# SEQUOYAH FUELS CORPORATION

# FACILITY ENVIRONMENTAL INVESTIGATION

**FINDINGS REPORT** 

VOLUME III

Prepared by

Roberts/Schornick and Associates, Inc.

**Environmental Consultants** 

Norman, Oklahoma

(405) 321-3895

July 31, 1991

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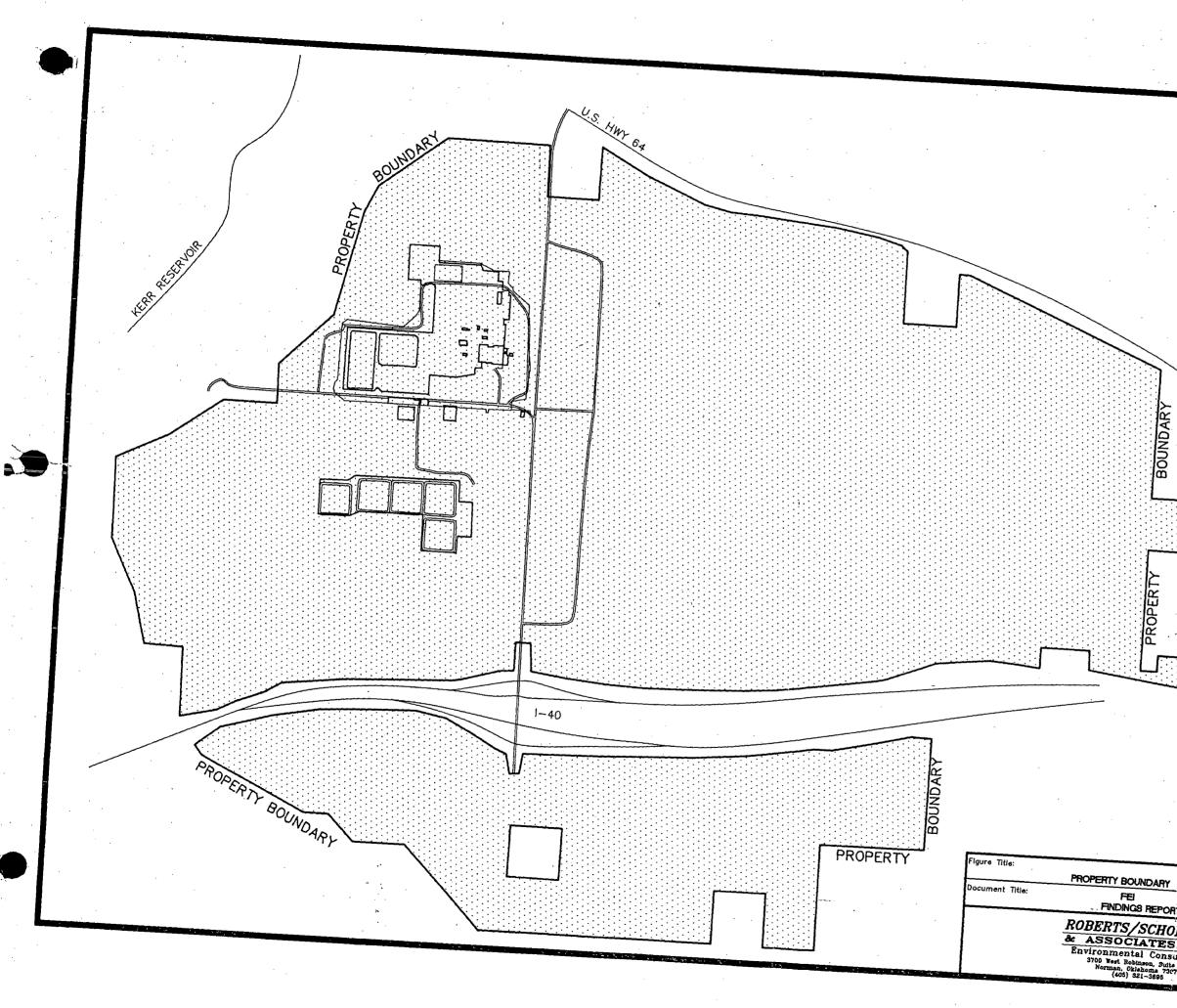
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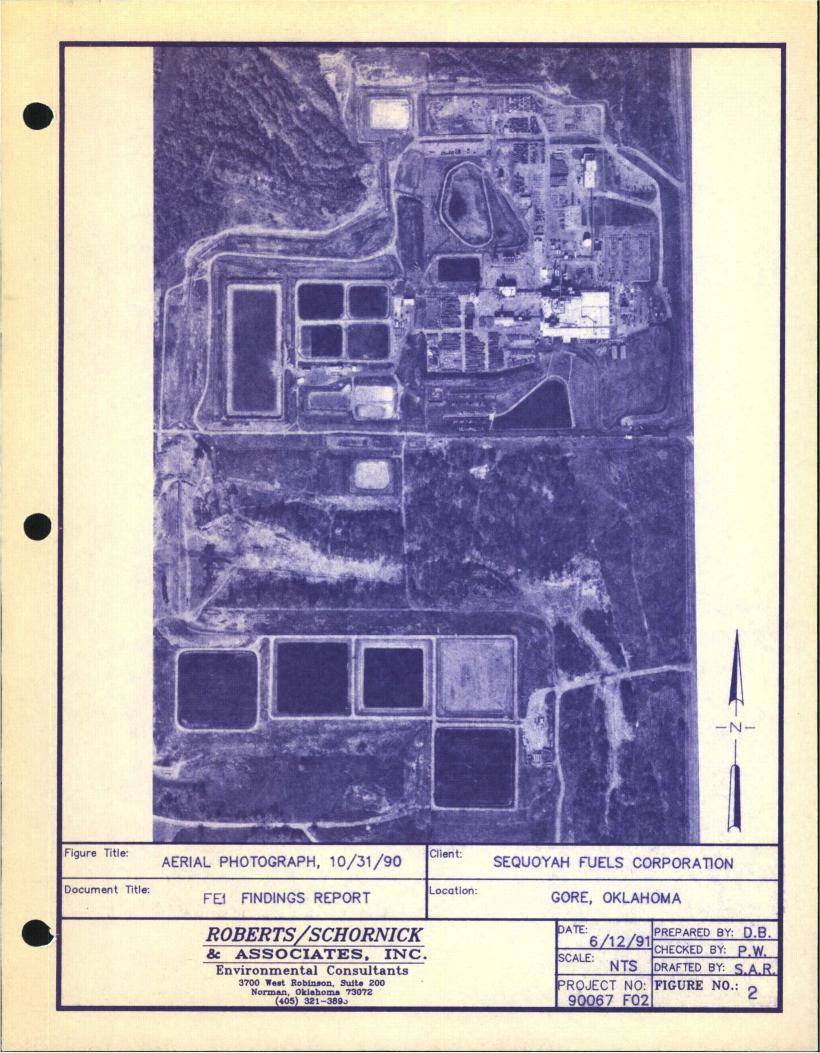
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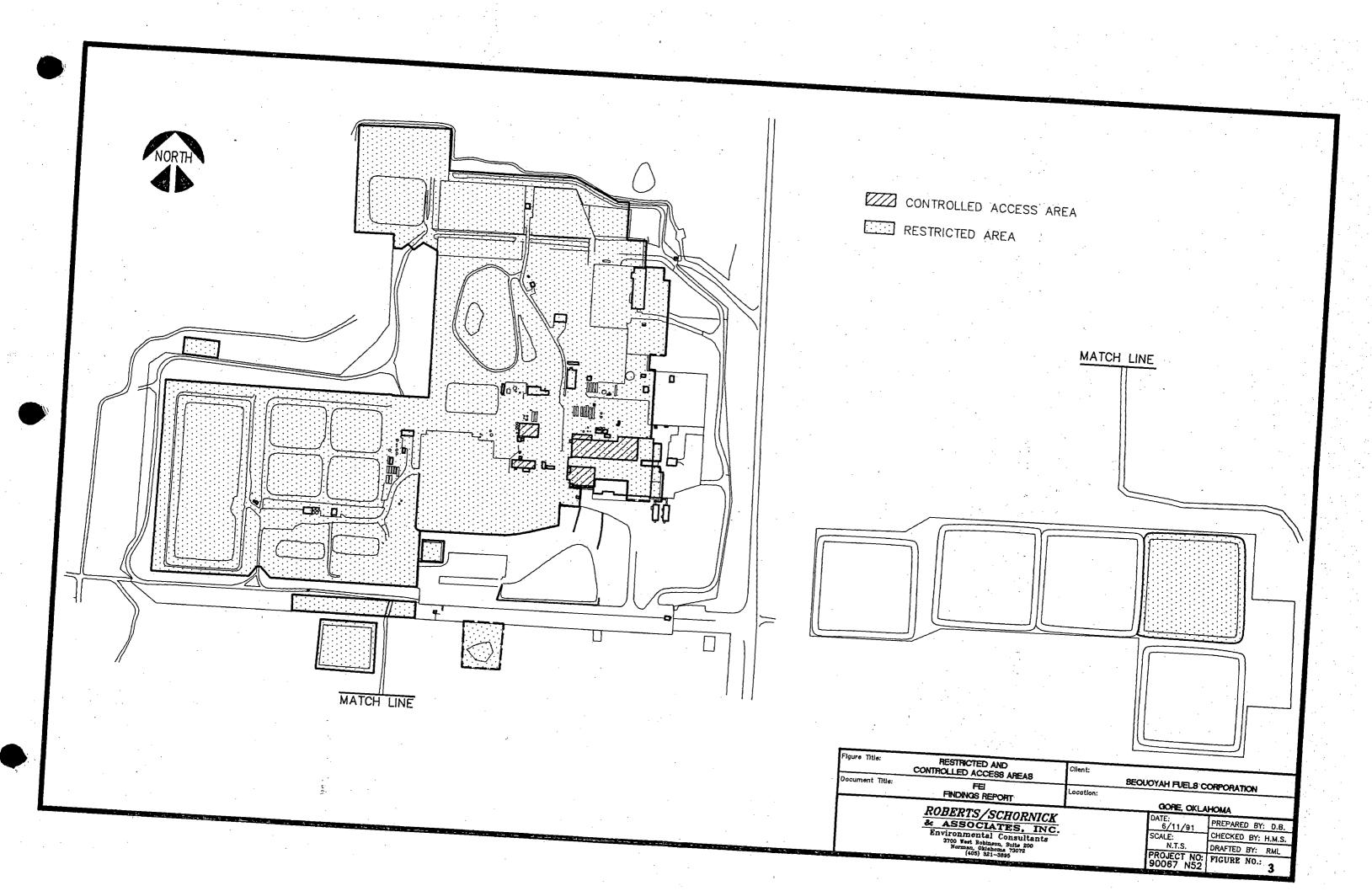
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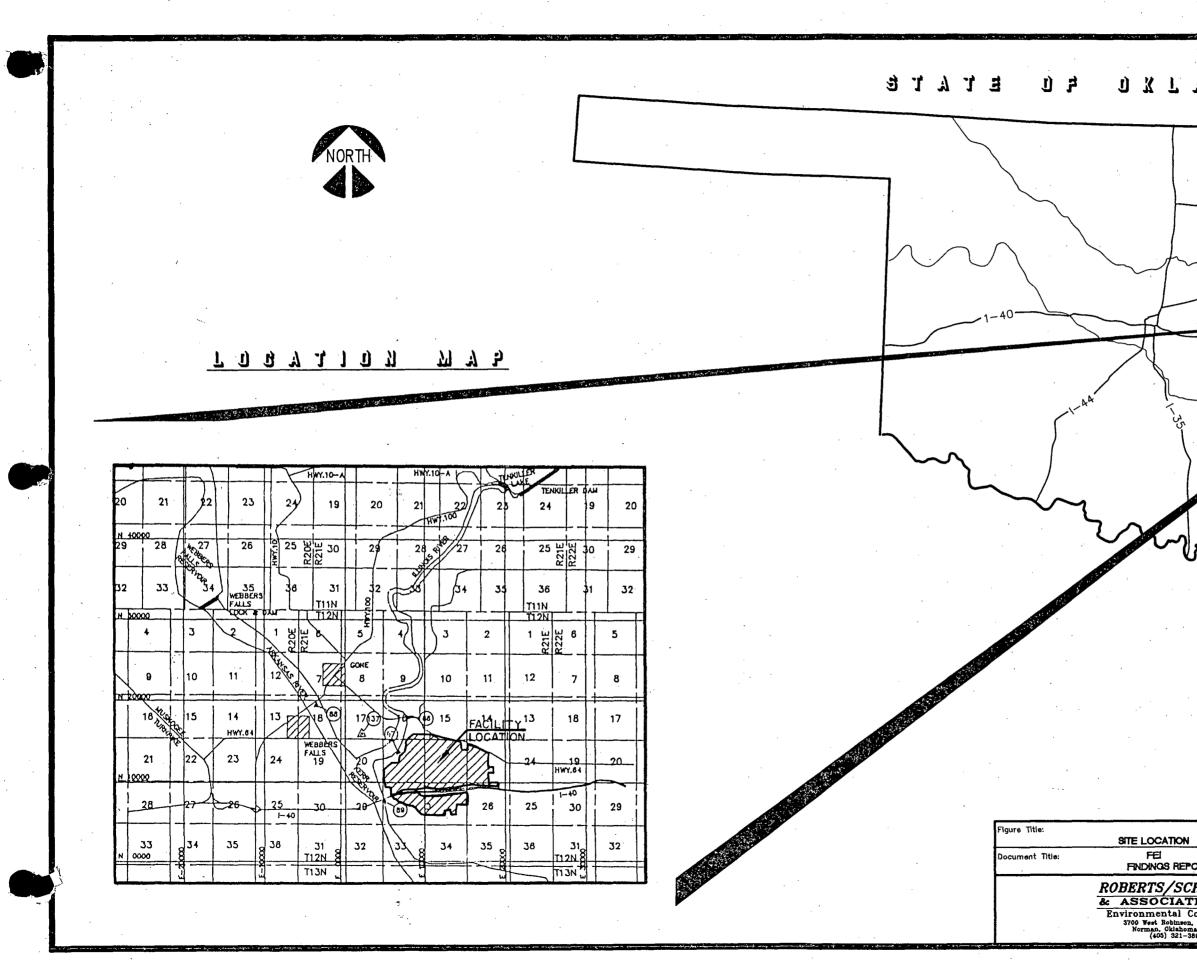
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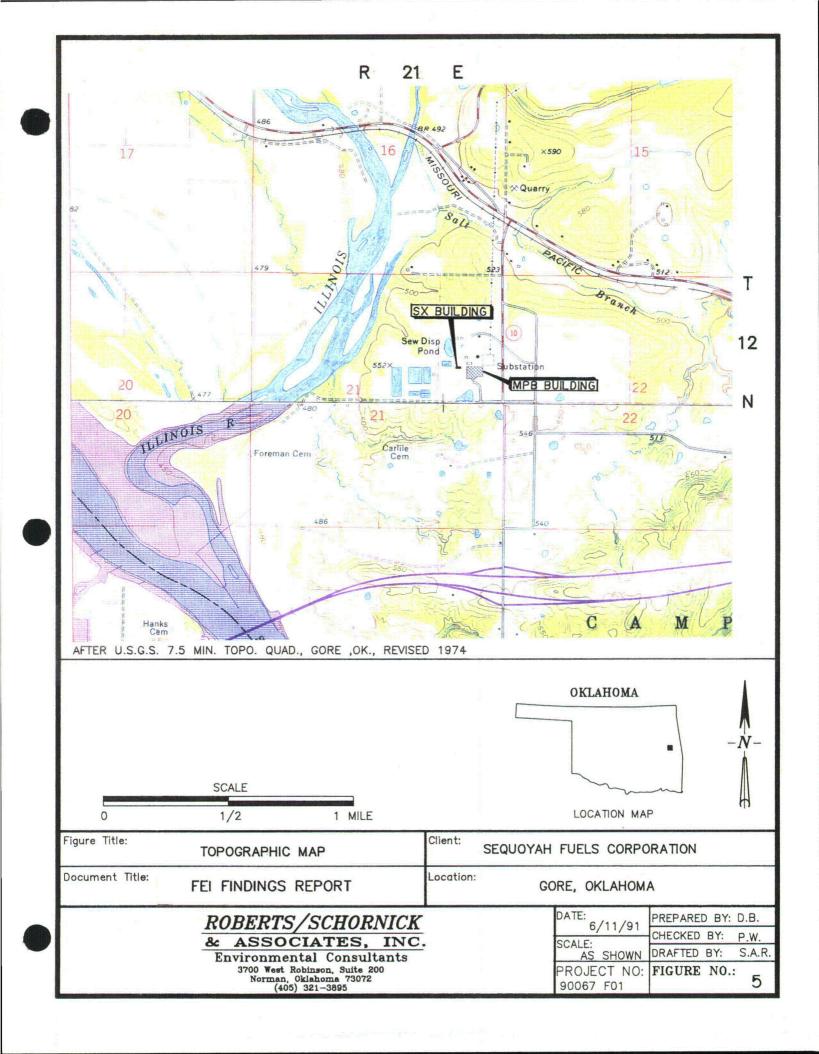
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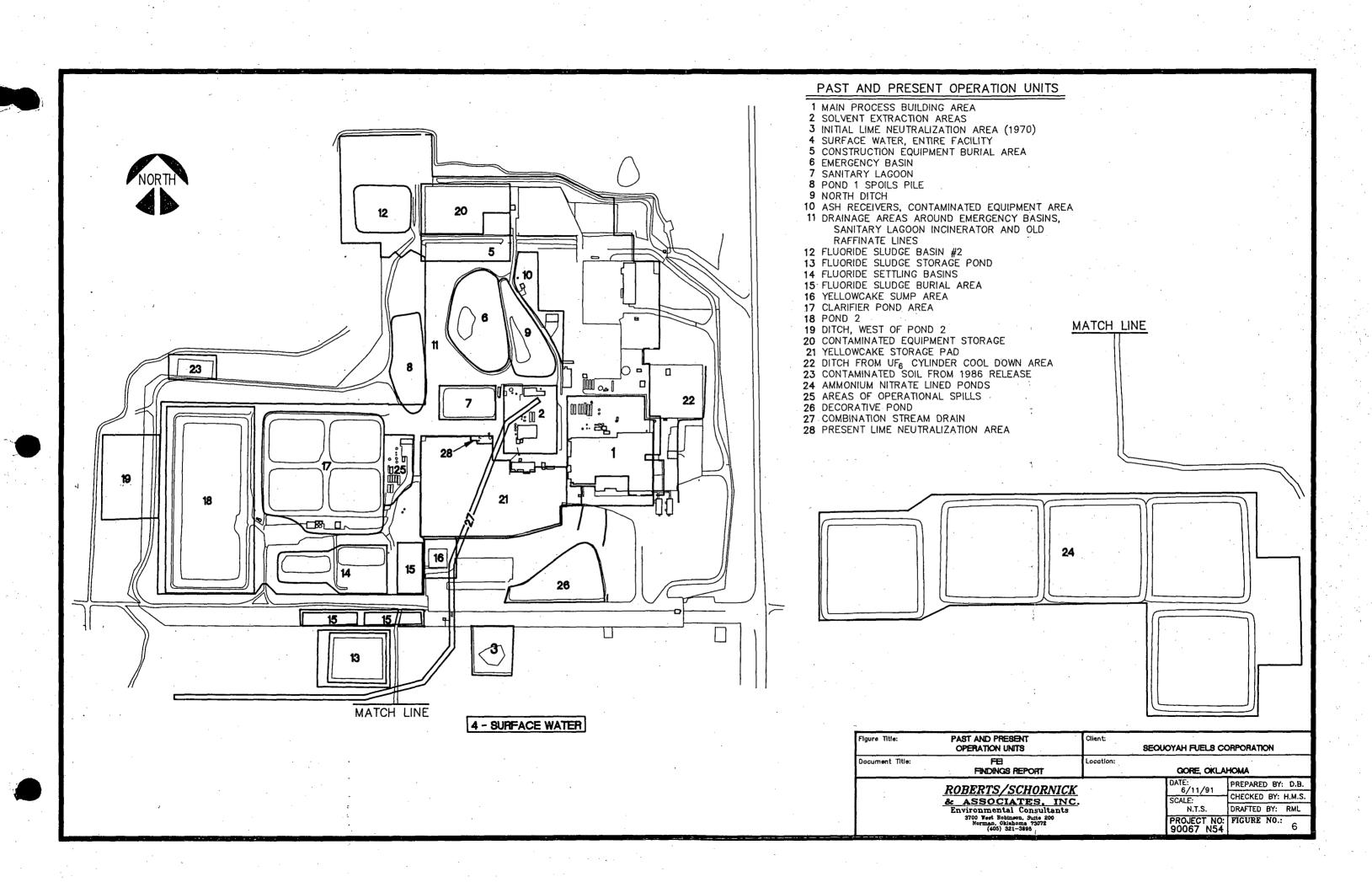


