

March 11, 2010

Mr. Angelo Kallas
Power Resources, Inc.
Smith Ranch-Highland Uranium Project
P.O. Box 1210
Glenrock, WY 82637

SUBJECT: LICENSE AMENDMENT NO. 16 - 2009 SURETY UPDATE, GAS HILLS, RUTH,
AND NORTH BUTTE SATELLITE FACILITIES, AND ADDITION OF DEEP
DISPOSAL WELL SRHUP#10 SOURCE MATERIAL LICENSE SUA-1548
(TACS J00580, J00581, J00590)

Dear Mr. Kallas:

By letters dated December 31, 2008, January 30, 2009, and May 6, 2009, Power Resources, Inc. (PRI), doing business as Cameco Resources, submitted its 2009 surety update for the Ruth, North Butte, and Gas Hills satellite facilities to U.S. Nuclear Regulatory Commission (NRC) staff. During the technical review, the NRC staff identified several portions of the surety estimate that needed further explanation. As a result, NRC staff issued a request for additional information for the Ruth and North Butte satellites on April 8, 2009. PRI responded to this RAI in letters dated May 15, 2009 and August 21, 2009. Additionally, PRI provided a revision to the financial assurance amounts for Ruth and North Butte to address the Wyoming Department of Environmental Quality comments on October 6 and December 3, 2009.

PRI sought to update the previously approved surety amount to \$181,000.00 for the Ruth satellite, to \$442,000.00 for the North Butte satellite, to \$1,944,000.00 for the Gas Hills satellite, and to establish a surety of \$172,700.00 for deep disposal well SRHUP#10. The three satellite facilities remain in a non-operational status. The primary change made in the update at the Ruth and North Butte satellites was to update the unit costs. At the Gas Hills satellite, the surety amount was reduced to reflect a decrease in the amount of planned delineation borings.

On December 4, 2009, PRI submitted a surety addendum for Smith Ranch deep disposal well SRHUP#10. A revision to this estimate addressing WDEQ comments was submitted to the NRC on December 17, 2009. The proposed surety amount of \$172,700.00 covers the plugging and abandonment of the deep disposal well and associated features.

NRC staff has reviewed the surety updates and finds them to be acceptable. Therefore, NRC staff is approving the new surety amounts of \$181,000.00 for the Ruth satellite, \$442,000.00 for the North Butte satellite, \$1,944,000.00 for the Gas Hills satellite, and \$172,700.00 for SRHUP#10. The staff's review is documented in the enclosed Technical Evaluation Report (Enclosure 1). License Condition (LC) 9.5 of source materials license SUA-1548 has been modified to reflect the new surety amounts for the Ruth, North Butte, and Gas Hills satellites and deep disposal well SRHUP#10. The modifications to LC 9.5 are provided as amendment number 16 to source materials license SUA-1548 (Enclosure 2).

This licensing action meets the categorical exclusion provision for administrative changes in 10 CFR Part 51.22(c)(10)(i). Therefore, no further environmental review is required for this action.

If you have any questions regarding this action, please contact Mr. Douglas T. Mandeville, the Project Manager for Source Material License SUA-1548, at 301-415-0724 or, by e-mail, at douglas.mandeville@nrc.gov.

In accordance with 10 CFR 2.390 of the NRC's "Rules of Practice for Domestic Licensing Proceedings and Issuance of Orders," a copy of this letter will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records component of NRC's Agencywide Documents Access and Management System (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html>.

Sincerely,

/RA/

Keith I. McConnell, Deputy Director
Decommissioning and Uranium Recovery
Licensing Directorate
Division of Waste Management
and Environmental Protection
Office of Federal and State Materials
and Environmental Management Programs

Docket No.: 40-8964
License No.: SUA-1548

Enclosures:

1. Technical Evaluation Report for Surety Review
2. Amendment No. 16 to Source Materials License SUA-1548

cc: P. Rothwell, WDEQ
M. Moxley, WDEQ
G. Mooney, WDEQ

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Sincerely,

Keith I. McConnell, Deputy Director
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Docket No.: 40-8964
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CLOSES TACS J00580, J00581, J00590

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**TECHNICAL EVALUATION REPORT
REVIEW OF 2009 RUTH, NORTH BUTTE, AND GAS HILLS
SATELLITE FACILITY ANNUAL SURETY UPDATES AND ADDITION
OF SURETY FOR DEEP DISPOSAL WELL SRHUP#10
POWER RESOURCES INC. SMITH RANCH-HIGHLAND URANIUM PROJECT
CONVERSE COUNTY, WYOMING**

