

SEP 03 2009

LR-N09-0205



U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-001

Salem Generating Station, Units 1 and 2
Facility Operating License Nos. DRP-70 and DRP-75
NRC Docket Nos. 50-272 and 50-311

Subject: Summary of Revised Regulatory Commitment - Salem

In accordance with the Nuclear Energy Institute (NEI) process for managing Nuclear Regulatory Commission (NRC) commitments and associated NRC notifications, PSEG Nuclear LLC (PSEG) submits this correspondence to discuss an additional commitment that was changed and not reported by other means during 2008.

The attached commitment was evaluated in accordance with the requirements of PSEG's Regulatory Commitment Change Process, which is consistent with the guidance in NEI 99-04, "Guideline for Managing NRC Commitments." Additional documentation is available for your review.

There are no new commitments in this letter.

If there are any questions, please contact Howard Berrick at 856-339-1862.

Sincerely,

A handwritten signature in black ink, appearing to read "Rc", with a long horizontal flourish extending to the right.

Robert C. Braun
Site Vice President - Salem

Attachments (1)

ADD
NRR

SEP 03 2009

- C S. Collins, Administrator – Region 1
- R. Ennis, Project Manager – USNRC
- D. Schroeder - USNRC Senior Resident Inspector - Salem
- P. Mulligan, Manager, IV, Bureau of Nuclear Engineering
- H. Berrick, Salem Commitment Coordinator – X25
- L. Marabella, Corporate Commitment Coordinator – N21

Revised Commitment Description	Justification For Change
<p>Original Commitment:</p> <p>Tables A.2-2, A.2-3, A.4-1, A.4-4, A.4-5, and A.4-6 of PSEG Nuclear's response to mitigating strategies for B.5.b phase 2 and 3 contained the following description "... charged via diesel driven fire pump(s)."</p> <hr/> <p>Source Document:</p> <p>LR-N07-0127 dated June 04, 2007, Attachment 1.</p> <hr/> <p>Reference:</p> <p>70088783; 80096177</p> <hr/> <p>Date of Change:</p> <p>09/15/08</p>	<p>The phrase "... charged via diesel driven fire pump(s)." is being changed to "...normally charged via diesel driven fire pump(s)."</p> <p>The Fire Protection header is only required to be charged to implement Table A.4-4 "Manually Depressurize SGs and Use Portable Pump" and Table A.4-6 "Containment Flooding with Portable Pump" to meet the Engineering calculations associated with the B.5.b Strategies. Table A.4-4 "Manually Depressurize SGs and Use Portable Pumps" requires a charged header and the use of 3.00-inch Fire Hose. Table A.4-6 "Containment Flooding with Portable Pump" requires a charged header when using 2.50-inch Fire Hose.</p> <p>All other B.5.b Strategies can be accomplished in a timelier manner and more safely, utilizing the Salem or Hope Creek Fire pumps, if available.</p> <p>System Engineering calculations justify this change.</p>