

OPERATING DATA REPORT

Docket No. 50-286
 Date 02-01-88
 Completed By L. Kelly
 Telephone 914-736-8340

OPERATING STATUS

1. Unit Name: Indian Point No. 3 Nuclear Power Plant
2. Reporting Period: January 1988
3. Licensed Thermal Power (MWt): 3025
4. Nameplate Rating (Gross MWe): 1013
5. Design Electrical Rating (Net MWe): 965
6. Maximum Dependable Capacity (Gross MWe): 1000
7. Maximum Dependable Capacity (Net MWe): 965

Notes

8. If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report.
 Give Reasons: _____

9. Power Level to Which Restricted, If Any (Net MWe): _____

10. Reasons for Restrictions, If Any: _____

	This Month	Yr. to Date	Cumulative
11. Hours In Reporting Period	<u>744</u>	<u>744</u>	<u>100,129</u>
12. Number of Hours Reactor Was Critical	<u>744</u>	<u>744</u>	<u>60,089.6</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744</u>	<u>744</u>	<u>58,205.5</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,250,242</u>	<u>2,250,242</u>	<u>156,345,204</u>
17. Gross Electrical Energy Generated (MWH)	<u>745,050</u>	<u>745,050</u>	<u>49,083,255</u>
18. Net Electrical Generated (MWH)	<u>720,018</u>	<u>720,018</u>	<u>47,110,884</u>
19. Unit Service Factor	<u>100</u>	<u>100</u>	<u>58.1</u>
20. Unit Availability Factor	<u>100</u>	<u>100</u>	<u>58.1</u>
21. Unit Capacity Factor (Using MDC Net)	<u>100.3</u>	<u>100.3</u>	<u>50.5 *</u>
22. Unit Capacity Factor (Using DER Net)	<u>100.3</u>	<u>100.3</u>	<u>48.8</u>
23. Unit Forced Outage Rate	<u>0</u>	<u>0</u>	<u>18.4</u>

24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): * Weighted Average
 Two Week Maintenance Outage May, 1988

25. If Shut Down At End Of Report Period. Estimated Date of Startup: _____

26. Units In Test Status (Prior to Commercial Operation):
- | | Forecast | Achieved |
|----------------------|-------------------|-------------------|
| INITIAL CRITICALITY | <u> </u> | <u> </u> |
| INITIAL ELECTRICITY | <u> </u> | <u> </u> |
| COMMERCIAL OPERATION | <u> </u> | <u> </u> |

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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
 UNIT IP-3
 DATE 02-01-88
 COMPLETED BY L. Kelly
 TELEPHONE (914) 736-8340

MONTH January 1988

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>969</u>
2	<u>967</u>
3	<u>968</u>
4	<u>967</u>
5	<u>968</u>
6	<u>969</u>
7	<u>968</u>
8	<u>968</u>
9	<u>968</u>
10	<u>969</u>
11	<u>967</u>
12	<u>967</u>
13	<u>967</u>
14	<u>970</u>
15	<u>970</u>
16	<u>967</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	<u>968</u>
18	<u>969</u>
19	<u>969</u>
20	<u>968</u>
21	<u>968</u>
22	<u>969</u>
23	<u>968</u>
24	<u>966</u>
25	<u>967</u>
26	<u>968</u>
27	<u>967</u>
28	<u>966</u>
29	<u>964</u>
30	<u>965</u>
31	<u>967</u>

INSTRUCTIONS:

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-286
UNIT NAME Indian Point 3
DATE 02-01-88
TELEPHONE 914-739-8340

REPORT MONTH January 1988

No.	Date	Type	Duration (Hours)	Reason 2	Method of Shutting 3 Down Reactor	Licensee Event Report #	System Code	Component Code 5	Cause & Corrective Action to Prevent Recurrence
	NONE								

1

F: Forced
S: Scheduled

2

Reason:
A- Equipment Failure (Explain)
B- Maintenance of Test
C- Refueling
D- Regulatory Restriction
E- Operator Training & License Examination
F- Administrative
G- Operational Error (Explain)
H- Other (Explain)