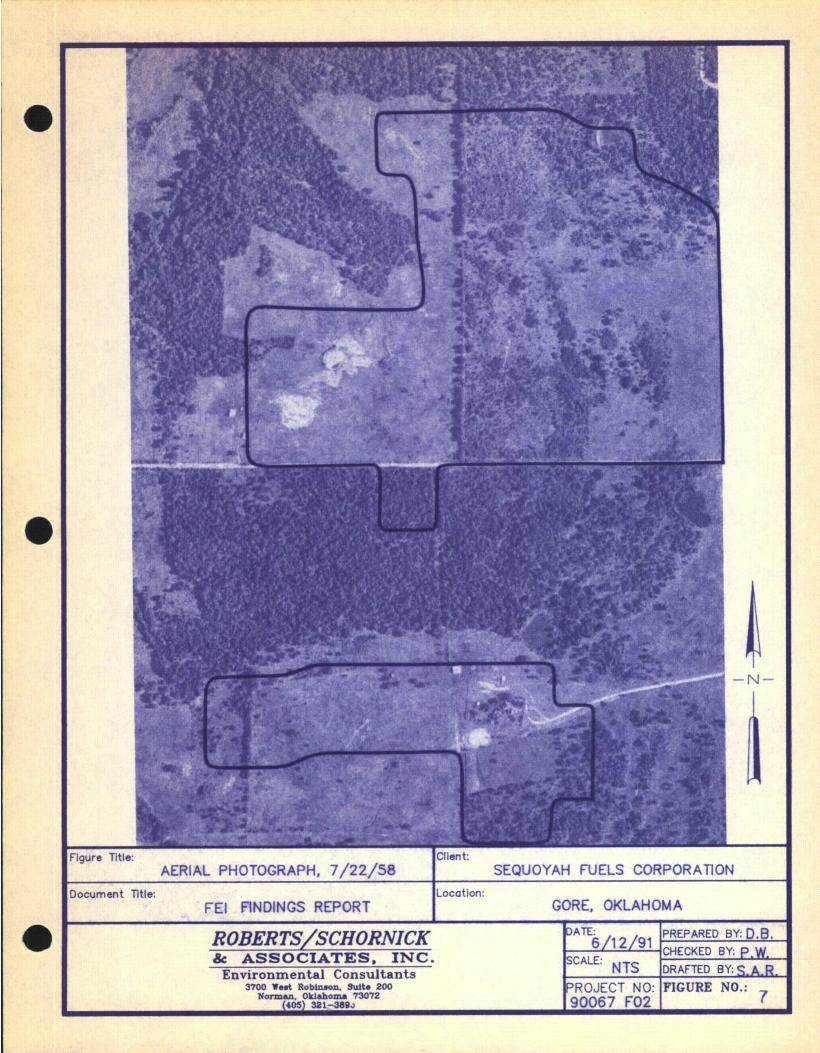


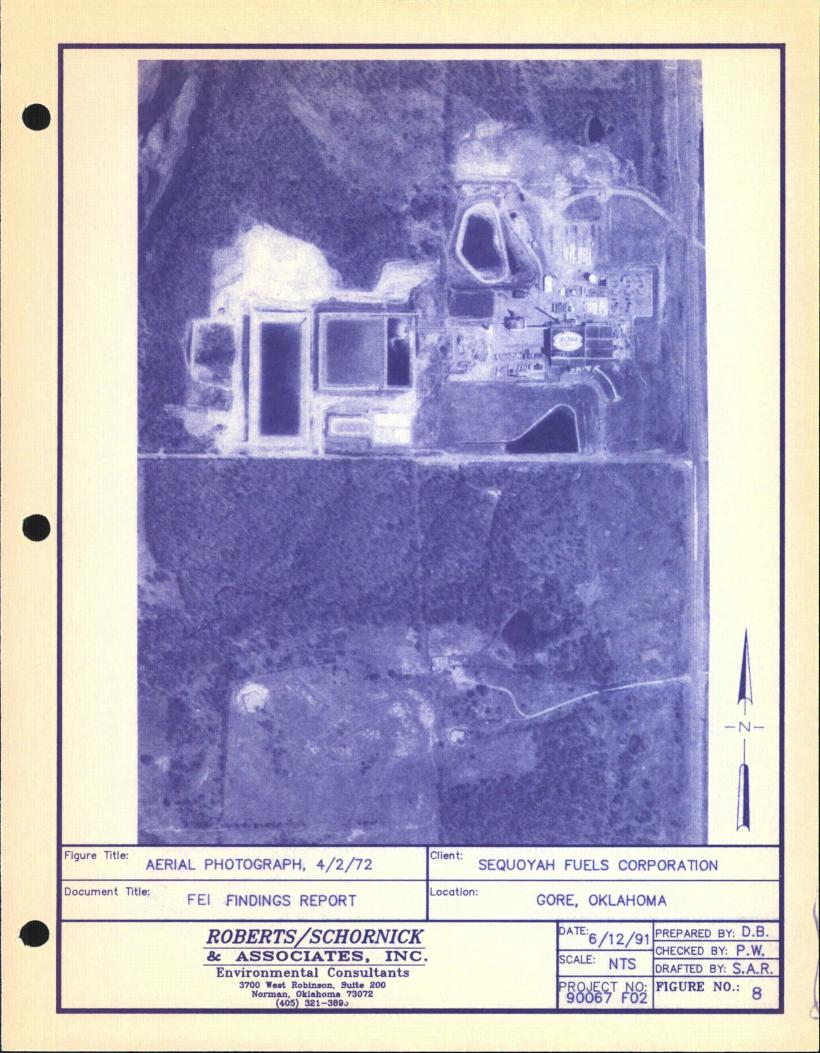


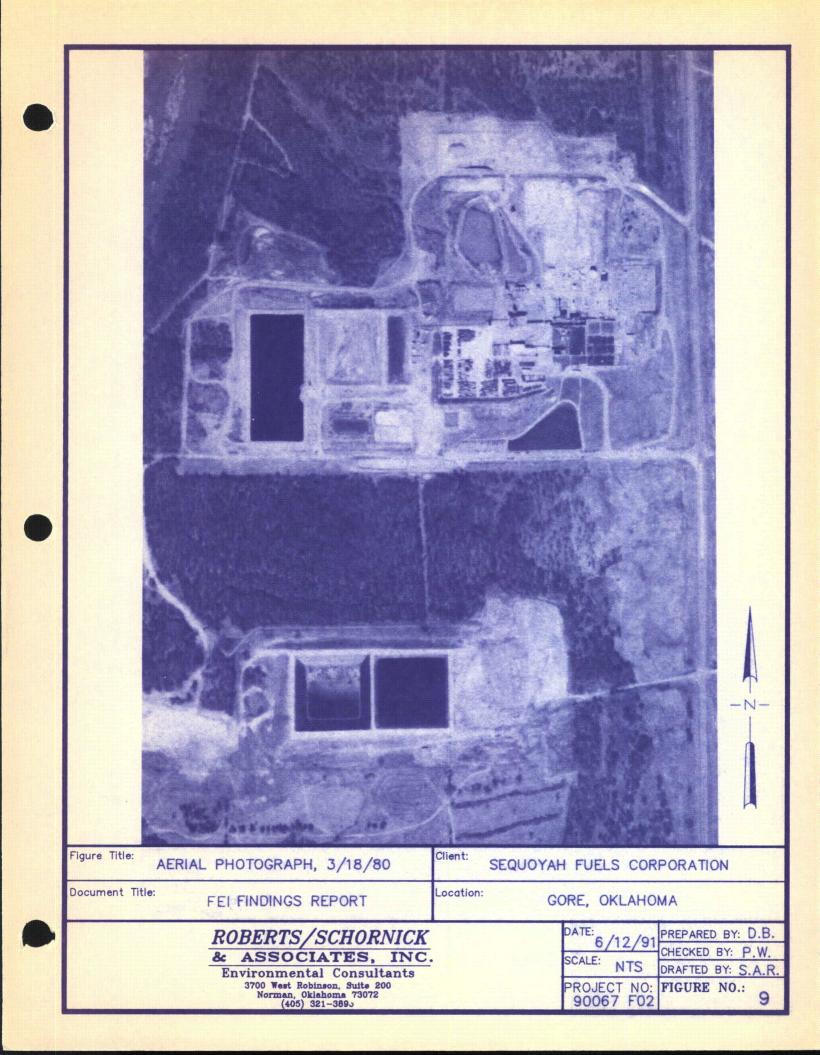
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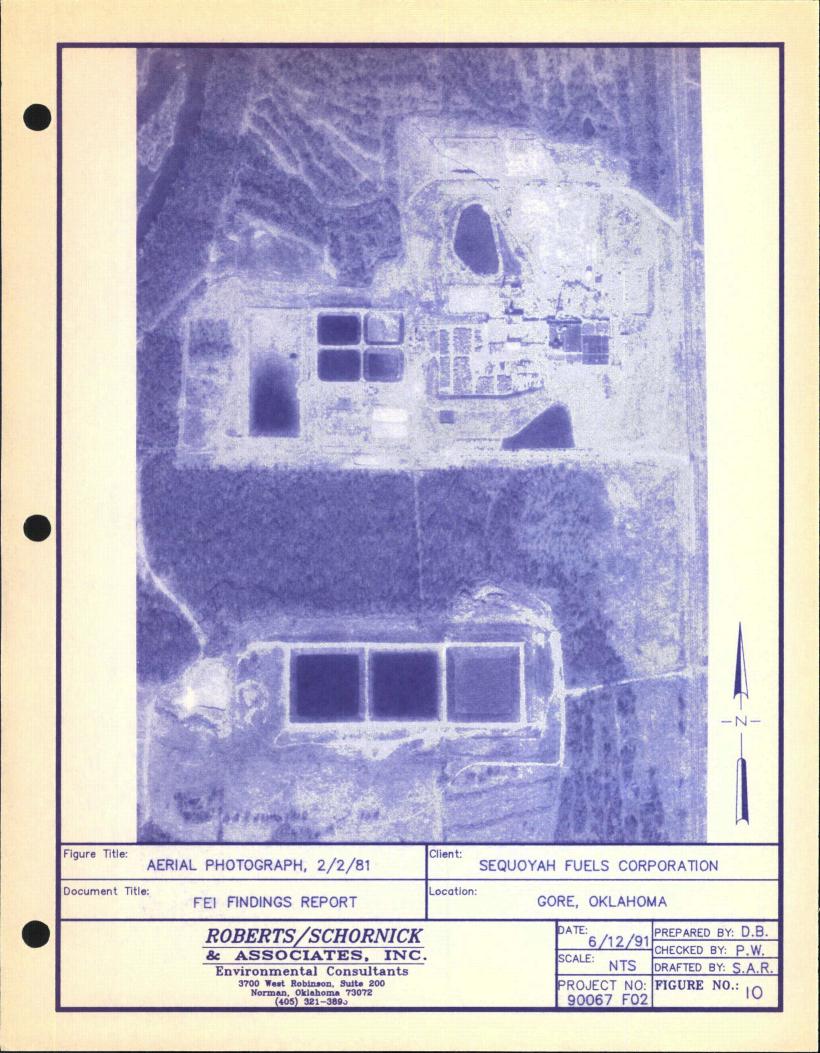


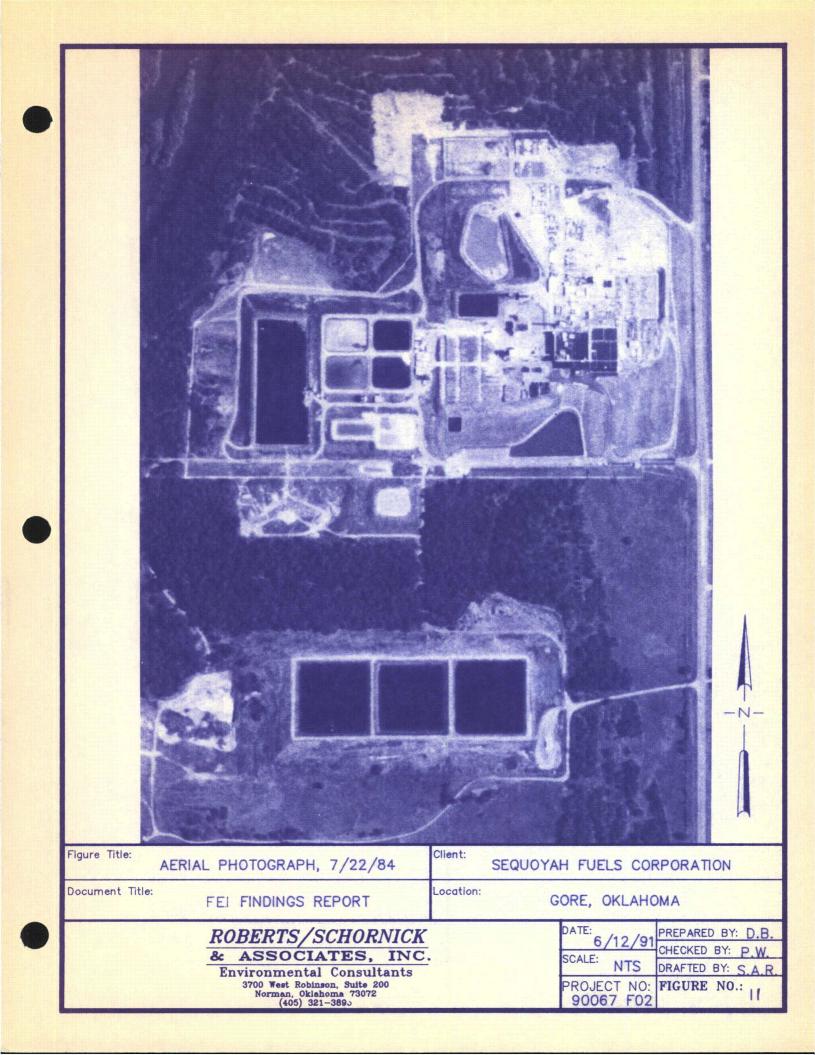


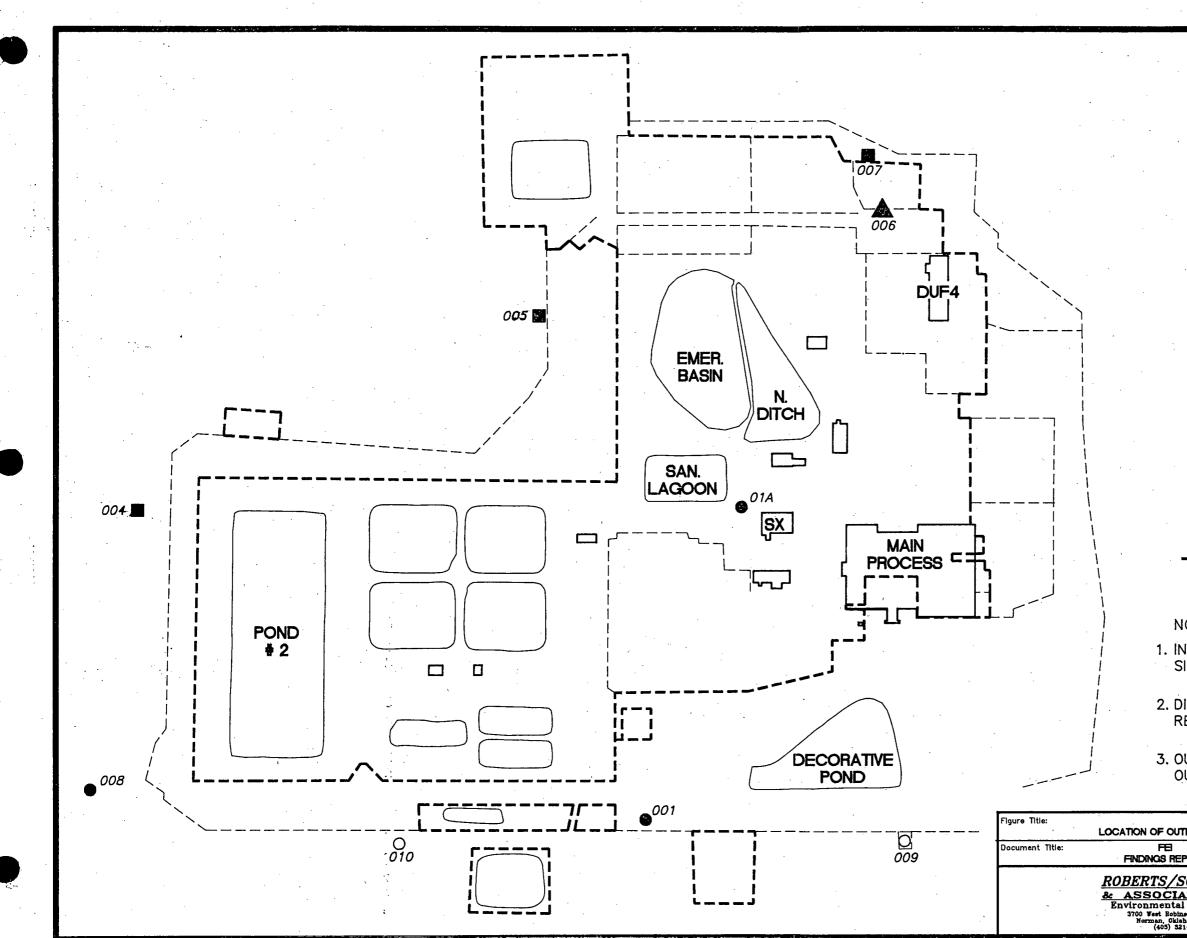




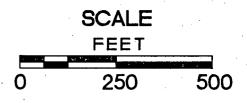












# LEGEND

■ 004 INACTIVE OUTFALL

• OUTFALL REGULATED BY PERMIT

▲006 DISCONTINUED OUTFALL

O SFC MONITORED OUTFALL

---- RESTRICTED AREA BOUNDARY

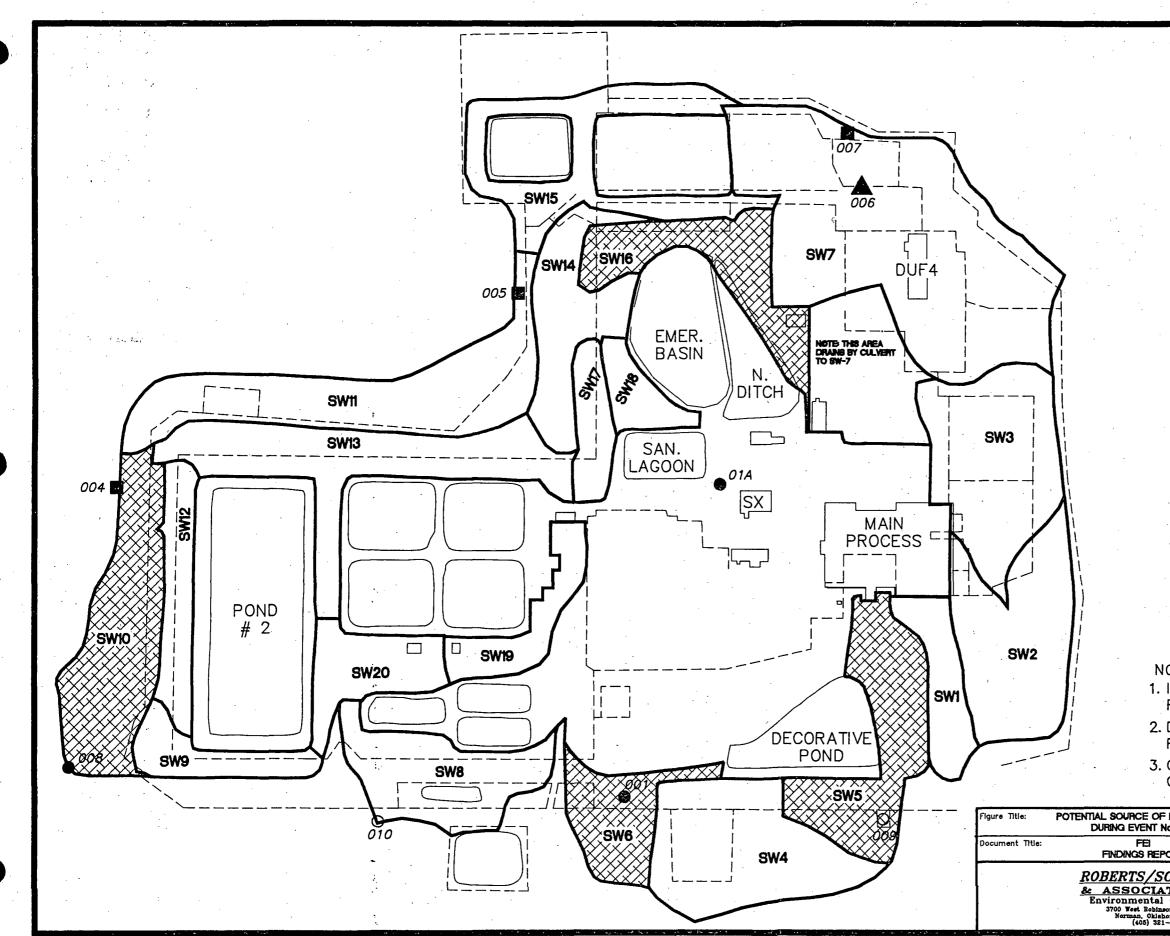
# NOTES:

1. INACTIVE = NO LONGER MONITORED SINCE FLOW IS DIVERTED TO OUTFALL 008

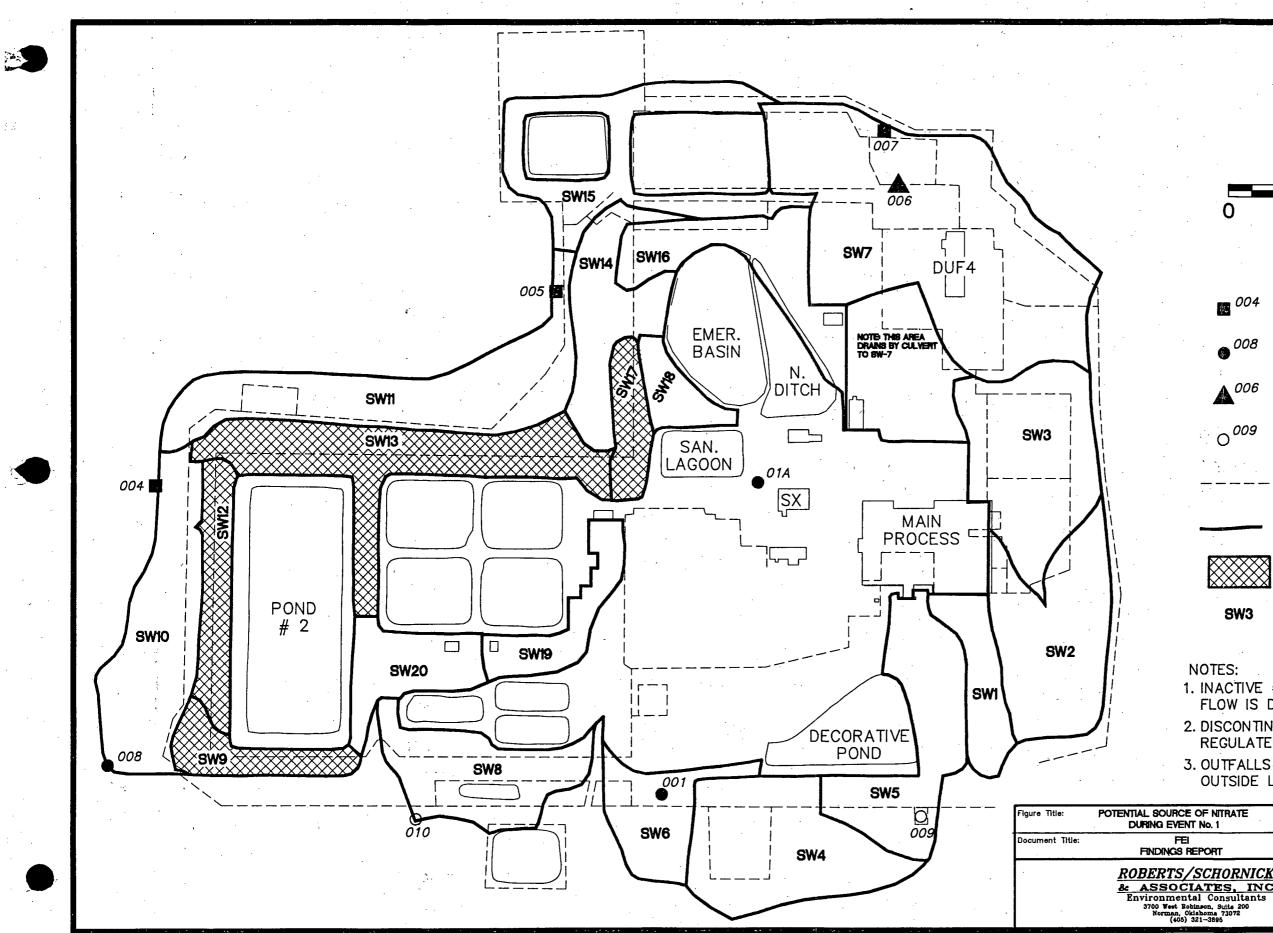
2. DISCONTINUED = NO LONGER REGULATED BY PERMIT

3. OUTFALLS 002 AND 003 ARE OUTSIDE LIMITS OF THIS EXHIBIT

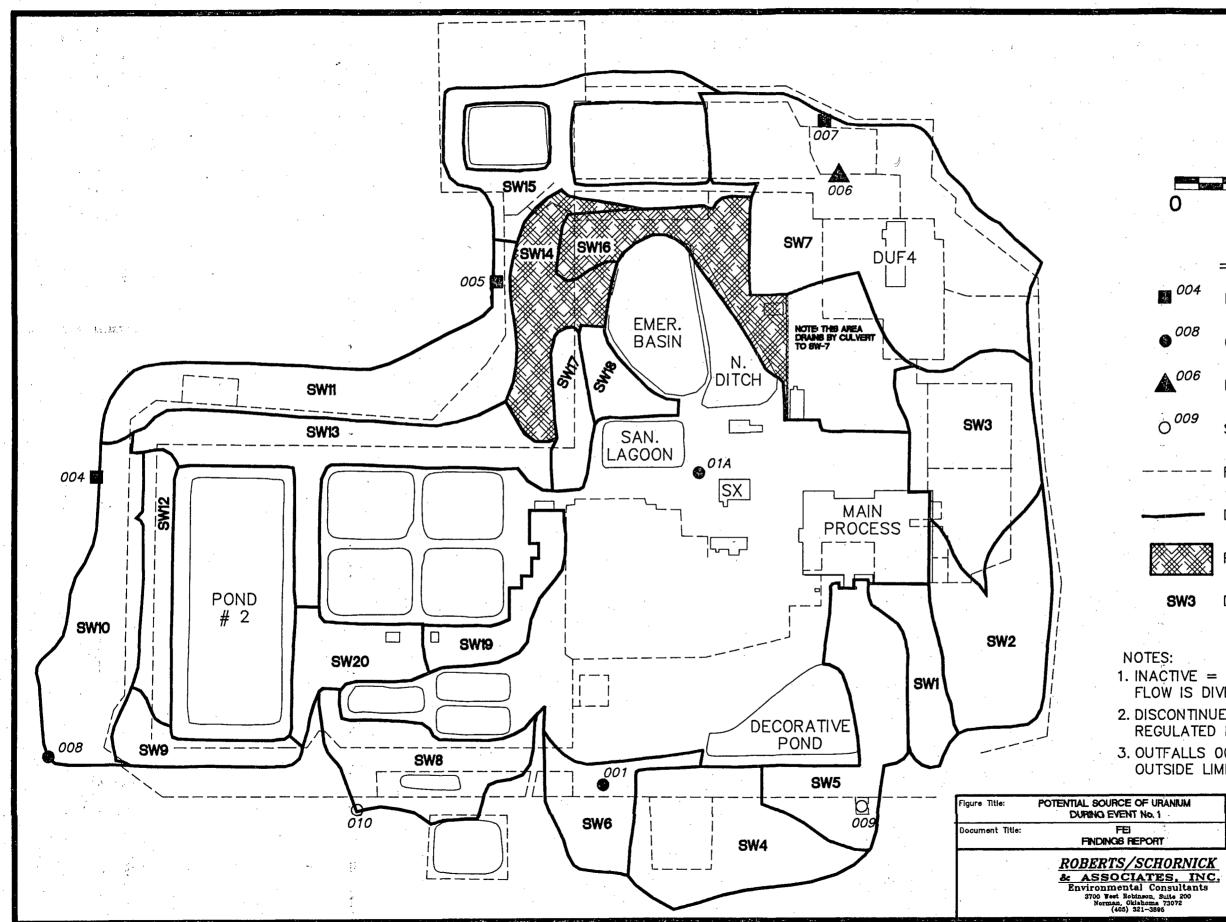
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EPORT	Location:	GORE, OKLA	HOMA
SCHORNICK	· · · · · · · · · · · · · · · · · · ·	DATE: JULY, 1991	PREPARED BY: JH
ATES. INC.		SCALE:	CHECKED BY: PW
al Consultants	·	1"= 250'	DRAFTED BY: RL,SL
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0	NORTH SCALE FEET 250	500				
	LEGEND					
004	INACTIVE OU	TFALL				
• 008	OUTFALL RE	GULATED	BY PERMIT			
A006	DISCONTINUE	D OUTFAL	-L			
0009	SFC MONITOR	RED OUTF	ALL			
 	FENCE	•				
	DRAINAGE BASIN BORDER					
	POTENTIAL S	OURCE O	F FLUORIDE			
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TES, INC.		SCALE: 1"= 250'	DRAFTED BY: RL, SL			
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004	INACTIVE OUTFALL
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006	DISCONTINUED OUTFALL
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<b>SCHORNICK</b>	DATE: JULY, 1991

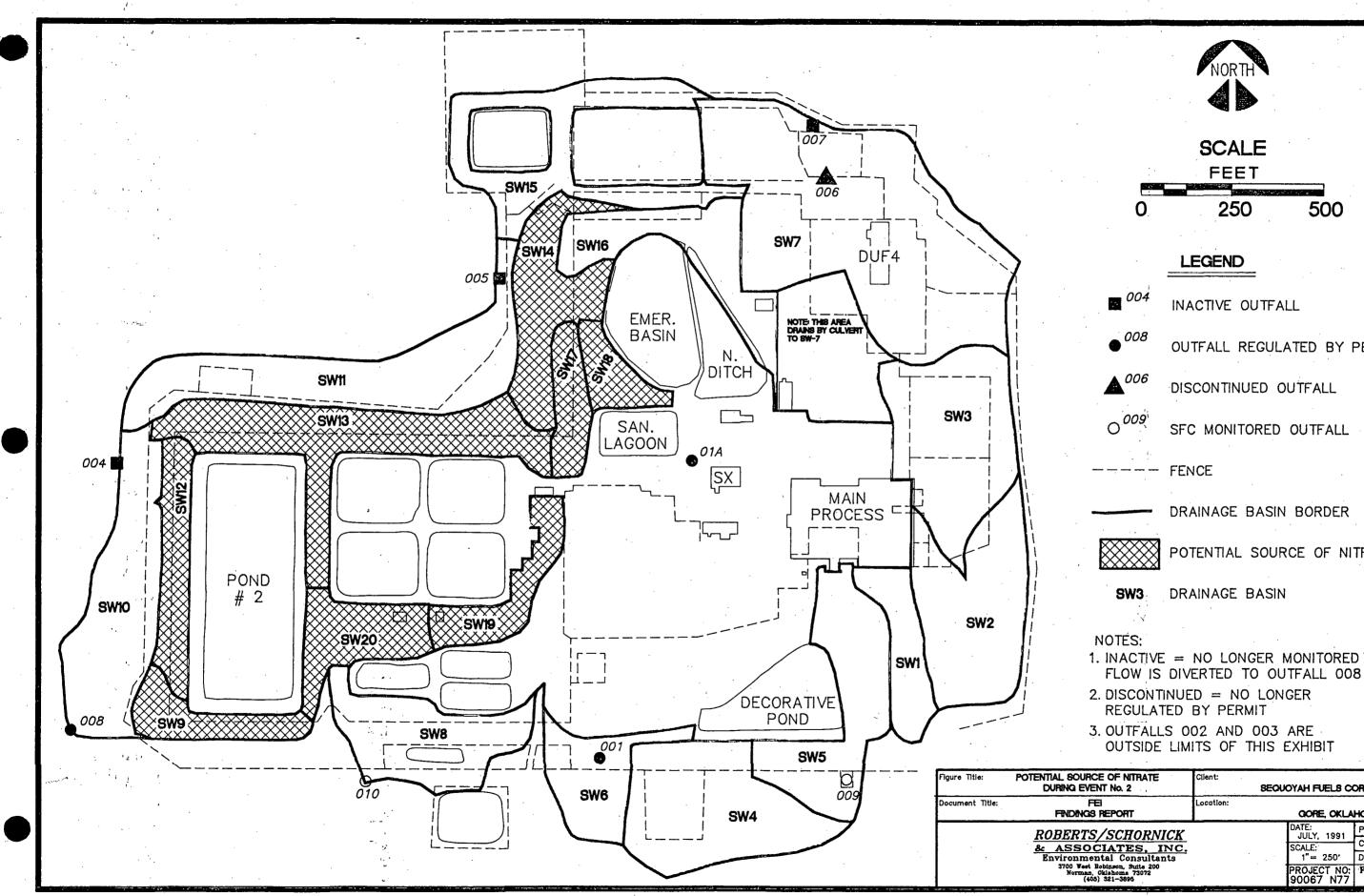
 
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 PREPARED BY: JH

 INC.
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 CHECKED BY: PW

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 FIGURE NO.:

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OUTFALL REGULATED BY PERMIT

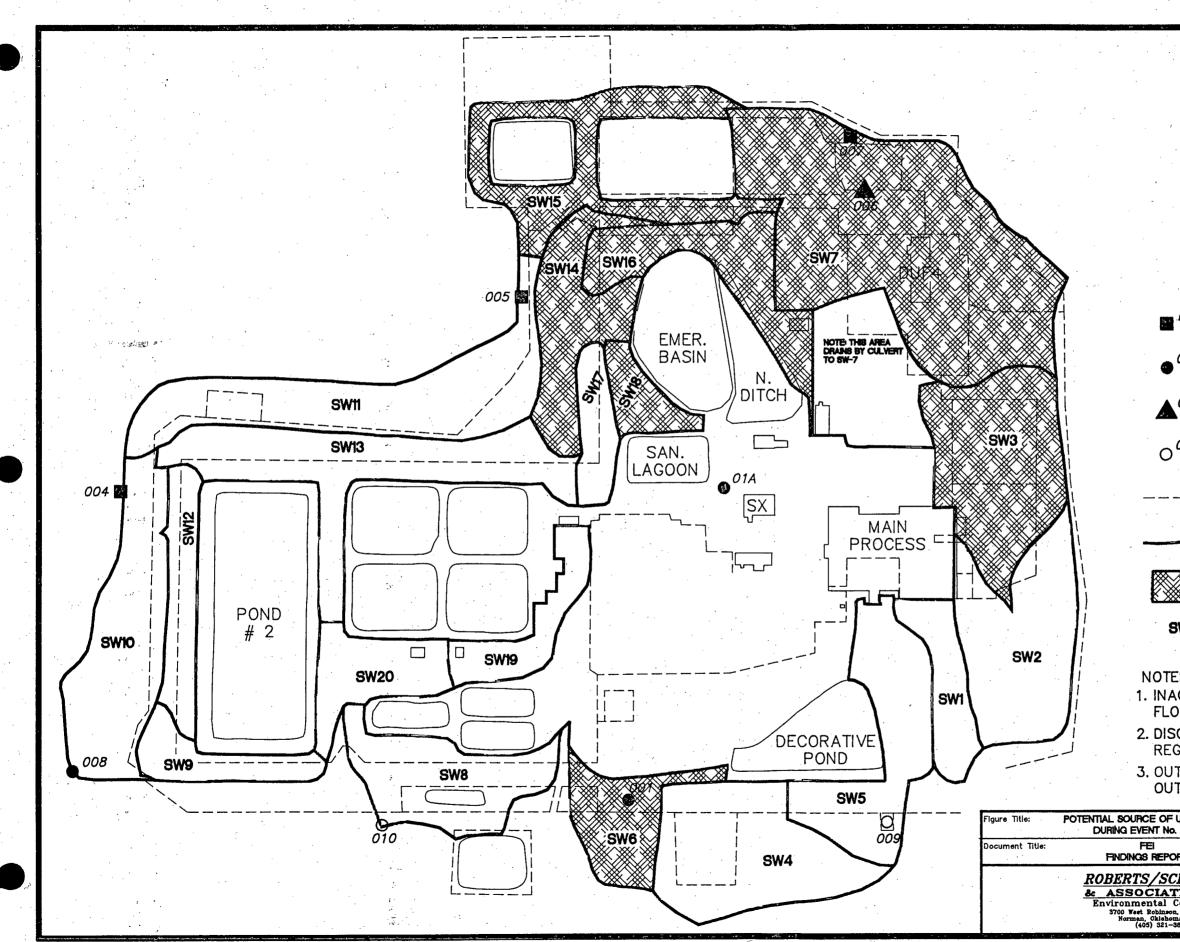
SFC MONITORED OUTFALL

POTENTIAL SOURCE OF NITRATE

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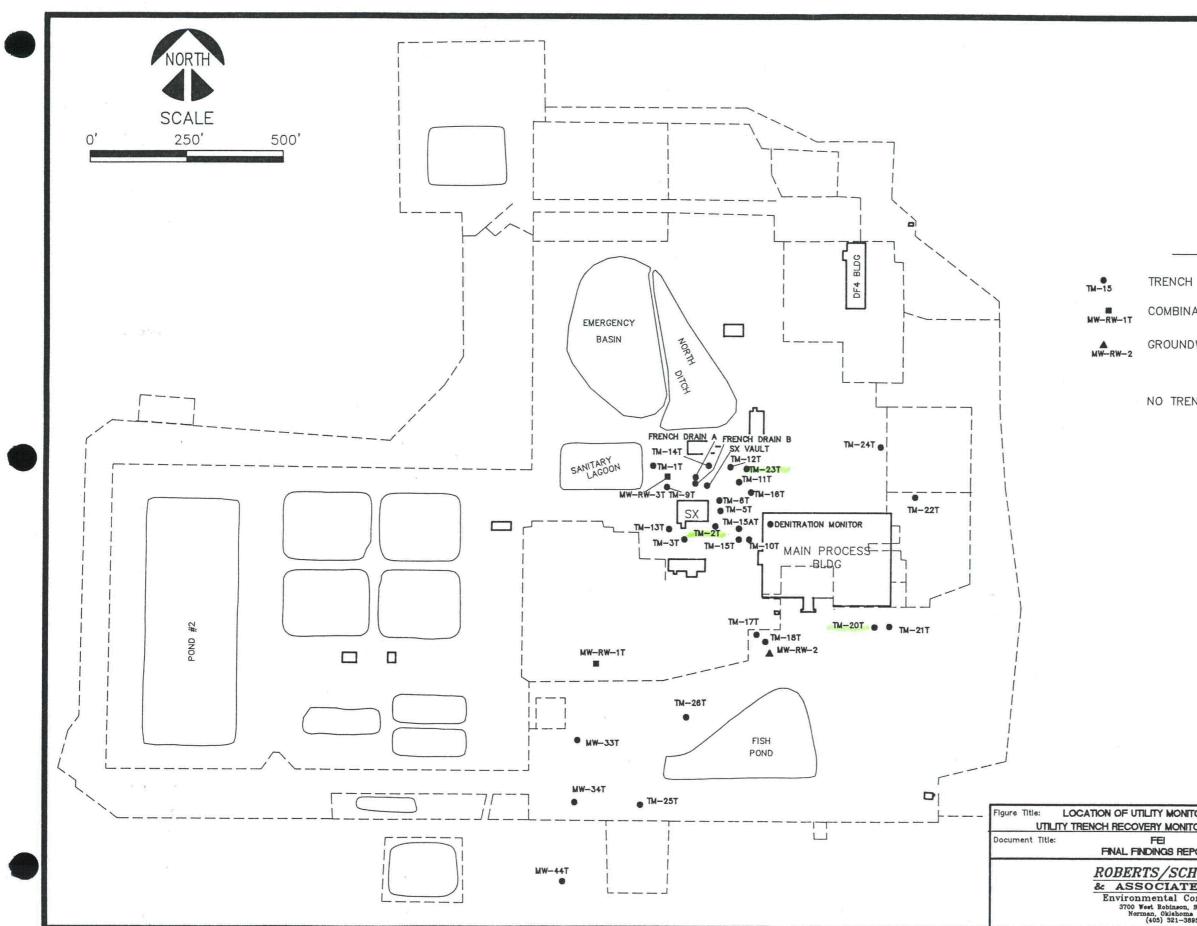
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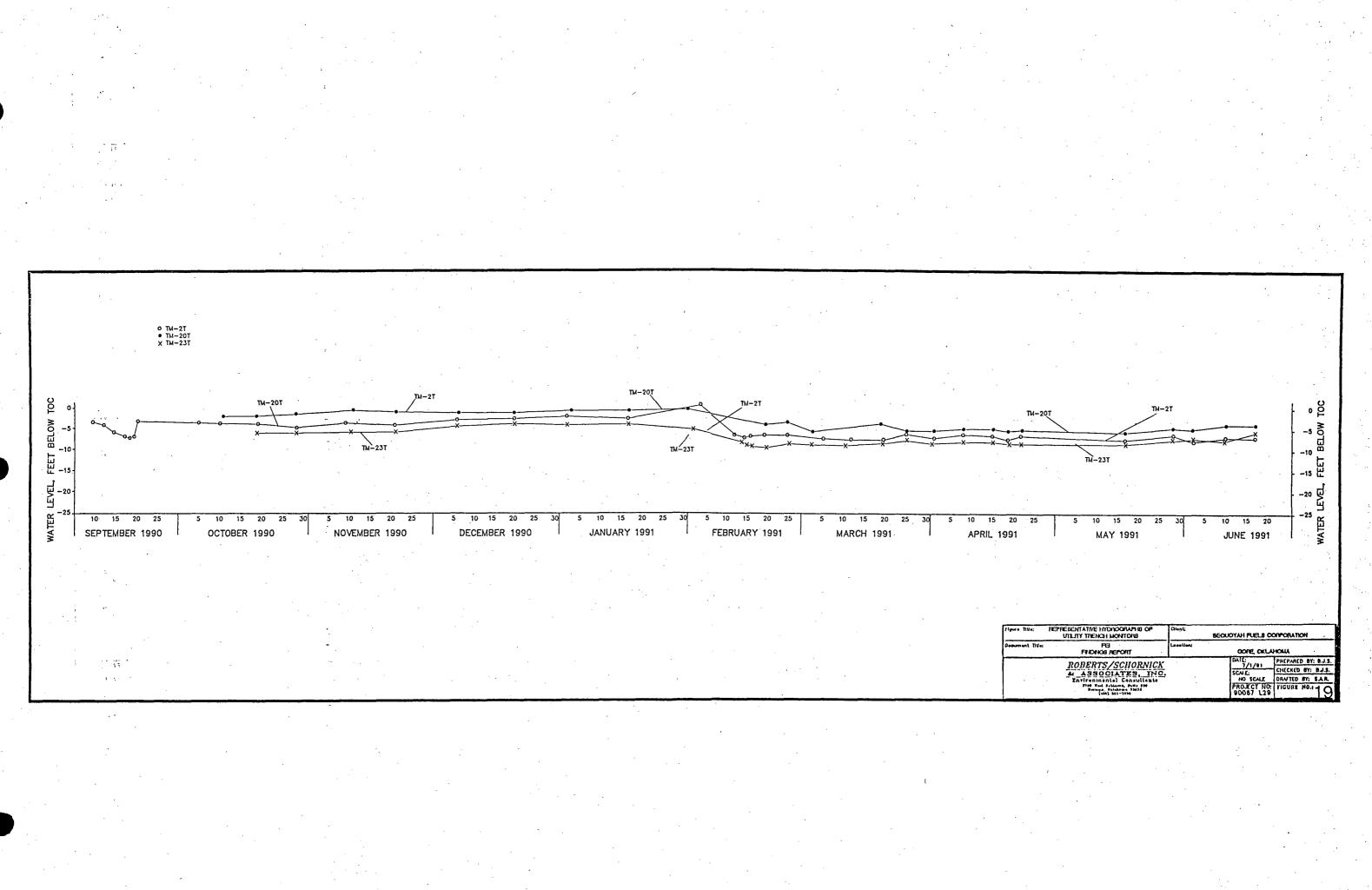
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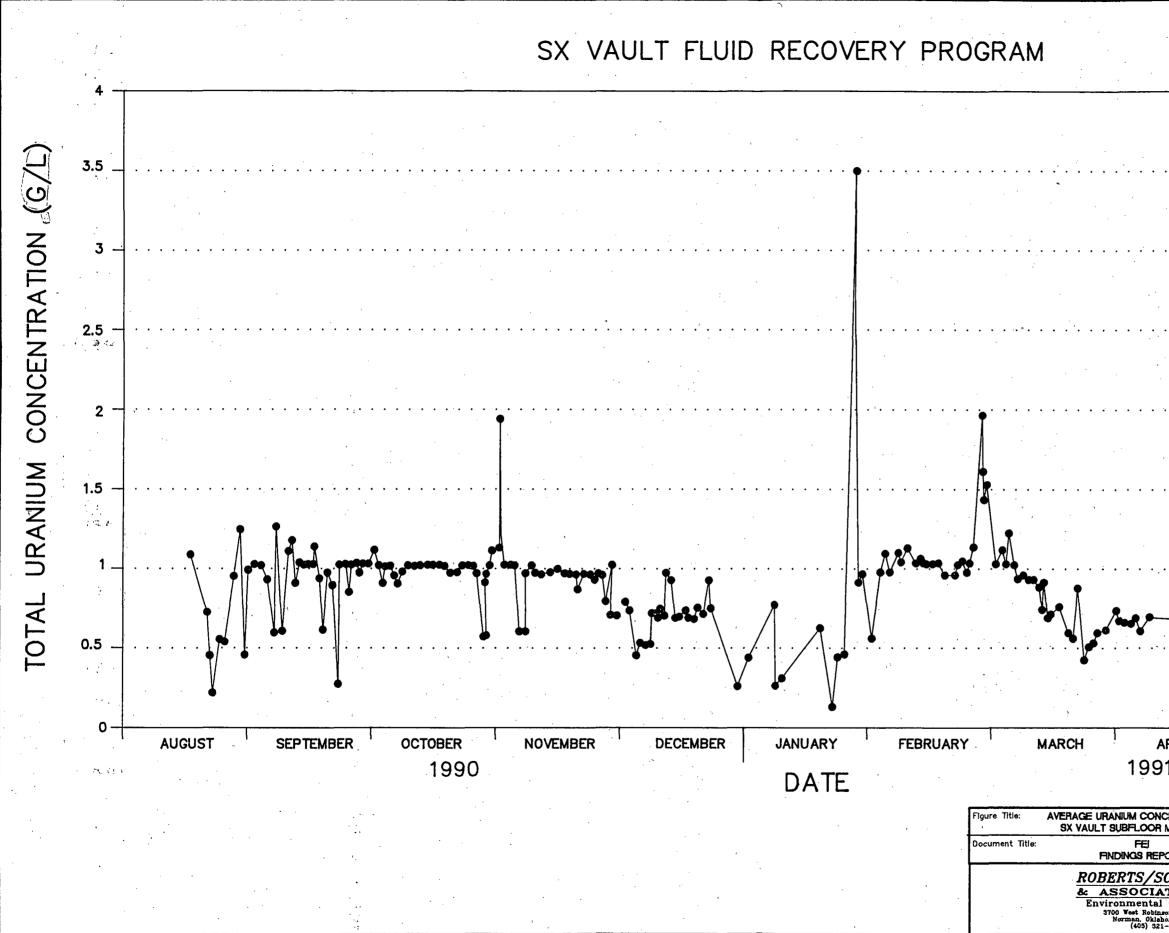
TRENCH MONITOR STATION AND/OR RECOVERY MONITOR COMBINATION STREAM RECOVERY WELL

