

November 16, 2009

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, D.C. 20555-0001

Subject: **Docket No. 50-362**  
**Licensee Event Report No. 2009-001**  
**San Onofre Nuclear Generating Station, Unit 3**

Dear Sir or Madam:

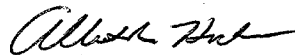
This submittal provides Licensee Event Report (LER) 2009-001 to report a failure to comply with the requirements of the Technical Specifications at Unit 3 on September 14, 2009, pursuant to 10 CFR 50.73(a)(2)(i)(B).

Technical Specification 3.8.1, "AC Sources – Operation," Limiting Condition for Operation B.2, requires declaring redundant supported components inoperable within four hours when a diesel generator is out of service. The action to declare features of supported Post Accident Monitoring Instrumentation (PAMI) inoperable was performed late.

All safety systems and components were returned to service within the allowable time limits. This event did not affect the health and safety of either plant personnel or the public.

If you require any additional information, please contact me.

Sincerely,



Unit 3 LER No. 2009-001

cc: E. E. Collins, NRC Regional Administrator, Region IV  
G. G. Warnick, NRC Senior Resident Inspector, San Onofre Units 2 & 3

## LICENSEE EVENT REPORT (LER)

(See reverse for required number of digits/characters for each block)

<b>1. FACILITY NAME</b> <b>San Onofre Nuclear Generating Station Unit 3</b>	<b>2. DOCKET NUMBER</b> <b>05000-362</b>	<b>3. PAGE</b> <b>1 OF 1</b>
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**4. TITLE**  
**Component Declared Inoperable After LCO Time Limit**

5. EVENT DATE			6. LER NUMBER			7. REPORT DATE			8. OTHER FACILITIES INVOLVED	
MO	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REV NO	MO	DAY	YEAR	FACILITY NAME	DOCKET NUMBER
<b>09</b>	<b>14</b>	<b>2009</b>	<b>2009-001-00</b>			<b>11</b>	<b>16</b>	<b>2009</b>		

<b>9. OPERATING MODE</b>	<b>1</b>	<b>11. THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §:</b> (Check all that apply)								
<b>10. POWER LEVEL</b>	<b>100</b>	<input type="checkbox"/> 20.2201(b)	<input type="checkbox"/> 20.2203(a)(3)(ii)	<input type="checkbox"/> 50.73(a)(2)(ii)(B)	<input type="checkbox"/> 50.73(a)(2)(ix)(A)					
		<input type="checkbox"/> 20.2201(d)	<input type="checkbox"/> 20.2203(a)(4)	<input type="checkbox"/> 50.73(a)(2)(iii)	<input type="checkbox"/> 50.73(a)(2)(x)					
		<input type="checkbox"/> 20.2203(a)(1)	<input type="checkbox"/> 50.36(c)(1)(i)(A)	<input type="checkbox"/> 50.73(a)(2)(iv)(A)	<input type="checkbox"/> 73.71(a)(4)					
		<input type="checkbox"/> 20.2203(a)(2)(i)	<input type="checkbox"/> 50.36(c)(1)(ii)(A)	<input type="checkbox"/> 50.73(a)(2)(v)(A)	<input type="checkbox"/> 73.71(a)(5)					
		<input type="checkbox"/> 20.2203(a)(2)(ii)	<input type="checkbox"/> 50.36(c)(2)	<input type="checkbox"/> 50.73(a)(2)(v)(B)	<input type="checkbox"/> OTHER					
		<input type="checkbox"/> 20.2203(a)(2)(iii)	<input type="checkbox"/> 50.46(a)(3)(ii)	<input type="checkbox"/> 50.73(a)(2)(v)(C)						
		<input type="checkbox"/> 20.2203(a)(2)(iv)	<input type="checkbox"/> 50.73(a)(2)(i)(A)	<input type="checkbox"/> 50.73(a)(2)(v)(D)						
		<input type="checkbox"/> 20.2203(a)(2)(v)	<input checked="" type="checkbox"/> 50.73(a)(2)(i)(B)	<input type="checkbox"/> 50.73(a)(2)(vii)						
<input type="checkbox"/> 20.2203(a)(2)(vi)	<input type="checkbox"/> 50.73(a)(2)(i)(C)	<input type="checkbox"/> 50.73(a)(2)(viii)(A)								
<input type="checkbox"/> 20.2203(a)(3)(i)	<input type="checkbox"/> 50.73(a)(2)(ii)(A)	<input type="checkbox"/> 50.73(a)(2)(viii)(B)								

**12. LICENSEE CONTACT FOR THIS LER**

NAME <b>Douglas R. Bauder, Plant Manager</b>	TELEPHONE NUMBER (Include Area Code) <b>(949) 368-4685</b>
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**13. COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT**

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO EPIX	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO EPIX
				N					

<b>14. SUPPLEMENTAL REPORT EXPECTED</b>				<b>15. EXPECTED SUBMISSION DATE</b>		
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> X	<input type="checkbox"/> NO				

**16. ABSTRACT** (Limit to 1400 spaces, i.e., approximately 15 single-spaced typewritten lines)

On 9/15/09 (Event Date) at 0030 PDT, with Unit 3 at 100 percent power, operators determined Limiting Condition of Operation (LCO) 3.8.1 B.2 for the Emergency Diesel Generators (EDG) was not met. Post-Accident Monitoring Instrumentation (PAMI) is required by TS 3.3.11 and is supported by the EDGs because the mission time exceeds the battery capacity. Some of the PAMI indications are displayed to the operators by the Qualified Safety Parameter Display System (QSPDS).

LCO 3.8.1 B.2 requires declaring EDG supported features inoperable within four hours. On 9/14/09 at 1200 EDG Train B failed a surveillance test; however, it was not identified that QSPDS Train A had been previously removed from service to repair a display monitor. Both trains of QSPDS were returned to service at 1728. At 0030 on 9/15 it was discovered QSPDS Train B had not been declared inoperable by 1600 as required, and a late log entry was made.

The apparent causes were an inadequate procedure, a failure to adequately assess the emergent equipment failure for cross-train impact, and failure to recognize QSPDS as integral to PAMI.

Corrective actions revised the EDG surveillance procedure to emphasize QSPDS is part of PAMI, and issued a required reading on preventing an inadvertent loss of safety function. There was no safety significance as components were restored to service within the allowable time limits.