

No. 08-1454-ag

IN THE UNITED STATES COURT OF APPEALS

FOR THE SECOND CIRCUIT

RICHARD L. BRODSKY, *et al.*,
Petitioners,

v.

UNITED STATES NUCLEAR REGULATORY COMMISSION and
THE UNITED STATES OF AMERICA,
Respondents,

ENTERGY NUCLEAR OPERATIONS, INC.,
Intervenor.

Petition by U.S. Nuclear Regulatory Commission
for Rehearing and Rehearing En Banc

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Dated: October 9, 2009

Table of Contents

Table of Contentsi

Table of Authorities..... ii

Introduction and Statement of the Issues 1

Procedural Background.....2

Argument.....4

 1. *Lorion* requires jurisdiction in the courts of appeals.....6

 2. *Lorion* is not distinguishable from the present case 10

 3. Other court of appeals rulings support jurisdiction here 12

 4. Pragmatic factors favor court of appeals review 14

Conclusion 15

TABLE OF AUTHORITIES

Federal Cases

<i>Citizens Awareness Network, Inc. v. NRC</i> , 854 F. Supp. 16 (D. Mass. 1994).....	13
<i>Commonwealth Edison Co. v. NRC</i> , 830 F.2d 610 (7 th Cir. 1987) ..	5
<i>County of Rockland v. NRC</i> , 709 F.2d 766, 744 (2d Cir. 1983)..	5,13
<i>Duke Power Co. v. NRC</i> , 770 F.2d 386 (4 th Cir. 1985)	6
<i>Eddleman v. NRC</i> , 825 F.2d 46 (4 th Cir.1987)	6
<i>Florida Power & Light Co. v. Lorion</i> , 470 U.S. 729 (1985)	<i>passim</i>
<i>General Atomics v. NRC</i> , 75 F.3d 536 (9 th Cir. 1996)	5, 13
<i>H.R. Technologies v. Astechnologies, Inc.</i> , 275 F.3d 1378 (Fed. Cir. 2002)	15
<i>Int'l Broth. of Elec. Workers, Local 1245 v. NRC</i> , 966 F.2d 521 (9 th Cir. 1992)	6
<i>Kelley v. Selin</i> , 42 F.3d 1501 (6 th Cir. 1995).....	6
<i>Lorion v. NRC</i> , 712 F.2d 1472, 1477-78 (D.C. Cir. 1983).....	7
<i>Massachusetts v. NRC</i> , 878 F.2d 1516 (1 st Cir. 1989)	5
<i>NRDC v. Abraham</i> , 355 F.3d 179, 193 (2d Cir. 2004).....	2, 14
<i>NRDC v. NRC</i> , 695 F.2d 623 (D.C. Cir. 1982).....	6

Shoreham-Wading River Cent. School Dist. v. NRC, 931 F.2d 102

(D.C. Cir. 1991)..... 6

Federal Regulations

10 C.F.R. § 2.202(a)..... 11

10 C.F.R. § 2.202(a)(3) 11

10 C.F.R. § 2.206.....*passim*

10 C.F.R. § 50.48..... 2

Federal Statutes

28 U.S.C. § 2341 *et seq*..... 1, 4

28 U.S.C. § 2342..... 4

28 U.S.C. § 2344..... 15

28 U.S.C. § 2401(a) 14

42 U.S.C. § 2131.....10

42 U.S.C. § 2239(a)*passim*

42 U.S.C. § 2239(b)(1)*passim*

Introduction and Statement of the Issues

Pursuant to FRAP 35 and 40, the Nuclear Regulatory Commission (NRC) petitions this Court to rehear or rehear en banc the panel's ruling¹ that this court lacks subject matter jurisdiction to consider a challenge to an NRC order exempting an NRC-licensed facility from an agency regulation. In the panel's view, such challenges belong in federal district courts.

The panel's decision is unprecedented. It conflicts with *Florida Power & Light Co. v. Lorion*, 470 U.S. 729 (1985), and involves a question of exceptional importance, under the Hobbs Act, 42 U.S.C. § 2341 *et seq.* It warrants rehearing or rehearing en banc for a number of reasons:

- The panel relied on a “plain text” reading of § 189a of the Atomic Energy Act (AEA), 42 U.S.C. § 2239(a). But the Supreme Court in *Lorion* expressly found this provision “ambiguous.” *Id.* at 737. The panel's approach led it to exclude license exemptions from those NRC regulatory orders that *Lorion* deemed “ancillary” to licensing and within

¹ The Panel consisted of Senior Judge John M. Walker, Jr. and the Hon. J. Clifford Wallace, a Ninth Circuit judge sitting by designation. The Hon. Sonia Sotomayor, originally a member of the Panel, was appointed to the Supreme Court on August 8, 2009.

court of appeals jurisdiction under the Hobbs Act.

- Five other circuits have reviewed NRC exemption orders as a matter of course, without questioning their jurisdiction to do so. Until the panel decision, no circuit had declined such review.

- The panel's statutory reading creates a regime of inefficient double judicial review (once in district court and once in the court of appeals). It also effectively allows judicial oversight of many NRC regulatory decisions for up to six years, rather than the sixty days the Hobbs Act specifies. These are compelling pragmatic reasons to heed this Court's decisions holding that "any ambiguity" between district court and court of appeals jurisdiction should be resolved "in favor of review by a court of appeals." *See, e.g., NRDC v. Abraham*, 355 F.3d 179, 193 (2d Cir. 2004).

Subject matter jurisdiction was neither raised nor briefed by the parties to this case, but decided by a *sua sponte* statutory construction. The issue, in our view, warrants a hard second look.

Procedural Background

In 2007, NRC issued two revised exemptions from fire protection regulations at 10 C.F.R. § 50.48 and Appendix R to the licensee of

Indian Point 3, a commercial nuclear power plant. Petitioners objected to the exemptions and asked NRC for a hearing, which NRC denied because the AEA provision governing hearings, 42 U.S.C. § 2239(a), does not require a hearing on exemptions.

Petitioners sought review in this Court on the merits of the exemption and on NRC's denial of a hearing. The NRC agreed that this Court had subject matter jurisdiction. *See* Resp. Br. at 1. So did intervenor-respondent Entergy. *See* Entergy Br. at 1. The panel, however, acting *sua sponte*, ruled that it lacked jurisdiction.

