

ORDER FOR SUPPLIES OR SERVICES

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1 13

IMPORTANT: Mark all packages and papers with contract and/or order numbers.

BPA NO. NRC-DR-03-09-064

1. DATE OF ORDER 9/17/2009		2. CONTRACT NO. (if any) GS-10F-0209K		6. SHIP TO:		
3. ORDER NO. NRC-T002		MODIFICATION NO.		a. NAME OF CONSIGNEE U.S. Nuclear Regulatory Commission		
5. ISSUING OFFICE (Address correspondence to) U.S. Nuclear Regulatory Commission Div. of Contracts Attn: Jennifer A. DeFino, 301-492-3637 Mail Stop: TWB-01-B10M Washington, DC 20555				b. STREET ADDRESS Attn: Karyn Hannum, 301-415-2290 Mail Stop: O-11-F1 11555 Rockville Pike		
7. TO:				c. CITY Rockville		e. ZIP CODE 20852
a. NAME OF CONTRACTOR AECOM TECHNICAL SERVICES, INC.				f. SHIP VIA N/A		
b. COMPANY NAME				8. TYPE OF ORDER		
c. STREET ADDRESS 300 OCEANGATE, STE 700				<input type="checkbox"/> a. PURCHASE REFERENCE YOUR Please furnish the following on the terms and conditions specified on both sides of this order and on the attached sheet, if any, including delivery as indicated.		<input checked="" type="checkbox"/> b. DELIVERY Except for billing instructions on the reverse, this delivery order is subject to instructions contained on this side only of this form and is issued subject to the terms and conditions of the above-numbered contract.
d. CITY LONG BEACH		e. STATE CA	f. ZIP CODE 908026801		10. REQUISITIONING OFFICE NRR	
9. ACCOUNTING AND APPROPRIATION DATA B&R: 920-15-112-130 JCN: J4283 BOC: 252A APPR NO: 31X0200 FFS: NRR-09-140A OBLIGATE: \$52,882.00 Contractor DUNS: 003184462						

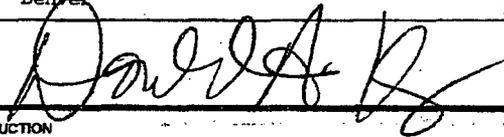
11. BUSINESS CLASSIFICATION (Check appropriate box(es))				12. F.O.B. POINT Destination	
<input type="checkbox"/> a. SMALL	<input checked="" type="checkbox"/> b. OTHER THAN SMALL	<input type="checkbox"/> c. DISADVANTAGED	<input type="checkbox"/> d. WOMEN-OWNED	<input type="checkbox"/> e. HUBZone	<input type="checkbox"/> f. EMERGING SMALL BUSINESS
13. PLACE OF				14. GOVERNMENT B/L NO. N/A	
a. INSPECTION Destination		b. ACCEPTANCE Destination		15. DELIVER TO F.O.B. POINT ON OR BEFORE (Date) N/A	
				16. DISCOUNT TERMS N/A	

17. SCHEDULE (See reverse for Rejections)

ITEM NO. (a)	SUPPLIES OR SERVICES (b)	QUANTITY ORDERED (c)	UNIT (d)	UNIT PRICE (e)	AMOUNT (f)	QUANTITY ACCEPTED (g)
	Issuance of Task Order No. 002 Title: Technical Assistance for the Environmental Reviews of License Renewal Applications for Salem and Hope Creek Nuclear Plants Task Order Ceiling: \$446,046.48 Amount Obligated: \$52,882.00 Period of Performance: 09/08/2009 - 08/18/2012 Contractor Acceptance on Page 4 of 13					

SEE BILLING INSTRUCTIONS ON REVERSE	18. SHIPPING POINT		18. GROSS SHIPPING WEIGHT		20. INVOICE NO.		17(h). TOTAL (Cont. pages) 17(i). GRAND TOTAL
	21. MAIL INVOICE TO:						
	a. NAME Department of Interior / NBC NRCPayments@nbc.gov						
	b. STREET ADDRESS (or P.O. Box) Attn: Fiscal Services Branch - D2770 7301 W. Mansfield Avenue						
c. CITY Denver			d. STATE CO	e. ZIP CODE 80235-2230		\$446,046.48	