3

Method:
1- Manual
2- Manual Scram
3- Automatic Scram
4- Other (Explain)

4

Exhibit F - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG
0161)

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Exhibit H - Same Source

MONTHLY MAINTENANCE CATEGORY I REPORT

January 1988
MONTH

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
12631	1/5/88	Radiation Monitoring System, Plant Vent Air Particulate Monitor R-13.	Sample pump motor trips on high current.	Rebuilt pump and replaced motor.
12467	1/8/88	Boric Acid Heat Trace Redundant Circuit #38.	Open circuit.	Re-installed wires.
12679	1/9/88	Radiation Monitoring System, Containment Air Particulate and Gas Monitors R-11 and R-12.	Shorted motor leads.	Repaired motor leads.
12210	1/13/88	#34 Auxiliary Component Cooling Water Pump.	Crimped tubing to pump gland.	Replaced tubing.
12211	1/13/88	#33 Auxiliary Component Cooling Water Pump.	Crimped tubing to pump gland.	Replaced tubing.
12705	1/13/88	Chemical and Volume Control System, 31 Boric Acid Storage Tank Sample Valve 350.	Valve does not open.	Replaced valve.
12389	1/14/88	#31 Boric Acid Storage Tank Sample Line.	Sample line plugged with boric acid.	Cleared sample line.
12706	1/14/88	Boric Acid Heat Trace Primary Circuit #32.	Open circuit.	Repaired opened primary circuit #32.
12726	1/19/88	#31 Instrument Air Closed Cooling Pump.	High Pump Vibrations.	Rebuilt Pump.
12748	1/22/88	Boric Acid Heat Trace Primary Circuit #33.	Open circuit.	Replaced primary heat trace circuit #33.
12776	1/25/88	#31 Diesel Generator Breaker.	Breaker will not rack in	Reset and secured traveling stop nut.

MONTHLY I & C CATEGORY I REPORT

January 1988
MONTH

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION
7861	1/5/88	Radiation Monitoring System, Plant Vent Gas Monitor R-14.	Broken face plate meter.	Replaced meter.
7801	1/7/88	Radiation Monitoring System, Gross Fail Fuel Detector R-63B.	Monitor inoperable.	Replaced varistor.
7877	1/14/88	Plant Computer System, Multi- plexer Microprocessing Unit.	Bad data points.	Replaced computer card.
7640	1/15/88	Service Water System, Temperature Control Valve TCV-1113.	Positioner gauge glass broken.	Replaced gauge.
7814	1/15/88	Radiation Monitoring System, Steam Generator Blowdown Radiation Monitor R-19.	Inoperable pre-amplifier board.	Replaced pre-amplifier board.
7760	1/18/88	Service Water System, 31, 33, and 35 Service Water Flow Meters.	Cracked housing on annubar meters.	Replaced meters.
7897	1/20/88	Radiation Monitoring System, Gross Failed Fuel Detector R-63B.	Monitor inoperable.	Replaced power isolation card.
7908	1/22/88	Independent Electrical Overspeed Protection System Relay O-1A.	Relay drops out and chatters.	Replaced relay.

SUMMARY OF OPERATING EXPERIENCE

JANAURY 1988

Indian Point Unit No. 3 was synchronized to the bus for a total of 744 hours, producing a gross generation of 745,050 MWe.

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 739.8200



**New York Power
Authority**

February 5, 1988
IP3-88-008
IP3-88-023H


Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D.C. 20555

Dear Sir:

Enclosed you will find the monthly operating report relating to
Indian Point 3 Nuclear Power Plant for the month of January, 1988.

Very truly yours,


William A. Josiger
Resident Manager
Indian Point 3 Nuclear Power Plant

LK/sn.4:10
Enclosure

cc: Mr. William Russell, Regional Administrator
Region 1
U.S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, Pennsylvania 19406

INPO Records Center
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

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