OPERATING DATA REPORT

DOCKET NO. <u>50-286</u>

DATE <u>2/2/80</u>

COMPLETED BY <u>C. Connell</u>
TELEPHONE (<u>914</u>) 739-8200

17. Gross Electrical Energy Generated (MWH) 18. Net Electrical Energy Generated (MWH) 19. Unit Service Factor 20. Unit Availability Factor 21. Unit Capacity Factor (Using MDC Net) 22. Unit Capacity Factor (Using DER Net) 23. Unit Forced Outage Rate 24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): Refueling Outage In Progress 25. If Shut Down At End Of Report Period, Estimated Date of Startup: 10. Units In Test Status (Prior to Commercial Operation): 11. Forecast 12. Unital Critical Energy Generated (MWH) 12. O	OPERATING STATUS			
1. Unit Name: Indian Point No. 3 Noted Power Frank 2. Reporting Period: January 1980 3. Licensed Thermal Power (MWt): 3025 4. Nameplate Rating (Gross MWe): 1013 5. Design Electrical Rating (Net MWe): 965 6. Maximum Dependable Capacity (Net MWe): 965 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: 9. Power Level To Which Restricted, If Any (Net MWe): None 10. Reasons For Restrictions, If Any: N/A 11. Hours In Reporting Period 744 744 30,001 12. Number Of Hours Reactor Was Critical 50.7 50.7 21,636 13. Reactor Reserve Shutdown Hours 0 0 0 14. Hours Generator On-Line 0 0 0 15. Unit Reserve Shutdown Hours 0 0 0 16. Gross Thermal Energy Generated (MWH) 0 0 56,104,46 17. Gross Electrical Energy Generated (MWH) 0 0 17,643,43 19. Unit Service Factor 0 0 0 60.9 10. Unit Capacity Factor (Using MDC Net) 0 0 60.9 11. Unit Capacity Factor (Using MDC Net) 0 0 60.9 12. Unit Capacity Factor (Using DER Net) 0 0 60.9 13. Unit Forced Outage Rate 0 0 60.9 14. Hours Capacity Factor (Using DER Net) 0 0 60.9 15. Shutdowns Schednled Over Next 6 Mouths (Type, Date, and Duration of Each): Refueling Outage In Progress February 5, 1980 18. Shut Down At End Of Report Period, Estimated Date of Startup: February 5, 1980 Forcast Achieved 10 10 10 10 10 10 10 1		Bouce Bland	Notes	
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INITIAL CRITICALITY INITIAL ELECTRICITY	26 Units In Test Status (Prior to Commercial Opera	tion):	Forecast	Achieved
INITIAL ELECTRICITY				•
INITIAL ELECTRICITY	INITIAL CRITICALITY			
			N/A	
COMMERCIAL OPERATION	COMMERCIAL OPERATION		- 14/11	

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286
Indian Point
No.3

DATE 2/2/80

COMPLETED BY C. Connell
TELEPHONE 914-739-8200

MONT	January 1980		ء رئين		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)		DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	
1	0	•	17	0	
2	0		18	0	
3	0		19	0	
4	0		20	0	
5	0		21	0	
6	0		22	0	
7	0		23	0	
8	0		24	0 `	
9	0		25	0	
* *	0		26	. 0	
10	0		£"	0	
11	0	•	27	0	
12		•	28	0	
13	0		29	0	
14	- 199 (20)		30	0	
15	0		31	U	
16	0				

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

SUMMARY OF OPERATING EXPERIENCE - JANUARY 1980

The unit continued to remain shutdown all month for a Refueling Outage. Estimated date of start up is February 10, 1980.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH January 1980

50-286 DOCKET NO.

UNIT NAME Indian Point #3

DATE 2/2/80

COMPLETED BY C. Connell

TELEPHONE (914) 739-8200

No.	Date	Typel	Duration (Hours)	Reason?	Method of Shutting Down Reactor-3	Licensce Event Report #.	System Code ⁴	Component Code ⁵	Cause & Corrective Action to Prevent Recurrence
36	790914	S	744	С	1	N/A	N/A	N/A	Refueling Outage

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain)
B-Maintenance of Test

C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative

G-Operational Error (Explain)
H-Other (Explain)

Method:

1-Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit F - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit - Same Source

(9/77)

MONTHLY I & C CATEGORY I REPORT

January 1980

Month

				Honen		
Date	W.R. #	Equipment	Malfunction	Corrective Action		
11/15/79	IC-1-527-3C	Rod Position Indicator K10	No indication	repaired connector at Reactor Head		
12/11/79	IC-1-575-2	R14 PRM	Auxiliary Relay Armature tab broken	replaced relay		
1/26/80	IC-1-659-3B	E-13 Rod Position Ind.	No response on indicator	Replaced OP-AMP in channel		