22. UNITED STATES OF AMERICA
BY (Signature)



23. NAME (Typed)
Donald A. King
Contracting Officer
TITLE: CONTRACTING/ORDERING OFFICER

AUTHORIZED FOR LOCAL REPRODUCTION
PREVIOUS EDITION NOT USABLE

OPTIONAL FORM 347 (REV. 4/2006)
PRESCRIBED BY GSA/FAR 48 CFR 53.213(f)

SUNSI REVIEW COMPLETE

TEMPLATE - ADM001

SEP 23 2009

ADM002

This confirms the verbal authorization that was provided to AECOM Technical Services, Inc., on September 08, 2009, to begin work under the subject task order, with a temporary ceiling of \$50,000.00. In accordance with Section A.9 Task Order Procedures of Blanket Purchase Agreement (BPA) No. NRC-DR-03-09-064 this definitizes Task Order No. 002. The effort shall be performed in accordance with the enclosed Statement of Work.

A. 1 CONSIDERATION AND OBLIGATION

(a) The total estimated cost to the Government for full performance under this Task Order is \$446,046.48.

(b) The amount obligated by the Government with respect to this Task Order is \$52,882.00. This obligated amount may be unilaterally increased from time to time by the Contracting Officer by written modification to this contract. The obligated amount shall, at no time, exceed the Task Order ceiling as specified in paragraph (a) above. When and if the amount(s) paid and payable to the Contractor hereunder shall equal the obligated amount, the Contractor shall not be obligated to continue performance of the work unless and until the Contracting Officer shall increase the amount obligated with respect to this contract. Any work undertaken by the Contractor in excess of the obligated amount specified above is done so at the Contractor's sole risk.

A.2 DURATION OF CONTRACT PERIOD (MAR 1987)

This Task Order shall commence on September 08, 2009 and will expire on August 18, 2012.

A. 3 PRICE/COST SCHEDULE

LABOR					
Task Order Line Item	AECOM GSA FSS Labor Category	Estimated Hours	Labor Rate	Total Labor Estimate per Category	
001	Senior Professional III	[REDACTED]	[REDACTED]	[REDACTED]	
002	Senior Professional I	[REDACTED]	[REDACTED]	[REDACTED]	
003	Project Professional III	[REDACTED]	[REDACTED]	[REDACTED]	
004	Project Professional II	[REDACTED]	[REDACTED]	[REDACTED]	
005	Staff Professional III	[REDACTED]	[REDACTED]	[REDACTED]	
006	Staff Professional I	[REDACTED]	[REDACTED]	[REDACTED]	
007	Professional III	[REDACTED]	[REDACTED]	[REDACTED]	
008	Project Administrator III	[REDACTED]	[REDACTED]	[REDACTED]	
Labor Estimate				\$398,535.48	

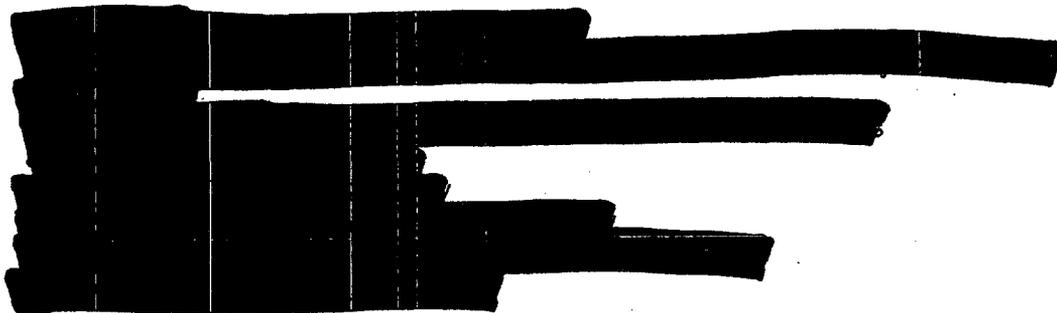
TRAVEL		
Task Order Line Item	Category	Total Estimated Costs

