

Crystal River Nuclear Plant Docket No. 50-302 Operating License No. DPR-72

Ref: ITS Appendix B

October 16, 2009 3F1009-09

U.S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555-0001

Subject:

Crystal River Unit 3 – Notification of Violation of Crystal River Units 1, 2

and 3 Industrial Wastewater Permit No. FL0000159

Dear Sir:

Pursuant to the Crystal River Unit 3 (CR-3) Operating License, Appendix B – Part II, Environmental Protection Plan (Non-Radiological) Technical Specifications, Section 3.2.1, Florida Power Corporation, doing business as Progress Energy Florida, Inc. (PEF), hereby provides a copy of the CR-3 to Florida Department of Environmental Protection (FDEP) letter, "Proposed Settlement of Laboratory Non-Compliance." This letter is the CR-3 response to the proposed settlement agreement. It was discovered that an internal laboratory for CR-3, that conducted analysis for Morpholine, Total Suspended Solids and Oil & Grease, did not have NELAC certification.

If you have any questions regarding this submittal, please contact Mr. Brandon Barr at (352) 464-7403.

Sincere)y

Jon A. Franke Vice President Crystal River Unit 3

JAF/bsb/ff

Attachment

xc: Regional Administrator, Region II

Senior Resident Inspector NRR Project Manager

COOL



October 16, 2009 LRP09-0041

Ms. Deborah A. Getzoff Director, Southwest District Florida Dept. of Environmental Protection Southwest District Office 13051 North Telecom Parkway Temple Terrace, Florida 33637-0926

Subject:

DEP - Progress Energy Florida, Inc. - Crystal River Nuclear Plant

Proposed Settlement of Laboratory Non-Compliance

OGC File No.: 09-3464 Permit No. FL0000159

Citrus County

Dear Ms. Getzoff:

This letter is intended to resolve the matter identified in the Department Compliance Evaluation Inspection Report dated September 23, 2009 pertaining to Permit No. FL0000159.

Enclosed is a copy of the subject proposed settlement agreement executed by a duly authorized representative of Progress Energy Florida, Inc. (PEF). This signed letter and payment are Crystal River Nuclear Plant's acceptance of the FDEP's offer to resolve the matter by the terms outlined in the October 1, 2009 letter. A check in the amount of \$8,928.00, for payment of the imposed civil penalties and Department costs, has been requested and will be disbursed by the Progress Energy Corporate office. This payment arrangement was discussed in a telephone call between Mr. Doug Yowell and Mr. James Womble on October 13, 2009. PEF acknowledges that the payment of these civil penalties does not constitute an admission of liability.

If you have questions concerning this submittal, please contact Mr. Brandon Barr at (352) 464-7403.

Sincerely

Jon A. Franke Vice President

Crystal River Unit 3

JAF/bsb/ff

Enclosures

Progress Energy Florida, Inc. Crystal River Nuclear Plant 15760 W. Powerline Street Crystal River, FL 34428



Florida Department of Environmental Protection

Southwest District Office 13051 North Telecom Parkway Temple Terrace, Florida 33637-0926 Charlie Crist Governor

Jeff Kottkamp Lt. Governor

Michael W. Sole Secretary

October 1, 2009

CERTIFIED MAIL NO. 7009 1410 0001 0092 1779 RETURN RECEIPT REQUESTED

Mr. Jon Franke, Vice President Crystal River Nuclear Plant Progress Energy Florida, Inc. 15760 W Powerline Street Crystal River, Florida 34428

Proposed Settlement DEP vs. Progress Energy Florida, Inc. - Crystal River Nuclear Plant

OGC File No. 09-3464 Permit No. FL0000159 Citrus County

Dear Mr. Franke:

Re:

The purpose of this letter is to complete the resolution of the matter previously identified by the Department Compliance Evaluation Inspection Report mailed on September 23, 2009. The corrective actions required to bring your facility into compliance have been performed. The Department finds that you are in violation of the rules and statutes cited in the attached report. In order to resolve the matters, you are assessed civil penalties in the amount of \$8,428.00, along with \$500.00 to reimburse the Department costs, for a total of \$8,928.00.

The civil penalties are apportioned as follows: \$8,428.00 for violations of Rule 62-160.300, Florida Administrative Code.

The Department acknowledges that the payment of these civil penalties by you does not constitute an admission of liability. This payment must be made payable to the Department of Environmental Protection by cashier's check or money order and shall include the OGC File Number assigned above and the notation "Ecosystems Management and Restoration Trust Fund." Payment shall be sent to the Department of Environmental Protection, 13051 N. Telecom Parkway, Temple Terrace, Florida 33637, within 30 days of your signing this letter.

Your signing this letter constitutes your acceptance of the Department's offer to resolve this matter on these terms. If you elect to sign this letter, please return it to the Department at the address indicated above. The Department will then countersign the letter and file it with the Clerk of the Department. When the signed letter is filed with the Clerk, the letter shall constitute final agency action of the Department, which shall be enforceable pursuant to Sections 120.69 and 403.121, Florida Statutes.

Mr. Jon Franke Progress Energy Florida, Inc. FL0000159 OGC File No. 09-3464 Page 2 of 3

If you do not sign and return this letter to the Department at the District address within twenty (20) days of the date of this order, the Department will assume that you are not interested in settling this matter on the above described terms, and will proceed accordingly. Your rights and substantial interests are not determined by this letter unless you sign it and it is filed with the Department Clerk.

