



United States Nuclear Regulatory Commission

Protecting People and the Environment

Explanation of Draft Regulatory Guidance DG-1229

Presented By: Thomas Fredrichs

E-mail: Thomas.Fredrichs@nrc.gov

Telephone No. 301-415-5971

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Overview

- **Regulatory history**
 - Timing of adjustments to financial assurance
- **Significant changes in RG 1.159**
- **Reasons for changes in RG 1.159**
 - DG-1229
- **Contact for comments**



Regulatory History

- **Regulations – 10 CFR 50.75**
 - 1988 original issue
 - 1998 update for deregulation
- **Regulatory Guidance RG 1.159**
 - 1990
 - 2003 Revision 1



Regulatory History: Regulations

- **1988 original issue**
 - “Utility” and “non-utility” licensees
 - Power reactors were all utilities
 - Minimum assurance amount specified
 - “Non-utility” meant research and test reactors
 - Minimum assurance amount not specified

Regulatory History: Regulations (cont'd)

- **1998 update for deregulation**
 - Deregulation changed meaning of “non-utility”
 - “Power” and “non-power” reactors
 - More assurance methods permitted
 - Earnings credit allowed
 - External sinking fund limitations

Regulatory History: Regulations (cont'd)

- 1998 update for deregulation (cont'd)
 - Rate-regulated power reactors
 - Cost recovery through cost-of-service rates or non-bypassable charges set by ratemaking regulation
 - Non-rate-regulated power reactors
 - No cost recovery through ratemaking regulation

Regulatory History: RG 1.159

- 1990
 - **Timing of adjustments to financial assurance**
 - Utilities: next rate case but no longer than 5 years
 - Non-utilities: unspecified

Regulatory History: RG 1.159 (cont'd)

- 2003
 - **Timing of adjustments to financial assurance**
 - Rate-regulated power reactors: 6 years
 - Non-rate-regulated power reactors: 2 years to coincide with biennial funding status report



Significant changes in RG 1.159

- 2009 (draft for comment)
 - Timing of adjustments to financial assurance
 - Rate-regulated power reactors: next rate case
 - Non-rate-regulated power reactors: annually by Dec. 31 of following year
 - Reference to cost estimation guidance
 - SAFSTOR earnings credit
 - Account for storage costs

Reasons for changes to RG 1.159

- **Timing of adjustments to financial assurance**
 - **Rate-regulated power reactor:** emphasize each rate case should address decommissioning costs
 - **Non-rate-regulated power reactor:** consistency with 50.75(b) which states, “the amount ... must be adjusted annually.”

Reasons for changes to RG 1.159 (cont'd)

- Reference to cost estimation guidance
 - Identify guidance issued since 2003
- SAFSTOR earnings credit
 - Reduce credit by the storage costs

Summary History of RG 1.159

Timing of Adjustments for Power Reactors

RG 1.159 (1990)		RG 1.159, Rev.1 (2003)		DG-1229 (2009)	
Utility	Non-utility	Rate-Regulated	Non-Rate-Regulated	Rate-Regulated	Non-Rate-Regulated
5 years	No non-utility power reactors held a license	6 years	2 years	Every rate case	Annually by Dec. 31 of following year



Contact for Comments

- E-mail
 - **Aaron.Szabo@nrc.gov**
- Mail

Rulemaking and Directives Branch
Office of Administration
U.S. Nuclear Regulatory Commission
Washington, DC 20555–0001
- **Written comments given at this meeting**
- **September 9, 2009 due date**



Explanation of DG-1229

Questions
or
Comments