To understand the panel's jurisdictional ruling, one must examine the AEA's convoluted judicial review scheme, consisting of three interlocking provisions:

1. Section 189a of the AEA, 42 U.S.C. § 2239(a), provides an opportunity for an NRC hearing in "any proceeding under this Act for the granting, suspending, revoking, or amending of any license or construction permit, or application to transfer control, and in any proceeding for the issuance or modification of rules and regulations dealing with the activities of licensees ..."

2. Section 189b(1) of the AEA, 42 U.S.C. § 2239(b)(1), subjects to

judicial review under the Hobbs Act, 28 U.S.C. § 2341 *et seq.*, “[a]ny final order entered in any proceeding of the kind specified in subsection (a).”

3. Finally, the Hobbs Act gives the courts of appeals “exclusive jurisdiction” over “all final orders of the [NRC] made reviewable by section 2239 of Title 42.” 28 U.S.C. § 2342.

The panel here agreed with NRC that “exemptions” are not among the NRC actions for which § 2239(a) requires a hearing, but held that this very conclusion ousted it of jurisdiction. The panel reasoned that exemption proceedings are not “of the kind specified in subsection (a),” and therefore not included in proceedings to be reviewed under § 2239(b) in the courts of appeals under the Hobbs Act. “The plain text of § 2239(a),” the panel said, “does not confer appellate jurisdiction over final orders issued in proceedings involving exemptions, irrespective of any hearing requirement.” Slip op. at 11.

Argument

NRC orders granting exemptions, like other NRC regulatory orders, comprise part of the “comprehensive regulatory framework” created by the AEA “for the ongoing review of nuclear power plants in

the United States.” *County of Rockland v. NRC*, 709 F.2d 766, 769 (2d Cir. 1983). This “regulatory framework” certainly encompasses NRC’s issuance of reactor licenses and amendments, as well as orders suspending, revoking, or transferring licenses and orders issuing or modifying rules – all matters expressly covered by § 2239(a). But NRC also uses other regulatory tools, *related or ancillary to* licensing, to accomplish its ends.

The federal courts have always treated these *other* regulatory actions as reviewable in the courts of appeals under the Hobbs Act,² even though they do not fall into one of the categories – the “granting, suspending, revoking, or amending of any license” or issuing or modifying rules – for which a hearing must be offered under § 2239(a). Such regulatory actions include exemptions, which the courts of appeals

² For example, enforcement orders, reactor restart orders, and assessment of user fees are not listed in § 2239(a) as triggering NRC hearings. Yet, without questioning their subject-matter jurisdiction, the courts of appeals have reviewed NRC orders in all of these areas. *See, e.g., General Atomics v. NRC*, 75 F.3d 536 (9th Cir. 1996) (enforcement order); *Massachusetts v. NRC*, 878 F.2d 1516 (1st Cir. 1989) (restart order); *Commonwealth Edison Co. v. NRC*, 830 F.2d 610 (7th Cir. 1987) (user fee order). The same is true, of course, of decisions rejecting citizens’ petitions for agency action under 10 C.F.R. § 2.206 – which was the subject of the Supreme Court’s *Lorion* decision, discussed at length below.

have reviewed regularly and routinely.³

The panel decision here stands alone. No other court of appeals or Supreme Court decision has declined to review an exemption or any other NRC regulatory order for lack of subject matter jurisdiction. Judicial precedent – not to mention principles of judicial efficiency – therefore calls for reconsidering the panel’s approach.

1. Lorion requires jurisdiction in the courts of appeals.

We begin, of course, with *Florida Power & Light Co. v. Lorion*, 470 U.S. 729 (1985). There, the Supreme Court conclusively resolved where NRC regulatory orders, whether subject to AEA hearing requirements or not, are to be reviewed. The Court was dealing with the denial of a citizen’s petition under 10 C.F.R. § 2.206 seeking NRC enforcement action. The AEA provided no right to a hearing in conjunction with the citizen’s petition.

Citing the “vexing semantic conjunction” between §§ 2239(a) and

³ Five circuits have exercised Hobbs Act jurisdiction to review NRC exemptions. *See Kelley v. Selin*, 42 F.3d 1501 (6th Cir. 1995); *Int’l Broth. of Elec. Workers, Local 1245 v. NRC*, 966 F.2d 521 (9th Cir. 1992); *Shoreham-Wading River Cent. School Dist. v. NRC*, 931 F.2d 102 (D.C. Cir. 1991); *Massachusetts v. NRC*, 878 F.2d 1516 (1st Cir. 1989); *Eddleman v. NRC*, 825 F.2d 46 (4th Cir. 1987); *Duke Power Co. v. NRC*, 770 F.2d 586 (4th Cir. 1985). *See also NRDC v. NRC*, 695 F.2d 623 (D.C. Cir. 1982).

(b), the Court stated that subsection (b) apparently locates review of licensing-related NRC orders in the courts of appeals, but noted that its “cross-reference to ‘proceeding[s] of the kind specified in subsection (a)’ is problematic.” *Id.* at 736.

The court of appeals in *Lorion* had found the “cross-reference” – the linkage – between NRC actions triggering hearings in § 2239(a) and the judicial review provision in § 2239(b) “clear-cut” and “explicit.” *Lorion v. NRC*, 712 F.2d 1472, 1477-78 (D.C. Cir. 1983). The panel here took the same view. *See* slip op. at 13 (relying on “plain text”). But the Supreme Court in *Lorion* found that the linkage actually is “ambiguous on its face,” and hence sought guidance “in the statutory structure, relevant legislative history, congressional purposes expressed in the choice of Hobbs Act review, and the general principles respecting the proper allocation of judicial authority.” 470 U.S. at 737. The Court found that “these sources indicate that Congress intended to provide for initial court of appeals review of all final orders in licensing proceedings whether or not a hearing before the Commission occurred *or could have occurred.*” *Id.*

The italicized language is crucial. It demonstrates that the Court

meant for courts of appeals to review informal NRC orders, *i.e.*, those for which *no hearing is required* under § 2239(a), and not just those granting, suspending, revoking or amending a license for which a hearing *must* be offered. In so ruling, the Court recalibrated the “linkage” between subsections (a) and (b) of § 2239 that the court of appeals in *Lorion* – and the panel here – read to limit Hobbs Act review strictly to orders within one of the four licensing categories of § 2239(a). *Id.* at 736.