GROUNDWATER RECOVERY WELL

NO TRENCH MONITORS: 4,7,8, AND 19

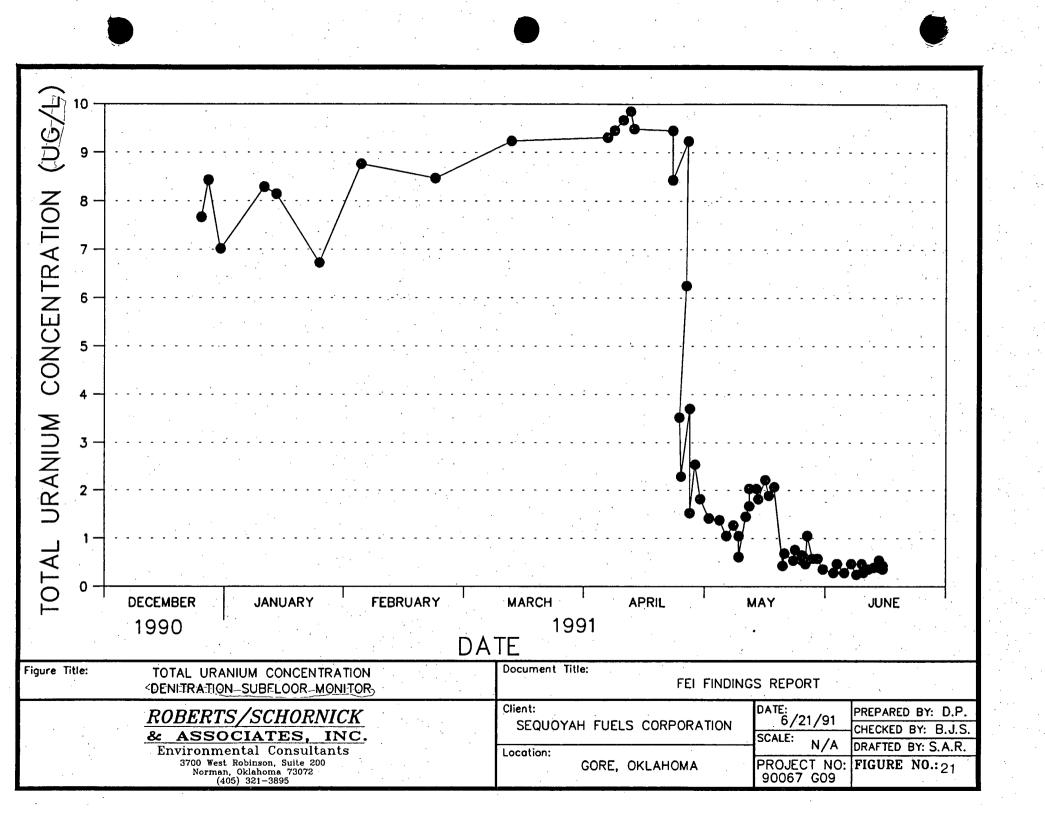
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Location:	GORE, OKLAHOMA			
	DATE:	PREPARED BY: RL		
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		DRAFTED BY: RML		
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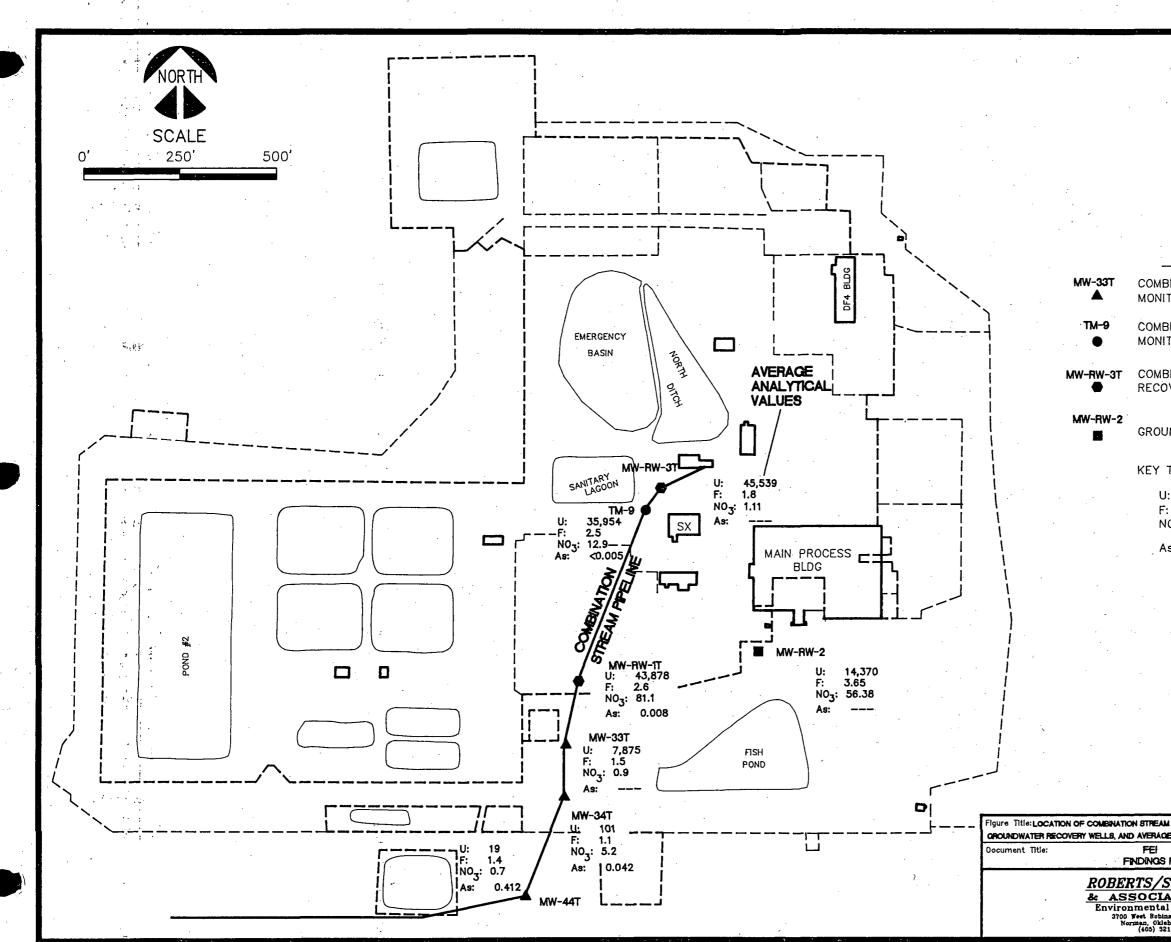




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CONCENTRATION	Client: SEQUOYAH FUELS CORPORATION Location: GORE, OKLAHOMA			
ej S Report				
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CIATES, INC. ental Consultants		ł	SCALE: NTS	CHECKED BY: B.J.S.
				DRAFTED BY: S.A.R.
Robinson, Suite 200 1. Oklahoma 73072 05) 321-3895	• •	· 1	PROJECT NO: 90067 L30	FIGURE NO .: 20





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# LEGEND

COMBINATION STREAM TRENCH BACKFILL MONITORING WELL

COMBINATION STREAM TRENCH BACKFILL MONITOR AND RECOVERY SUMP

MW-RW-3T COMBINATION STREAM TRENCH BACKFILL RECOVERY WELL

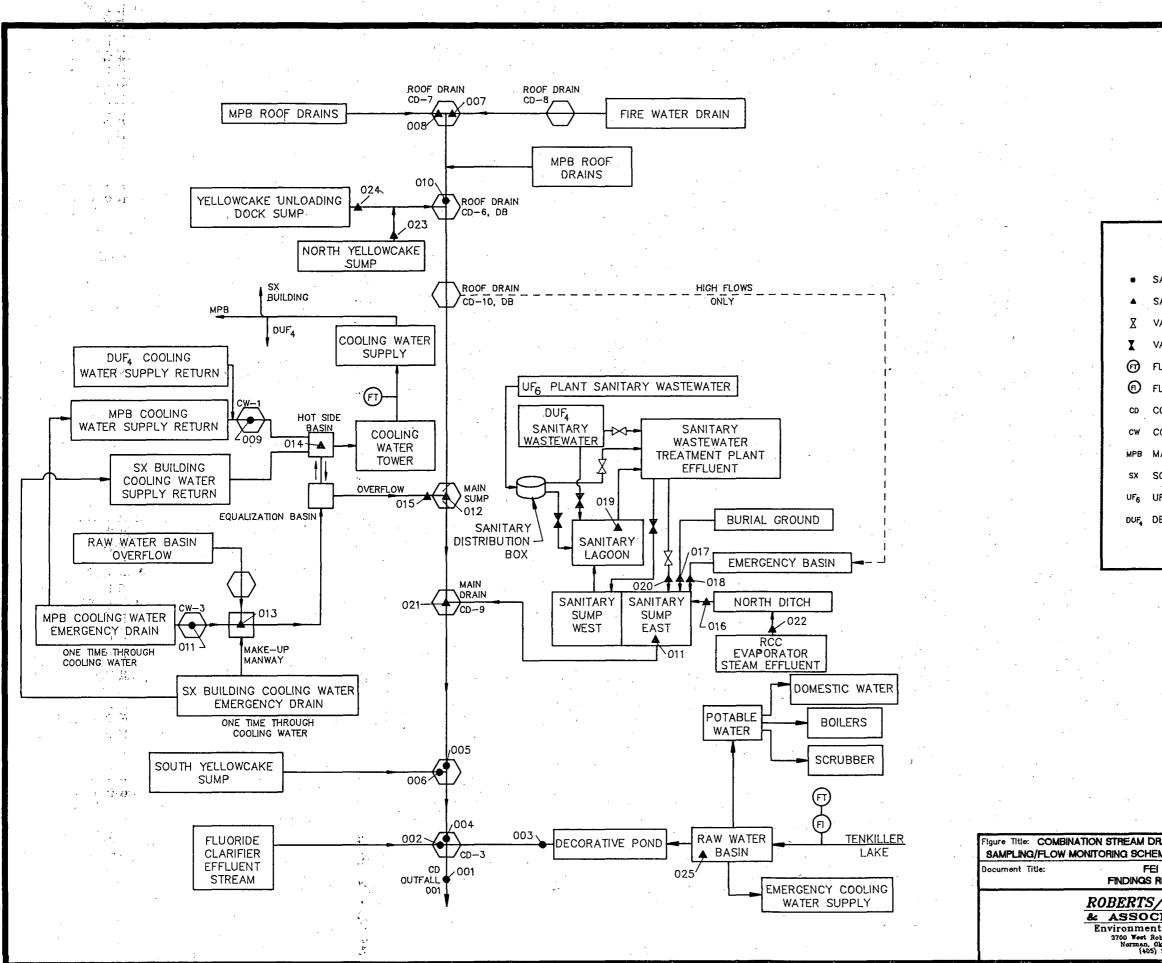
GROUNDWATER RECOVERY WELL

KEY TO ANALYTICAL PARAMETERS SHOWN:

U: TOTAL URANIUM, UG/L F: FLUORIDE, MG/L NO<sub>3</sub>: NITRATE AS N, MG/L

AS: TOTAL ARSENIC, MG/L

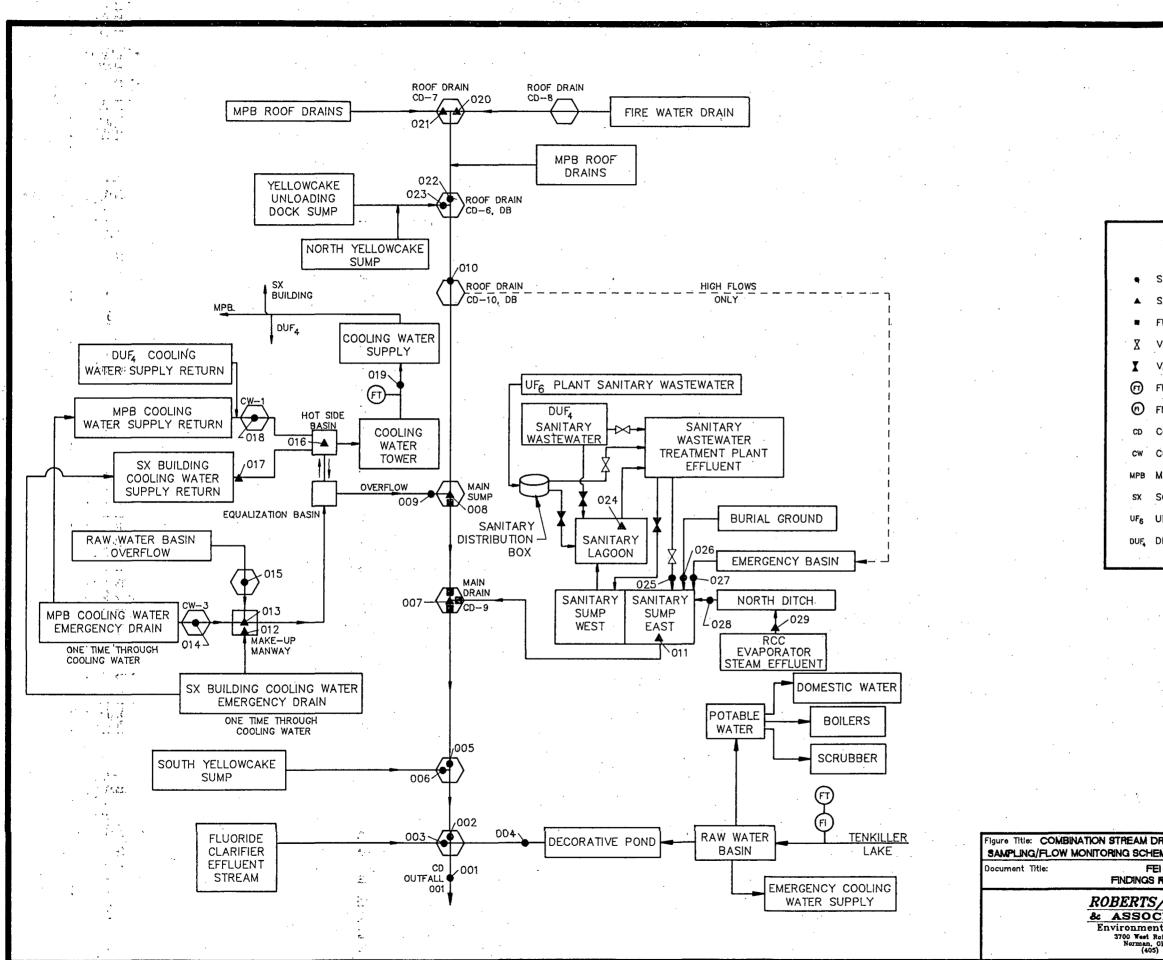
A TRENCH MONITORS, E ANALYTICAL VALUES	Client: SEQUOYAH FUELS CORPORATION			
REPORT	Location: GORE, OKLAHOMA			
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uson, Suite 200 bome 73072 1-3885	,	PROJECT NO: 90067 \$10	FIGURE NO .: 22	



## LEGEND

SAMPLE & FLOW MEASUREMENT
 SAMPLE ONLY
 VALVE, NORMALLY OPEN
 VALVE, NORMALLY CLOSED
 FLOW TOTALIZER
 FLOW INDICATOR
 COMBINATION DRAIN
 CW COOLING WATER
 MPB MAIN PROCESS BUILDING
 sx SOLVENT EXTRACTION BUILDING
 UF6 URANIUM HEXAFLUORIDE
 DUF4 DEPLETED URANIUM TETRAFLUORIDE

DRAIN INVESTIGATION IEMATIC, EVENT No. 1	Client: SEOUOYAH FUELS CORPORATION Location: GORIE, OKLAHOMA			
ei 8 report				
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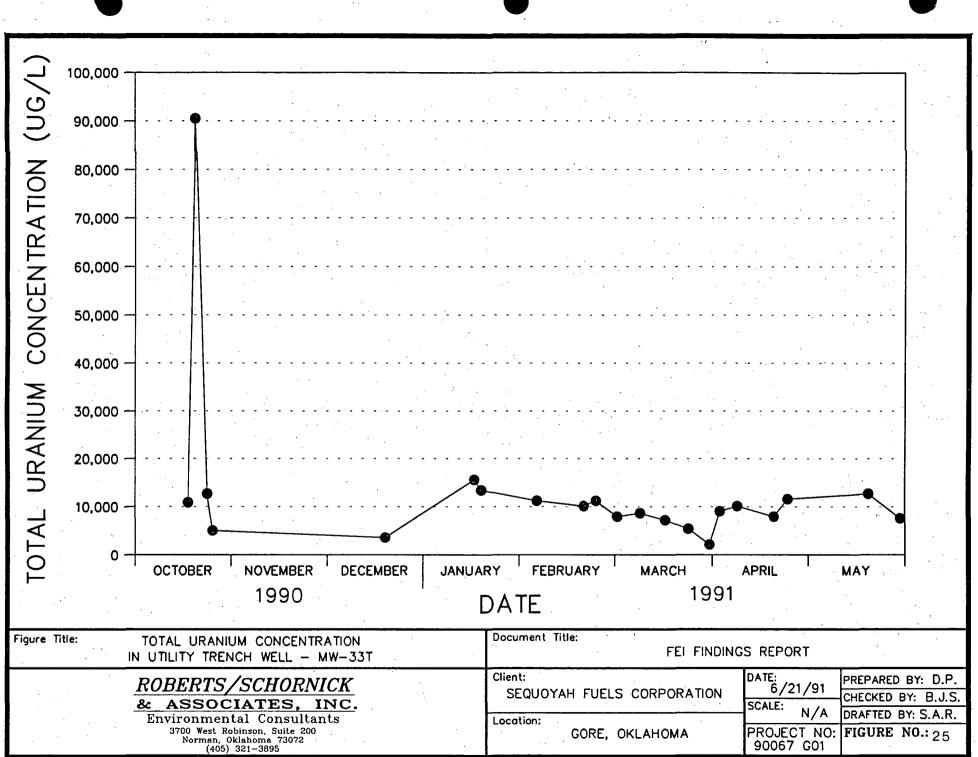


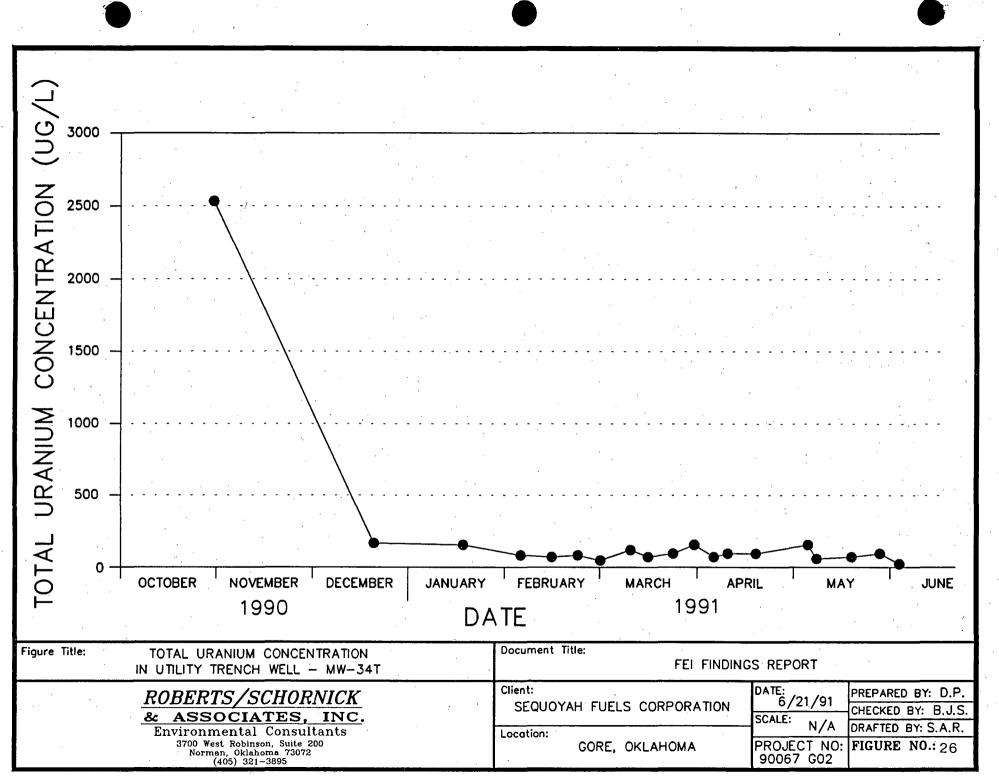
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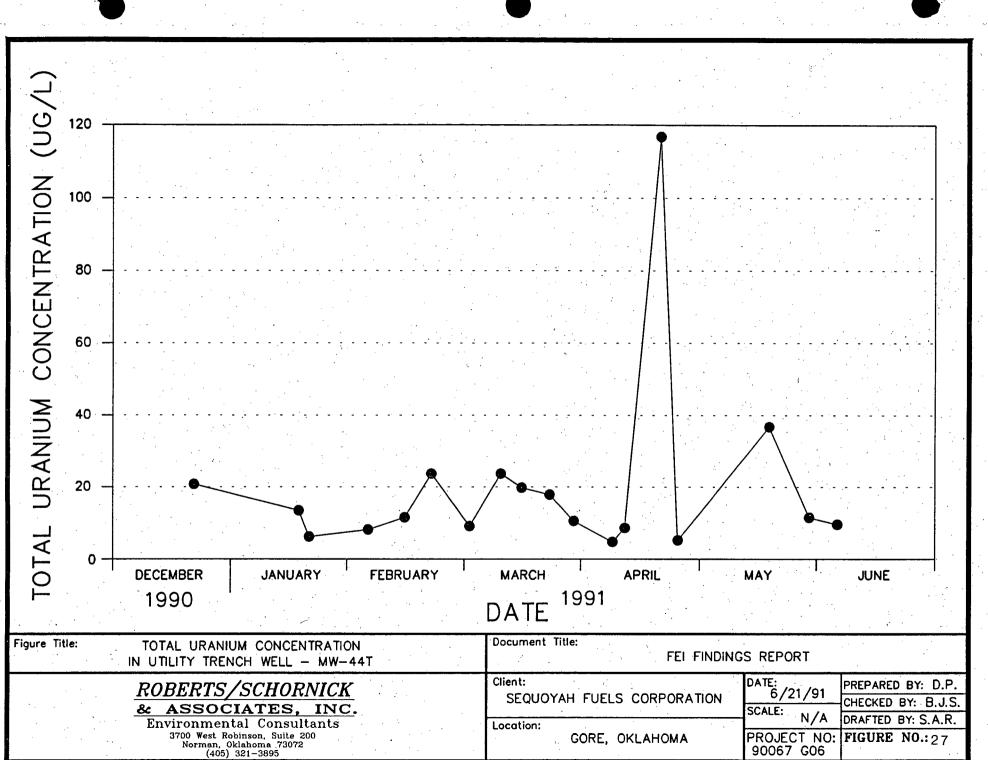
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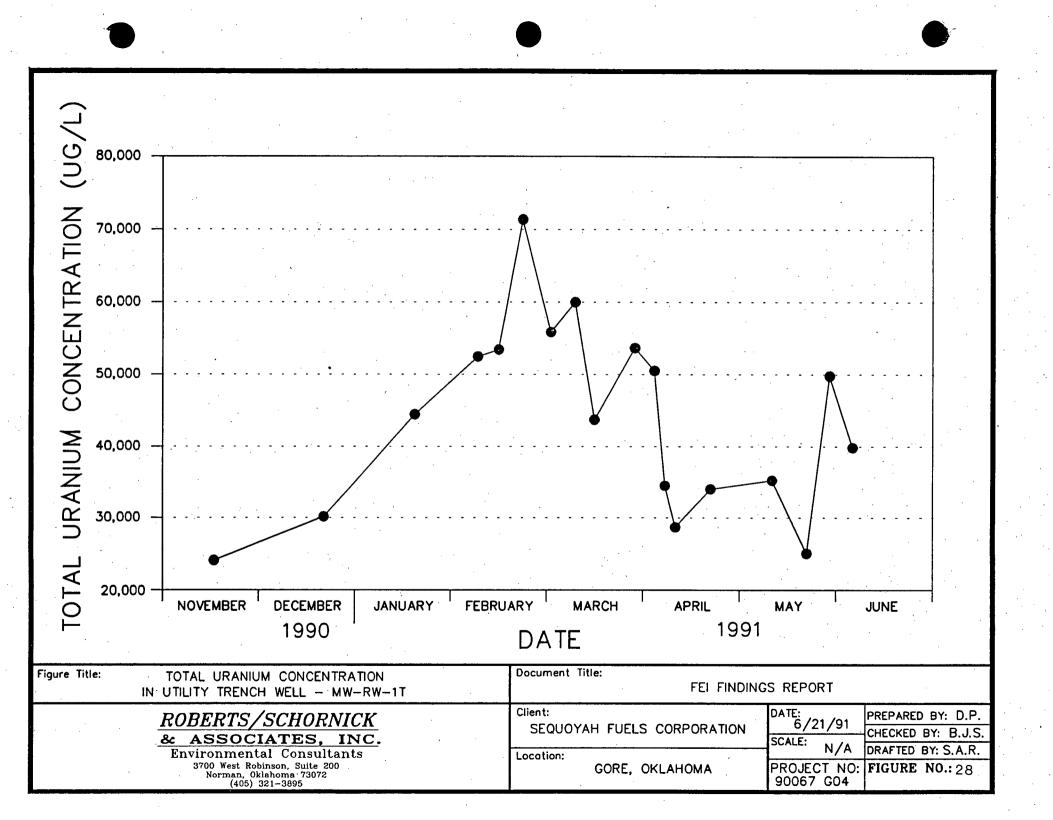
SAMPLE & FLOW MEASUREMENT
 SAMPLE ONLY
 FLOW MEASUREMENT ONLY
 VALVE, NORMALLY OPEN
 VALVE, NORMALLY CLOSED
 FLOW TOTALIZER
 FLOW INDICATOR
 COMBINATION DRAIN
 CW COOLING WATER
 MPB MAIN PROCESS BUILDING
 SX SOLVENT EXTRACTION BUILDING
 URANIUM HEXAFLUORIDE
 DUF, DEFLETED URANIUM TETRAFLUORIDE

