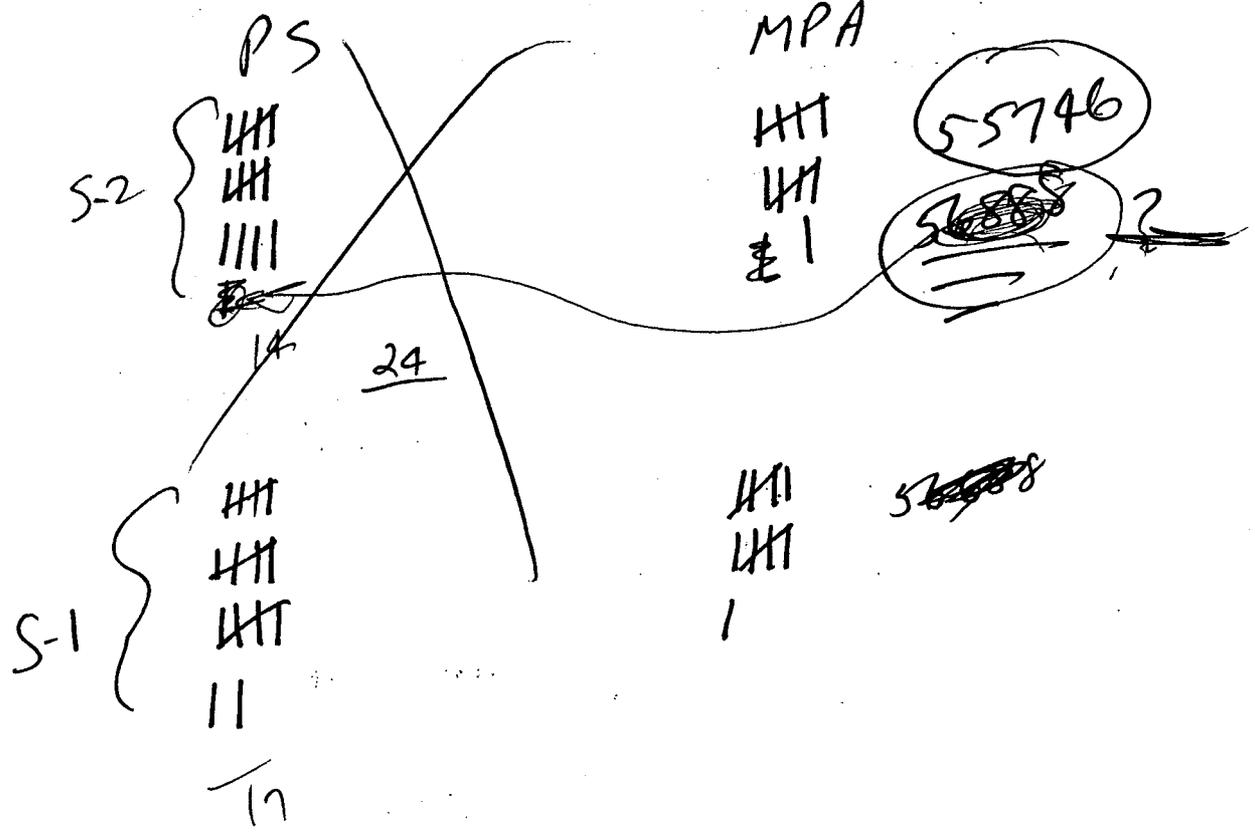


ATTACHMENT I

PROPOSED TECHNICAL SPECIFICATIONS CHANGES  
RELATED TO NUREG-0737 ITEM I.A.1.3-SHIFT MANNING

NEW YORK POWER AUTHORITY  
INDIAN POINT 3 NUCLEAR POWER PLANT  
DOCKET NO. 50-286  
DPR-64

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8. Adequate shift coverage shall be maintained without routine heavy use of overtime. The objective shall be to have operating personnel work a normal 8-hour day, 40-hour week while the unit is operating. (Operating personnel are defined as on shift senior reactor operators, reactor operators, nuclear plant operators, shift technical advisors and shift contingency health physicists, I&C and maintenance personnel.) However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shutdown for refueling, major maintenance, or major plant modification on a temporary basis the following guidelines shall be followed:

1. An individual should not be permitted to work more than 16 hours straight, excluding shift turnover time.
2. An individual should not be permitted to work more than 16 hours in any 24-hour period, nor more than 24 hours in any 48-hour period, nor more than 72 hours in any 7-day period, all excluding shift turnover time.
3. A break of at least 8 hours should be allowed between work periods, including shift turnover time.
4. Except during extended shutdown periods, the use of overtime should be considered on an individual basis and not for the entire staff on a shift.

