CATAWBA 2008 INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE



JPM 1R ADMIN

Determine NCP Start Requirements

CANDIDATE

EXAMINER

JPM 1R ADMIN

CATAWBA INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

References Candidate Start Time Performance	Unit 1 Data bo	•	Coolant Pump Ope ermissible Success	ration) rev 058 ive Attempts to Sta	
Candidate		ook Figure 9 (P	ermissible Success	ration) rev 058 ive Attempts to Sta	
		•		ration) rev 058	
		•		ration) rev 058	
References		•		ration) rev 058	
Deferences	OP/1/A/6150/	001 (Filling and	Venting the React	or Coolant System)	rev ngg
Standard	Determines 1E	3 NCP can be s	started first at 1742.		
K/A	2.1.32 Ability t	o explain and a	apply all system limi	its and precautions	(3.4/3.8)
ЈРМ Туре	🗌 Bank	🛛 New	Modified		
Evaluation Method	Perform	Simulate		Validation Time	10 minutes
Evaluation Location	Simulator	🗌 In-Plant	Classroom	Safety Functio	n 🛛 N/
	YES	🗌 NO	⊠ N/A	Time Critical	
Alternate Path					

READ TO OPERATOR

DIRECTION TO TRAINEE:

I will explain the initial conditions, and state the task to be performed. All control room steps shall be performed for this JPM, including any required communications. I will provide initiating cues and reports on other actions when directed by you. Ensure you indicate to me when you understand your assigned task. To indicate that you have completed your assigned task return the handout sheet I provided you.

INITIAL CONDITIONS:

NC system venting is in progress per OP/1/A/6150/001 (Filling and Venting the Reactor Coolant System) Enclosure 4.3 (Reactor Coolant System Venting). At 1725 the crew reaches a step in Enclosure 4.3 which requires the start of either NCP 1A or NCP 1B. The OAC is not available.

INITIATING CUE:

Given the run history for these pumps today:

Pump	Start Time	Shutdown Time	Run Time
NCP 1A	1456	1456	20 seconds
NCP 1A	1535	1536	1 minute
NCP 1A	1650	1659	9 minutes
NCP 1B	1502	1502	20 seconds
NCP 1B	1602	1603	1 minute
NCP 1B	1704	1712	8 minutes

State which pump can be started the earliest and at what time it can be started?

1 Determines the number of starts for each of the NCPs in the previous 2 hours. STANDARD Determines that 1A NCP has been started 3 times and 1B NCP 2 times. COMMENTS	CRITICAL STEP SAT UNSAT
2 Determines how much idle time is required prior to each pumps restart. <u>STANDARD</u> 1A must have 1 hour idle time following shutdown. 1B must have 30 minute idle time following shutdown. <u>COMMENTS</u>	CRITICAL STEP
3 Calculates earliest start time for each pump. STANDARD 1A NCP stopped at 1659 + 60 minutes = 1759 1B NCP stopped at 1712 + 30 minutes = 1742 1B NCP can be started first at 1742. COMMENTS	CRITICAL STEP

TIME STOP: _____

CANDIDATE CUE SHEET (TO BE RETURNED TO EXAMINER UPON COMPLETION OF TASK)

INITIAL CONDITIONS:

NC system venting is in progress per OP/1/A/6150/001 (Filling and Venting the Reactor Coolant System) Enclosure 4.3 (Reactor Coolant System Venting). At 1725 the crew reaches a step in Enclosure 4.3 which requires the start of either NCP 1A or NCP 1B. The OAC is not available.

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NCP 1B	1704	1712	8 minutes

Given the run history for these pumps today:

State which pump can be started the earliest and at what time it can be started?

CATAWBA 2008 INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE



JPM 1S ADMIN

Determine Work Hours Extension Requirements

CANDIDATE

EXAMINER

JPM 1S ADMIN

CATAWBA INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

Task	Determine if a work hours extension is required and if so, which limits are exceeded.					
Alternate Path	YES		⊠ N/A	Time Critical	🗌 YES	NO 🛛
Evaluation Location	Simulator	🗌 In-Plant	Classroom	Safety Function	ייייי ו	🛛 N/A
Evaluation Method	Perform	Simulate		Validation Time	30 minut	tes
ЈРМ Туре	Bank	New	Modified	CNS 2005 NRC	Exam	
K/A			s related to shift star ons, etc. (2.9*/3.9)	ffing, such as mini	mum crew	
Standard	a 'D' extension		ad will require a "C" /erbal description of able)			require
References	NSD-200, Ove	ertime Control F	Rev 9			
Candidate						
Start Time		_ End Time	D	uration		
Performance	e Rating 🗌 S	Satisfactory	Unsatisfact	ory		
Examiner	(Printe	d Name)	(Sig	nature)	ת/	ate)
Comments	((Oig		(B	,

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READ TO OPERATOR

DIRECTION TO TRAINEE:

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INITIAL CONDITIONS:

Given the following work history:

- Tom and Chad were on vacation Monday through Wednesday.
- Jerry worked the previous 3 days in a day-staff position with a total of 32 hours with no turnover hours.
- Hursel was off Monday and worked overtime Tuesday and Wednesday with a total of 26 hours including a total of 2 hours of turnover time.