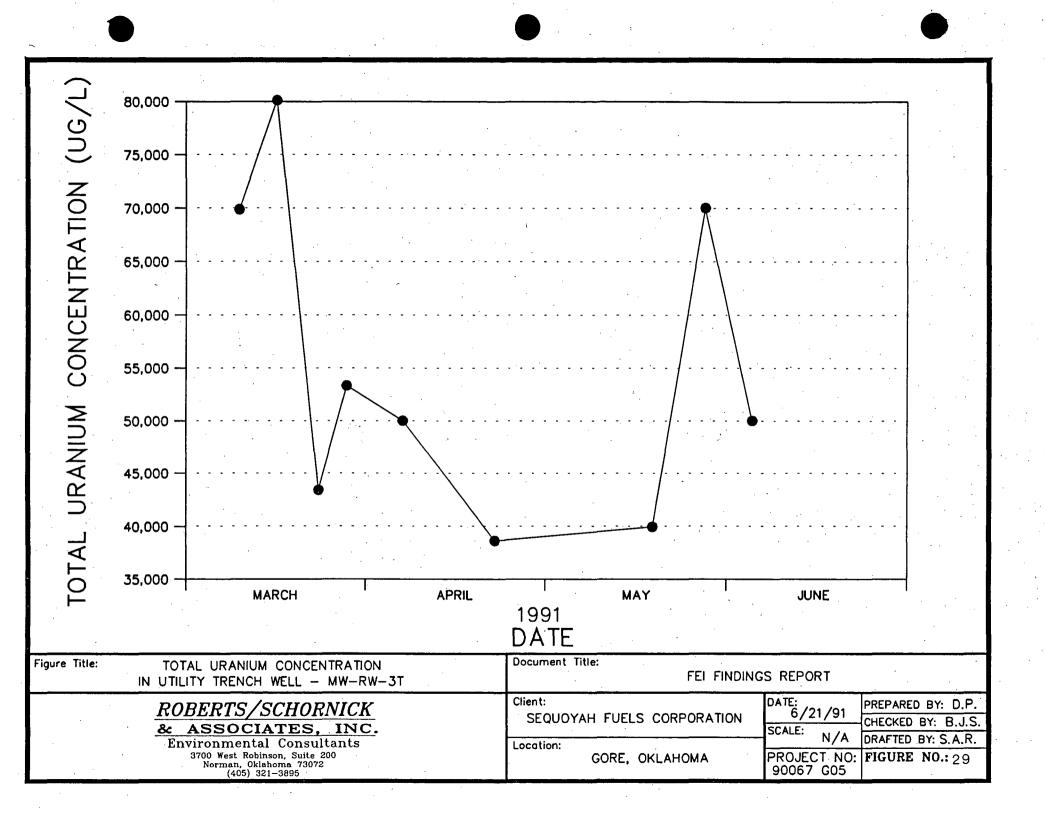
HEMATIC, EVENT No. 2	SEQUOYAH FUELS CORPORATION			
fei Is report	Locotion: GORE, OKLAHOMA			
S/SCHORNICK		DATE: MAY, 1991	PREPARED BY:	EC
DCIATES, INC.		SCALE:	CHECKED BY:	PW
ental Consultants		NO SCALE	DRAFTED BY:	SL
t Robinson, Suits 200 n, Oklahoma 73072 105) 321–3895		PROJECT NO: 90067M87		24