Thus, unlike the court of appeals in *Lorion* and the panel here, the Supreme Court construed § 2239(a) and (b) to reflect “two *independent* congressional purposes”: defining hearing rights in licensing cases (§ 2239(a)) and, separately, vesting “judicial review of final orders in *all* licensing proceedings in the courts of appeals . . . whether or not a hearing before the Commission occurred or could have occurred” (§ 2239(b)). *Id.* at 736-37 (emphasis in original).

Under *Lorion*, therefore, jurisdiction under the Hobbs Act does *not* depend on placing NRC regulatory orders into one of the “granting, suspending, revoking or amending” pigeonholes of § 2239(a). The panel here nonetheless reconnected the hearing requirements of § 2239(a)

with the provisions of § 2239(b) vesting Hobbs Act jurisdiction in the courts of appeals. *See slip* at 10-11. By closely parsing the text of § 2239(a), the panel thought it was paying obeisance to § 2239(a)'s "plain text" (*id.* at 13), to which it owed "strict fidelity" (*id.* at 11). But this "plain text" approach conflicts with *Lorion's* finding that, in actuality, "the statute [is] ambiguous on its face." 470 U.S. at 737.

As a result, the panel did not embrace the Supreme Court's discernment of "a congressional intent to provide for initial court of appeals review of *all final orders* in licensing proceedings." *Id.* at 739 (emphasis added). This in turn led the panel away from the rule, which it nonetheless quoted (*slip op.* at 12), that, "[a]bsent a firm indication," courts should not "presume that Congress intended to depart from the sound policy of placing initial APA review in the courts of appeals." 470 U.S. at 745.

To be sure, the AEA's "vexing semantic conjunction," *Lorion*, 470 U.S. at 736, undoubtedly creates difficulties in interpretation. But the Supreme Court in *Lorion* clarified that NRC orders related to licensing, including "summary" and "ancillary" orders that are unaccompanied by (or "preliminary" to) a hearing opportunity are to be reviewed

exclusively in the courts of appeals. *Id.* at 742-43. The Supreme Court’s approach effectively means that § 2239(b) encompasses all NRC regulatory orders, including exemptions. Every regulatory order NRC issues presupposes a license or licenses – licensing lies at the core of all NRC regulation (*see* 42 U.S.C. § 2131) – even if the order does not itself issue, amend, suspend, or revoke a license.

Exemption orders, like the § 2.206 order at issue in *Lorion*, are thus correctly characterized as “ancillary” (related) to licensing. Under *Lorion*, such decisions are subject to court of appeals jurisdiction.

2. *Lorion* is not distinguishable from the present case.

The panel correctly recited much of *Lorion*, but ultimately found *Lorion* distinguishable on its facts. The supposed distinction, however, proceeds from an erroneous premise regarding the nature of NRC proceedings.

In *Lorion*, the Court declined to become immersed in “semantic quibbles” over what constitutes a licensing “proceeding” as that term is used in § 2239(a). In footnote 11, a footnote of critical importance to the panel here (Slip op. at 11), *Lorion* said that the NRC’s order denying a § 2.206 petition is, after all, “but the first step in a process that will, if

not terminated for any reason, culminate in a full formal proceeding” under § 2239(a) (such as license suspension, revocation or amendment). 470 U.S. 745 n.11. The panel here believed that this potential for licensing hearings distinguishes citizens’ petitions under § 2.206 from exemption applications. Slip op. at 11.

But the panel’s tacit premise – that exemptions cannot lead to licensing hearings – is incorrect. Just as a § 2.206 petition can lead to a full-scale licensing hearing if NRC finds a regulatory violation, so can an exemption application if NRC denies the exemption. Indeed, where NRC denies the exemption, the applicant is, most likely, already or soon to be noncompliant with NRC rules from which it sought the exemption.⁴ An enforcement proceeding initiated against the license “to modify, suspend or revoke” its license, 10 C.F.R. § 2.202(a), with a full hearing, 10 C.F.R. § 2.202(a)(3), can result if the noncompliance is not

⁴ NRC licensees do not ordinarily request exemptions to ease the burden of compliance, but to achieve compliance when they realize that licensed activities are *not* in compliance or will unavoidably become noncompliant. At that point, licensees take interim compensatory measures until NRC has decided the exemption request. Exactly that happened here when Entergy reported that its Hemyc fire barrier was noncompliant with NRC’s one-hour fire barrier rule and sought an exemption from the requirement. *See* Resp. Br. at 9.

cured.⁵

Properly understood, then, an exemption request seeking enforcement *leniency* is really just the flip side of a § 2.206 petition seeking enforcement *exactitude*. Thus, if NRC denies a § 2.206 petition, or grants an exemption, it is telling the licensee and the public that it will not suspend or revoke the license, or offer a hearing. Conversely, if NRC grants the § 2.206 petition, or denies the exemption, it is saying that it might suspend or revoke the license and offer a hearing.

Therefore, at bottom, the two procedures amount to equivalent “first steps” toward a full hearing under the logic of footnote 11 in *Lorion*. In practical terms, the exemption grant merely anticipates NRC denial of a § 2.206 petition challenging regulatory compliance.

3. Other court of appeals rulings support jurisdiction here.

Five different circuits have reviewed NRC exemption decisions on the merits without questioning their jurisdiction under the Hobbs Act to do so. *See* note 3, *supra* (citing cases). It is true, as the panel decision

⁵ A failed exemption request could also lead to a rulemaking proceeding to change the rule from which an exemption had been sought – a proceeding that would fall expressly under §§ 2239(a) and (b) and within the courts of appeals’ jurisdiction.

says of two of these cases, that those Circuits did not “explain[] how or why exemptions fall under the Hobbs Act.” Slip op. at 14. But these exemption cases all arose after *Lorion* and it is reasonable to infer that the various appellate panels considering the matter thought their Hobbs Act jurisdiction self-evident, not needing explanation.

Other cases support this reading of *Lorion*. In *General Atomics v. NRC*, 75 F.3d at 539, for example, the plaintiff claimed that its suit merely involved reclamation costs by an entity without an NRC license, and contended that the Hobbs Act did not apply. The Ninth Circuit disagreed, finding that “the Hobbs Act is to be read broadly to encompass all final NRC decisions that are preliminary *or incidental to licensing*.” *Id.* at 539 (emphasis added). In another case, in dismissing an environmental lawsuit challenging a reactor decommissioning plan, a district court observed that “decisions that are *ancillary to licensing decisions* may be challenged *only* in the court of appeals.” *Citizens Awareness Network, Inc. v. NRC*, 854 F. Supp. 16, 17 (D. Mass. 1994) (emphasis added).

