

“STP 3&4 ABWR Technical Specification Setpoints Methodology Report Overview”

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STP 3&4 ABWR Technical Specification Setpoints Methodology Report Overview

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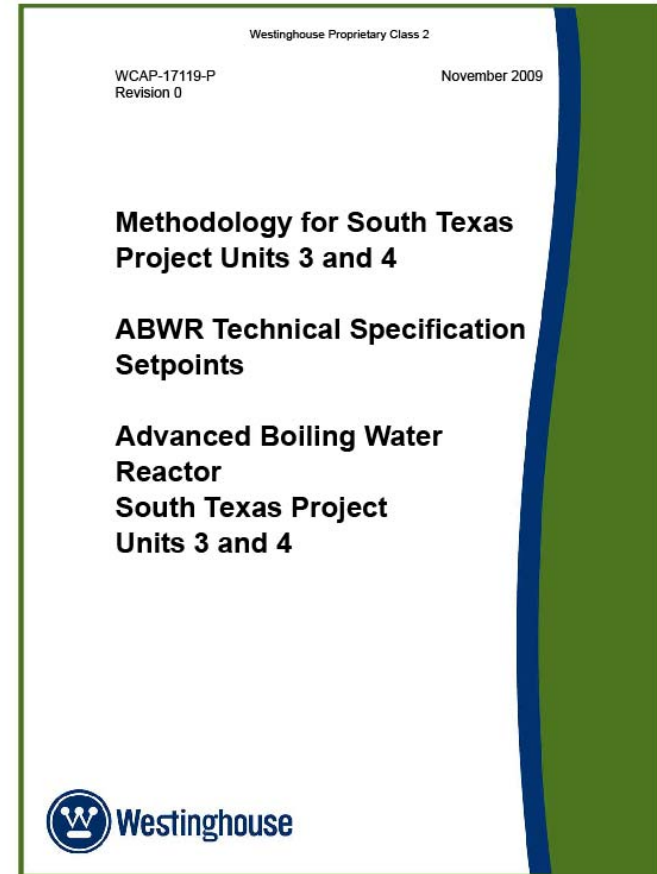
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Setpoint Methodology Overview

- STP 3&4 ABWR setpoint methodology report overview
- Summary of Follow Up Items from May 2009 Meeting

Methodology Report Overview

- Methodology Report to be submitted by November 30th, 2009
 - 112 pages
 - Not complex, methods have been previously reviewed by NRC
 - Straightforward review
- Methodology Report will include the following:
 - Definitions of Uncertainty Components
 - Consistency statement with regards to NRC and ISA guidance
 - Basic Combination Algorithm
 - Individual Protection Function Uncertainty Terms
 - Typical ABWR setpoint values



STP 3&4 ABWR Methodology Algorithm

- Basic Combination Algorithm and Uncertainty Terms

$$CSA = \{ (PMA)^2 + (PEA)^2 + (SRA)^2 + (SMTE + SD)^2 + (SMTE + SCA)^2 + (SPE)^2 + (STE)^2 + (RRA)^2 + (RMTE + RD)^2 + (RMTE + RCA)^2 + (RTE)^2 \}^{1/2} + EA + BIAS$$

- ABWR approach is consistent with Westinghouse AP1000 methodology
 - Consistent with ISA 67.04.01
 - Consistent with Nuclear Regulatory Guide 1.105 Rev. 3

Individual Protection Uncertainty Terms

For each protection function:

- Protection Functions based on ABWR Technical Specifications
- Uncertainty Terms for each component presented in table format
- Calculated Channel Statistical Allowance using Methodology approach