Operator	Arrives	Finishes T/O	Starts T/O	Leaves	
Thursday					
Jerry	0615	0630	1845	1900	
Tom	0630	0700	1830	1845	
Chad	0645	0700	1845	1915	
Hursel	0630	0645	1815	1830	
		Friday			
Jerry	0645	0715	1800	1815	
Tom	0615	0630	1845	1900	
Chad	0600	0615	1600	1615	
Hursel	0645	0700	1915	1930	
		Saturday			
Jerry	0400	0415	1715	1730	
Tom	0715	0730	1845	1905	
Chad	0515	0530	1915	1930	
Hursel	0645	0700	1845	1900	
		Sunday			
Jerry	0630	0645	1830 -	1845	
Tom	0630	0645	1830	1845	
Chad	0630	0645	1830	1845	
Hursel	0630	0645	1830	1845	

INITIATING CUE:

It is 0800 Sunday morning, and you are the dayshift shift CRS. The OSM has asked you to determine if based on recent work history and the projected work schedule (indicated in grey), any operator(s) on this shift will require a work hours extension and if so, which limits the operator(s) have exceeded.

Assume:

- any required work extensions for days prior to today have already been completed by another SRO.
- The projected work schedule becomes the actual schedule worked.

1 Determine if the operators meet any of the following limits: **CRITICAL STEP** a. > 16 hours straight (excluding shift turnover time) b. > 16 hours in any 24-hour period (excluding shift turnover time) c. > 24 hours (28 hours for MNS and ONS) in any 48-hour period (excluding shift turnover time) d. > 72 hours in any 7-day period (excluding shift turnover time) e. < 8-hour break between scheduled work periods (including shift turnover time) **STANDARD** SAT Determines that Jerry and Chad will require a "C" extension and Jerry will also require a 'D' extension. UNSAT Operator Arrives Done Starts T/D T/W Limit Leaves Limit T/O T/O 24 72 after after next next shift shift THUR 12.25 0615 0630 1845 1900 Jerry 0700 Tom 0630 1830 1845 11.5 Chad 0645 0700 1845 1915 11.75 Hursel 0630 0645 1815 1830 11.5 FRI 0645 0715 1800 1815 10.75 Jerry 0615 0630 1845 1900 12.25 Tom 0600 9.75 Chad 0615 1600 1615 12.25 Hursel 0645 0700 1915 1930 SAT 0400 0415 1715 1730 13 68.00 Jerry 0715 1905 Tom 0730 1845 11.25 23 35 46.75 Chad 0515 0530 1915 1930 13.75 35.25 47 Hursel 0645 0700 1845 1900 11.75 23.5 59.5 71.25 **EXAMINER NOTE:** Student may state the actual verbiage of the limit instead of the corresponding letter. This should be considered acceptable. COMMENTS

TIME STOP: _____

CANDIDATE CUE SHEET (TO BE RETURNED TO EXAMINER UPON COMPLETION OF TASK)

INITIAL CONDITIONS:

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		Friday			
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Tom	0615	0630	1845	1900	
Chad	0600	0615	1600	1615	
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		Saturday			
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		Sunday			
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Chad	0630	0645	1830	1845	
Hursel	0630	0645	1830	1845	

INITIATING CUE:

It is 0800 Sunday morning, and you are the dayshift shift CRS. The OSM has asked you to determine if based on recent work history and the projected work schedule (indicated in grey), any operator(s) on this shift will require a work hours extension and if so, which limits the operator(s) have exceeded.

Assume:

- any required work extensions for days prior to today have already been completed by another SRO.
- The projected work schedule becomes the actual schedule worked.

CATAWBA 2008 INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

DRAFT

JPM 2R2S ADMIN

Perform a Manual Shutdown Margin Calculation (Unit at Power)

CAN	DIDATE
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EXAMINER

JPM 2R2S ADMIN

Page 1 of 9

CATAWBA INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

Task	Perform a manual shutdown margin calculation (Unit at Power) per OP/0/A/6100/006 (Reactivity Balance Calculation)					
Alternate Path	🗌 YES		🖂 N/A	Time Critical	☐ YES	⊠ NO
Evaluation Location	Simulator	🗌 In-Plant	Classroom	Safety Function		🖾 N/A
Evaluation Method	Perform	Simulate		Validation Time	25 minut	es
ЈРМ Туре	🗌 Bank	New 🗌	Modified	OP-CN-RT-RB-1	21	
K/A		raphs, and tabl	erpret station referen les which contain per)
Standard	Candidate determines that required shutdown margin is 1300 pcm and current shutdown margin is 1128 pcm, therefore, adequate shutdown margin does not exist per the Unit 1 Core Operating Limits Report					
References	OP/0/A/6100/006 (Reactivity Balance Calculation), Rev. 73 Unit 1 Reactor Operating Data Book (R.O.D.)					

VERIFY ROD BOOK VALUES MATCH JPM PRIOR TO ADMINISTRATION

Candidate			
Start Time	End Time	Duration	<u></u>
Performance Rating	Satisfactory	Unsatisfactory	
Examiner	(Printed Name)	(Signature)	(Date)
Comments	((5410)

READ TO OPERATOR

DIRECTION TO TRAINEE:

I will explain the initial conditions, and state the task to be performed. All control room steps shall be performed for this JPM, including any required communications. I will provide initiating cues and reports on other actions when directed by you. Ensure you indicate to me when you understand your assigned task. To indicate that you have completed your assigned task return the handout sheet I provided you.