009	Travel (Open Market/ Cost Reimbursable) The government will pay up to the rates specified in the Government Federal Travel Regulations (FTR) for travel destination. NO PAYMENT WILL BE MADE WITHOUT BACKUP DOCUMENTATION/RECEIPTS. *All travel must be approved in advance by the NRC Project Officer.*	\$45,133.00
Estimated Travel Total for Task Order 2		\$45,133.00
OTHER DIRECT COSTS		
Task Order Line Item	Category	Total Estimated Costs
010	Other Direct Costs (Open Market/ Cost Reimbursable) NO PAYMENT WILL BE MADE WITHOUT BACKUP DOCUMENTATION/RECEIPTS.	\$2,378.00
Estimated Other Direct Costs for Task Order 2		\$2,378.00

TASK ORDER CEILING --- \$446,046.48

A.4 KEY PERSONNEL

The following individuals are considered to be essential for the successful performance of work under this Task Order:



The Contractor agrees that such personnel shall not be removed from the effort under the task order without compliance with BPA Clause A.5, Key Personnel.

A.5 NRC PROJECT OFFICER AND CONTRACT SPECIALIST

Your contacts during the course of the work order are:

- Technical Matters: Karyn Hannum, Project Officer
(301) 415-2290, Karyn.Hannum@nrc.gov
- Contractual Matters: Jennifer A. DeFino, Contract Specialist
301-492-3637 or Jennifer.DeFino@nrc.gov

A.6 CONTRACTOR ACCEPTANCE OF TASK ORDER 002

Acceptance of Task Order No. 002 should be made by having an official, authorized to bind your organization, execute two copies of this document in the space provided and return one copy to the Contract Specialist. You should retain the other copy for your records.

Accepted Task Order No. 002:

Robert Murray
NAME

Section Manager
Title

9/23/09
Date

TASK ORDER TERMS AND CONDITIONS

NOT SPECIFIED IN THE CONTRACT

A.7 NRC Acquisition Clauses - (NRCAR) 48 CFR Ch. 20

A.8 Other Applicable Clauses

- See Addendum for the following in full text (if checked)
- 52.216-18, Ordering
- 52.216-19, Order Limitations
- 52.216-22, Indefinite Quantity
- 52.217-6, Option for Increased Quantity
- 52.217-7, Option for Increased Quantity Separately Priced Line Item
- 52.217-8, Option to Extend Services
- 52.217-9, Option to Extend the Term of the Contract

A.9 SEAT BELTS

Contractors, subcontractors, and grantees, are encouraged to adopt and enforce on-the-job seat belt policies and programs for their employees when operating company-owned, rented, or personally owned vehicles.

A.10 WHISTLEBLOWER PROTECTION FOR NRC CONTRACTOR AND SUBCONTRACTOR EMPLOYEES (JULY 2006)

(a) The U.S. Nuclear Regulatory Commission (NRC) contractor and its subcontractor are subject to the Whistleblower Employee Protection public law provisions as codified at 42 U.S.C. 5851. NRC contractor(s) and subcontractor(s) shall comply with the requirements of this Whistleblower Employee Protection law, and the implementing regulations of the NRC and the Department of Labor (DOL). See, for example, DOL Procedures on Handling Complaints at 29 C.F.R. Part 24 concerning the employer obligations, prohibited acts, DOL procedures and the requirement for prominent posting of notice of Employee Rights at Appendix A to Part 24.

(b) Under this Whistleblower Employee Protection law, as implemented by regulations, NRC contractor and subcontractor employees are protected from discharge, reprisal, threats, intimidation, coercion, blacklisting or other employment discrimination practices with respect to compensation, terms, conditions or privileges of their employment because the contractor or subcontractor employee(s) has provided notice to the employer, refused to engage in unlawful practices, assisted in proceedings or testified on activities concerning alleged violations of the Atomic Energy Act of 1954 (as amended) and the Energy Reorganization Act of 1974 (as amended).

