



November 24, 2009

In reply, please refer to LAC-14088

DOCKET NO. 72-46

Document Control Desk
Director, Spent Fuel Project Office
Office of Nuclear Material Safety and Safeguards
U.S. Nuclear Regulatory Commission
Washington, DC 20555-0001

SUBJECT: Dairyland Power Cooperative (DPC)
La Crosse Boiling Water Reactor (LACBWR)
Possession-Only License No. DPR-45

- REFERENCE:
- (1) Letter of June 19, 2008, DPC to NRC, Affirmation of Need for Dry Cask Certificate of Compliance Amendment
 - (2) Letter of June 3, 2009, NRC to DPC, and attached Order for Additional Security Measures at the La Crosse Boiling Water Reactor Independent Spent Fuel Storage Installation, EA-09-118
 - (3) Letter of June 22, 2009, DPC to NRC, and attached response to EA-09-118, containing the Additional Security Measures (ASM) for physical protection of the Independent Spent Fuel Storage Installation (ISFSI) and access authorization and fingerprinting
 - (4) Letter of November 2, 2009, DPC to NRC, Supplemental Response to Order of June 3, 2009, Modifying Licenses

In Reference 3 & 4, Dairyland Power Cooperative committed to providing analyses to the NRC by November 29, 2009. In light of recent schedule developments regarding the cask licensing and project specific activities, DPC is requesting a relaxation from the committed date until May 1, 2010.

LIMSSO/
FSME

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DPC has evaluated the Dry Cask Storage (DCS) project schedule and has determined an August 2010 loading date is not feasible considering the preliminary Certificate of Compliance (CoC)/Safety Evaluation Report (SER) will not be completed by November 30, 2009 (Reference 1) and other project activities are progressing slower than expected. DPC is committed to completing the DCS project safely and in accordance with all NRC regulations and industry practices.

The expected date for loading spent fuel into dry cask storage is June 2011. Changing the projected load date does not diminish the importance of completing the preliminary CoC/SER as planned in order to maintain the schedule for a June 2011 cask loading. Specific canister fabrication activities cannot proceed until the preliminary CoC/SER is received without DPC assuming a higher amount of risk.

If you have any questions, please call Michael Brasel of my staff at (608) 689-4220.

Sincerely,

DAIRYLAND POWER COOPERATIVE



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Vice President, Generation

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