INITIAL CONDITIONS:

You are the Unit 1 OATC. The Reactivity Computer (REACT) is out of-service.

Current plant conditions are as follows:

- Power level = 80%
- Boron Concentration: 959 ppm
- Core burnup: 200 EFPD
- Shutdown rod bank position: 226 steps
- Control rod bank A: 226 steps
- Control rod bank B: 226 steps
- Control rod bank C: 226 steps
- Control rod bank D: 200 steps

INITIATING CUE:

You have just been informed by the Control Room SRO that the following rods are untrippable:

- G-13
- K-2
- P-4

Perform a Shutdown Margin Calculation per OP/0/A/6100/006 (Reactivity Balance Calculation) and determine if Core Operating Limits Report requirement for shutdown margin is satisfied. Calculation verification is waived.

START TIME: _____

Candidate obtains a copy of OP/0/A/6100/006 (Reactivity Balance Calculation) and from initiating cue and determines that Enclosure 4.3 is applicable.	CRITICAL STEP
<u>STANDARD</u>	
Candidate obtains a copy of OP/0/A/6100/006 (Reactivity Balance Calculation).	SAT
	UNSAT
EXAMINER NOTE	
When the candidate locates the appropriate procedure, give him/her a copy of OP/0/A/6100/006.	
COMMENTS	
2	
Limits and Precautions have been reviewed.	
STANDARD	
Examinee reviews Limits and Precautions.	SAT
	UNSAT
EXAMINER CUE	UNSAT
EXAMINER CUE If asked by candidate, inform them that T-AVG is being maintained within \pm 1 ° F of T-REF.	UNSAT
If asked by candidate, inform them that T-AVG is being maintained within <u>+</u> 1 ° F of T-REF.	UNSAT
If asked by candidate, inform them that T-AVG is being maintained within \pm	UNSAT
If asked by candidate, inform them that T-AVG is being maintained within <u>+</u> 1 ° F of T-REF.	UNSAT

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3 OP/0/A/6100/006 Encl 4.3 Step 2.1	
Determine the following information:	CRITICAL STEP
STANDARD	
Operator records the following data using the initial conditions.	SAT
 Unit: <u>1</u> Date/Time: <u>Current Date/Time</u> Present Power: <u>80%</u> NC System Boron Concentration <u>959 ppm</u> Current Burnup: <u>200 EFPD</u> Present Control Bank Position: <u>200 SWD</u>, Control Bank <u>D</u> Present Shutdown bank Position: <u>ALL @ 226</u> Quantity of misaligned rods: <u>0</u> Number of untrippable RCCA(s): <u>3</u> Untrippable RCCA(s) core location(s): <u>G-13, K-2, P-4</u> 	UNSAT
4 OP/0/A/6100/006 Encl 4.3 Step 2.3.1.1	
Determine total available rod worth. (Step 2.2 is N/A due to REACTBAL unavailable)	CRITICAL STEP
STANDARD	
Determine total available rod worth to be <u>5084 pcm</u> per section 5.7 of Reactor Operating Data (R.O.D.) Manual.	UNSAT
COMMENTS	
5 OP/0/A/6100/006 Encl 4.3 Step 2.3.1.2	
If only one RCCA is untrippable, determine reactivity worth	CRITICAL STEP
STANDARD	
Determines there are multiple untrippable RCCA's and does not perform step	SAT
2.3.1.2.	UNSAT
COMMENTS	

6 OP/0/A/6100/006 Encl 4.3 Step 2.3.1.3	
IF there are multiple untrippable RCCA's, perform the following:	CRITICAL STEP
Determine untrippable RCCA of step 2.1.10 with the highest reactivity worth penalty. (Section 5.8 of R.O.D. Manual)	
STANDARD	SAT
Refers to section 5.8 of the R.O.D. Manual. Determines RCCA <u>G-13</u> rod worth is <u>232 pcm</u> , <u>P-4</u> rod worth is <u>28 pcm</u> and RCCA <u>K-2</u> Rod worth is <u>290 pcm</u> .	UNSAT
Chooses K-2 / 290 pcm.	
COMMENTS	
7 OP/0/A/6100/006 Encl 4.3 Step 2.3.1.3	
Determine maximum stuck rod worth during cycle (Section 5.7 of the R.O.D. manual).	CRITICAL STEP
<u>STANDARD</u>	
Determines maximum stuck rod worth during cycle is <u>895 pcm</u> per section 5.7 of the R.O.D. Manual.	SAT
COMMENTS	UNSAT
8 OP/0/A/6100/006 Encl 4.3 Step 2.3.1.3/ 2.3.1.4	
Calculate total untrippable RCCA reactivity worth penalty for multiple untrippable RCCA's	CRITICAL STEP
STANDARD	
Calculates a penalty at 2080 pcm and records.	SAT
(3-1)x(895) + (290) = 2080 pcm	UNSAT
COMMENTS	