Docket No.: 40-8964

License No.: SUA-1548

Date: December 23, 2009

Facility: Smith Ranch-Highland Uranium Project

Technical Reviewers: Douglas T. Mandeville, Thomas Lancaster

Project Manager: Douglas T. Mandeville

SUMMARY AND CONCLUSIONS:

By letters dated December 31, 2008, January 30, 2009, and May 6, 2009, Power Resources, Inc. (PRI), doing business as Cameco Resources, submitted its 2009 surety update for the Ruth, North Butte, and Gas Hills satellite facilities to U.S. Nuclear Regulatory Commission (NRC) staff. During the technical review, the NRC staff identified several portions of the surety estimate that needed further explanation. As a result, NRC staff issued a request for additional information (RAI) for the Ruth and North Butte satellites on April 8, 2009. PRI responded to this RAI in letters dated May 15, 2009, and August 21, 2009. Additionally, in letters to the NRC dated October 6 and December 3, 2009, PRI provided revisions to the financial assurance amounts for Ruth and North Butte to address the Wyoming Department of Environmental Quality (WDEQ).

PRI sought to update the previously approved surety amount to \$181,000.00 for the Ruth satellite, to \$442,000.00 for the North Butte satellite, and \$1,944,000.00 for the Gas Hills satellite. The licensee made several changes to the revised 2009 surety update from the previously approved surety. The primary change at the Ruth and North Butte satellites was to update the unit costs. At the Gas Hills satellite, the surety amount was reduced to reflect a decrease in the amount of planned delineation borings. The licensee also proposed a change to the surety estimate due date for Gas Hills from August 7 to November 7 to maintain consistency with the WDEQ permit.

On December 4, 2009, PRI submitted a surety addendum for Smith Ranch deep disposal well SRHUP#10. A revision to this estimate addressing WDEQ comments was submitted to the NRC on December 17, 2009. The proposed surety amount of \$172,700 covers the plugging and abandonment of the deep disposal well and associated features.

NRC staff reviewed the revised surety updates, date change for Gas Hills, and addendum for Smith Ranch deep disposal well SRHUP#10. The staff determined that the changes are

Enclosure 1

acceptable and, therefore, approves the proposed revisions to the surety amounts in PRI's license. Note the staff has made minor changes in License Condition (LC) 9.5 to clarify its content.

TECHNICAL REVIEW

In Amendment 15 of source material license SUA-1548, LC 9.5 reads as follows:

The licensee shall maintain an NRC-approved financial surety arrangement, consistent with 10 CFR 40, Appendix A, Criterion 9, adequate to cover the estimated reclamation and closure costs, if accomplished by a third party, for all existing operations and any planned expansions or operational changes for the upcoming year. Reclamation includes all cited activities and groundwater restoration, as well as off-site disposal of all 11e.(2) byproduct material.

Within three months of NRC approval of a revised closure (decommissioning) plan and its cost estimate, the licensee shall submit, for NRC review and approval, a proposed revision to the financial surety arrangement if estimated costs exceed the amount covered in the existing financial surety. The revised surety instrument shall then be in effect within 30 days of written NRC approval of the surety documents.

Proposed annual updates to the surety amount, required by 10 CFR 40, Appendix A, Criterion 9, shall be provided to NRC 90 days prior to the anniversary date (e.g., renewal date of the surety instrument/vehicle) of September 30 of each year for Smith Ranch-Highland Uranium Project, March 26 for Ruth, April 30 for North Butte, August 7 for the Gas Hills Project. The surety update renewal date for Reynolds Ranch will be determined following consultation with PRI and the State of Wyoming. If NRC has not approved a proposed revision 30 days prior to the expiration date of the existing surety arrangement, the licensee shall extend the existing arrangement, prior to expiration, for one year. Along with each proposed revision or annual update of the surety, the licensee shall submit supporting documentation showing a breakdown of the costs and the basis for the cost estimates with adjustments for inflation, maintenance of a minimum 15 percent contingency, changes in engineering plans, activities performed, and any other conditions affecting estimated costs for site closure.