And, though preceding (but correctly anticipating) *Lorion*, this Court held in *County of Rockland* that its “jurisdiction extends to *all*

final orders of the Commission,” and that any party aggrieved by a “final order of the Commission may file a petition for review in the court of appeals.”⁶ This Court has stressed repeatedly that “[i]f there is any ambiguity as to whether jurisdiction lies with a district court or with a court of appeals we must resolve that ambiguity in favor of review by a court of appeals.” *NRDC v. Abraham*, 355 F.3d at 193.

4. Pragmatic factors favor court of appeals review.

NRC typically issues 30 or more exemptions yearly, and takes a variety of other regulatory actions not triggering agency hearings under § 2239(a) but subject to judicial review. The panel decision, channeling such review to district courts, would entail serious consequences for NRC that Congress could not have possibly intended.

For example, district court review carries with it the possibility of drawn-out proceedings and multiple reviews. *See Lorion*, 470 U.S. at 742-43. In addition, district court review could arguably allow challenges to NRC orders six years out, *see* 28 U.S.C. § 2401(a), as indeed petitioners here have *already suggested* (Pet. Br. 50) – as

⁶ 709 F.2d at 774. Obviously, the Court meant that all NRC *regulatory* orders, not those involving non-licensing matters such as personnel, contracts, or Freedom of Information Act cases, fall within its Hobbs Act jurisdiction.

opposed to the Hobbs Act's 60-day deadline. 28 U.S.C. § 2344. It is inconceivable that Congress meant to handcuff NRC and its licensees with such delay and uncertainty.

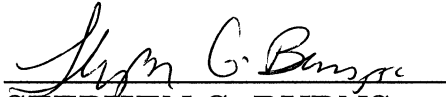
Conclusion

The panel decision addresses a jurisdictional question that because of statutory ambiguity is difficult, indeed perplexing. But, in our view, the panel's conclusion conflicts with the Supreme Court's *Lorion* approach and with other circuits' acceptance of jurisdiction in exemption cases. And the question is exceptionally important, in practical terms, because NRC, licensees, and others need clear and consistent rules on where and when judicial challenges lie.

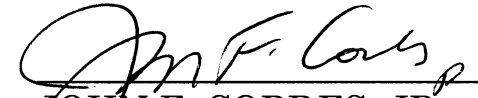
Respectfully, we urge the panel itself or the *en banc* Court to rehear this case.⁷

⁷ As in *Lorion*, NRC and the United States are aggrieved by the panel's jurisdiction-based dismissal order and are entitled to seek further review on rehearing. The panel dismissed petitioners' suit "without prejudice" and allowed them to refile it in district court. *See generally H.R. Technologies v. Astechologies, Inc.*, 275 F.3d 1378, 1382-83 (Fed. Cir. 2002).

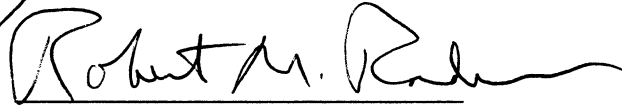
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October 9, 2009

1 UNITED STATES COURT OF APPEALS
2 FOR THE SECOND CIRCUIT

3
4 August Term 2008

5 (Argued: May 11, 2009 Decided: August 27, 2009)

6 Docket No. 08-1454-ag

7 -----x

8
9 RICHARD L. BRODSKY, New York State Assemblyman, from
10 the 92nd Assembly District in his official and
11 individual capacities, WESTCHESTER CITIZEN'S
12 AWARENESS NETWORK (WESTCAN), ROCKLAND COUNTY
13 CONSERVATION ASSOCIATION, INC. (RCCA), PUBLIC HEALTH
14 AND SUSTAINABLE ENERGY (PHASE), and SIERRA CLUB -
15 ATLANTIC CHAPTER (SIERRA CLUB),

16
17 Petitioners,

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19 -- v. --

20
21 U.S. NUCLEAR REGULATORY COMMISSION,

22
23 Respondent,

24
25 ENTERGY NUCLEAR OPERATIONS, INC.,

26
27 Intervenor.

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30
31 -----x

32
33 B e f o r e : WALKER and WALLACE,* Circuit Judges.**

34 Pursuant to the Hobbs Act, Petitioners seek review of a
35 final order of the U.S. Nuclear Regulatory Commission, granting

1 * The Honorable J. Clifford Wallace, of the United States Court of Appeals
2 for the Ninth Circuit, sitting by designation.

1 ** The Honorable Sonia Sotomayor, originally a member of the panel, was
2 elevated to the Supreme Court on August 8, 2009. The two remaining members of
3 the panel, who are in agreement, have determined the matter. See 28 U.S.C.
4 § 46(d); Local Rule 0.14(2); United States v. Desimone, 140 F.3d 457 (2d Cir.
5 1998).

1 an exemption from certain fire safety regulations to Entergy
2 Nuclear Operations, Inc., the operator of Indian Point nuclear
3 power plant in Buchanan, NY. We hold that we lack jurisdiction
4 under the Hobbs Act to review exemptions. We also conclude that
5 the order being challenged is indeed an exemption, and not
6 actually an amendment or other order covered by the Hobbs Act.

7 DISMISSED without prejudice for want of jurisdiction.

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6 State.
7

8 JOHN M. WALKER, JR., Circuit Judge:

9 This case tests the limits of our jurisdiction under the
10 Hobbs Act to review orders of the U.S. Nuclear Regulatory
11 Commission ("NRC" or "Commission"). The NRC is the federal
12 agency that licenses and regulates all nuclear power plants in
13 the United States, including the Indian Point Energy Center
14 ("Indian Point") in Buchanan, NY, operated by Entergy Nuclear
15 Operations, Inc. ("Entergy"). The Atomic Energy Act ("AEA"),
16 which gives the NRC its authority, requires the Commission to
17 hold hearings before taking certain actions, such as granting or
18 amending a license. Petitioners Richard Brodsky et al. contend
19 that the NRC violated this hearing requirement when granting
20 Indian Point an exemption from a fire safety regulation with
21 which it was out of compliance. Petitioners also argue that,
22 apart from the hearing requirement, the exemption is an invalid
23 exercise of the NRC's authority.