(c) The contractor shall insert this or the substance of this clause in any subcontracts involving work performed under this contract.

A.11 OPTION PERIODS - TASK ORDER/DELIVERY ORDER UNDER A GSA FEDERAL SUPPLY SCHEDULE CONTRACT (MARCH 2007)

The Period of Performance (PoP) for this requirement may extend beyond the Offeror's current PoP on their GSA Schedule. Offerors may submit proposals for the entire PoP as long as their current GSA Schedule covers the requested PoP, or their GSA Schedule contains GSA's "Evergreen Clause" (Option to Extend the Term of the Contract), which covers the requested PoP if/when the option(s) are exercised. Offerors are encouraged to submit accurate/realistic pricing for the requirement's entire PoP, even if the proposed GSA Schedule does not include pricing for the applicable option years, etc.

For proposal evaluation purposes, the NRC assumes that applicable Evergreen Clause Option(s) will be exercised and the NRC will apply price analysis, as applicable. It is in the best interest of the Offeror to explain major deviations in escalation, proposed in any Evergreen Clause option years. Resulting GSA task/delivery order option years subject to the Evergreen Clause will be initially priced utilizing the same rates proposed under the last GSA-priced year of the subject GSA Schedule. Upon GSA's exercise of the GSA Schedule option year(s) applicable to the Evergreen Clause, the NRC will modify the awarded task/delivery order to incorporate either the proposed pricing for the option years or the GSA-approved pricing (whichever is lower).

It is incumbent upon the Offeror to provide sufficient documentation (GSA-signed schedule, schedule modifications, etc.) that shows both the effective dates, pricing and terms/conditions of the current GSA Schedule, as well as Evergreen Clause terms/conditions (as applicable). Failure to provide this documentation may result in the Offeror's proposal being found unacceptable.

STATEMENT OF WORK

BPA NO: NRC-DR-03-09-064

TASK ORDER NO: 002

TITLE: Technical Assistance for the Environmental Reviews of License Renewal Applications for Salem and Hope Creek Nuclear Plants

JCN: J-4283

B&R NUMBER: 920-15-112-130

NRC PROJECT OFFICER: Karyn Hannum, 301-415-2290, Karyn.Hannum@nrc.gov

NRC TECHNICAL MONITOR: Dennis Beissel, 301-415-2145, Dennis.Beissel@nrc.gov

1.0 BACKGROUND

NRC's Office of Nuclear Reactor Regulation is responsible for ensuring the public health and safety through licensing and inspection activities at all commercial nuclear power reactor facilities in the United States. Whereas NRC's primary mandate of protecting public health and safety is governed by the Atomic Energy Act, the mission of protecting the environment is contained in numerous legislative initiatives. These include the National Environmental Policy Act (NEPA), the Endangered Species Act, the Clean Water Act, National Historic Preservation Act, Coastal Zone Management Act, and several other laws. NRC's environmental protection regulations for the nuclear power industry are described in Code of Federal Regulations 10 CFR Part 51.

Complying with NEPA is an NRC obligation. The NRC imposes requirements on its regulated community to provide environmental information as part of a license renewal application. NRC Staff are actively engaged in reviewing license renewal applications at existing power stations. Some of the main activities involve:

- Reviewing license renewal applications (LRAs), including Environmental Reports submitted by the applicant (i.e. owner/operator of the nuclear power plant)
- Preparing site-specific Environmental Impact Statements as a Supplement (SEIS) to NUREG-1437, "Generic Environmental Impact Statement for License Renewal" (Volumes 1 and 2, May 1996, referred to as the GEIS)
- Conducting public meetings before and after the Supplemental Environmental Impact Statement is published to obtain and respond to public comments.

Regulatory guidance for NRC staff to follow when reviewing applications to address radiological and non-radiological environmental issues is found in "Environmental Standard Review Plan" (ESRP, NUREG-1555, March 2000). The NRC uses a multi-disciplinary team of specialists or subject matter experts to facilitate the review of license renewal applications and to produce draft and final sections of the SEIS according to the subject matter assigned.