At least 90 days prior to beginning construction associated with any planned expansion or operational change which was not included in the annual surety update, the licensee shall provide, for NRC approval, an updated surety to cover the expansion or change. The licensee shall also provide NRC with copies of surety-related correspondence submitted to the State of Wyoming, a copy of the State's surety review, and the final approved surety arrangement. The licensee also must ensure that the surety, where authorized to be held by the State, identifies the NRC-related portion of the surety and covers the above-ground decommissioning and decontamination, the cost of offsite disposal of 11e.(2) byproduct material, soil and water sample analyses, and groundwater restoration associated with the site. The basis for the cost estimate is the NRC-approved site closure plan or the NRC-approved revisions to the plan. Reclamation or decommissioning plan cost estimates, and annual updates, should follow the outline in Appendix E to NUREG-1569 (NRC, 2003), entitled "Recommended Outline for Site-Specific *In Situ* Leach Facility Reclamation and Stabilization Cost Estimates.

Power Resources, Inc., shall continuously maintain an approved surety instrument for the Smith Ranch Project, in favor of the State of Wyoming, in the amount of no less than \$14,456,300.00, for the purpose of complying with 10 CFR 40, Appendix A, Criterion 9, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an approved surety instrument for the Highland Uranium Project in the amount of no less than \$21,278,100.00, in favor of the State of Wyoming, for the purpose of complying with 10 CFR 40, Appendix A, Criterion 9, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an NRC-approved surety instrument for the current non-operational Ruth facility in the amount of no less than \$102,300.00, in favor of the State of Wyoming, for the purpose of complying with 10 CFR 40, Appendix A, Criterion 9, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an NRC-approved surety instrument for the current non-operational North Butte facility in the amount of no less than \$55,400.00, in favor of the State of Wyoming, for the purpose of complying with 10 CFR 40, Appendix A, Criterion 9, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an NRC-approved surety instrument for the current non-operational Gas Hills Project facility in the amount of no less than \$4,054,800 in favor of the State of Wyoming, for the purpose of complying with 10 CFR 40, Appendix A, Criterion 9, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an approved surety instrument for the current non-operational Reynolds Ranch ISL satellite facility in the amount of no less than \$3,331,600.00, in favor of the State of Wyoming, for the purpose of complying with 10 CFR 40, Appendix A, Criterion 9, until a replacement is authorized by both the State of Wyoming and the NRC.

At least six months prior to the expected commencement of construction of a commercial facility at the Ruth, North Butte, Gas Hills Project ,and Reynolds Ranch sites, the licensee shall submit for NRC and State approval, an itemized cost estimate for implementation of the NRC-approved decommissioning/restoration plan for the commercial facility. Site construction activities shall not commence until the NRC and State approve the surety amount and accept the surety arrangement. This surety shall be written in favor of the State of Wyoming or the NRC for the purposes of complying with 10 CFR 40, Appendix A, Criterion 9, and shall be continuously maintained until a replacement is authorized by both the State of Wyoming and the NRC.

[Applicable Amendments: 1, 2, 3, 4, 5, 6, 7, 8, 10, 11, 14]

NRC staff reviewed the components of the annual surety updates and deep disposal well addendum to verify that they included the activities that would be required during reclamation and closure of the facility. The staff also reviewed the unit costs to verify that they represent the

costs that would be incurred by a third party to complete reclamation and closure. Specific comments on the review of the surety for each satellite are provided below.

Ruth Satellite

PRI submitted the annual update for its Ruth satellite on December 31, 2008 (PRI, 2008). The Ruth satellite remains non-operational. The surety includes costs for demolition of the existing on-site building, decommissioning of the on-site evaporation ponds, plugging and abandonment of three wells, preparation of a final status survey report, and other miscellaneous tasks. The NRC staff accepted this update for full review on January 28, 2009 (NRC, 2009a) and issued a request for additional information (RAI) on April 8, 2009 (NRC, 2009b). PRI responded to the RAI request on May 15, 2009 (PRI, 2009a) and on August 21, 2009 (PRI, 2009b). Additionally, PRI provided a revision to the financial assurance amount to address WDEQ comments on October 6, 2009 (PRI, 2009c).

This last revision contained a total surety amount of \$181,000.00. Currently, the Ruth satellite is planned to remain in non-operational status. The increase in surety amount reflects changes in unit costs and the contingency for the project. The unit costs follow the recommendations provided by WDEQ in Guideline 12 (WDEQ, 2008). WDEQ Guideline 12 includes requirements for miscellaneous items related to restoration such as: project design, contractor profit and mobilization, project management, monitoring, security, and unknown costs. For the Ruth project, these miscellaneous items total to 35 percent above the surety estimate subtotal. When reviewing the specific range of values recommended by WDEQ for the miscellaneous items, the NRC staff notes that the NRC requirement contained in LC 9.5 of a minimum contingency of 15 percent is met.