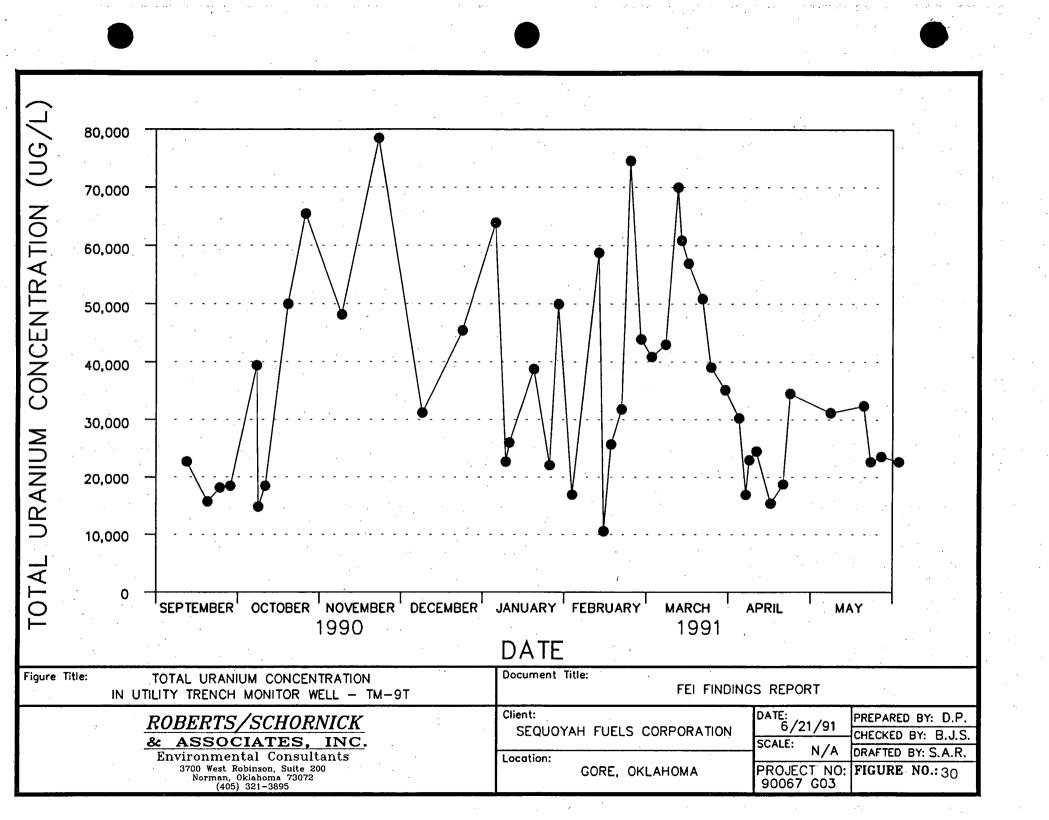


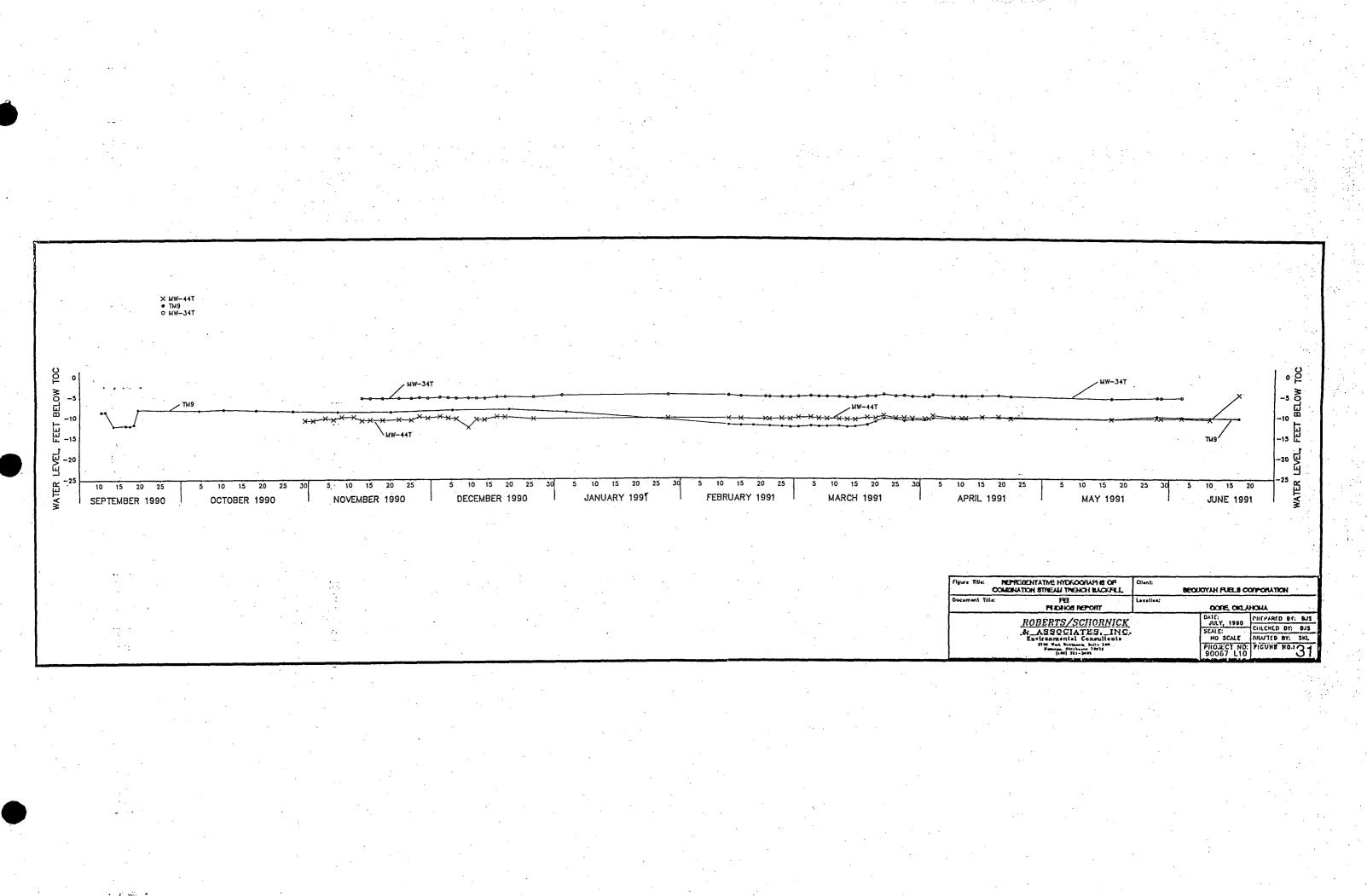




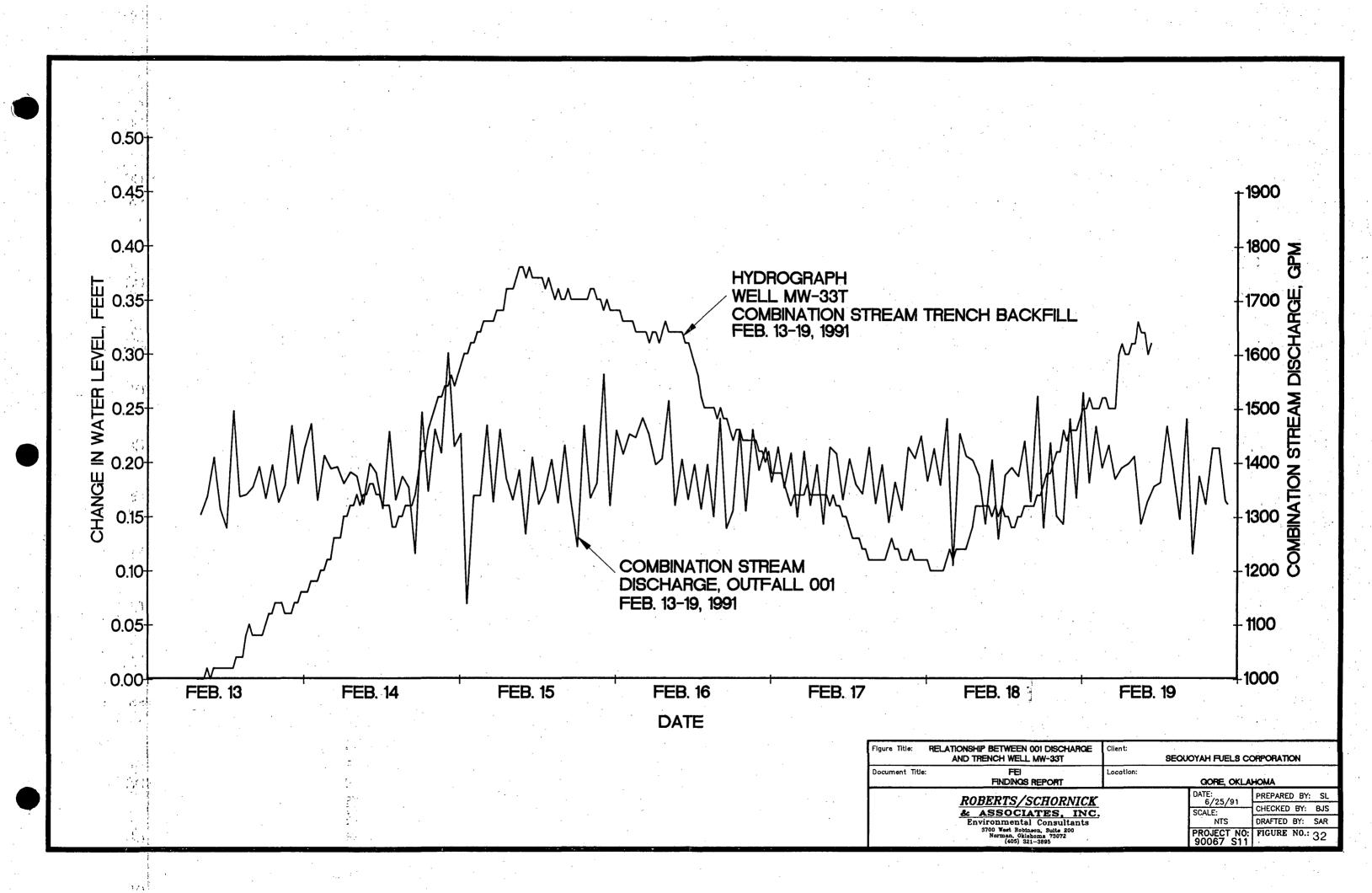




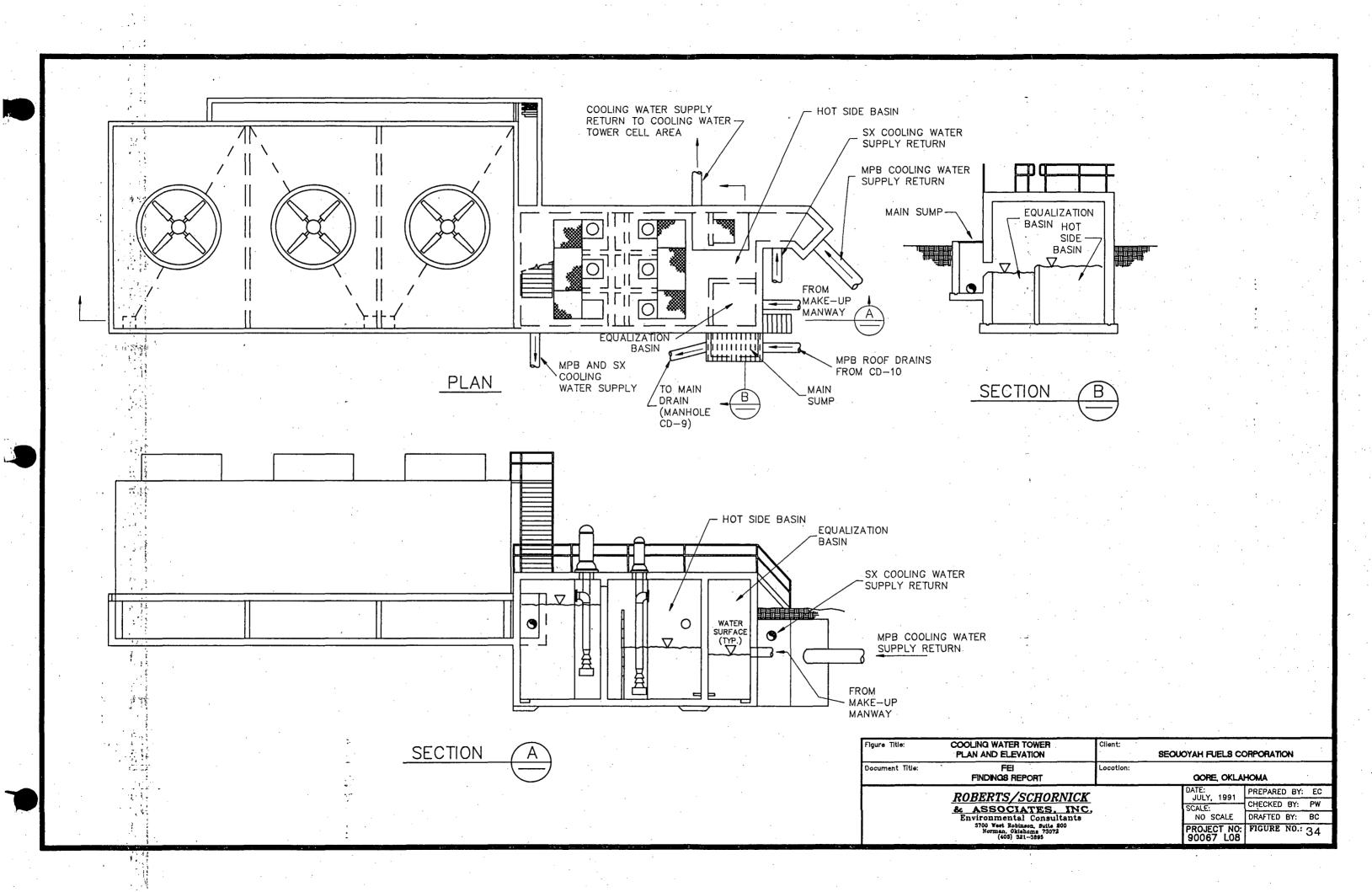


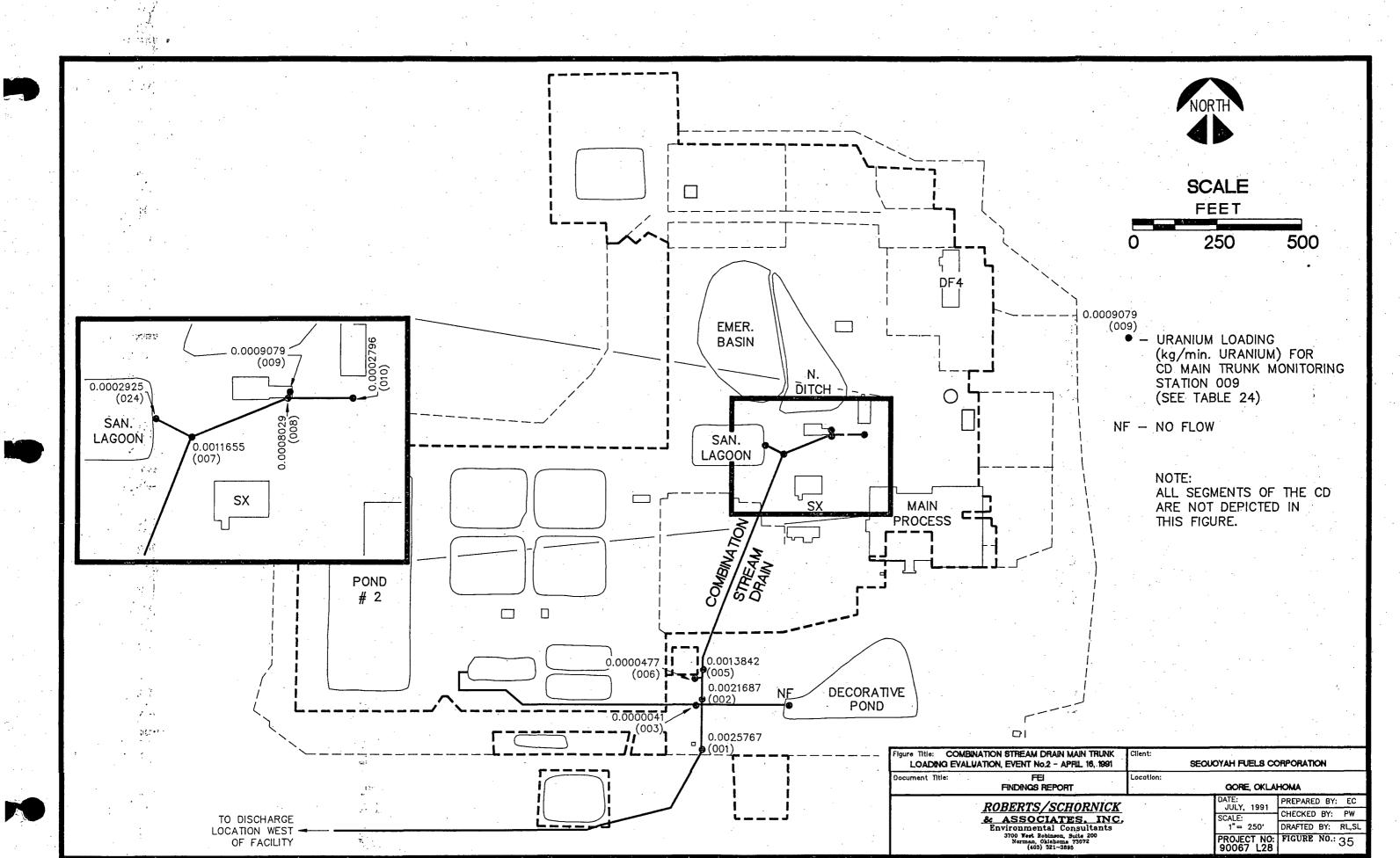


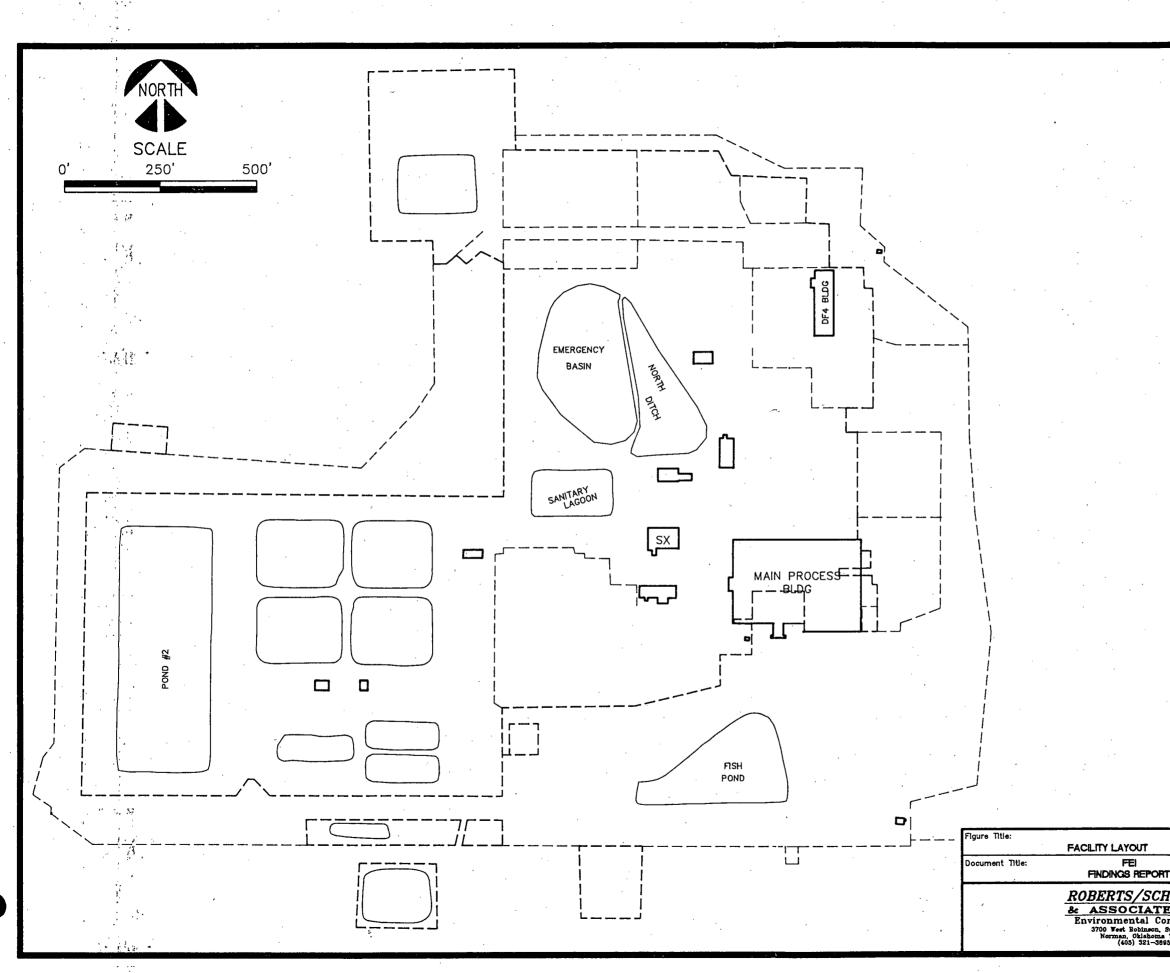
FEI FILIDIKOS REPORT	Localion;	DORE, OKLA	HOHA				
ROBERTS/SCHORNICK		DATE: JULY. 1990	PHEPARED BT: BJS				
ALASSOCIATES. INC.		SCALE:	CHILCHED BY: BJS				
Environmental Consultants		NO SCALE	DRUTTED BY: SKL				
3746 Ward, Buchbasen, Julie 196 Hermon, Obishawa 73978 (180) 221-3495		PROJECT NO: 90067 L10	PICUNE NO. 31				
فمحمد فالمتحد والمتحد المتحد المتحد والمتحد	A11.7						



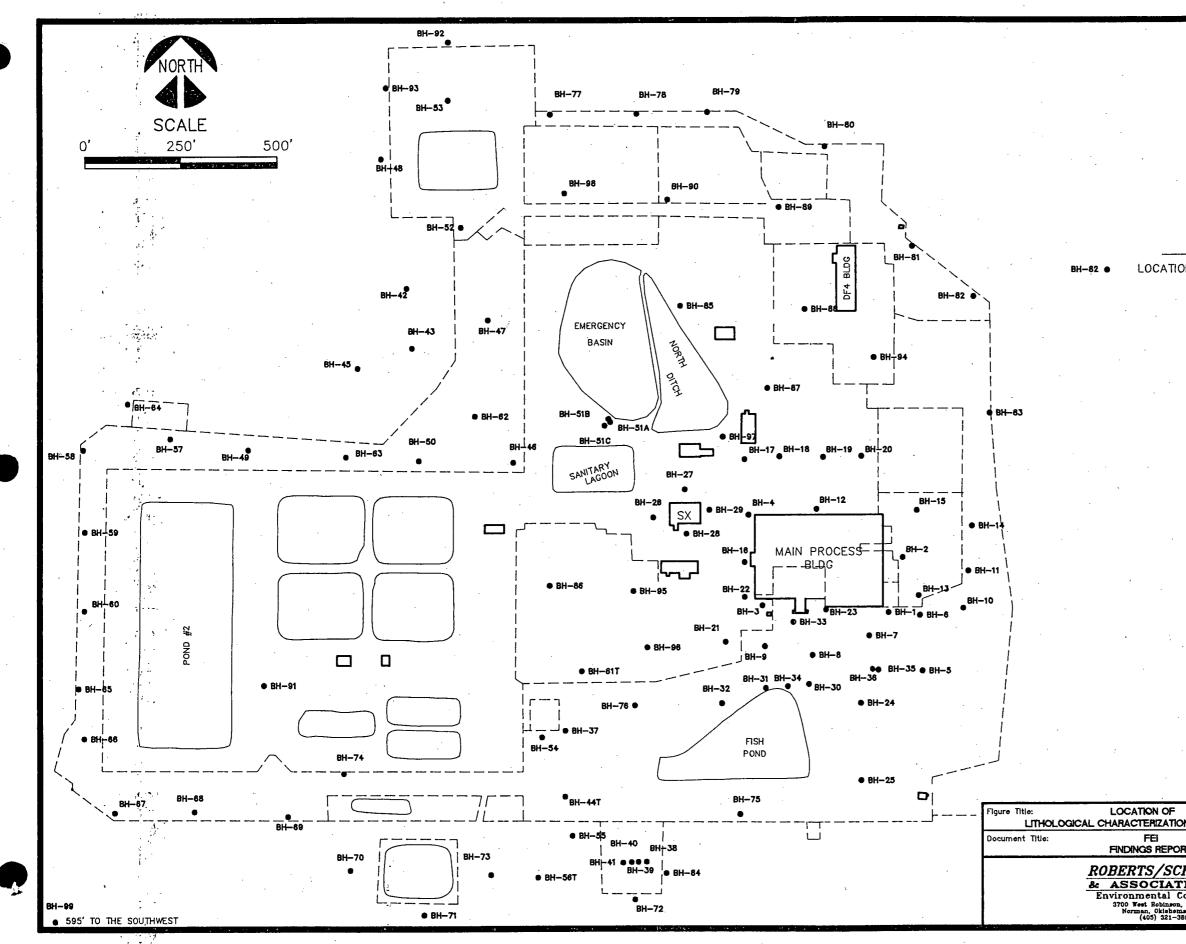
	· · · ·	•		, , ,	•	• •		·	•.				
		- AP- 17: [ T 11	16- 10 1999	<del>31</del> GAL>									
			2956 IVER IVER	्र इन्हे						•	35(	 1 0 1	
	5:00P.M	1CH 20mm RED_	n/h							[	<u>ialx</u> t		- WASHING
	4:00P.M.				An and a								
LOW RANGE DURING EVENT NO.2 11:00 a.m. – 3:15 p.m. APRIL 16, 1991)	ļ	01			Alter a	hn	50	6.0	7-0			5	100
MAXIMUM — 1540 GPM (11:20 a.n MINIMUM — 1155 GPM ( 2:15 p.m	•			:				-					
	1	-			A stand		-						
NOTE:	2:00P.M.	AFr 13: 1	-16.	91-	Prost Pro								
FLOW DATA PRESENTED ON THIS STRIP	  -  - 	T 68	3440	AL×I									
CHART IS A PERCENTAGE OF THE MAXIMUM RECORDABLE FLOW (3500 GP	р <b>м):</b> <sup>юор.м.</sup>	0.0 3CH 20m/	n/h		AN Pro						100	0	
EXAMPLE: AT 11:20 a.m., THE FLO RATE IS	W	BLUE	5		the marked						-		-
0.44 x 3500 = 1540 GPM	12:00P.M.			: 	te the for			6					anı
							0				3		
	II:00A.M.				174								
	IO:00A.M.		18	91_						:			
		D9: T 1	00 4250 3680	AL×	60 60/3								
	9:00A.M.	2CH		<b>2</b>						, 	100	• 0	
		20m GRE	<u>EN_</u>		++	5			-				
	8:00A.M.	RA			8:00-	<b>S</b> <sup>42</sup>	2876	ALXI	50				
OUT FALL 001, EVENT NO. 2 -	ING RESU - APRIL 16	LTS, 5, 1991	Clien		(	SEQ	JOYA		JELS	COF	PORA		
cument Title: FEI FINDINGS REPC	DRT	•	Lóca	ition:			_		OKL	AHO	MA	•	
<u>ROBERTS/S</u> & Associa		NICK INC	•				DAT SCA	7/1	/91	СНЕ	PARED	BY: F	P.W.
Environmental 3700 West Robins Norman, Oklah (405) 321	Consult son, Suite 20 noma 73072	ants					PRO	N/	T NC		FTED		





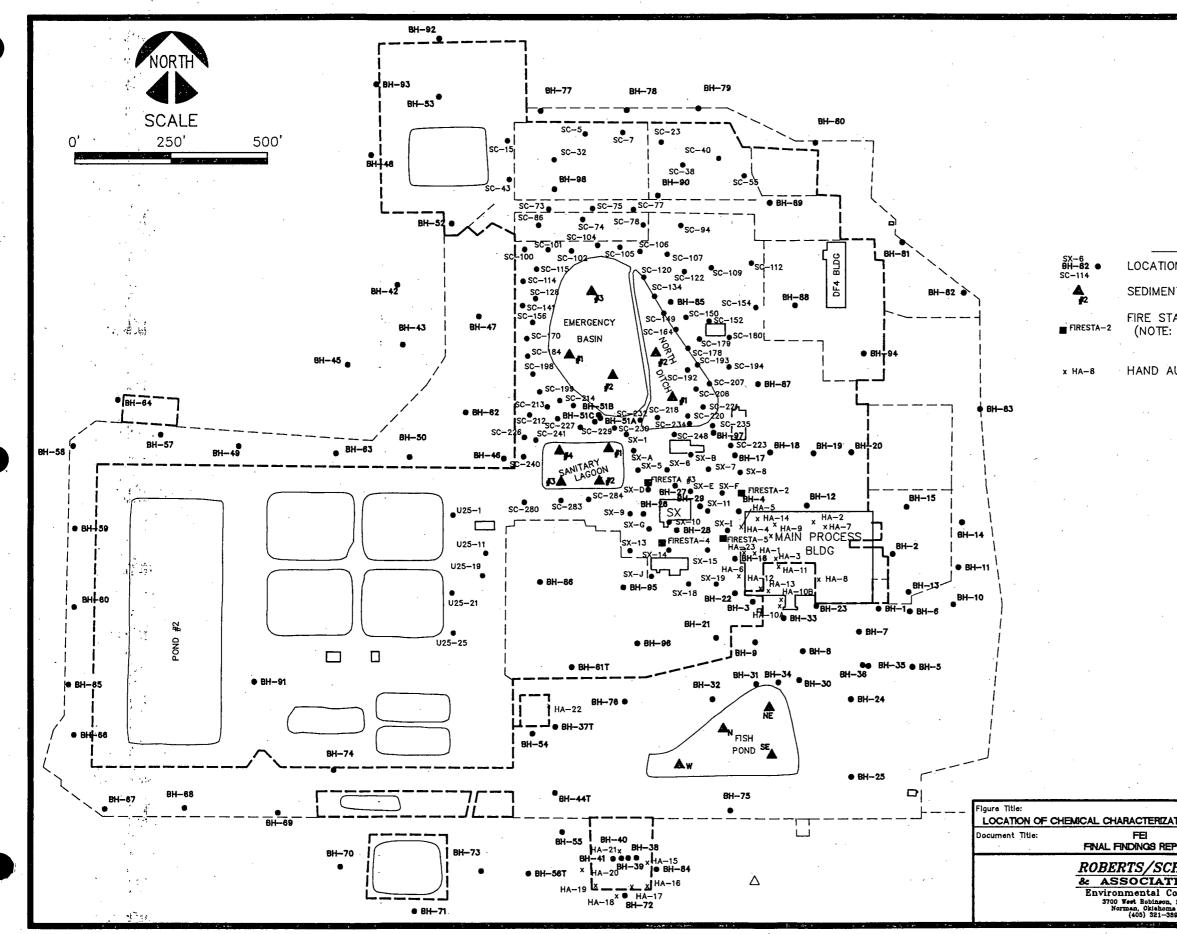


•	Client:	SEQUOYAH FUELS CO	SEQUOYAH FUELS CORPORATION					
RT	Location: GORE, OKLAHOMA							
HORNICK		DATE:	PREPARED BY: RL					
TES. INC.		6/14/91 SCALE:	CHECKED BY: B.J.S.					
Consultants		1"=250'	DRAFTED BY: RML					
, Suite 200 na 73072 1895		PROJECT NO: 90067 L39	FIGURE NO.: 36					



LOCATION OF LITHOLOGICAL SOIL CHARACTERIZATION BORING

ON BORINGS	SEQUOYAH FUELS CORPORATION							
TRC	Location:	GORE, OKLA	HOMA					
CHORNICK	· · · · ·	DATE: 6/14/91	PREPARED BY: RL					
TES, INC.		5/14/91 SCALE:	CHECKED BY: B.J.S.					
Consultants		1"=250'	DRAFTED BY: RML					
n, Suite 200 ma 73072 3895		PROJECT NO: 90067 N89	FIGURE NO .: 37					
ma 73072		PROJECT NO: 90067 N89	FIGURE NO.: 37					



a •

1: 21

#### LEGEND

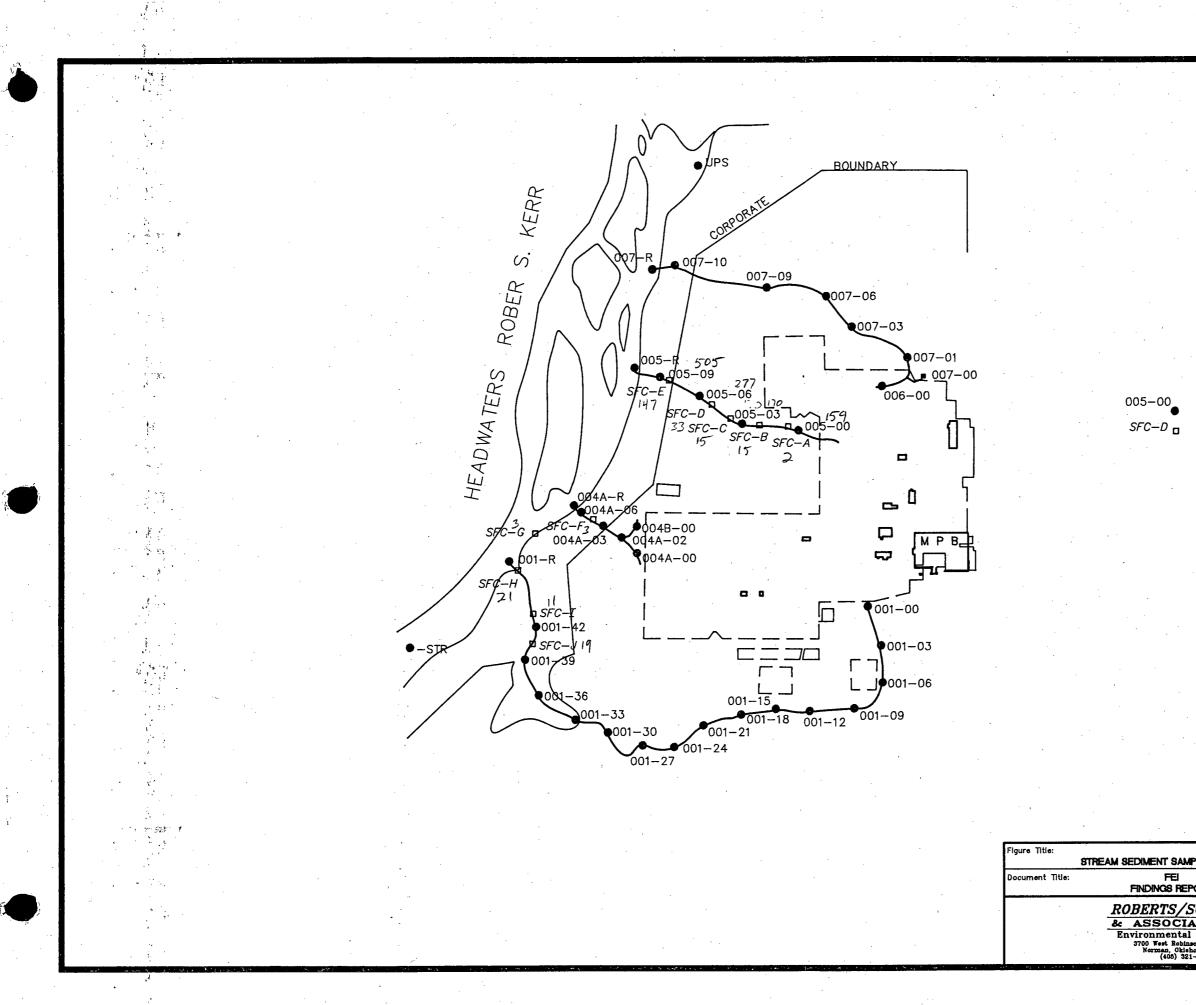
LOCATION OF CHEMICAL CHARACTERIZATION BORING

SEDIMENT CHARACTERIZATION SAMPLE SITES

FIRE STATION MONITORING PIPE (NOTE: FIRESTA-2 LOCATION APPROXIMATE, REMOVED IN 1987)

HAND AUGER BORING

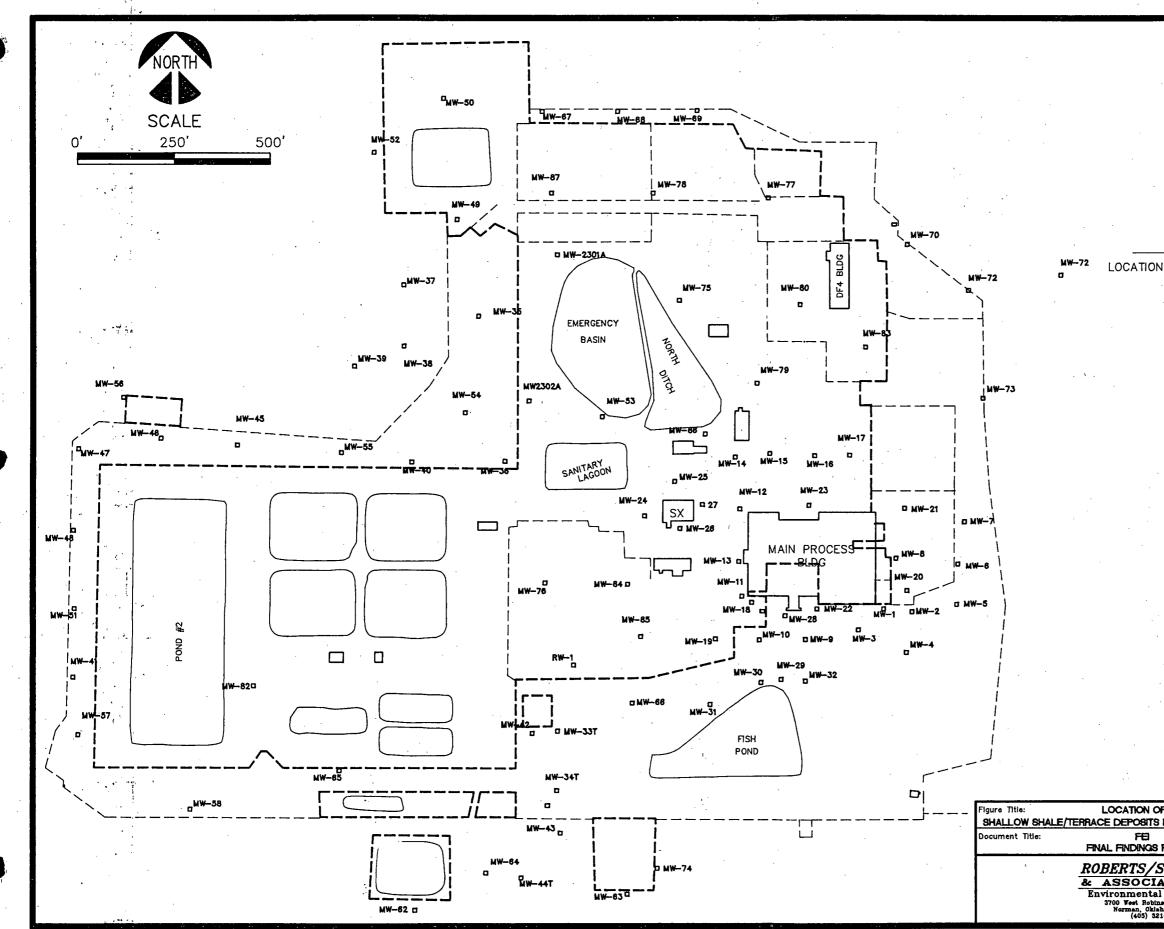
ATION BORINGS	Client: SEOU	OYAH FUELS CO	RPORATION
PORT	Location:	GORE, OKLAI	HOMA
CHORNICK		DATE: 6/14/91	PREPARED BY: RL
TES, INC.		SCALE:	CHECKED BY: B.J.S.
Consultants		1*=250'	DRAFTED BY: RML
n. Suite 200 na 73072 3895		PROJECT NO: 90067 S12	FIGURE NO.: 38