24 Petitioners filed their action in this court pursuant to the
25 Hobbs Act, which vests the courts of appeals with exclusive
26 jurisdiction over NRC orders made reviewable by the AEA. We
27 hold, however, that the Hobbs Act does not give us jurisdiction

1 over NRC exemptions. We also conclude that the order being
2 challenged by Petitioners is indeed an exemption, and not an
3 amendment or other type of NRC order within the ambit of the
4 Hobbs Act. Accordingly, we dismiss the petition without
5 prejudice for lack of jurisdiction.

6 **BACKGROUND**

7 Indian Point, like all nuclear power plants, is licensed and
8 regulated by the NRC, pursuant to the AEA. The AEA requires
9 that, when granting a license, the NRC determine that a plant's
10 operation is "in accord with the common defense and security and
11 will provide adequate protection to the health and safety of the
12 public." 42 U.S.C. § 2232(a). Under the AEA, "all licenses
13 shall be subject to amendment, revision, or modification . . . by
14 reason of rules and regulations issued [by the NRC] in accordance
15 with [the Act]." Id. § 2237.

16 The AEA also mandates that the NRC hold hearings, if
17 requested, when taking certain license-related actions:

18 In any proceeding . . . for the granting, suspending,
19 revoking, or amending of any license[,] . . . the Commission
20 shall grant a hearing upon the request of any person whose
21 interest may be affected by the proceeding, and shall admit
22 any such person as a party to such proceeding.

23
24 Id. § 2239(a)(1)(A). Additionally, the NRC has promulgated
25 regulations requiring a public notice-and-comment period to
26 precede any amendments to a license. See 10 C.F.R. § 50.91(a).

27 NRC regulations also permit the agency to grant "exemptions

1 from the requirements of the regulations," as long as (1) the
2 exemptions are "[a]uthorized by law, will not present an undue
3 risk to the public health and safety, and are consistent with the
4 common defense and security," and (2) "special circumstances are
5 present." 10 C.F.R. § 50.12(a). The regulations set out six
6 potential "special circumstances," any of which can justify an
7 exemption. See id. § 50.12(a)(2)(i)-(vi).¹ The regulations do
8 not require the NRC to hold hearings for exemptions.

9 In 1980, the NRC adopted fire safety regulations in response
10 to a nearly catastrophic fire five years earlier at the Browns
11 Ferry power plant. The regulations, inter alia, required nuclear
12 plants to use fire barriers to protect the electrical cables that

1 ¹ Special circumstances are "present whenever":

2
3 (i) Application of the regulation in the particular circumstances
4 conflicts with other rules or requirements of the Commission; or

5
6 (ii) Application of the regulation in the particular circumstances would
7 not serve the underlying purpose of the rule or is not necessary to
8 achieve the underlying purpose of the rule; or

9
10 (iii) Compliance would result in undue hardship or other costs that are
11 significantly in excess of those contemplated when the regulation was
12 adopted, or that are significantly in excess of those incurred by others
13 similarly situated; or

14
15 (iv) The exemption would result in benefit to the public health and
16 safety that compensates for any decrease in safety that may result from
17 the grant of the exemption; or

18
19 (v) The exemption would provide only temporary relief from the
20 applicable regulation and the licensee or applicant has made good faith
21 efforts to comply with the regulation; or

22
23 (vi) There is present any other material circumstance not considered
24 when the regulation was adopted for which it would be in the public
25 interest to grant an exemption.

26
27 10 C.F.R. § 50.12(a)(2).

1 power the plants' shutdown systems. See Fire Protection Program
2 for Operating Nuclear Power Plants, 45 Fed. Reg. 76,602, 76,608
3 (Nov. 19, 1980). By shielding these electrical systems, the
4 barriers would improve a plant's ability to shut down its
5 reactors safely after a fire had started. The regulations
6 mandated that the barriers should be able to withstand a fire for
7 at least one hour, and longer if the plant does not have
8 automatic sprinklers installed. See id.

9 In 1984, the NRC granted Indian Point several exemptions
10 from compliance with certain of the fire protection program's
11 requirements. In doing so, the agency noted that the plant was
12 using a popular fire barrier called Hemyc, which was rated for
13 one hour of protection. However, in 2005, the NRC discovered
14 that Hemyc, despite its one-hour rating, could actually withstand
15 a fire for only 27 to 49 minutes. The agency required Indian
16 Point and all other licensees "to confirm compliance with the
17 existing applicable regulatory requirements in light of" this
18 newfound problem. Licensees were directed to "implement
19 appropriate compensatory measures and develop plans to resolve
20 any nonconformances." The NRC asked for a response from each
21 licensee so that it could "determine whether a facility license
22 should be modified, suspended, or revoked, or whether other
23 action should be taken."

24 In June 2006, Entergy alerted the NRC to potentially

1 noncompliant Hemyc barriers at Indian Point. Entergy stated that
2 it could not meet NRC standards, but that it had implemented
3 hourly "fire watch tours" and other compensatory measures.
4 Entergy asked the NRC to issue Indian Point a revised exemption
5 to reflect a thirty-minute fire resistance rating, in lieu of the
6 one-hour rating, for two "[f]ire [a]reas" at the plant. In
7 August 2007, Entergy amended its request to ask that one of the
8 two fire areas be rated for 24 minutes.

9 On September 24, 2007, pursuant to the National
10 Environmental Policy Act ("NEPA"), 42 U.S.C. §§ 4321-4347, the
11 NRC issued an environmental assessment ("EA") finding that
12 Entergy's requested exemption would not significantly impact the
13 environment. Four days later, the NRC granted the revised
14 exemption, which was published in the Federal Register on October
15 4, 2007. Revision to Existing Exemptions, 72 Fed. Reg. 56,798
16 (Oct. 4, 2007). In approving Entergy's request, the agency
17 explained that, "given the existing fire protection features in
18 the affected fire zones, [Entergy] continues to meet the
19 underlying purpose" of the fire protection program. Id. at
20 56,799.

21 On December 3, 2007, Petitioners wrote to the NRC objecting
22 to the agency's "grant of an exemption . . . in an amendment" to
23 the Indian Point license. Petitioners asked the agency to reopen
24 the matter, grant them leave to intervene, and hold a public

1 hearing. The NRC responded on January 30, 2008, treating the
2 petition solely as a request for a hearing. The agency explained
3 that Petitioners were "challenging . . . an exemption from NRC
4 regulations[,] . . . not a license amendment as asserted in [the]
5 petition." The agency stated that the AEA "does not provide for
6 hearings on exemptions from NRC regulations" and denied the
7 request.