2.0 TASK ORDER OBJECTIVE

The objective of this task order is to obtain assistance from the contractor for the environmental reviews of the Salem and Hope Creek nuclear plants license renewal applications.

3.0 WORK REQUIREMENTS- ENVIRONMENTAL REVIEWS

Requirements

The contractor team shall attend, or participate via teleconference, a project kickoff meeting for each of the two LRAs assigned. Information on the work assignments, e.g., the split of work between the project team members and other NRC technical staff can be found in Attachment 1 entitled, "Contents of SEIS and Writing Assignments". The split work between the project team members and other NRC technical staff is identical for both the Salem and Hope Creek LRAs environmental reviews.

The Contractor Subject Matter Experts (SMEs) shall review each plant's LRA Environmental Report and identify and organize the technical information necessary for inclusion in the assigned sections of the draft and final SEISs. The TM will provide a SEIS template which is a skeleton electronic file illustrating the format of the SEIS. The Contractor SMEs shall provide technical input to the NRC PO for the draft and final SEISs in an MS Word format ready to be reviewed by NRC and sent to the technical editing and document preparation contractor. Information contained in the SEISs is based on (1) the analysis and findings in the GEIS (NRC 1996, 1999), (2) the LRA environmental reports submitted by the applicant, (3) interviews conducted during the site visits, (4) consultation with Federal, State, and local agencies, (5) the staff's independent review (supported by the contractor), and (6) the consideration of public comments.

Formal written requests for additional information (RAIs) may be sent by the NRC to the applicant to fill in gaps in knowledge for completing the draft SEISs. However, the NRC staff expects most, if not all, knowledge gaps will be filled at the site visits. Support to the NRC for completion of the environmental reviews will include comment binning and preparation of responses on the draft SEISs.

Total time to complete each LRA project is approximately 17 months from Notice to Proceed if a hearing is not required.

Standards

The contractor shall participate in the Salem and Hope Creek LRA reviews and site visits.

RAIs shall have a technical and regulatory basis.

All deliverable reports shall be provided on time, technically acceptable, with no spelling or grammatical errors and in the specified format.

Deliverables

The contractor shall provide a finalized project plan for this task order. The plan shall include the schedule and deliverables for each plant (MS Project and MS Word) for the duration of the task order.

The contractor shall provide:

- draft assigned sections of the SEISs including a biological assessment, if needed
- binning of public comments on the draft SEISs
- responses to public comments
- the Final sections of the SEISs

Travel and Meetings

Two Site Visit/Scoping meetings, one at or near each plant (Salem and Hope Creek): for up to 7-people (CPM and 7 subject matter experts (SMEs)), 5-day trip each.

Two Draft SEIS public meetings, one at or near each plant (Salem and Hope Creek): for up to 5 people (CPM and up to 4 SMEs), 3-day trip each.

Two Draft SEIS writing sessions: up to 5-people at NRC HQ (or contractor's office) (CPM and 4 subject matter experts), 5-day trip each.

Two Final SEIS writing sessions: up to 2-people at NRC HQ (or contractor's office) (CPM and 1 subject matter expert), 5-day trip each.

Any additional travel will be confirmed with the NRC PO prior to commencement of the travel.

4.0 PERIOD OF PERFORMANCE

The period of performance for this task order is date of award through August 18, 2012.

5.0 PERFORMANCE REQUIREMENT SUMMARY

Performance Requirement and Deliverables	Standard	Method of Review	Incentives / Deduction
<p>Task 1 Technical Reviews and Support for draft and final SEISs</p>	<p>Participation in site visits, public meetings, and writing sessions</p> <p>Technically correct reports in specified format</p> <p>Timely Deliverables</p>	<p>NRC EPM and TM review and oversight.</p> <p>Contractor personnel will engage in technical review and discussion</p>	<p>Full payment for 100% compliance</p> <p>Items determined to be technically incorrect will be corrected by the contractor at its own expense</p>

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