9 OP/0/A/6100/006 Encl 4.3 Step 2.3.1.5	
Calculate total untrippable RCCA reactivity worth penalty for multiple untrippable RCCA's	CRITICAL STEP
STANDARD	
Determines from Section 5.6.3 of the R.O.D. Manual:	SAT
(page 1 of 6) Bk D @ 200 steps) Reactivity worth <u>44 pcm (CB)</u>	UNSAT
Reactivity worth of HZP, Eq Xenon to be 0 pcm (SB)	
Calculates inserted reactivity worth of 44 pcm.	
COMMENTS	
10 OP/0/A/6100/006 Encl 4.3 Step 2.3.1.6	
Calculate available reactivity worth of trippable rods.	CRITICAL STEP
STANDARD	SAT
Determines: Total available rod worth <u>5084 pcm</u> (Step 2.3.1.1)	
Untrippable RCCA penalty 2080 pcm (Step 2.3.1.4)	UNSAT
Inserted Rod Worth <u>44 pcm</u> (Step 2.3.1.5) Calculates available worth of trippable RCCA's is <u>2960 pcm</u>	
(5084 pcm) – (2080 pcm) – (44 pcm) = 2960 pcm	
COMMENTS	
11 OP/0/A/6100/006 Encl 4.3 Step 2.3.1.7	
Calculate total misaligned RCCA reactivity worth below:	
STANDARD	SAT
Determines no rods are misaligned or dropped and calculates 0 .:	
	UNSAT
COMMENTS	

12 OP/0/A/6100/006 Encl 4.3 Step 2.3.2	
Calculate SDM for present conditions.	CRITICAL STEP
STANDARD	
Determines:	SAT
Determines in step 2.4 available worth of trippable RCA's 2960 pcm Total misaligned RCCA reactivity worth 0 pcm	UNSAT
Power defect of 1343 pcm per section 5.9 of R.O.D. Manual	
Transient Flux Redistribution Allowance of <u>489 pcm</u> per Section 5.7 of the R.O.D. Manual.	
Calculates present SDM of <u>1128 pcm</u>	
(2960 pcm) – (0 pcm) - (1343 pcm) – (489 pcm) = 1128 pcm	
<u>COMMENTS</u>	
13 OP/0/A/6100/006 Encl 4.3 Step 2.3.2	
Verify present SDM is \geq 1300 pcm per the applicable Technical Specification via COLR.	CRITICAL STEP
STANDARD	
Candidates determines that adequate shutdown margin does not exist since	SAT
actual is 1128 pcm and the COLR requirement is1300 pcm.	UNSAT
EXAMINER CUE:	
Another operator will take actions and complete the procedure.	
COMMENTS	

TIME STOP: _____

CANDIDATE CUE SHEET (TO BE RETURNED TO EXAMINER UPON COMPLETION OF TASK)

INITIAL CONDITIONS:

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Current plant conditions are as follows:

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- Control rod bank A: 226 steps
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- Control rod bank C: 226 steps
- Control rod bank D: 200 steps

INITIATING CUE:

You have just been informed by the Control Room SRO that the following rods are untrippable:

- G-13
- K-2
- P-4

Perform a Shutdown Margin Calculation per OP/0/A/6100/006 (Reactivity Balance Calculation) and determine if Core Operating Limits Report requirement for shutdown margin is satisfied. Calculation verification is waived.

CATAWBA 2008 INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

DRAFT

JPM 3R ADMIN

Complete a Unit Vent Flow Manual Calculation per PT/1/A/4450/017

CANDIDATE

EXAMINER

JPM 3R ADMIN

Page 1 of 8

CATAWBA INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

Task	Calculate Unit Manual Calcul		ually per PT/1/A/445	0/017 (Unit Vent F	low	
Alternate Path	YES		N/A	Time Critical	🗌 YES	🛛 NO
Evaluation Location	Simulator	🗌 In-Plant	Classroom	Safety Functior	י ו	🛛 N/A
Evaluation Method	Perform	Simulate		Validation Time	10 minu	tes
JPM Type	🗌 Bank	□ New	Modified	MNS 2007 NRC	exam (A3)
K/A	2.2.12 Knowle	dge of surveilla	nce procedures. (C	FR: 41.10 / 45.13)	(3.0/3.4)	
Standard	Unit Vent flow	is calculated to	be 117450 scfm +/-	2000.		
References		•	ilow Manual Calculat aseous Effluent Mon	,	ation)	
					<u></u>	
Candidate						
Start Time		_ End Time	Du	uration		
Performance	e Rating 🗌 S	Satisfactory	Unsatisfacto	ory		

Examiner			
	(Printed Name)	(Signature)	(Date)
Comments			

SIMULATOR SETUP

Use SNAP _____ Fail VFP 5310 to 0 Place OOS sticker on VFP 5310 (1A VF Flow) SET VA FLOW TO 56000

READ TO OPERATOR

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INITIAL CONDITIONS:

- Both Units are operating at 100% power.
- No VQ release is in progress.
- No GWRs are in progress.
- The Waste Evaporator and Recycle Evaporator are secured.
- The Unit Vent Stack Flow Rate Meter is inoperable.
- Auxiliary Building NLO has called the control room to report 1ABUXF Discharge Air Flow (1ABUX-AFMD-1) is reading 27000 scfm.

INITIATING CUE:

Calculate Unit Vent flow per PT/1/A/4450/017 (Unit Vent Flow Manual Calculation) Enclosure 13.1.