NRC staff reviewed the proposed changes to the Ruth surety estimate and found that the estimate is consistent with the site conditions. The surety contains reasonable unit costs for the activities that are currently required to complete decommissioning for the facility. The surety estimate includes administrative, overhead, and contingency items that will provide a total surety amount that is sufficient for an independent contractor to complete the required reclamation activities.

North Butte Satellite

PRI submitted the annual update for its North Butte satellite on January 30, 2009 (PRI, 2009d). The North Butte satellite remains non-operational. The surety includes costs for plugging and abandoning approximately 100 existing wells, and miscellaneous surface reclamation tasks such as road reclamation. The NRC staff accepted this update for full review on February 25, 2009 (NRC, 2009c) and issued a RAI on April 8, 2009 (NRC, 2009b). PRI responded to the RAI request on May 15, 2009 (PRI, 2009a) and on August 21, 2009 (PRI, 2009b). Additionally, PRI provided revisions to the financial assurance amount to address WDEQ comments on October 6 and December 3, 2009 (PRI, 2009c and 2009e).

This last revision contained a total surety amount of \$442,000.00. Currently, the North Butte satellite is planned to remain in non-operational status. Historical activities at this satellite have been focused on exploration of reserves. The increase in surety amount reflects changes in unit costs and the contingency for the project. The unit costs follow the recommendations provided by WDEQ in Guideline 12 (WDEQ, 2008). For the North Butte project, PRI has

included costs for miscellaneous items that total 31.5 percent above the surety estimate subtotal. When reviewing the specific range of values recommended by WDEQ for the miscellaneous items, the NRC staff notes that the NRC requirement contained in LC 9.5 of a minimum contingency of 15 percent is met.

NRC staff reviewed the proposed changes to the North Butte surety estimate and found that the estimate is consistent with the site conditions. The surety contains reasonable unit costs for the activities that are currently required to complete decommissioning for the facility. The surety estimate includes administrative, overhead, and contingency items that will provide a total surety amount that is sufficient for an independent contractor to complete the required reclamation activities.

Gas Hills Satellite

PRI submitted the annual update for its Gas Hills satellite on May 6, 2009 (PRI, 2009f) and provided a revision to this update on May 14, 2009 (PRI, 2009g). The NRC staff accepted this update for review on May 28, 2009 (NRC, 2009d). The Gas Hills satellite remains non-operational. Historical activities at this site have focused on delineation drilling. The surety includes costs for decommissioning the existing building, plugging and abandonment of existing wells, plugging and abandonment of proposed delineation borings, and miscellaneous surface reclamation tasks such as road reclamation.

This last revision contained a total surety amount of \$1,944,000.00, which is a reduction of \$2,110,800.00 from the previously approved surety of \$4,054,800.00. This significant change in the surety amount largely reflects a reduction in the amount of delineation drilling that has occurred and is planned for the site. The previously approved surety was based on a plan of more than 250 delineation borings in 2008. A total of 156 borings were actually drilled in 2008, while a total of 80 borings are planned for the current period. The surety estimate has also been reduced due to deferment of planned monitoring well installation for one year and the results of a field survey to identify existing monitoring wells. The field survey indicated that 56 monitor wells exist on-site, which is less than the previous estimate of 88 monitor wells.

The unit costs follow the recommendations provided by WDEQ in Guideline 12 (WDEQ, 2008) and are either equal to, or slightly higher than, the costs used in the previous surety update. For the Gas Hills project, PRI included costs for miscellaneous items that total to 35 percent above the surety estimate subtotal. When reviewing the specific range of values recommended by WDEQ for the miscellaneous items, the NRC staff notes that the NRC requirement contained in LC 9.5 of a minimum contingency of 15 percent is met.

NRC staff reviewed the proposed changes to the Gas Hills surety estimate and found that the estimate is consistent with the site conditions and the planned activities. The surety contains reasonable unit costs for the activities that are currently required to complete decommissioning for the facility. The surety estimate includes administrative, overhead, and contingency items that will provide a total surety amount that is sufficient for an independent contractor to complete the required reclamation activities.

On December 3, 2009, PRI submitted a request to change the annual Gas Hills surety update due date from August 7 to November 7. This request was made to maintain consistency between the NRC license and the WDEQ permit. NRC staff reviewed this proposed change

and considers this a reasonable request that will ease the administrative burden on the licensee. Note that PRI will still be required to update the surety on an annual basis; this change provides consistency between NRC and WDEQ.

