

**Detroit Edison**



10 CFR 140.21

December 2, 2009  
NRC-09-0075

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington D C 20555-0001

Reference: Fermi 2  
NRC Docket No. 50-341  
NRC Operating License No. NPF-43

Subject: Price-Anderson Act Guarantee of Payment of Deferred Premiums

Enclosed please find Consolidated Statements of Cash Flows as of December 31, 2008 (AUDITED) and September 30, 2009 (UNAUDITED). These statements have been prepared in accordance with Generally Accepted Accounting Principals (GAAP) and the Secondary Financial Protection section of the amended Price-Anderson Act.

Should you have any questions or require additional information, please contact me at (734) 586-5076.

Sincerely,



Rodney W. Johnson  
Manager – Nuclear Licensing

Enclosures

cc: Ira P. Dinitz  
NRC Project Manager  
NRC Resident Office  
Reactor Projects Chief, Branch 4, Region III  
Regional Administrator, Region III  
Supervisor, Electric Operators,  
Michigan Public Service Commission

M001  
NRR

**DTE ENERGY COMPANY**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**

	Year Ended December 31		
	2008	2007	2006
	(In millions)		
<b>Operating Activities</b>			
Net income	\$ 546	\$ 971	\$ 433
Adjustments to reconcile net income to net cash from operating activities:			
Depreciation, depletion and amortization	899	926	1,014
Deferred income taxes	348	144	28
Gain on sale of non-utility business	(128)	(900)	—
Other asset (gains), losses and reserves, net	(4)	(9)	(11)
Gain on sale of interests in synfuel projects	(31)	(248)	(38)
Impairment of synfuel projects	—	4	77
Partners' share of synfuel project gains (losses)	2	(188)	(251)
Contributions from synfuel partners	14	229	197
Cumulative effect of accounting changes	—	—	(1)
Changes in assets and liabilities, exclusive of changes shown separately	(87)	196	8
Net cash from operating activities	1,559	1,125	1,456
<b>Investing Activities</b>			
Plant and equipment expenditures — utility	(1,183)	(1,035)	(1,126)
Plant and equipment expenditures — non-utility	(190)	(264)	(277)
Acquisitions, net of cash acquired	—	—	(42)
Proceeds from sale of interests in synfuel projects	84	447	246
Refunds to synfuel partners	(387)	(115)	—
Proceeds from sale of non-utility business	253	1,262	—
Proceeds from sale of other assets, net	25	85	67
Restricted cash	54	6	(21)
Proceeds from sale of nuclear decommissioning trust fund assets	232	286	253
Investment in nuclear decommissioning trust funds	(255)	(323)	(284)
Other investments	(156)	(19)	(10)
Net cash from (used) for investing activities	(1,523)	330	(1,194)
<b>Financing Activities</b>			
Issuance of long-term debt	1,310	50	612
Redemption of long-term debt	(446)	(393)	(687)
Repurchase of long-term debt	(238)	—	—
Short-term borrowings, net	(340)	(47)	291
Issuance of common stock	—	—	17
Repurchase of common stock	(16)	(708)	(61)
Dividends on common stock	(344)	(364)	(365)
Other	(10)	(6)	(10)
Net cash used for financing activities	(84)	(1,468)	(203)
Net Increase (Decrease) in Cash and Cash Equivalents	(48)	(13)	59
Cash and Cash Equivalents Reclassified (to) from Assets Held for Sale	11	(11)	—
Cash and Cash Equivalents at Beginning of Period	123	147	88
Cash and Cash Equivalents at End of Period	\$ 86	\$ 123	\$ 147

## DTE ENERGY COMPANY

## CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

(in Millions)	Nine Months Ended September 30	
	2009	2008
<b>Operating Activities</b>		
Net income	\$ 421	\$ 423
Adjustments to reconcile net income to net cash from operating activities:		
Depreciation, depletion and amortization	738	675
Deferred income taxes	141	280
Gain on sale of non-utility assets	—	(128)
Other asset (gains), losses and reserves, net	4	12
Gain on sale of interests in synfuel projects	—	(31)
Contributions from synfuel partners	—	14
Changes in assets and liabilities, exclusive of changes shown separately	370	(227)
Net cash from operating activities	1,674	1,018
<b>Investing Activities</b>		
Plant and equipment expenditures — utility	(772)	(842)
Plant and equipment expenditures — non-utility	(47)	(154)
Proceeds from sale of interests in synfuel projects	—	84
Refunds to synfuel partners	—	(387)
Proceeds from sale of non-utility assets	—	253
Proceeds from sale of other assets, net	35	21
Restricted cash for debt redemptions	58	104
Proceeds from sale of nuclear decommissioning trust fund assets	237	180
Investment in nuclear decommissioning trust funds	(251)	(202)
Other investments	(55)	(105)
Net cash used for investing activities	(795)	(1,048)
<b>Financing Activities</b>		
Issuance of long-term debt	363	1,013
Redemption of long-term debt	(420)	(446)
Repurchase of long-term debt	—	(238)
Short-term borrowings, net	(574)	71
Issuance of common stock	27	—
Repurchase of common stock	—	(16)
Dividends on common stock	(260)	(258)
Other	(18)	(7)
Net cash from (used) for financing activities	(882)	119
<b>Net Increase (Decrease) in Cash and Cash Equivalents</b>	<b>(3)</b>	<b>89</b>
<b>Cash and Cash Equivalents Reclassified from Assets Held for Sale</b>	<b>—</b>	<b>11</b>
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>86</b>	<b>123</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 83</b>	<b>\$ 223</b>