005-00 LOCATION OF 1986 SFC SOIL SAMPLE SITE SFC-D □ LOCATION OF JUNE 10, 1991 NRC SOIL SAMPLE SITE

Client: SEOUOYAH FUELS CORPORATION						
Location:		GORE, OKLAI	HOMA			
		DATE:	PREPARED BY: RL			
			CHECKED BY: B.J.S.			
	~ 1"=600'		DRAFTED BY: RML			
·		PROJECT NO: 90067 L26	FIGURE NO .: 39			
	Location:	8EOU	8EOUOYAH FUELS CC Location: DATE: 6/28/91 SCALE: ~1"=600' PROJECT NO: 90067 L26			

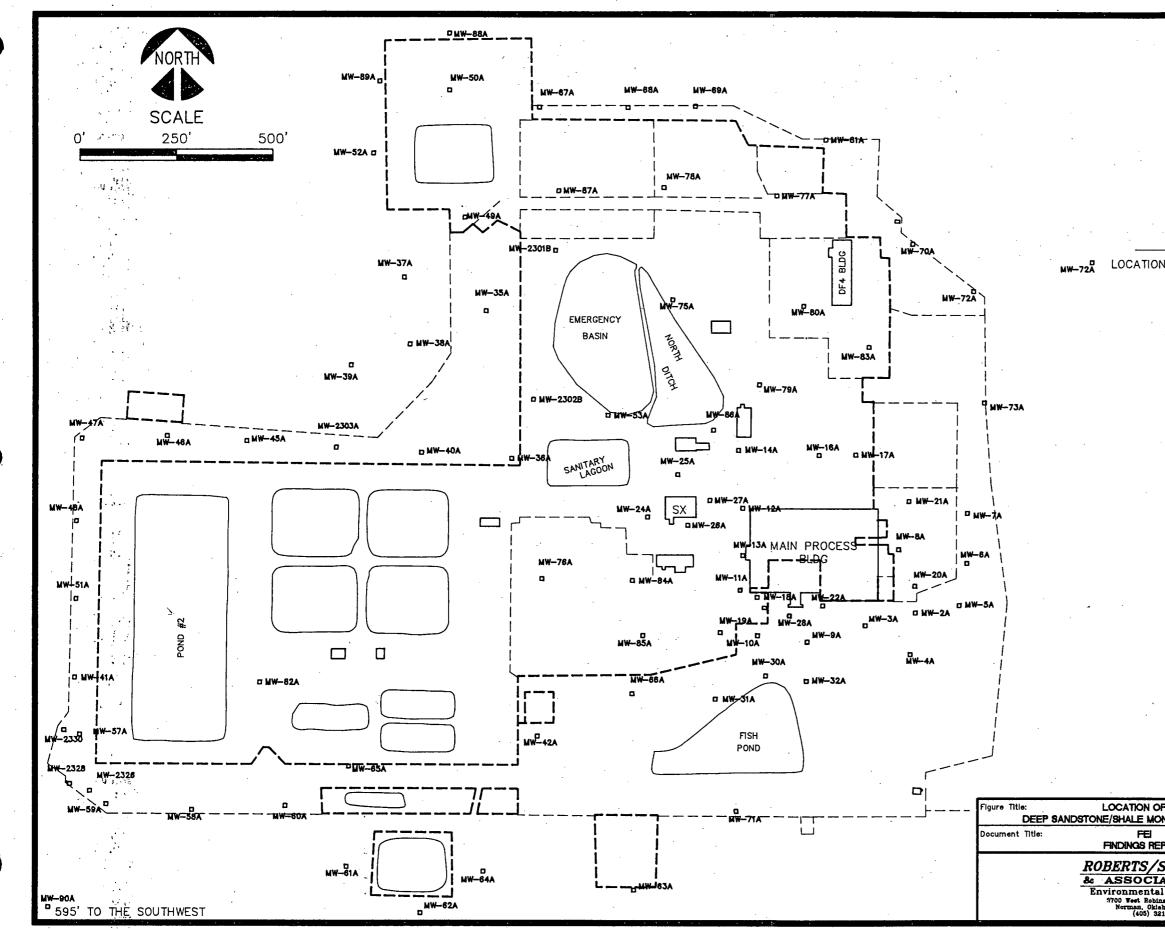


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## LEGEND

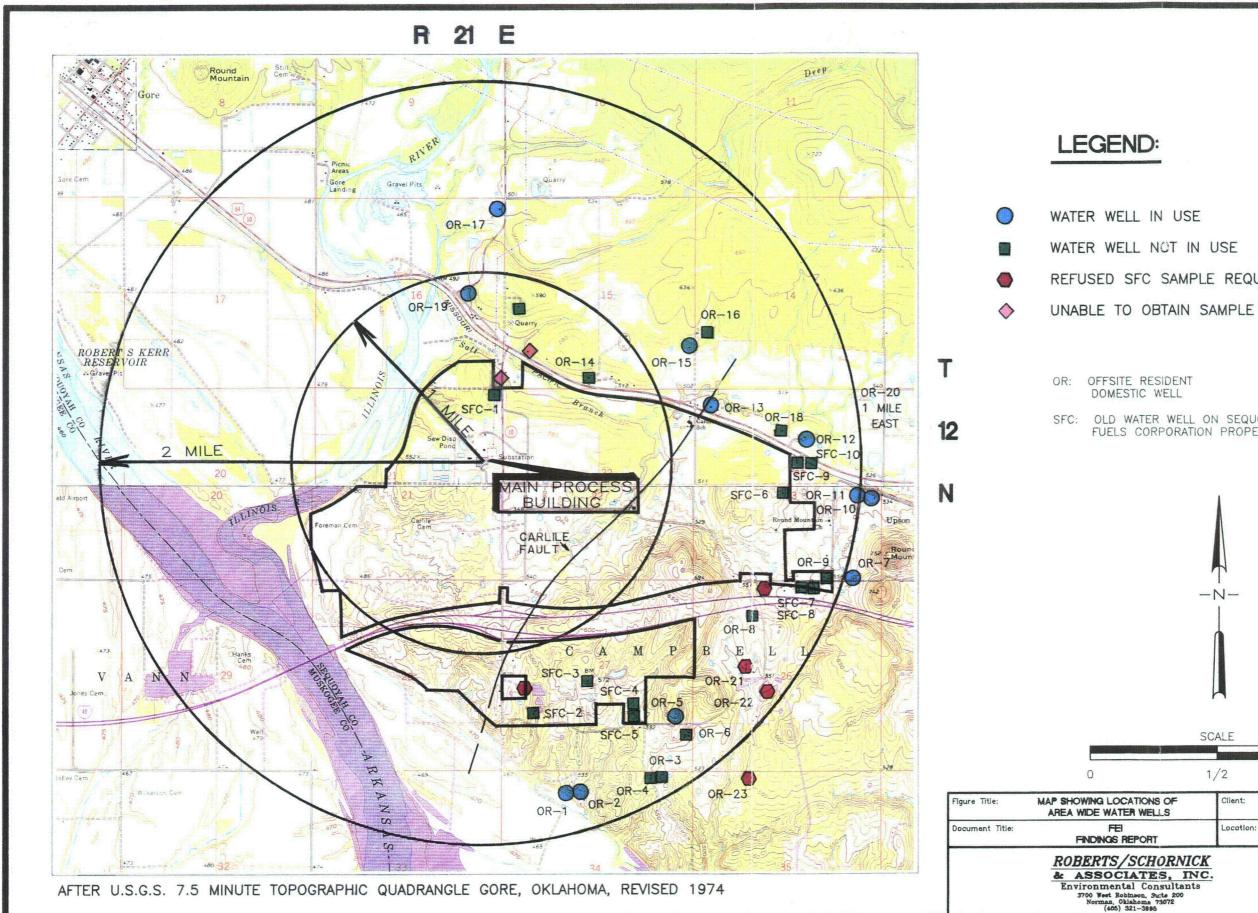
LOCATION OF SHALLOW SHALE TERRACE DEPOSIT MONITOR WELL

OF S MONITOR WELLS	Client: SEOUOYAH FUELS CORPORATION						
B REPORT	Location:	GORE, OKLA	IOMA				
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL				
ATES, INC.	·. ·	SCALE:	CHECKED BY: B.J.S.				
al Consultants		1"=250'	DRAFTED BY: RML				
inson, Suits 200 lahoma 73072 121-3595		PROJECT NO: 90067 N88	FIGURE NO.: 40				



LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL

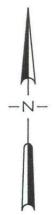
of Onitor Wells	Client: SEQUOYAH FUELS CORPORATION						
EPORT	Location:	GORE, OKLAI	HOMA				
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL				
IATES, INC.		SCALE:	CHECKED BY: B.J.S.				
al Consultants		1"-2501	DRAFTED BY: RML				
binson, Suite 200 klahoma 73072 321—3895		PROJECT NO: 90067 N87	FIGURE NO.: 41				



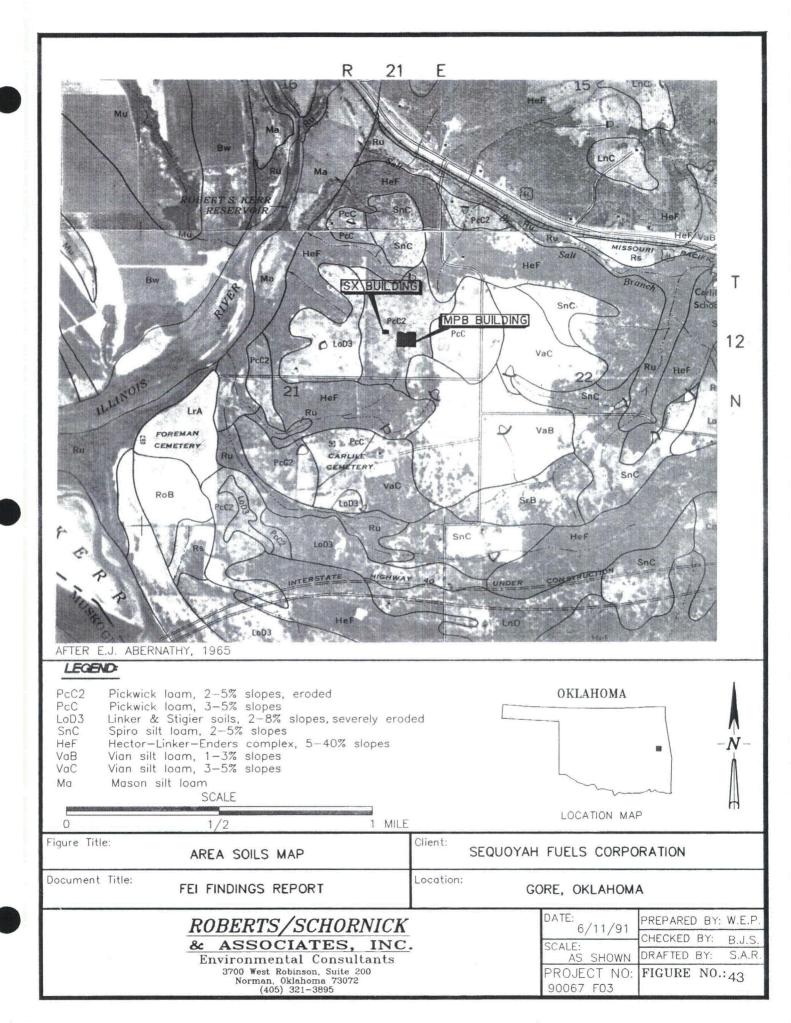
WATER WELL NOT IN USE REFUSED SFC SAMPLE REQUEST ON MAY 9-10, 1991

DOMESTIC WELL

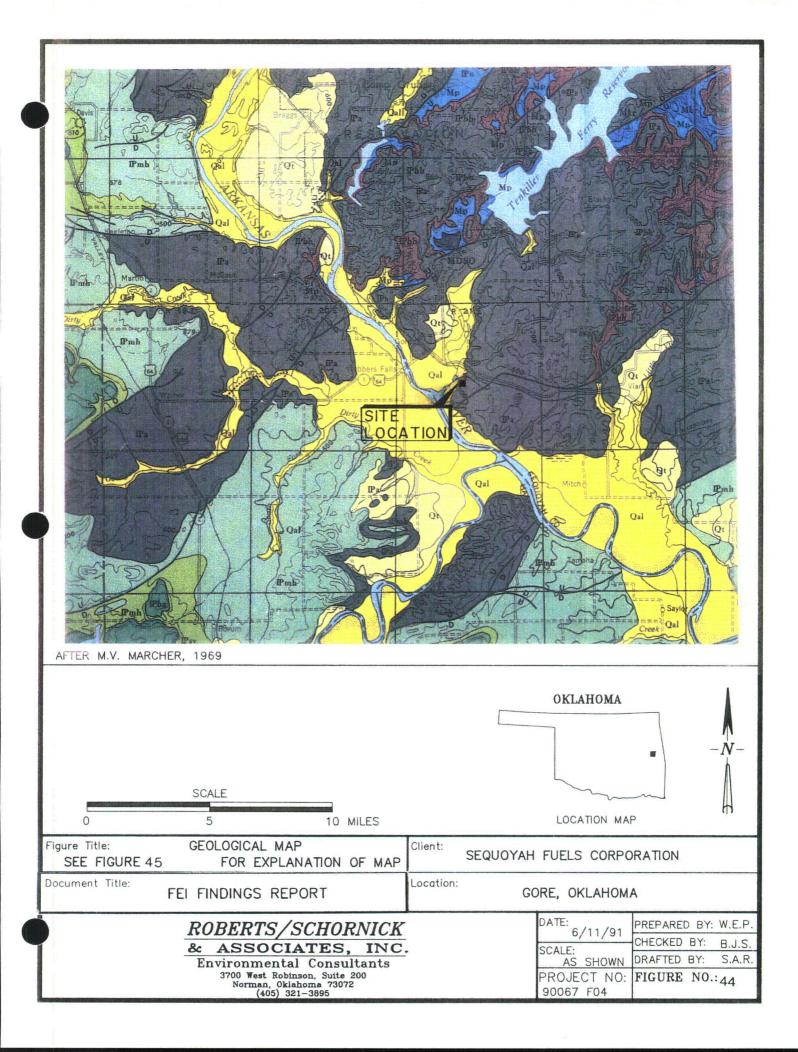
SFC: OLD WATER WELL ON SEQUOYAH FUELS CORPORATION PROPERTY



	SCALE		
	1/2	1 MILE	
IONS OF	Client:	SEQUOYAH FUELS CO	
ORT	Locotion:	GORE, OKLA	HOMA
CHORNIC	'V	DATE: 6/27/91	PREPARED BY: J.M.B.
TES, INC.		SCALE:	CHECKED BY: B.J.S.
Consultants		AS SHOWN	DRAFTED BY: S.A.R.
m, Suite 200 ma 73072 -3895		PROJECT NO: 90067 F0	FIGURE NO.:42



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#### EXPLANATION



#### ALLUVIUM

Gravel, sand, silt, and clay. Yields large amounts of water of good quality along the Arkansas River and probably will yield moderate to large amounts along the Canadian River.



#### TERRACE DEPOSITS

Gravel, sand, silt, and clay. Yield moderate to large amounts of water of good quality locally along the Arkansas River; smaller amounts elsewhere.



#### BOGGY FORMATION

Shale, sandstone, and coal; includes Bluejacket Sandstone Member at base. Yields limited amounts of water of poor quality.



#### SAVANNA, McALESTER, AND HARTSHORNE FORMATIONS

IPsv Savanna Formation, shale, sandstone, and coal. Yields limited amounts of water of poor quality.

IPmh McAlester and Hartshorne Formations (undifferentiated), shale, sandstone, and coal. Yield limited amounts of water of poor quality.

Psm Savanna and McAlester Formations (undifferentiated; T. 15 N., Rs. 18, 19 E.), shale and minor sandstones. Yield limited amounts of water of poor quality.

AFTER M.V. MARCHER, 1969

PENNSYLVANIAN

QUATERNARY

Figure Title: REGIONAL STRATIGRAPHIC COLUMN AND EXPLANATION FOR FIGURE 44	Client: SEQUOYAH FUELS CORPORATION					
Document Title: FEI FINDINGS REPORT	Location: GORE, OKLAHOMA					
ROBERTS/SCHORNICK & ASSOCIATES, INC. Environmental Consultants 3700 West Robinson, Suite 200 Norman, Oklahoma 73072 (405) 321-3895	ICHECKED BY: DIO					



#### ATOKA, BLOYD, AND HALE FORMATIONS

**P**u Undifferentiated.

- **P**a Atoka Formation, shale and sandstone. Yields limited amounts of water of poor quality.
- **P**bh *Bloyd Formation*, shale and limestone; and *Hale Formation*, limestone and sandstone. Probably will yield only small amounts of water of fair to poor quality.



MISSISSIPPIAN ROCKS ABOVE CHATTANOOGA SHALE Mu Undifferentiated.

- Mp Pithin Formation, limestone; Fayetteville Formation, shale and limestone; Hindsville Formation, limestone and shale; and Moorefield Formation, limestone.
- Mkr Keokuk Formation, chert; Reeds Spring Formation, chert and limestone; and St. Joe "Group," limestone and marlstone.

Yield small to moderate amounts of water of fair to good quality.



MISSISSIPPIAN, DEVONIAN, SILURIAN, AND ORDOVICIAN ROCKS, UNDIFFERENTIATED

Mississippian and Devonian. Chattanooga Shale, shale.

Devonian. Sallisaw Formation, limestone, sandstone, and chert; and Frisco Formation, limestone.

Silurian. Quarry Mountain Formation, limestone; Tenkiller Formation, limestone; and Blackgum Formation, limestone and dolomite.

Ordovician. Sylvan Shale, shale; Fernvale Limestone, limestone; Fite Limestone, limestone; Tyner Formation, shale, sandstone, dolomite, and limestone; Burgen Sandstone, sandstone and minor shales and limestones; and Cotter Dolomite, dolomite.

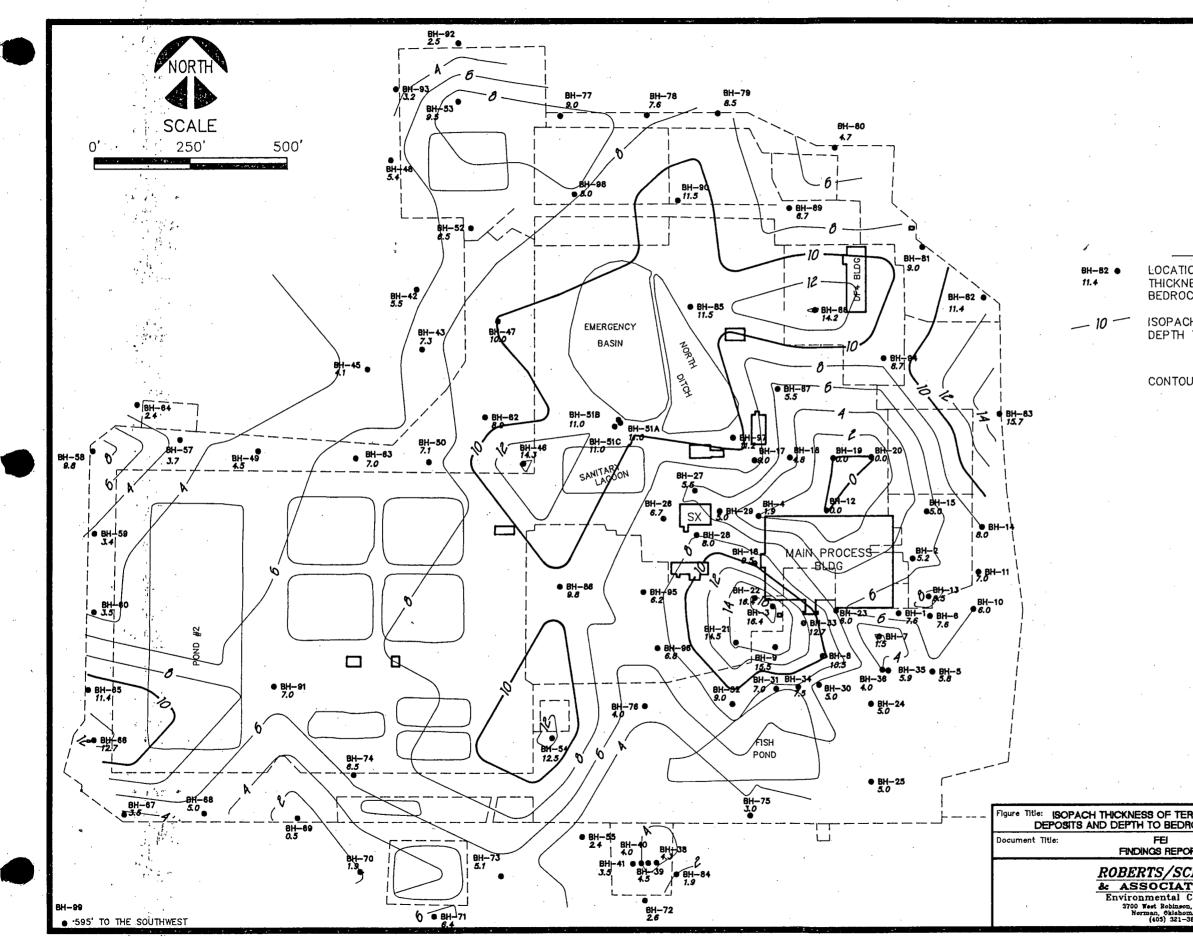
Limestone, dolomite, and sandstone units may yield small to moderate amounts of water of fair to good quality; shale units probably will yield only limited amounts of water of poor to fair quality.

