

Indian Point 3
Nuclear Power Plant
P.O. Box 215
Buchanan, New York 10511
914 736.8001



**New York Power
Authority**

John H. Garrity
Resident Manager

June 8, 1993
IPN-93-053

Docket No. 50-286
License No. DPR-64

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station PI-137
Washington, D.C. 20555

Dear Sir:

The attached Licensee Event Report LER 93-019-00 is hereby submitted in accordance with the requirements of 10CFR50.73. This event is of the type defined in the requirements per 10CFR50.73 (a)(2)(i)(B). Also attached are the commitments made by the Authority in this LER.

Very truly yours,

A handwritten signature in cursive script that reads "JH Garrity".

John H. Garrity
Resident Manager
Indian Point Three Nuclear Power Plant

JHG/fp
Attachments

cc: Thomas T. Martin
Regional Administrator
Region 1
U.S. Nuclear Regulatory Commission
475 Allendale Road
King of Prussia, Pennsylvania 19406

INPO Records Center
700 Galleria Parkway
Atlanta, Georgia 30339-5957

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Attachment to letter number
IPN-93-053

Number	Commitment	Due
IPN-93-053-01	Prior to startup, maintenance engineers and managers who are responsible for performing evaluations that affect safety will be trained on 10 CFR 50.59 and 10 CFR 50.92 requirements that govern changes to FSAR and technical specifications.	Prior to startup from PIP outage.
IPN-93-053-02	A complete review of the ALCO Engine Maintenance Schedule (Diesel Matrix) has been performed to verify that all maintenance/testing/surveillance activities required by the vendor are included in a station procedure and that maintenance, surveillance and testing is being performed within the manufacturer's recommended interval. Any discrepancies will be resolved with the vendor.	August 1, 1993
IPN-93-053-03	The PMs on all three EDGs, including the 12 year preventive maintenance inspection on 33 EDG, will be current and in compliance with the vendor recommendations.	Prior to startup from PIP outage.
IPN-93-053-04	A reliability centered maintenance program will be developed for auxiliary feedwater, power operated relief valve/safety injection, residual heat removal, service water and 480 volt distribution,	Prior to startup from PIP outage