Deep Disposal Well SRHUP#10

On December 4, 2009, PRI submitted a surety addendum for Smith Ranch deep disposal well SRHUP#10 (PRI, 2009h). Deep disposal well SRHUP#10 is a new well that has not yet been installed at the facility. PRI submitted the addendum to meet the requirements of LC 9.5, which requires the licensee to submit an updated surety for an operational change that was not previously included in an annual update at least 90 days before beginning any construction. A revision to this estimate addressing WDEQ comments was submitted to the NRC on December 17, 2009 (PRI, 2009i).

This surety addendum would establish a stand-alone surety of \$172,700 for deep disposal well SRHUP#10. It is anticipated that this stand-alone surety would be incorporated into the surety estimate for the Smith Ranch Highland facility during the next annual surety update.

The surety estimate includes costs for plugging and abandoning the well, removing the well house and associated surface features, removing the pipelines, and reclaiming the surface roads leading to the well. The surety estimate also includes costs for disposal of decontaminated materials at an NRC licensed facility. The unit costs follow the recommendations provided by WDEQ in Guideline 12. PRI has included a 25 percent contingency for this deep disposal well. The NRC staff notes that the contingency in the surety estimate meets the NRC requirement contained in LC 9.5 of a minimum contingency of 15 percent.

NRC staff reviewed the proposed changes to the SRHUP#10 surety estimate and found that the estimate is consistent with the site conditions and the planned activities. The surety contains reasonable unit costs for the activities that are currently required to complete decommissioning for the facility. The surety will provide a total surety amount that is sufficient for an independent contractor to complete the required reclamation activities.

PROPOSED LICENSE AMENDMENTS

LC 9.5

The licensee shall maintain an NRC-approved financial surety arrangement, consistent with 10 CFR 40, Appendix A, Criterion 9, adequate to cover the estimated reclamation and closure costs, if accomplished by a third party, for all existing operations and any planned expansions or operational changes for the upcoming year. Reclamation includes all cited activities and groundwater restoration, as well as off-site disposal of all 11e.(2) byproduct material.

Within three months of NRC approval of a revised closure (decommissioning) plan and its cost estimate, the licensee shall submit, for NRC review and approval, a proposed revision to the financial surety arrangement if estimated costs exceed the amount covered in the existing financial surety. The revised surety instrument shall then be in effect within 30 days of written NRC approval of the surety documents.

Proposed annual updates to the surety amount, consistent with 10 CFR 40, Appendix A, Criterion 9, shall be provided to NRC 90 days prior to the anniversary date (e.g., renewal date of the surety instrument/vehicle) of September 30 of each year for Smith Ranch-Highland Uranium Project, March 26 for Ruth, April 30 for North Butte, November 7 for the Gas Hills Project. The surety update renewal date for Reynolds Ranch will be determined following consultation with PRI and the State of Wyoming. If NRC has not approved a proposed revision 30 days prior to the expiration date of the existing surety arrangement, the licensee shall extend the existing arrangement, prior to expiration, for one year. Along with each proposed revision or annual update of the surety, the licensee shall submit supporting documentation showing a breakdown of the costs and the basis for the cost estimates with adjustments for inflation, maintenance of a minimum 15 percent contingency, changes in engineering plans, activities performed, and any other conditions affecting estimated costs for site closure.

At least 90 days prior to beginning construction associated with any planned expansion or operational change which was not included in the annual surety update, the licensee shall provide, for NRC approval, an updated surety to cover the expansion or change. The licensee shall also provide NRC with copies of surety-related correspondence submitted to the State of Wyoming, a copy of the State's surety review, and the final approved surety arrangement. The licensee also must ensure that the surety, where authorized to be held by the State, identifies the NRC-related portion of the surety and covers the above-ground decommissioning and decontamination, the cost of offsite disposal of 11e.(2) byproduct material, soil and water sample analyses, and groundwater restoration associated with the site. The basis for the cost estimate is the NRC-approved site closure plan or the NRC-approved revisions to the plan. Reclamation or decommissioning plan cost estimates, and annual updates, should follow the outline in Appendix E to NUREG-1569 (NRC, 2003), entitled "Recommended Outline for Site-Specific *In Situ* Leach Facility Reclamation and Stabilization Cost Estimates.