EXAMINER NOTE	
When candidate locates PT/1/A/4450/017, hand out a copy of the PT provided.	
1	
Operator locates and records VA System flow.	CRITICAL STEP
STANDARD	
Operator locates 1VAP5280 on 1MC-3 and records 56,000 scfm.	SAT
	UNSAT
COMMENTS	
COMMENTS	
2	
Operator locates and records VE 1A flow to stack.	CRITICAL STEP
STANDARD	
Locates 1VEP5180, notes VE 1A is shutdown and records 0 scfm.	SAT
	UNSAT
COMMENTS	
3	
Operator locates and records VE 1B flow to stack.	CRITICAL STEP
STANDARD	
Locates 1VEP5200, notes VE 1B is shutdown and records <u>0 scfm.</u>	SAT
	UNSAT
COMMENTS	0113A1
4	
Operator locates and records VF 1A flow to stack.	CRITICAL STEP
STANDARD	
Locates 1VFP5310, notes VF reading is OOS and uses <u>33130 scfm</u> from	SAT
enclosure 13.2.	
COMMENTS	UNSAT
COMMENTS	

5	
Operator locates and records VF 1B flow to stack.	CRITICAL STEP
STANDARD	CAT
Locates 1VFP5340, notes VF 1B is shutdown and records 0 scfm.	SAT
	UNSAT
COMMENTS	
6	
Records 1ABUX-AMFD-1 flow.	CRITICAL STEP
STANDARD	
Records 27000 scfm based on initial cue.	SAT
	UNSAT
COMMENTS	
7	
Operator records VP flows.	CRITICAL STEP
STANDARD	
Based on initial cues VP is secured. Flows recorded as <u>0 scfm or N/A</u> .	SAT
	UNSAT
COMMENTS	
8	
Operator records WG flow and VQ flow.	CRITICAL STEP
STANDARD	
Based on initial cues records flow as <u>0 scfm or N/A</u>	SAT
	UNSAT
COMMENTS	

9	
Operator records TL flow	CRITICAL STEP
STANDARD	SAT
Based on initial cue and procedure notes records <u>1260 scfm</u> .	
	UNSAT
COMMENTS	
10	
Operator records NB and WL flows.	CRITICAL STEP
STANDARD	
Based on initial cues records flow as 0 scfm or N/A.	SAT
Based on initial cues records now as <u>o scritt of IV/A.</u>	
	UNSAT
COMMENTS	
11	
Operator records ZJ flow to stack.	CRITICAL STEP
STANDARD	
Based on initial cue and procedure notes records <u>60 scfm</u> .	SAT
	UNSAT
COMMENTS	0.10.11
12	
12 Calculate total vent flow.	CRITICAL STEP
Calculate total vent flow.	CRITICAL STEP
Calculate total vent flow. <u>STANDARD</u> Calculates total vent flow to stack as <u>117450 scfm.</u>	
Calculate total vent flow. <u>STANDARD</u>	SAT
Calculate total vent flow. <u>STANDARD</u> Calculates total vent flow to stack as <u>117450 scfm.</u>	SAT
Calculate total vent flow. <u>STANDARD</u> Calculates total vent flow to stack as <u>117450 scfm.</u> (56000)+(33130)+(27000)+(1260)+(60) = 117450	SAT
Calculate total vent flow. <u>STANDARD</u> Calculates total vent flow to stack as <u>117450 scfm.</u> (56000)+(33130)+(27000)+(1260)+(60) = 117450 Due to reading instruments, <u>115450 -119450 scfm</u> is considered acceptable.	SAT
Calculate total vent flow. <u>STANDARD</u> Calculates total vent flow to stack as <u>117450 scfm.</u> (56000)+(33130)+(27000)+(1260)+(60) = 117450 Due to reading instruments, <u>115450 -119450 scfm</u> is considered acceptable.	SAT

13	
Complete PT and submit to WCCSRO.	CRITICAL STEP
STANDARD	
Records that acceptance criteria is met and signs off remaining procedure steps.	SAT
	UNSAT
EXAMINER NOTE	
Candidate may create a Discrepancy Sheet based on gauge VFP5310 having an OOS sticker on it. Although not required, it is <u>not</u> incorrect to submit one.	
COMMENTS	

TIME STOP: _____

CANDIDATE CUE SHEET (TO BE RETURNED TO EXAMINER UPON COMPLETION OF TASK)

INITIAL CONDITIONS:

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- No VQ release is in progress.
- No GWRs are in progress.
- The Waste Evaporator and Recycle Evaporator are secured.
- The Unit Vent Stack Flow Rate Meter is inoperable.
- Auxiliary Building NLO has called the control room to report 1ABUXF Discharge Air Flow (1ABUX-AFMD-1) is reading 27000 scfm.

INITIATING CUE:

Calculate Unit Vent flow per PT/1/A/4450/017 (Unit Vent Flow Manual Calculation) Enclosure 13.1.

CATAWBA 2008 INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

DRAFT

JPM 3S ADMIN

Determine SLC requirements and complete a Unit Vent Flow Manual Calculation per PT/1/A/4450/017.