Example of Uncertainty Terms Table – Reactor Vessel Steam Dome Pressure- RPS

- **Process Uncertainties**

$$\begin{bmatrix} - \\ - \end{bmatrix} \text{ a, c}$$

- **Transmitter Uncertainties**
 - **Using a Rosemount 1153 Transmitter**

Using a Rosemount 1155 Transmitter

a, c

- **Rack Uncertainties Using Common Q Hardware**

$$\begin{bmatrix} \text{---} \\ \text{---} \\ \text{---} \\ \text{---} \\ \text{---} \end{bmatrix} \text{ a, c}$$

a, c

a, c

a, c

Example of Uncertainty Terms Table – Reactor Vessel Steam Dome Pressure- RPS

<div><div></div><div></div></div>	<div></div>	<div></div>	a, c
<div><div></div><div></div></div>	<div></div>	<div></div>	a, c
<div><div></div><div></div></div>	<div></div>	<div></div>	a, c
<div><div></div><div></div></div>	<div></div>	<div></div>	a, c

Summary Table for Typical Setpoints

- Typical Setpoints provided in Summary Table which will include the following:
 - List of Protection Functions based on ABWR Technical Specifications
 - Safety Analysis Limits based on
 - ABWR DCD (Functions based Analysis)
 - Japanese ABWR Experience (Functions based on procurement (e.g., Emergency Core Cooling Systems))
 - Calculated Typical Setpoints
 - Total Allowance between Safety Analysis Limit and Typical Setpoint
 - Calculated Channel Statistical Allowance
 - Margin Availability

Example of Typical Setpoint – Reactor Vessel Steam Dome Pressure – RPS

- For Reactor Vessel Steam Dome Pressure – RPS, summary table to include the following:
 - Safety Analysis Limit Based on ABWR DCD: $\left[\quad \right]^{a, c}$
 - Nominal Setpoint: comparable to operating BWRs: 7.34 MPaG (1064.6 psig)
 - Total Allowance = $\left[\quad \right]^{a, c}$
 - Calculated Channel Statistical Allowance = $\left[\quad \right]^{a, c}$
 - Margin Availability = $\left[\quad \right]^{a, c}$

Follow Up Items from May 2009 Meeting

- Review of operational experience of Japanese ABWR plant setpoints
- Describe the conservatism in the as found versus the as left values since they are the same
- Discuss the requirements and guidance in RG 1.105, 10CFR50.36, ISA 67.04.01
- Discuss additional information on the Setpoint Control Program and the requirements and guidance in BTP 7-12

Follow Up Items from May 2009 Meeting

Review of operational experience of Japanese ABWR typical setpoints

- Japanese ABWR setpoints were collected and reviewed
- Japanese setpoints were compared to typical setpoints calculated for STP 3 & 4
- STP 3 & 4 typical setpoints were found to compare favorably to setpoints used by operating Japanese ABWRs.

Follow Up Items from May 2009 Meeting

Describe the conservatism in the as found versus the as left since they are the same

- As Found Tolerance = As Left Tolerance
- By definition, this is conservative as digital process racks do not experience significant drift

Follow Up Items from May 2009 Meeting

Discuss the requirements and guidance in RG 1.105, 10CFR50.36 and ISA 67.04.01

- 10 CFR50.36 ABWR Technical Specifications
 - Review of 10CFR50.36 Technical Specification conducted
 - Typical Setpoints calculated for methodology report based on 10CFR50.36 ABWR Technical Specifications
- NRC Regulatory Guide 1.105 Rev. 3:
 - STP 3&4 ABWR Methodology is based on same methodology used for Westinghouse AP1000
 - Methodology is consistent with Reg. Guide 1.105 Rev. 3
- ANSI/ISA – 67.04.01-2006
 - Methodology is consistent with standard

Follow Up Items from May 2009 Meeting

Provide additional information on the Setpoint Control Program and the requirements and guidance in BTP 7-12

- As described in the STP 3&4 Setpoint Control Program Plan, the Setpoint Control Program will include:
 - Graded Approach
 - Scaling Program
 - Development of Setpoint and Instrument Surveillance Program
 - Evaluation of As Left/As Found Data
 - Maintenance of Setpoints
 - Instrument Setpoint Methodology falls under the Setpoint Control Program and required by program to meet ANSI/ISA – 67.04.01-2006
 - Program designed to meet Reg. Guide 1.105 Rev. 3
- The Setpoint Control Program and Methodology will satisfy the requirements of BTP 7-12