Power Resources, Inc., shall continuously maintain an approved surety instrument for the Smith Ranch Project, in favor of the State of Wyoming, in the amount of no less than \$14,456,300.00, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an approved surety instrument for the Highland Uranium Project in the amount of no less than \$21,278,100.00, in favor of the State of Wyoming, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an NRC-approved surety instrument for the current non-operational Ruth facility in the amount of no less than \$181,000.00, in favor of the State of Wyoming, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an NRC-approved surety instrument for the current non-operational North Butte facility in the amount of no less than \$442,000.00 in favor of the State of Wyoming, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an NRC-approved surety instrument for the current non-operational Gas Hills Project facility in the amount of no less than \$1,944,000.00 in favor of the State of Wyoming, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an approved surety instrument for the current non-operational Reynolds Ranch ISL satellite facility in the amount of no less than \$3,331,600.00, in favor of the State of Wyoming, until a replacement is authorized by both the State of Wyoming and the NRC.

The licensee shall continuously maintain an NRC-approved surety instrument for deep disposal well SRHUP#10 at the Smith Ranch facility in the amount of no less than \$172,700.00 in favor of the State of Wyoming, until a replacement is authorized by both the State of Wyoming and the NRC.

At least six months prior to the expected commencement of construction of a commercial facility at the Ruth, North Butte, Gas Hills Project ,and Reynolds Ranch sites, the licensee shall submit for NRC and State approval, an itemized cost estimate for implementation of the NRC-approved decommissioning/restoration plan for the commercial facility. Site construction activities shall not commence until the NRC and State approve the surety amount and accept the surety arrangement. This surety shall be written in favor of the State of Wyoming or the NRC and shall be continuously maintained until a replacement is authorized by both the State of Wyoming and the NRC.

[Applicable Amendments: 1, 2, 3, 4, 5, 6, 7, 8, 10, 11, 14, 16]

REFERENCES

Power Resources, Inc. (2008), "Annual Report and Surety Update for Ruth Satellite," letter to USNRC, dated December 31, 2008 [ADAMS Accession Number ML090090477]

Power Resources, Inc. (2009a), "Response to Request for Additional Information, Ruth and North Butte Sureties," letter to USNRC, dated May 15, 2009 [ADAMS Accession Number ML091410408]

Power Resources, Inc. (2009b), "Response to Request for Additional Information, Ruth and North Butte Sureties," letter to USNRC, dated August 21, 2009 [ADAMS Accession Number ML092460334]

Power Resources, Inc. (2009c), "Updated Surety Estimate, Ruth and North Butte Satellite Facilities," letter to USNRC, dated October 6, 2009 [ADAMS Accession Number ML092960612]

Power Resources, Inc. (2009d), "Annual Report and Surety Update for North Butte Satellite," letter to USNRC, dated January 30, 2009 [ADAMS Accession Number ML090430282]

Power Resources, Inc. (2009e), "Updated Surety Estimate for North Butte Satellite Facility and Request for Amendment to License Condition 9.5 Regarding Gas Hills Surety Date," letter to USNRC, dated December 3, 2009 [ADAMS Accession Number ML093440207]

Power Resources, Inc. (2009f), "Annual Report and Surety Update for Gas Hills Satellite," letter to USNRC, dated May 6, 2009 [ADAMS Accession Number ML091350469]

Power Resources, Inc. (2009g), "Revision to Annual Report and Surety Update for Gas Hills Satellite," letter to USNRC, dated May 14, 2009 [ADAMS Accession Number ML091410406]

Power Resources, Inc. (2009h), "Surety Addendum for Deep Disposal Well SRHUP#10," letter to USNRC, dated December 4, 2009 [ADAMS Accession Number ML093450175]

Power Resources, Inc. (2009i), "Updated Surety Addendum for Deep Disposal Well SRHUP#10," letter to USNRC, dated December 17, 2009 [ADAMS Accession Number ML093640741]

U.S. NRC (2009a), "Acceptance Review for Ruth Satellite Surety Update," email to PRI, dated January 28, 2009 [ADAMS Accession Number ML090280192]

U.S. NRC (2009b), "Request for Additional Information for Ruth and North Butte Surety Update," letter to PRI, dated April 8, 2009 [ADAMS Accession Number ML090930650]

U.S. NRC (2009c), "Acceptance Review for North Butte Satellite Surety Update," email to PRI, dated February 25, 2009 [ADAMS Accession Number ML090570104]

U.S. NRC (2009d), "Acceptance Review for Gas Hills Satellite Surety Update," email to PRI, dated May 28, 2009 [ADAMS Accession Number ML091480403]

Wyoming Department of Environmental Quality (2008) Guideline 12 "Standardized Reclamation Performance Bond Format and Cost Calculation Methods," revised September 2008, <http://deq.state.wy.us/lqd/index.asp>