CANDIDATE			

EXAMINER

JPM 3S ADMIN

CATAWBA INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

Task		C actions and ca v Manual Calcul	alculate Unit Vent flo lation).	w manually per P	T/1/A/4450/017
Alternate Path	TYES	□ NO	N/A	Time Critical	🗌 YES 🖾 NO
Evaluation Location	Simulator	🗌 In-Plant	Classroom	Safety Function	n 🛛 N/A
Evaluation Method	Perform	Simulate		Validation Time	14 minutes
ЈРМ Туре	🗌 Bank	🛛 New	Modified		
K/A	2.2.12 Knowled	dge of surveillar	nce procedures. (Cl	FR: 41.10 / 45.13)	(3.0/3.4)
Standard		neter to operabl	es. Perform the Uni e within 30 days. Ui		thin 4 hours and culated to be 117450
References	SLC 16.11-7 (Radioactive Ga	low Manual Calculat seous Effluent Moni eriodic Surveillance	toring Instrumenta	ation)
			<u></u>		
Candidate					
Start Time		_ End Time _	Du	ration	
Performance	Rating 🗌 S	atisfactory	Unsatisfacto	ry	
Examiner	(D_::-+-				(Deta)
Comments	(Printed	d Name)	(Sign	ature)	(Date)

SIMULATOR SETUP

Use SNAP _____ Fail VFP 5310 to 0 Place OOS sticker on VFP 5310 (1A VF Flow) SET VA FLOW TO 56000

READ TO OPERATOR

DIRECTION TO TRAINEE:

I will explain the initial conditions, and state the task to be performed. All control room steps shall be performed for this JPM, including any required communications. I will provide initiating cues and reports on other actions when directed by you. Ensure you indicate to me when you understand your assigned task. To indicate that you have completed your assigned task return the handout sheet I provided you.

INITIAL CONDITIONS:

- Both Units are operating at 100% power.
- No VQ release is in progress.
- No GWRs are in progress.
- The Waste Evaporator and Recycle Evaporator are secured.
- All systems are in normal alignment.

INITIATING CUE:

The RO performing the Unit 1 Mode 1 Periodic Surveillance notified you that flow on OAC point C1A1104 was 94000 scfm during the Unit Vent Stack Flow Rate Meter Channel Check. Determine what actions (if any) are required to comply with SLCs and the method used to verify any required actions.

1	
Determines if any applicable SLCs exist.	CRITICAL STEP
STANDARD	
Operator determines directly or through reference to Daily Surveillance PT that SLC 16.11-7 action D applies. This requires PT/1/A/4450/017 (Unit Vent Flow Manual Calculation) be performed every 4 hours and the instrument returned to operable within 30 days.	SAT UNSAT
Student may also state that Action K applies (30 day report).	
EXAMINER CUE	
OSM requests that you complete an Enclosure 13.1 of PT/1/A/4450/017.	
EXAMINER NOTE	
When candidate locates a copy of PT/1/A/4450/017, provide him with the partially completed copy provided.	
COMMENTS	
2	
Operator locates and records VA System flow.	CRITICAL STEP
	CHITCAL STEP
STANDARD	SAT
	SAT
STANDARD	
STANDARD Operator locates 1VAP5280 on 1MC-3 and records 56,000 scfm.	SAT
STANDARD Operator locates 1VAP5280 on 1MC-3 and records 56,000 scfm.	SAT
STANDARD Operator locates 1VAP5280 on 1MC-3 and records 56,000 scfm. COMMENTS 3	SAT UNSAT
STANDARD Operator locates 1VAP5280 on 1MC-3 and records 56,000 scfm.	SAT
STANDARD Operator locates 1VAP5280 on 1MC-3 and records 56,000 scfm. COMMENTS 3 Operator locates and records VE 1A flow to stack.	SAT UNSAT
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STANDARD Operator locates 1VAP5280 on 1MC-3 and records 56,000 scfm. COMMENTS 3 Operator locates and records VE 1A flow to stack. STANDARD	SAT UNSAT CRITICAL STEP
STANDARD Operator locates 1VAP5280 on 1MC-3 and records 56,000 scfm. COMMENTS 3 Operator locates and records VE 1A flow to stack. STANDARD	SAT UNSAT CRITICAL STEP SAT
STANDARD Operator locates 1VAP5280 on 1MC-3 and records 56,000 scfm. COMMENTS 3 Operator locates and records VE 1A flow to stack. STANDARD Locates 1VEP5180, notes VE 1A is shutdown and records 0 scfm.	SAT UNSAT CRITICAL STEP SAT

Λ	
4	
Operator locates and records VE 1B flow to stack.	CRITICAL STEP
<u>STANDARD</u>	CAT
Locates 1VEP5200, notes VE 1B is shutdown and records 0 scfm.	SAT
	UNSAT
COMMENTS	
5	
Operator locates and records VF 1A flow to stack.	CRITICAL STEP
STANDARD	
Locates 1VFP5310, notes VF reading is OOS and uses 33130 scfm from	SAT
enclosure 13.2.	UNSAT
	UNSAT
COMMENTS	
6 Operator leasted and records V/E 1D flow to stack	
Operator locates and records VF 1B flow to stack.	CRITICAL STEP
STANDARD	SAT
Locates 1VFP5340, notes VF 1B is shutdown and records 0 scfm.	
	UNSAT
COMMENTS	
7	
Determines need to get 1ABUX-AMFD-1 flow reading locally.	CRITICAL STEP
STANDARD	0.47
NLO dispatched.	SAT
	UNSAT
EXAMINER CUE: 1ABUX-AMFD-1 reads 27000 scfm.	
COMMENTS	

8	
Records 1ABUX-AMFD-1 flow.	CRITICAL STEP
STANDARD	UNITIONE STEP
	SAT
Records 27000 scfm based on examiner cue.	
	UNSAT
COMMENTS	
9	
Operator records VP flows.	CRITICAL STEP
STANDARD	
Based on initial cues VP is secured. Flows recorded as <u>0 scfm or N/A</u> .	SAT
	UNSAT
COMMENTS	
10	
Operator records WG flow and VQ flow.	CRITICAL STEP
STANDARD	
Based on initial cues records flow as 0 scfm or N/A	SAT
	UNSAT
COMMENTS	
11	
Operator records TL flow	CRITICAL STEP
STANDARD	SAT
Based on initial cue and procedure notes records <u>1260 scfm</u> .	OAT
	UNSAT
COMMENTS	