8 On March 27, 2008, Petitioners filed the instant petition in
9 this court, seeking review of the NRC's order denying their
10 December 3 petition. Petitioners contend that the September 28
11 exemption "fails, among other things, to provide reasonable
12 assurance of adequate protection of the health and safety of the
13 public as required by law under the [AEA]." The petition also
14 argues that the NRC violated the AEA, NEPA, Administrative
15 Procedures Act ("APA"), and various regulations by granting the
16 exemption, and that the agency acted arbitrarily and abused its
17 discretion in granting the exemption. Petitioners request that
18 we vacate the exemption and remand for a public hearing on the
19 matter.

20 The NRC moved to dismiss the petition, arguing that
21 Petitioners' challenges to the September 28 exemption were
22 untimely, and that the agency's January 30 order should be
23 summarily affirmed because exemptions do not warrant hearings
24 under NRC regulations. A previous panel of this court referred

1 the motion to us. See Brodsky v. U.S. Nuclear Regulatory Comm'n,
2 No. 08-1454-ag (2d Cir. July 7, 2008). We reserved decision on
3 that and two other motions.

4 DISCUSSION

5 I. Whether We Have Jurisdiction Over Exemptions

6 Pursuant to the Hobbs Act, Petitioners have challenged the
7 NRC's actions directly in this court without first filing in a
8 district court. The Act gives the courts of appeals "exclusive
9 jurisdiction to enjoin, set aside, suspend (in whole or in part),
10 or to determine the validity of . . . all final orders of the
11 [NRC] made reviewable by section 2239 of title 42." 28 U.S.C. §
12 2342(4).² Section 2239, in turn, makes reviewable "[a]ny final
13 order entered in any proceeding of the kind specified in [§
14 2239(a)]." 42 U.S.C. § 2239(b)(1). And § 2239(a), in relevant
15 part, encompasses "any proceeding . . . for the granting,
16 suspending, revoking, or amending of any license." In defining
17 the scope of our jurisdiction under the Hobbs Act, § 2239(a) does
18 not mention exemptions.

19 The NRC contends that the Hobbs Act should nonetheless apply
20 to exemptions because of the Supreme Court's decision in Florida
21 Power & Light Co. v. Lorion, 470 U.S. 729 (1985). Lorion sheds

1 ² The Hobbs Act actually refers to the Atomic Energy Commission ("AEC"),
2 not the NRC, but the AEC has been abolished. 42 U.S.C. § 5814. The AEC's
3 functions (including licensing) have largely been transferred to the NRC, and
4 NRC orders entered pursuant to those functions are reviewable as if entered by
5 the AEC. See 42 U.S.C. §§ 5841(f), 5871(g); Gen. Atomics v. U.S. Nuclear
6 Regulatory Comm'n, 75 F.3d 536, 538 n.2 (9th Cir. 1996).

1 light on how § 2239(a) operates. Section 2239(a) serves multiple
2 ends: In addition to establishing Hobbs Act jurisdiction in the
3 courts of appeals, it also dictates when the NRC must hold
4 hearings. 42 U.S.C. § 2239(a)(1)(A). These two purposes may or
5 may not coexist in particular instances. For example, with
6 respect to license amendments, § 2239(a) gives the courts of
7 appeals the exclusive jurisdiction to review an amendment and
8 simultaneously compels the NRC to hold a hearing (if requested)
9 before issuing an amendment. See id. Lorion tells us, however,
10 that the jurisdictional element and hearing requirement of
11 § 2239(a) are not coextensive, because we have Hobbs Act
12 jurisdiction over "all final orders in licensing proceedings
13 whether or not a hearing before the Commission occurred or could
14 have occurred."³ Lorion, 470 U.S. at 737. The NRC argues that
15 this distinction between § 2239(a)'s two elements establishes
16 that we have Hobbs Act jurisdiction over exemptions even though,
17 under § 2239(a), exemptions do not require hearings. We
18 disagree.

19 In separating § 2239(a)'s hearing requirement from the
20 provision's jurisdictional component, Lorion did not alter the
21 basis for jurisdiction pursuant to that section: we have
22 jurisdiction over only an appeal from an order "issued in a

1 ³ For instance, the Lorion Court noted that we have Hobbs Act jurisdiction
2 over final orders in summary proceedings and informal NRC rulemaking, even
3 though hearings may be unavailable with respect to each. See 470 U.S. at 742
4 & n.10.

1 'proceeding . . . for the granting, suspending, revoking, or
2 amending of any license.'" Id. at 735 (quoting 42 U.S.C. §
3 2239(a)(1)) (ellipsis in original). The Supreme Court has
4 commanded "strict fidelity to the[] terms" of judicial review
5 provisions that create jurisdiction, such as those contained in
6 the Hobbs Act. Stone v. INS, 514 U.S. 386, 405 (1995). The
7 plain text of § 2239(a) does not confer appellate jurisdiction
8 over final orders issued in proceedings involving exemptions,
9 irrespective of any hearing requirement.

10 Lorion's facts are instructive on this point. Lorion
11 specifically held that the Hobbs Act gives the courts of appeals
12 exclusive jurisdiction to review the NRC's denial of a citizen
13 petition without a hearing. Id. at 746. The NRC suggests that
14 the Hobbs Act similarly applies to an appeal from a final order
15 granting an exemption without a hearing. But a citizen petition
16 is a "request to institute a proceeding . . . to modify, suspend,
17 or revoke a license." 10 C.F.R. § 2.206(a) (emphasis added).
18 The petition is "but the first step in a process that will, if
19 not terminated for any reason, culminate in a full formal
20 proceeding under 42 U.S.C. § 2239(a)(1)." Lorion, 470 U.S. at
21 745 n.11.

22 In contrast, the NRC contends that an exemption is distinct
23 from "the granting, suspending, revoking, or amending" of a
24 license. We think this is a reasonable interpretation of the

1 Hobbs Act, and one that deserves deference. See Chevron U.S.A.,
2 Inc. v. Natural Resources Def. Council, Inc., 467 U.S. 837
3 (1984). The NRC takes this stance to avoid having to hold
4 hearings for exemptions; but by asserting that exemptions are
5 different from amendments, a position to which we defer, the NRC
6 necessarily deprives us of the ability to review exemptions
7 pursuant to § 2239(a).