Sincerely yours,

Deborah A. Getzoff

District Director
Southwest District

Attachment: CEI Report

Notice of Rights

Mr. Jon Franke Progress Energy Florida, Inc. FL0000159 OGC File No. 09-3464 Page 3 of 3

FOR THE RESPONDENT:		
I, Jon Franke on behalf of Progress Er OF THE SET LEMENT OFFER I		
By. N. H.		
Jon Franke, VP Date: 13/4 hos		
FOR D	EPARTMENT USE	ONLY
DONE AND ENTERED this County, Florida.	day of	, 2009 in Hillsboroug
		LORIDA DEPARTMENT IMENTAL PROTECTION
	Deborah A. Ge District Directe Southwest Dis	or
FILING AND ACKNOWLEDGME FILED, on this date, pursuant to §120.52, Florida Statutes, With the designated Department Clerk, receipt of which is hereby acknowledged.	ENT	
 Clerk		-
(\langle and a	Date	

Copies furnished to: Lea Crandall, Agency Clerk Mail Station 35, via email



Florida Department of Environmental Protection

Southwest District 13051 N. Telecom Parkway Temple Terrace, Florida 33637-0926 Charlie Crist Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole Secretary

September 23, 2009

Mr. Bernie M. Cumbie Progress Energy Florida, Inc. 15760 W. Powerline Road, Mail Code Cn-77 Crystal River, Florida 34428-6708

Re:

Compliance Sampling Inspection

Progress Energy Florida - Crystal River Units 1, 2, 3

Permit No. FL0000159

Citrus County

Dear Mr. Cumbie:

On August 10, 2009, Department staff conducted a Compliance Sampling Inspection of the above-referenced facility. Copies of the inspection report and summary are attached for your review. Please note the item that is bolded requires your attention.

The bolded item is being addressed under the Office of General Counsel No. 09-3464, no response to this report is necessary. Please note that this letter and report, being part of the Department's investigation, is preliminary to agency action in accordance with Section 120.57(5), Florida Statutes.

If you have any questions, please contact me at 813.632.7600, extension 334 or by email: james.womble@dep.state.fl.us.

Sincerely,

James Womble

Environmental Specialist

Industrial Wastewater Program

JW/db

Enclosure

cc:

Ms. Jennifer Paris, FDEP WCES, via email

Mr. Doug Yowell, PEF, via email

Facility Name: PEF - Crystal River Units 1, 2, & 3

Facility ID: FL0000159 Inspection Type: CSI Date: 8/10/2009

INSPECTION SUMMARY

FACILITY BACKGROUND:

Address: 15760 W Power Line St, Crystal River, FL 34428 - 6708, Citrus County **Permit Information:** Wastewater Permit issued: 5/9/2005, and expires: 5/8/2010

1. Permit: IN COMPLIANCE

<u>Comments</u>: The facility was operated in accordance with the description in the permit. The current permit expires on May 8, 2010. An application for permit renewal is due no later than 180 days prior to the expiration of the current permit.

2. <u>Compliance Schedules</u>: IN COMPLIANCE

<u>Comments</u>: Compliance schedules in section VI of the permit have been satisfied.

3. Laboratory: SIGNIFICANTLY OUT OF COMPLIANCE

<u>Comments</u>: This facility uses Southern Analytical Laboratories, Inc. (DOH ID No. E8429) and S.A.C. Environmental Laboratory (DOH ID No. E84492) for Total Suspended Solids (TSS) for units 1 & 2.

<u>Comments</u>: It was discovered that an internal laboratory for unit #3 conducts analysis for Morpholine, TSS and Oil & Grease. This laboratory does not have a NELAC certification. Upon discovery, the facility began sending samples to General Engineering Labs (GEL) in Charleston S.C. (NELAC certification No. E87156) for TSS and Oil & Grease. Morpholine is not required to be analyzed by a NELAC certified laboratory. The facility provided several Quality Assurance and Quality Control documents such as operating procedures, bench sheets, proficiency tests (PT) and equipment calibration records. Comments are as follows:

- 1. All methods were approved under 40 CFR part 136.
- 2. PT provider APG is not a NELAC certified test provider. This provider was used for a majority of the PTs. The latest PT was conducted with ERA which is a NELAC certified provider. All 19 of the Proficiency Testing Reporting Limits (PTRLs) received acceptable results.
- 3. Record keeping was not kept in accordance with 62-160.340. Although similar to NELAC, bench sheets do not include all information necessary for reconstruction of the data.

This non-compliance issue is being handled under OGC case No. 09-3464.

4. Sampling: IN COMPLIANCE

<u>Comments</u>: Sampling is performed by Southern Analytical Laboratories. Stormwater samples are collected by PEF employees.

<u>Comments</u>: The Department conducted sampling at the following locations as part of a Fifth Year Inspection: Outfall: D-013, Outfall: D-092, Outfall: D-094, Outfall: D-071, Outfall: D-072, D-00F (Toxicity). See section 9 (Effluent Quality) for results.

5. Records and Reports: IN COMPLIANCE

5.1 Observation: A copy of the Best Management Practices (BMP) Plan was available at the time of inspection.

<u>Comments</u>: The following records were reviewed at the time of inspection, no deficiencies were noted: Point of Discharge Temperature Log through April 2009, Flow Log through April 2009, Annual Storm Water BMP Inspection conducted on October 2008 with monthly inspections current through July 2009.

INSPECTION SUMMARY

11. Residuals/Sludge: IN COMPLIANCE

Comments: Stormwater and coal runoff collection system is sufficiently maintained.

12. **Groundwater Quality:** NOT APPLICABLE

Comments: Groundwater is covered under permit No. FLA 016960

13. Other: NOT APPLICABLE