12	
Operator records NB and WL flows.	CRITICAL STEP
STANDARD	
Based on initial cues records flow as <u>0 scfm or N/A.</u>	SAT
	UNSAT
COMMENTS	
13	
Operator records ZJ flow to stack.	CRITICAL STEP
STANDARD	SAT
Based on initial cue and procedure notes records 60 scfm.	
	UNSAT
COMMENTS	
14	
Calculate total vent flow.	CRITICAL STEP
STANDARD	
Calculates total vent flow to stack as <u>117450 scfm.</u>	SAT
	UNSAT
(56000)+(33130)+(27000)+(1260)+(60) = 117450	
EXAMINER NOTE	
Due to reading instruments, <u>115450 -119450 scfm</u> is considered acceptable.	
COMMENTS	

15	
Complete PT and submit to WCCSRO.	CRITICAL STEP
STANDARD	
Records that acceptance criteria is met and signs off remaining procedure steps.	SAT
	UNSAT
COMMENTS	

TIME STOP: _____

CANDIDATE CUE SHEET (TO BE RETURNED TO EXAMINER UPON COMPLETION OF TASK)

INITIAL CONDITIONS:

- Both Units are operating at 100% power.
- No VQ release is in progress.
- No GWRs are in progress.
- The Waste Evaporator and Recycle Evaporator are secured.
- All systems are in normal alignment.

INITIATING CUE:

The RO performing the Unit 1 Mode 1 Periodic Surveillance notified you that flow on OAC point C1A1104 was 94000 scfm during the Unit Vent Stack Flow Rate Meter Channel Check. Determine what actions (if any) are required to comply with SLCs and the method used to verify any required actions.

CATAWBA 2008 INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

DRAFT

JPM 4R4S ADMIN

Calculate the Maximum Permissible Stay Time Within Duke Power ALERT Administrative Dose Limits

CANDIDATE

EXAMINER

JPM 4R4S ADMIN

CATAWBA INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

Task	Calculate the maximum permissible stay time within Duke Power ALERT administrative dose limits.					
Alternate Path	TYES		N/A	Time Critical	🗌 YES	🛛 NO
Evaluation Location	Simulator	🗌 In-Plant	Classroom	Safety Function	I	🛛 N/A
Evaluation Method	Perform	Simulate		Validation Time	7 minute	S
JPM Type	🗌 Bank	🛛 New	Modified			
K/A	2.3.4 Knowledge of radiation exposure limits and contamination control, including permissible levels in excess of those authorized. (CFR: 43.4 / 45.10) 2.5/3.1					
Standard	Stay time is correctly calculated and the Duke Power ALERT administrative dose limit is not exceeded (reference NSD 507).					
References	Duke Power C NSD 507 rev 1	• •	ation Worker Training	I Student Guide		
						<u> </u>
Candidate						
Start Time		_ End Time	Du	ration		
Performance	e Rating 🗌 S	atisfactory	Unsatisfacto	vry		
Examiner Comments	(Printe	d Name)	(Sign	ature)	(D	ate)

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READ TO OPERATOR

DIRECTION TO TRAINEE:

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INITIAL CONDITIONS:

An individual has been assigned to perform work in the RCA. The individual's current annual dose is 1374 mR. The area where the work is to be performed has the following radiological characteristics:

- General area dose rate 55 mR/hr
- Airborne contamination 8 DAC

This individual is the only person onsite who is currently qualified to perform the work, however he is NOT respirator qualified. Due to the critical nature of the work, RP will perform additional monitoring to allow the work to proceed without requiring a respirator.

INITIATING CUE:

Calculate the maximum permissible time the individual can work in this area without exceeding the Duke Power ALERT administrative dose limit.

START TIME: _____

Calculates overall dose rate for comparison to limit and current dose.	CRITICAL STEP
STANDARD	
8 DAC-hr x 2.5mR/DAC-hr + 55 mR/hr = <u>75 mR/hr total</u>	SAT
	UNSAT
COMMENTS	
Determines available dose to reach the DPC ALERT dose limit.	CRITICAL STEP
STANDARD	
1600 (alert limit) -1374 (current dose) = <u>226 mR</u>	SAT
	UNSAT
<u>COMMENTS</u>	0NOA1
3	
Determines the maximum permissible stay time within the DPC ALERT dose limit.	CRITICAL STEP
STANDARD	
226 mR/hr / 75mR/hr = <u>3.01 hours (3 hours is acceptable)</u>	SAT
	UNSAT
COMMENTS	

TIME STOP: _____

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CANDIDATE CUE SHEET (TO BE RETURNED TO EXAMINER UPON COMPLETION OF TASK)

INITIAL CONDITIONS:

An individual has been assigned to perform work in the RCA. The individual's current annual dose is 1374 mR. The area where the work is to be performed has the following radiological characteristics:

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This individual is the only person onsite who is currently qualified to perform the work, however he is NOT respirator qualified. Due to the critical nature of the work, RP will perform additional monitoring to allow the work to proceed without requiring a respirator.