8 There are, of course, policy advantages in finding Hobbs Act
9 jurisdiction over exemptions. Placing initial review of agency
10 action in the courts of appeals improves judicial efficiency.
11 "The factfinding capacity of the district court is . . .
12 typically unnecessary to judicial review of agency
13 decisionmaking," and thus proceeding in the district court often
14 adds an unneeded layer of review. Lorion, 470 U.S. at 744-45.
15 These advantages led the Lorion Court to hold that, "[a]bsent a
16 firm indication that Congress intended to locate initial APA
17 review of agency action in the district courts, we will not
18 presume that Congress intended to depart from the sound policy of
19 placing initial APA review in the courts of appeals." Id. at
20 745. The First Circuit gave this policy "special weight" when
21 finding that it had Hobbs Act jurisdiction to review NRC rules
22 that, as a textual matter, "appear[ed] to fall outside" the Act.
23 Citizens Awareness Network, Inc. v. United States, 391 F.3d 338,
24 346-47 (1st Cir. 2004). But ultimately, policies alone are not

1 dispositive. "Whether initial subject-matter jurisdiction lies
2 initially in the courts of appeals must of course be governed by
3 the intent of Congress and not by any views we may have about
4 sound policy." Lorion, 470 U.S. at 746.

5 "[T]he plain language of the enacted text is the best
6 indicator of intent." Nixon v. United States, 506 U.S. 224, 232
7 (1993). Indeed, when the First Circuit broadly construed its
8 Hobbs Act jurisdiction in light of the Lorion policies, the
9 statutory text still constrained the court to hold that it could
10 "review any NRC action that could be cognizable in a petition for
11 review from a proceeding under section 2239." Citizens Awareness
12 Network, 391 F.3d at 347 (emphasis added). Here, we cannot read
13 exemptions into the plain text of § 2239(a), particularly when
14 the NRC itself (to which deference is owed) is urging that
15 exemptions are different from "amending . . . [a] license" and
16 the other orders mentioned in that section. See, e.g., Resp't's
17 Mot. to Dismiss at 7 ("An exemption is not a licensing action or
18 rulemaking."); Resp't's Br. at 39 ("License amendments and post-
19 licensing exemptions are entirely distinct and serve distinct
20 purposes under NRC's regulatory scheme"). Moreover, the
21 NRC's exemption program has been on the books in some form since
22 1956, see 21 Fed. Reg. 356 (Jan. 19, 1956), and Congress has
23 amended § 2239(a) since then, see Energy Policy Act of 1992, Pub.
24 L. 102-486, 106 Stat. 2776, 3120, but has never included

1 exemptions in the statute's text. This reinforces our view,
2 evident from the text, that Congress intended to have exemptions
3 treated differently from the orders mentioned in § 2239(a).

4 The NRC points out that the First and Sixth Circuits have
5 each reviewed an exemption under the Hobbs Act. In both cases,
6 however, other orders plainly within § 2239(a)'s scope were also
7 being challenged. In Commonwealth of Massachusetts v. U.S.
8 Nuclear Regulatory Commission, 878 F.2d 1516 (1st Cir. 1989), the
9 petitioners appealed not only an NRC exemption, but also a
10 citizen petition denial (the subject of Lorion) and a decision
11 allowing a previously shutdown plant to resume operations. Id.
12 at 1519-20. Similarly, Kelley v. Selin, 42 F.3d 1501 (6th Cir.
13 1995), concerned several NRC orders, only one of which was an
14 exemption. Id. at 1503-04. Neither case explained how or why
15 exemptions fall under the Hobbs Act. It is possible that the
16 issue was not squarely presented to those courts, which
17 frequently occurs when parties prefer that the court decide an
18 issue despite its potential jurisdictional infirmity, especially
19 when the problem is relevant to only part of the appeal. It is
20 also possible that the two courts assumed some type of
21 supplemental jurisdiction over the exemption, in light of their
22 undisputed Hobbs Act jurisdiction over the other orders at issue.
23 See Conoco, Inc. v. Skinner, 970 F.2d 1206, 1214 n.10 (3d Cir.
24 1992) ("As long as this court has jurisdiction over one of the

1 challenged regulations, the interests of judicial economy and
2 efficiency allow us to hear the entire matter."). Regardless, to
3 the extent that Commonwealth of Massachusetts and Kelley are
4 inconsistent with our jurisdictional analysis, we decline to
5 follow them.

6 We therefore hold that we lack jurisdiction under the Hobbs
7 Act to review an NRC exemption. In the absence of jurisdiction,
8 we lack the authority to review not only an NRC order that issues
9 an exemption, but also any orders "preliminary or ancillary" to
10 an exemption, such as a denial of a hearing request. Lorion, 470
11 U.S. at 743 ("[R]eview of orders resolving issues preliminary or
12 ancillary to the core issue in a proceeding should be reviewed in
13 the same forum as the final order resolving the core issue.").
14 But our inquiry does not end there, because we lack jurisdiction
15 in this case only if the challenged NRC order is indeed an
16 exemption and not an amendment or otherwise within the purview of
17 § 2239, an issue to which we now turn.

18 **II. Whether the NRC's Order is an Exemption**

19 Whether the challenged order is an exemption, as the NRC has
20 labeled it and thus beyond our jurisdiction, or is properly
21 regarded as an amendment and within our Hobbs Act jurisdiction,
22 is itself an issue that is within our jurisdiction. See Estate
23 of Pew v. Cardarelli, 527 F.3d 25, 28 (2d Cir. 2008) ("As always,
24 we have jurisdiction to determine our jurisdiction.").

1 “The particular label placed upon [an order] by [an agency]
2 is not necessarily conclusive, for it is the substance of what
3 the [agency] has purported to do and has done which is decisive.”
4 Columbia Broad. Sys., Inc. v. United States, 316 U.S. 407, 416
5 (1942). Still, the NRC’s labels, though not dispositive, deserve
6 deference when those labels are reasonable. The NRC, in deciding
7 whether to treat an order as an exemption, applies its
8 regulations governing when exemptions can be granted. See 10
9 C.F.R. § 50.12. An agency’s application of its own regulations
10 is “controlling unless plainly erroneous or inconsistent with the
11 regulation[s].” Auer v. Robbins, 519 U.S. 452, 461 (1997)
12 (internal quotation marks omitted); see also Fed. Express Corp.
13 v. Holowecki, 128 S. Ct. 1147, 1155 (2008) (“[T]he agency is
14 entitled to . . . deference when it adopts a reasonable
15 interpretation of regulations it has put in force.”). We serve
16 as an important check on the agency’s decisionmaking process, but
17 ultimately the agency’s judgment, if reasonable, must prevail.

