



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

October 2, 2009

Mr. Charles G. Pardee  
President and Chief Nuclear Officer  
Exelon Nuclear  
4300 Winfield Road  
Warrenville, IL 60555

SUBJECT: LASALLE COUNTY STATION, UNITS 1 AND 2 – CORRECTION LETTER FOR  
LICENSE AMENDMENT NOS. 195 AND 182, RE: REVISE LOCAL POWER  
RANGE MONITOR CALIBRATION FREQUENCY (TAC NOS. MD9414 AND  
MD9415)

Dear Mr. Pardee:

By letter dated September 16, 2009 (Agencywide Documents Access and Management System (ADAMS) Accession No. ML092440755), the Nuclear Regulatory Commission (NRC) staff issued Amendment Nos. 195 and 182 to Facility Operating License Nos. NPF-11 and NPF-18 for the LaSalle County Station, Units 1 and 2, respectively. The amendments are in response to your application dated July 25, 2008 (ADAMS Accession No. ML082110187), as supplemented by letters dated October 31, 2008 (ADAMS Accession No. ML083080059), February 17, 2009 (ADAMS Accession No. ML090480372), May 8, 2009 (ADAMS Accession No. ML092380433) and July 27, 2009 (ADAMS Accession No. ML092100162).

An administrative error was identified in the amendments. On Technical Specification (TS) page 3.3.1.3-3, Surveillance Requirement (SR) 3.3.1.3.5 should state "< 60% of rated recirculation drive flow." This SR was not part of the changes for this amendment request. Please replace TS page 3.3.1.3-3 with the enclosed copy.

The incorrect information was editorial in nature. The corrections do not change the approval conveyed by the amendments, or the conclusions reached by the associated safety evaluation. We regret any inconvenience this may have caused you.

Sincerely,

A handwritten signature in cursive script that reads "Cameron Goodwin".

Cameron S. Goodwin, Project Manager  
Plant Licensing Branch III-2  
Division of Operating Reactor Licensing  
Office of Nuclear Reactor Regulation

Docket Nos. 50-373 and 50-374

Enclosure:  
Technical Specification page 3.3.1.3-3

cc w/encl: Distribution via ListServ

SURVEILLANCE REQUIREMENTS

-----NOTE-----  
 When a channel is placed in an inoperable status solely for performance of required Surveillances, entry into associated Conditions and Required Actions may be delayed for up to 6 hours provided the OPRM maintains trip capability.  
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SURVEILLANCE	FREQUENCY
SR 3.3.1.3.1 Perform CHANNEL FUNCTIONAL TEST.	184 days
SR 3.3.1.3.2 Calibrate the local power range monitors.	2000 effective full power hours
SR 3.3.1.3.3 -----NOTE----- Neutron detectors are excluded. ----- Perform CHANNEL CALIBRATION. The setpoints for the trip function shall be as specified in the COLR.	24 months
SR 3.3.1.3.4 Perform LOGIC SYSTEM FUNCTIONAL TEST.	24 months
SR 3.3.1.3.5 Verify OPRM is not bypassed when THERMAL POWER is $\geq 28.6\%$ RTP and recirculation drive flow is $< 60\%$ of rated recirculation drive flow.	24 months
SR 3.3.1.3.6 -----NOTE----- Neutron detectors are excluded. ----- Verify the RPS RESPONSE TIME is within limits.	24 months on a STAGGERED TEST BASIS

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*/RA/*

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Technical Specification page 3.3.1.3-3  
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ADAMS Accession No. ML092720231

NRR-106

OFFICE	LPL3-2/PM	LPL3-2/LA	LPL3-2/BC
NAME	CGoodwin	THarris	SCampbell
DATE	10/2/09	10/2/09	10/2/09

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