Any deviation from the above guidelines shall be authorized by the Resident Manager or his deputy, or higher levels of management, in accordance with established procedures.

Table 6.2-1  
Minimum Shift Crew Composition\*

| License Category        | During Operations Involving Core Alternations | During Cold Shutdown or Refueling Periods | At All Other Times |
|-------------------------|---|---|--------------------|
| Senior Operator License | 2**   | 1   | 2                  |
| Operator License        | 1   | 1   | 2                  |
| Non-Licensed            | (As Required)                                 | 1   | 2                  |
| Shift Technical Advisor | None Required                                 | None Required                             | 1                  |

\* Shift crew composition may be less than the minimum requirements for a period of time not to exceed 2 hours in order to accommodate unexpected absence of on-duty shift crew members provided immediate action is taken to restore the shift crew composition to within the minimum requirements of this Table.

\*\* Includes individual with SRO license supervising fuel movement as per Section 6.2.2e.

ATTACHMENT II  
SAFETY EVALUATION  
RELATED TO  
NUREG-0737 ITEM I.A.1.3-SHIFT MANNING  
TECHNICAL SPECIFICATION CHANGES

NEW YORK POWER AUTHORITY  
INDIAN POINT 3 NUCLEAR POWER PLANT  
DOCKET NO. 50-286  
DPR-64

## Section I - Description of Change

This application seeks to amend Section 6.2 "Plant Staff" of the IP-3 Technical Specifications in accordance with the requirements of NUREG - 0737 Item I.A.1.3 and S.A. Varga's letter of March 15, 1985. There are two revisions within Section 6.2 as part of this submittal. The first revision limits overtime for those individuals who perform safety-related functions in accordance with the requirements of Generic Letter No. 82-12, dated June 15, 1982. The second revision provides for the minimum shift crew composition (Table 6.2-1) as detailed in NUREG - 0737 Item I.A.1.3.

## Section II - Evaluation of Change

The purpose of these changes are to implement those Technical Specifications related to NUREG-0737 Item I.A.1.3. These changes were prepared in accordance with information provided by the NRC in NUREG-0737, S.A. Varga's March 15, 1985 letter and Generic Letter No. 82-12, dated June 15, 1982 concerning the limiting of overtime and the minimum shift crew composition.

The Authority considers that the proposed changes can be classified as not likely to involve significant hazards considerations since the proposed changes "constitute an additional limitation, restriction, or control not presently included in the technical specifications". (Example (ii), Federal Register, Vol. 48, No. 67 dated April 6, 1983, page 14870).

## Section III - Impact of Change

The proposed changes to the Technical Specifications will not alter the conclusions reached in the FSAR and SER accident analyses nor will they impact the ALARA, Fire Protection Program or the Emergency Plan at IP-3.

## Section IV - Conclusion

The incorporation of this modification: a) will not increase the probability nor the consequences of an accident or malfunction of equipment important to safety as previously evaluated in the Safety Analysis Report; b) will not increase the possibility for an accident or malfunction of a different type than any evaluated previously in the Safety Analysis Report; c) will not reduce the margin of safety as defined in the basis for any Technical Specification; d) does not constitute an unreviewed safety question; and e) involves no significant hazards considerations as defined in 10 CFR 50.92.

## Section V - References

- (a) IP-3 FSAR
- (b) IP-3 SER
- (c) S.A. Varga letter dated March 15, 1985
- (d) Generic Letter No. 82-12, dated June 15, 1982
- (e) NUREG - 0737