18 Here, we think the NRC reasonably applied its regulations
19 when it classified the relief granted to Indian Point as an
20 exemption.⁴ Consistent with 10 C.F.R. § 50.12, the agency
21 concluded that treating the challenged order as an exemption was
22 authorized by law, presented no undue risk to public health and

1 ⁴ We assume without deciding that the regulations themselves are valid.
2 Although the parties contest the issue, our lack of jurisdiction precludes us
3 from resolving it.

1 safety, and was consistent with the common defense and security.
2 As required by 10 C.F.R. § 50.12, the NRC also found that
3 "special circumstances" justified this exemption: specifically,
4 that "the underlying purpose" of the fire safety rule would still
5 be satisfied after the modification. See 10 C.F.R.
6 § 50.12(a)(2)(ii). Although it appears that the NRC could have
7 alternatively treated the order as an amendment to Indian Point's
8 license, the Commission applied its regulations reasonably in
9 opting instead to grant Indian Point an exemption.

10 Neither Petitioners nor amicus curiae New York State have
11 persuaded us otherwise. Petitioners argue that this exemption
12 should be deemed an amendment because it is permanent, noting
13 that the First Circuit found that the exemption at issue in
14 Commonwealth of Massachusetts did "not amount to a license
15 amendment" because it had only "temporarily exempted the
16 licensee" from a rule. 878 F.2d at 1521. But the NRC had
17 granted that exemption pursuant to 10 C.F.R. § 50.12(a)(2)(v),
18 which allows exemptions providing "temporary relief from the
19 applicable regulation." 878 F.2d at 1521 & n.7. In citing the
20 temporary nature of the exemption before it, the First Circuit
21 confirmed that the NRC had applied its regulations reasonably,
22 but did not announce a general standard for distinguishing
23 exemptions from amendments. Nor would such a standard comport
24 with the NRC regulations: a requirement that exemptions must be

1 temporary would conflict with the five "special circumstances"
2 that allow for exemptions even if the relief is permanent. See
3 10 C.F.R. § 50.12(a)(2)(i)-(iv), (vi); supra note 1.

4 We also reject New York State's position that a
5 modification, purported to be an exemption, should be treated as
6 an amendment if it relaxes a safety standard. The State's
7 position may or may not be sound policy, but it lacks a basis in
8 law.⁵

9 Petitioners' claim that the NRC requires hearings for
10 exemptions involving "material questions directly related to an
11 agency's licensing action" is also unavailing. Pet'rs' Reply Br.
12 at 19. Petitioners rely solely on In re Private Fuel Storage,
13 L.L.C., 53 N.R.C. 459 (2001), to demonstrate this alleged NRC
14 practice, but Private Fuel Storage concerned the unrelated issue
15 of whether claims normally appropriate for an exemption, and thus
16 not warranting a hearing, nonetheless can be included in an
17 ongoing licensing hearing. Id. at 461, 466. Here, there is no
18 such hearing.

19 In sum, none of the standards offered by Petitioners and the
20 State for deciding when to treat exemptions as amendments

1 ⁵ The State relies on Bellotti v. U.S. Nuclear Regulatory Commission, 725
2 F.2d 1380 (D.C. Cir. 1983), to support its position, noting that Bellotti held
3 that "automatic participation at a hearing may be denied only when the
4 Commission is seeking to make a facility's operation safer." Id. at 1383.
5 However, Bellotti concerned the different question of whether the
6 Massachusetts Attorney General could intervene in the statutorily required
7 hearing for an amendment, see id. at 1381-82, and is therefore inapposite.

1 withstand scrutiny. More importantly, none of their proffered
2 distinctions between exemptions and amendments establish that the
3 NRC acted unreasonably in considering the modification at issue
4 in this case to be an exemption.

5 We recognize that, under the NRC regulations, little appears
6 to distinguish an exemption from an amendment. But as long as
7 the NRC has applied its regulations reasonably, we will not
8 displace the agency's judgment with our own as to whether an
9 exemption or amendment is warranted. Accordingly, we defer to
10 the NRC's classification in this case and hold that the
11 modification order that the Commission granted to Entergy and
12 labeled an exemption is indeed an exemption. Petitioners
13 challenge only that exemption in this appeal. Because we lack
14 jurisdiction under the Hobbs Act over exemptions, we must dismiss
15 the petition.

16 Finally, because we lack jurisdiction, we also express no
17 opinion as to whether the NRC's hearing denial was proper,
18 whether the exemption at issue is arbitrary and capricious, or
19 the other issues raised by Petitioners. We hold only that
20 Petitioners are indeed challenging an exemption, and that
21 exemptions cannot be reviewed under the Hobbs Act.⁶

1 ⁶ We note that our holding does not necessarily shut off every avenue
2 Petitioners may have at their disposal for relief. Petitioners are free to
3 seek review in the district court of the NRC's actions pursuant to the APA.
4 See Sharkey v. Quarantillo, 541 F.3d 75, 84 (2d Cir. 2008) ("[A] suit that
5 arises under the APA is properly brought in district court.").

CONCLUSION

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For the foregoing reasons, we DISMISS the petition without prejudice for want of jurisdiction. All pending motions are denied as moot.

CERTIFICATE OF SERVICE

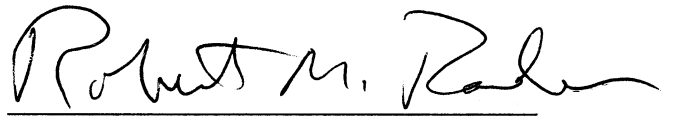
I hereby certify that I have on this 9th day of October 2009 served upon the following, by deposit in the United States Mail, first class, postage prepaid, and by electronic transmission, a copy of Petition by U.S. Nuclear Regulatory Commission for Rehearing and Suggestion of Rehearing En Banc:

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A handwritten signature in cursive script that reads "Robert M. Rader". The signature is written in black ink and is positioned above a horizontal line.

Robert M. Rader
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