INITIATING CUE:

Calculate the maximum permissible time the individual can work in this area without exceeding the Duke Power ALERT administrative dose limit.

CATAWBA 2008 INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE



JPM 5S ADMIN

Upgrade an Emergency Classification and Complete an Emergency Notification Form

CANDIDATE

EXAMINER

JPM 5S ADMIN

Page 1 of 6

CATAWBA INITIAL LICENSE EXAMINATION JOB PERFORMANCE MEASURE

Task	Upgrade to a h Notification Fo	•	ncy classification and	complete an Eme	rgency	
Alternate Path	T YES		⊠ N/A	Time Critical	🛛 YES	
Evaluation Location	Simulator	🗌 In-Plant	Classroom	Safety Function	I	🛛 N/A
Evaluation Method	Perform	Simulate		Validation Time	11 minut	es
ЈРМ Туре	🛛 Bank	🗌 New	Modified	2003 NRC Exam		
K/A	2.4.41 Knowle (CFR: 43.5 / 4	-	ergency action level t	hresholds and clas	sifications	i
Standard	Candidate classifies the event as an Alert within 15 minutes of starting the JPM, and correctly completes the follow-up notification form within 15 minutes of determining the classification.					
References	RP/0/A/5000/0	003 (Alert) rev (ion of Emergency) re 042 tion of States and	· .	e Control	Room)
Candidate						
Start Time		_ End Time	Du	uration		
Performance	e Rating 🗌 S	Satisfactory	Unsatisfacto	ory		
Examiner	(D.i.i.i.		(0):===			
Comments	(Printe	d Name)	(Sigr	nature)	(Di	ate)

READ TO OPERATOR

DIRECTION TO TRAINEE:

I will explain the initial conditions, and state the task to be performed. All control room steps shall be performed for this JPM, including any required communications. I will provide initiating cues and reports on other actions when directed by you. Ensure you indicate to me when you understand your assigned task. To indicate that you have completed your assigned task return the handout sheet I provided you.

INITIAL CONDITIONS:

- Unit 1 was shutdown three days ago and is now in Mode 5 with loops filled.
- Reactor Coolant temperature was 143° F.
- "A" train ND, KC and RN in service.
- 1B ND pump is red tagged for repairs and unavailable.
- An Unusual Event was declared at 0830 per 4.7.U.1 (Natural and Destructive Phenomena Affecting the Protected Area) when Security reported a tornado touched down on the northeast side of the Protected Area.
- At 0850, the unit entered AP/1/A/5500/19 (Loss of Residual Heat Removal System) after an electrical transient caused 1A ND pump breaker to fail.
- Reactor coolant temperature has started to increase.

INITIATING CUE:

Reactor Coolant temperature is currently at 181° F and increasing.

Based on the current plant status, determine the emergency classification and prepare an Emergency Notification Form for transmittal.

This JPM is Time Critical.

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Compare actual plant conditions to the Emergency Action Levels listed, then declare the appropriate Emergency Class as indicated.	CRITICAL STEP
<u>STANDARD</u>	
Candidate uses RP-01 and from the initial conditions, determines the unit is in an	SAT
Alert based on Enclosure 4.4 page 2 of 3:	UNSAT
4.4.A.2 Inability to Maintain Plant In Cold Shutdown Operating Mode 5: (4.4.A.2-1 Total Loss of ND AND Uncontrolled reactor coolant temperature rise to greater than 180°F.)	
EXAMINER NOTE	
To meet the critical step, the candidate must make the declaration within 15 minutes of the START TIME recorded above. When candidate determines classification, record the time for this critical step.	
EXAMINER NOTE	
If candidate correctly states 4.4.A.2 as the classification, provide the preprinted sheet for this classification, otherwise, provide a blank ENF.	
COMMENTS	

2	
Complete an Emergency Notification Form for the classification level determined.	CRITICAL STEP*
STANDARD	SAT
Candidate refers to RP/0/A/5000/06A "Notification of States and Counties from the Control Room and completes the ENF per the guidelines in Enclosure 4.3	
within 15 minutes of the time recorded in Step 1 of the JPM.	UNSAT
Line 1: Actual Event checked, Message #2	
Line 2: Initial checked	
Line 3: Catawba Nuclear Station	
Line 4: <u>Alert</u> checked and enters appropriate information from event number 4.4.A.2	
Line 5: <u>None</u> checked	
Line 6: <u>None</u> checked	
Line 7: <u>N/A</u> checked	
Line 8: Stable or Degrading	
Line 9: <u>Not filled in (no data)</u>	
*Line 10: Mark <u>Declaration</u> and enters <u>date and time</u> event is declared.	
Line 11: <u>Unit 1</u>	
Line 12: Enters 0% and time reactor shutdown (3 days ago)	
Lines 13-16: leaves these blank	
*Line 17: signs as Emergency Coordinator with date and time.	
EXAMINER CUE	
If asked, state that "surveys are not yet available".	
EXAMINER NOTE	
To meet the critical step, the candidate must complete an Emergency Notification Form and submit it for transmittal within 15 minutes of the time recorded in Step 1 of the JPM. When the candidate submits the form, record the	
time for this critical step.	
COMMENTS	
	L

TIME STOP: ____

CANDIDATE CUE SHEET (TO BE RETURNED TO EXAMINER UPON COMPLETION OF TASK)

INITIAL CONDITIONS:

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