AFTER M.V. MARCHER, 1969

**PENNSYLVANIAN** 

Figure Title: REGIONAL STRATIGRAPHIC COLUMN AND EXPLANATION FOR FIGURE 44 (CONT.)	Client: SEQUOYAH FUELS CORPORATION				
Document Title: FEI FINDINGS REPORT	Location: GORE, OKLAHOMA				
ROBERTS/SCHORNICK	DATE: 6/11/91 PREPARED BY: W.E.P.				
& ASSOCIATES, INC.	SCALE: CHECKED BY: B.J.S.				
Environmental Consultants	AS SHOWN DRAFTED BY: S.A.R.				
3700 West Robinson, Suite 200 Norman, Oklahoma 73072 (405) 321-3895	PROJECT NO: FIGURE NO.: 90067 F10 45 (CONT.)				

	NORTHEASTERN ARBUCKLE MOUNTAINS	FRONTAL OUACHITAS	ARKOMA	A BASIN	SOUTHW OZARK F OKLAHOMA	
VESIAN	McALESTER		McALE	STER	McALESTER	
DESMOINESIAN	HARTSHORNE		HARTSI	HORNE	HARTSHORNE	
ATOKAN	Атока	ΑΤΟΚΑ	ΑΤΟΚΑ		ATC	ЖА
			VIII	7777	7777777	
AN		WAPANUCKA	WAPANUCKA	BLOYD	McCULLY	BLOYD
MORROWAN		,	UNION			
MOR	WAPANUCKA	SPRINGER	VALLEY	HALE	SAUSBEE	HALE
	•					
_	ER ZACHERY & SUTHER	LAND, 1984 C RELATIONSHIP BETWE	EN Client:		· · · · · · · · · · · · · · · · · · ·	
	ATOKA AN	D BOUNDING UNITS	Locatio		AH FUELS CORPO	DRATION
	FEI FIN	IDINGS REPORT		·····	GORE, OKLAHOM	A :
		BERTS/SCHORN			DATE: 6/11/91	PREPARED BY: W.E.F CHECKED BY: B.J.S
		ASSOCIATES, 2 vironmental Consulta			SCALE: AS_SHOWN	CHECKED BY: B.J.S DRAFTED BY: S.A.F
		3700 West Robinson, Suite 200 Norman, Oklahoma 73072 (405) 321-3895				FIGURE NO.: 46

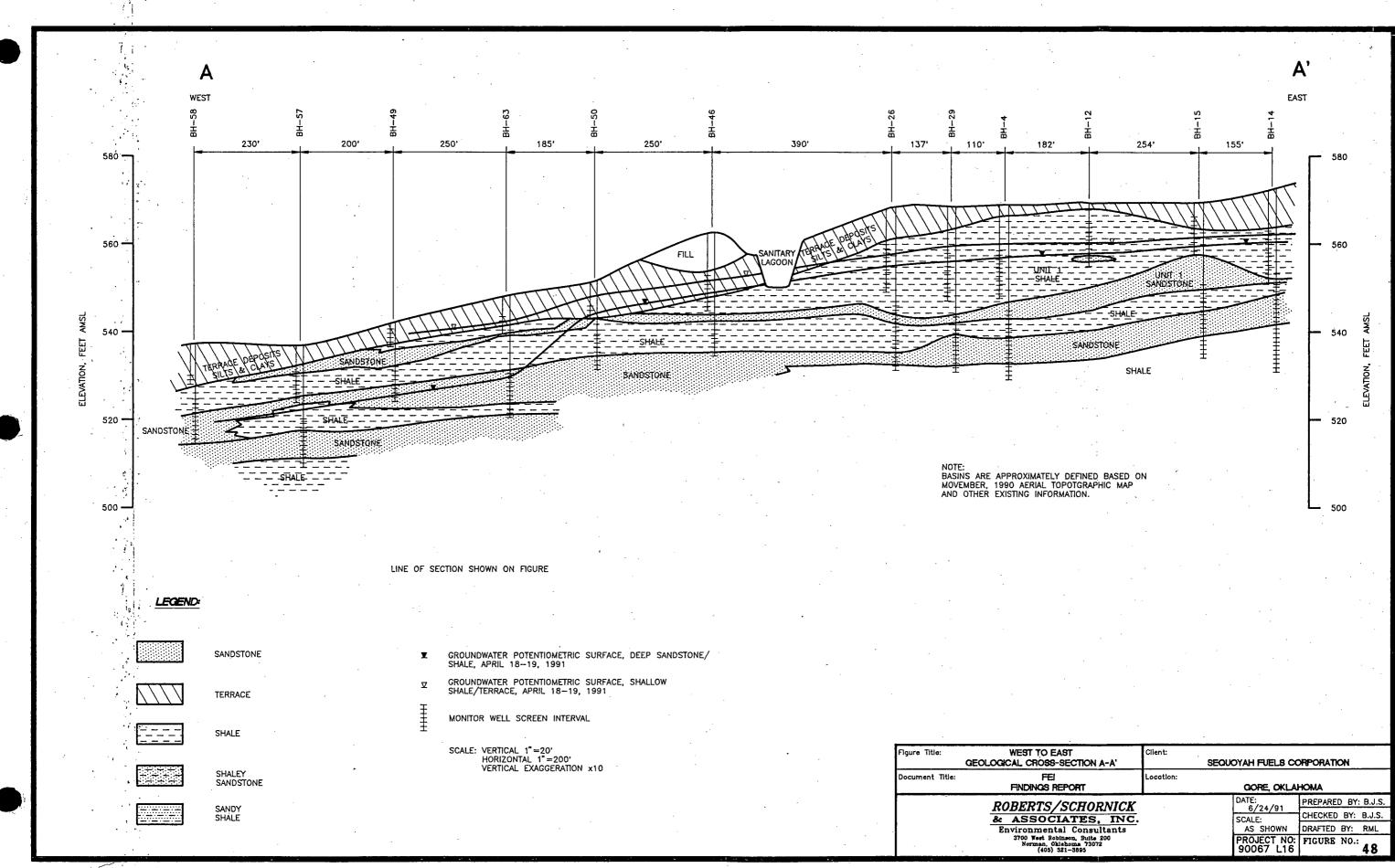


LOCATION OF LITHOLOGICAL CHARACTERIZATION BORING, THICKNESS OF TERRACE DEPOSITS, AND DEPTH TO BEDROCK, FEET

ISOPACH OF EQUAL THICKNESS OF TERRACE DEPOSITS AND DEPTH TO BEDROCK, FEET

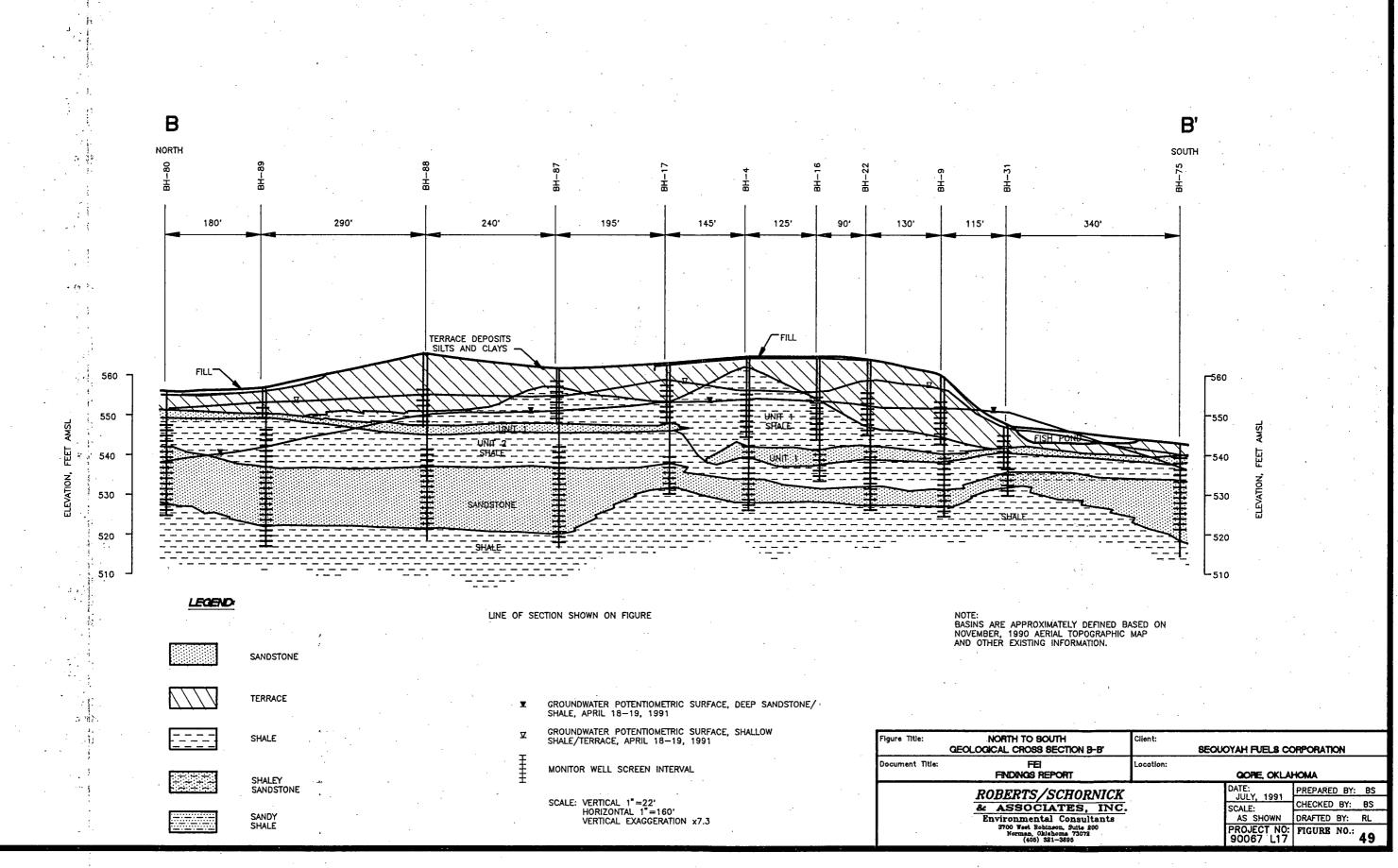
CONTOURS ARE AT 2.0 FEET INTERVAL

RRACE ROCK, FEET	Client: SEOUOYAH FUELS CORPORATION		
NAL .	Location:	GORE, OKLA	HOMA
CHORNICK		DATE:	PREPARED BY: RL
TES, INC.		6/14/91 SCALE:	CHECKED BY: B.J.S.
Consultants		1"=250'	DRAFTED BY: RML
n, Suite 200 ma 73072 3895		PROJECT NO: 90067 L25	FIGURE NO.: 47

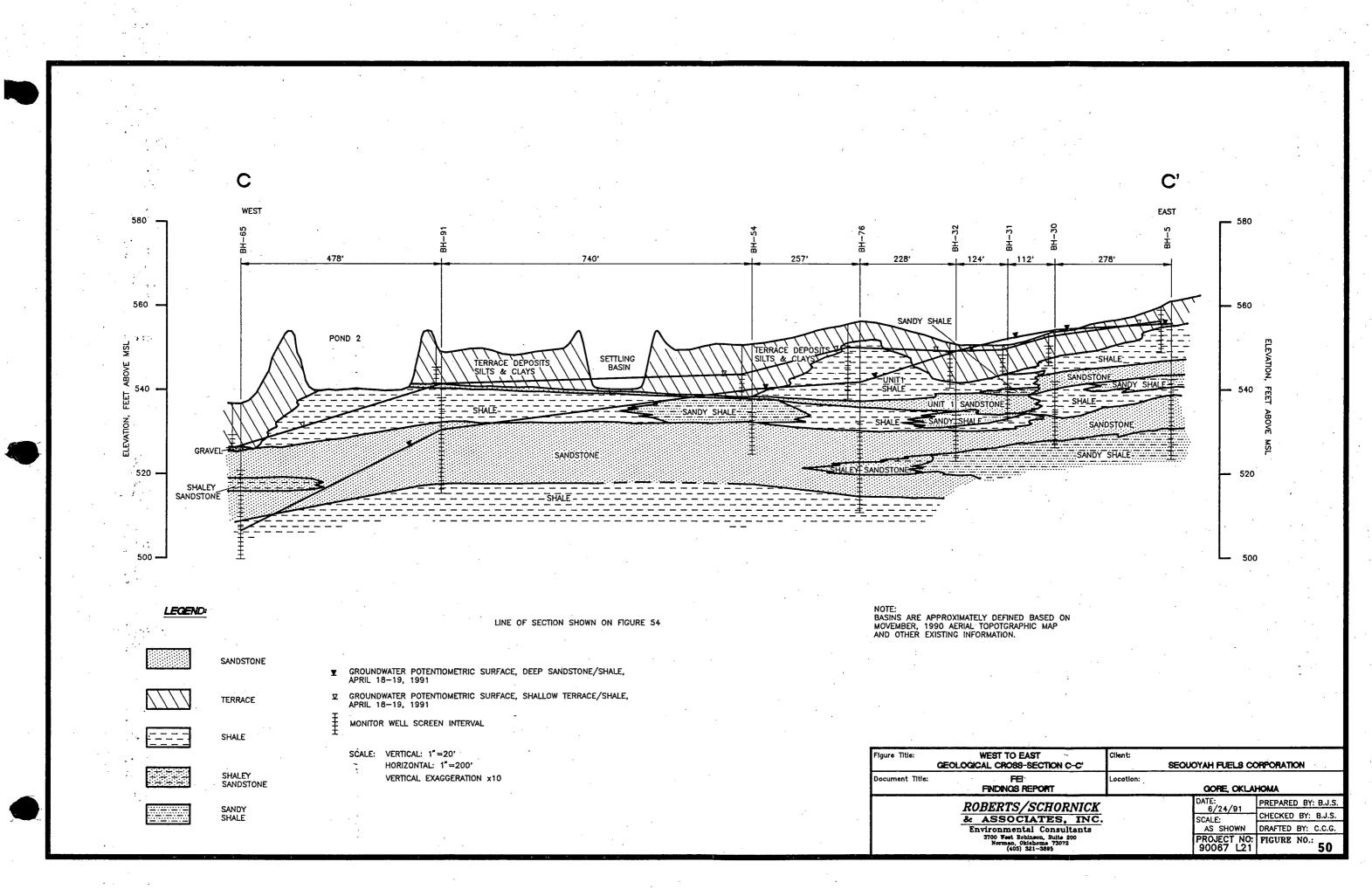


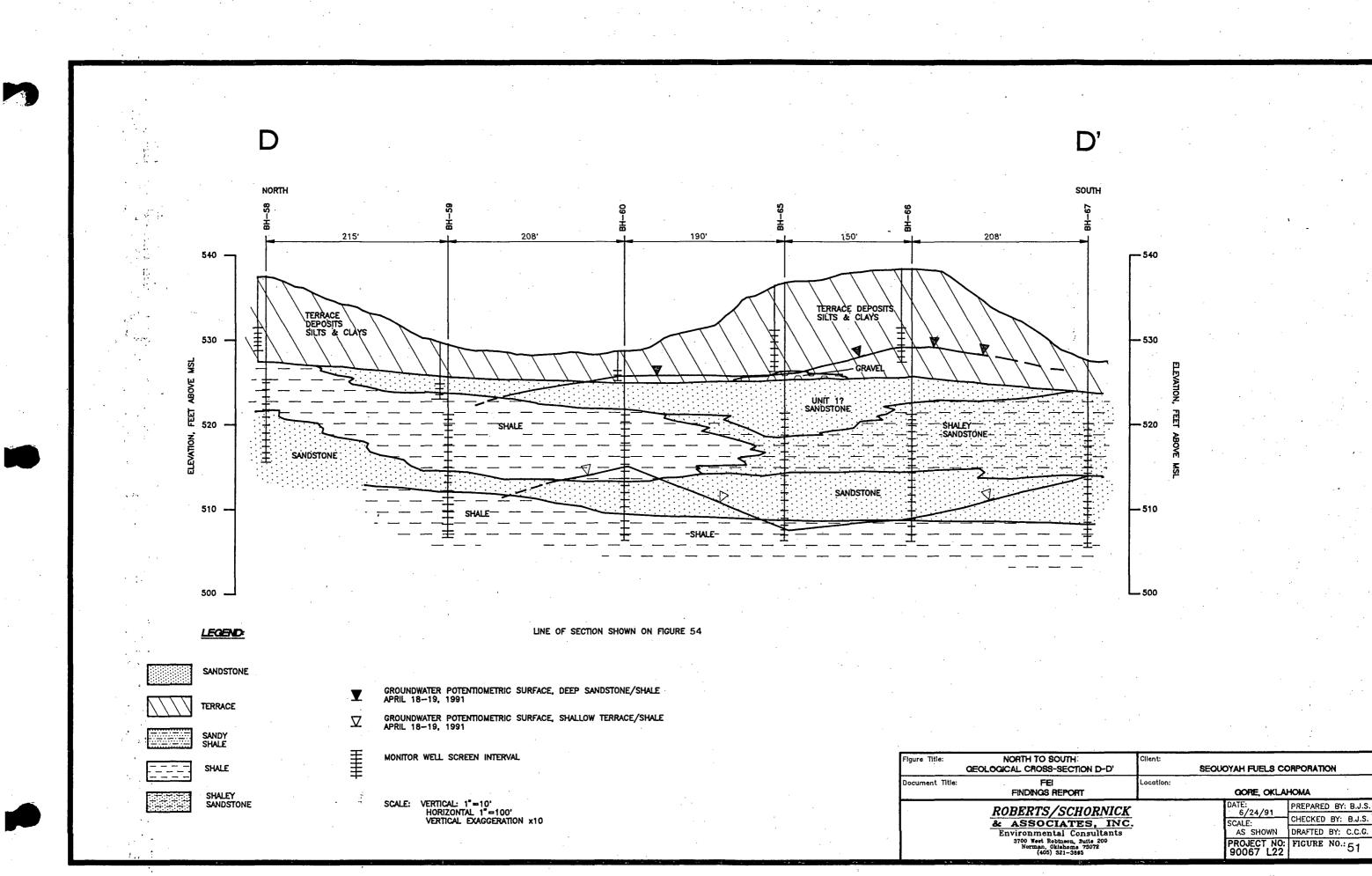
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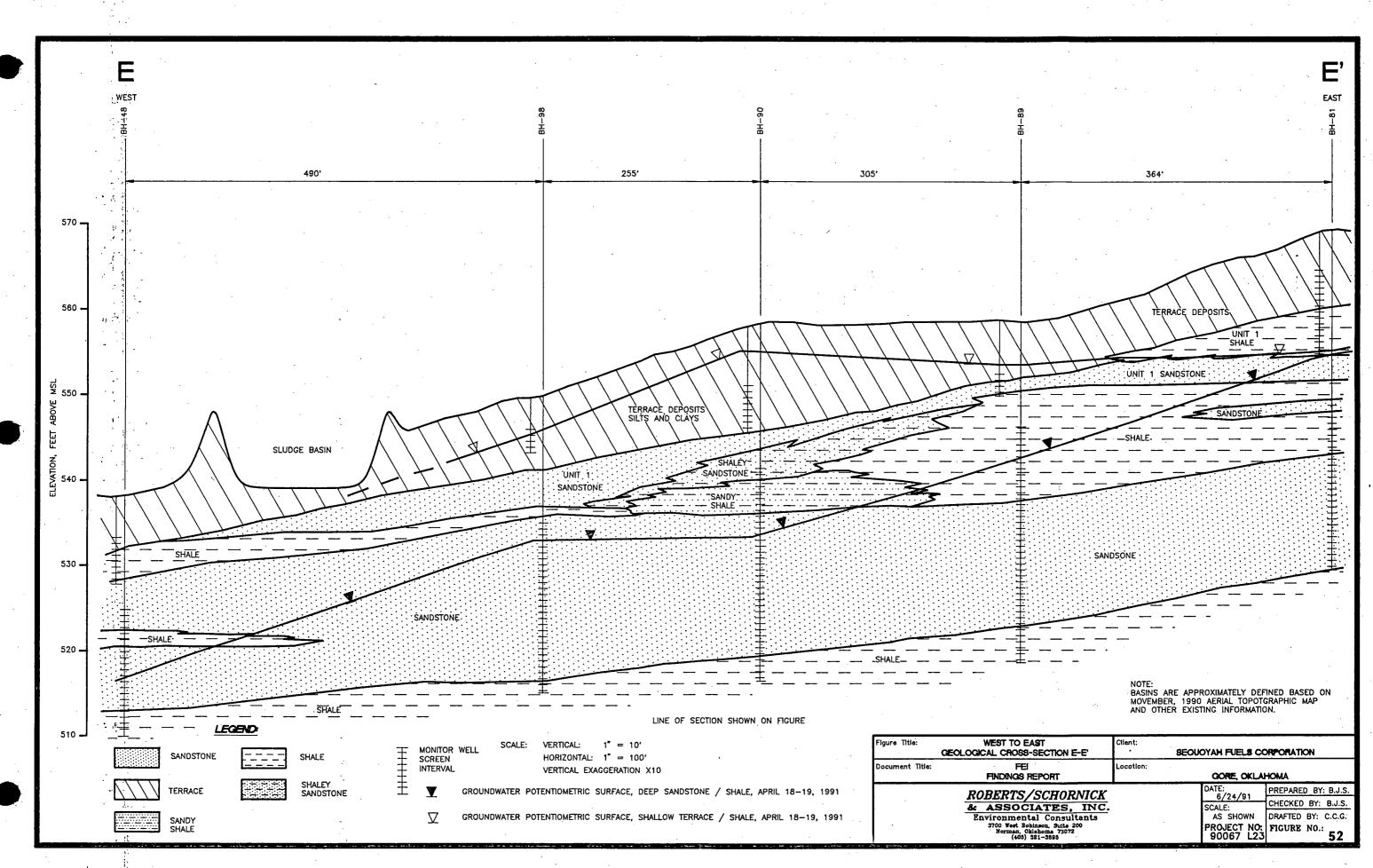


H TION B-B'	Client: SEOL	OYAH FUELS CO	ORPORATION
RT	Location:	GORE, OKLA	HOMA
HORNICK		DATE:	PREPARED BY: BS
TES, INC.		JULY, 1991 SCALE:	CHECKED BY: BS
Consultants		AS SHOWN	DRAFTED BY: RL
. Suite 200 na 73072 895	·	PROJECT NO: 90067 L17	FIGURE NO.: 49

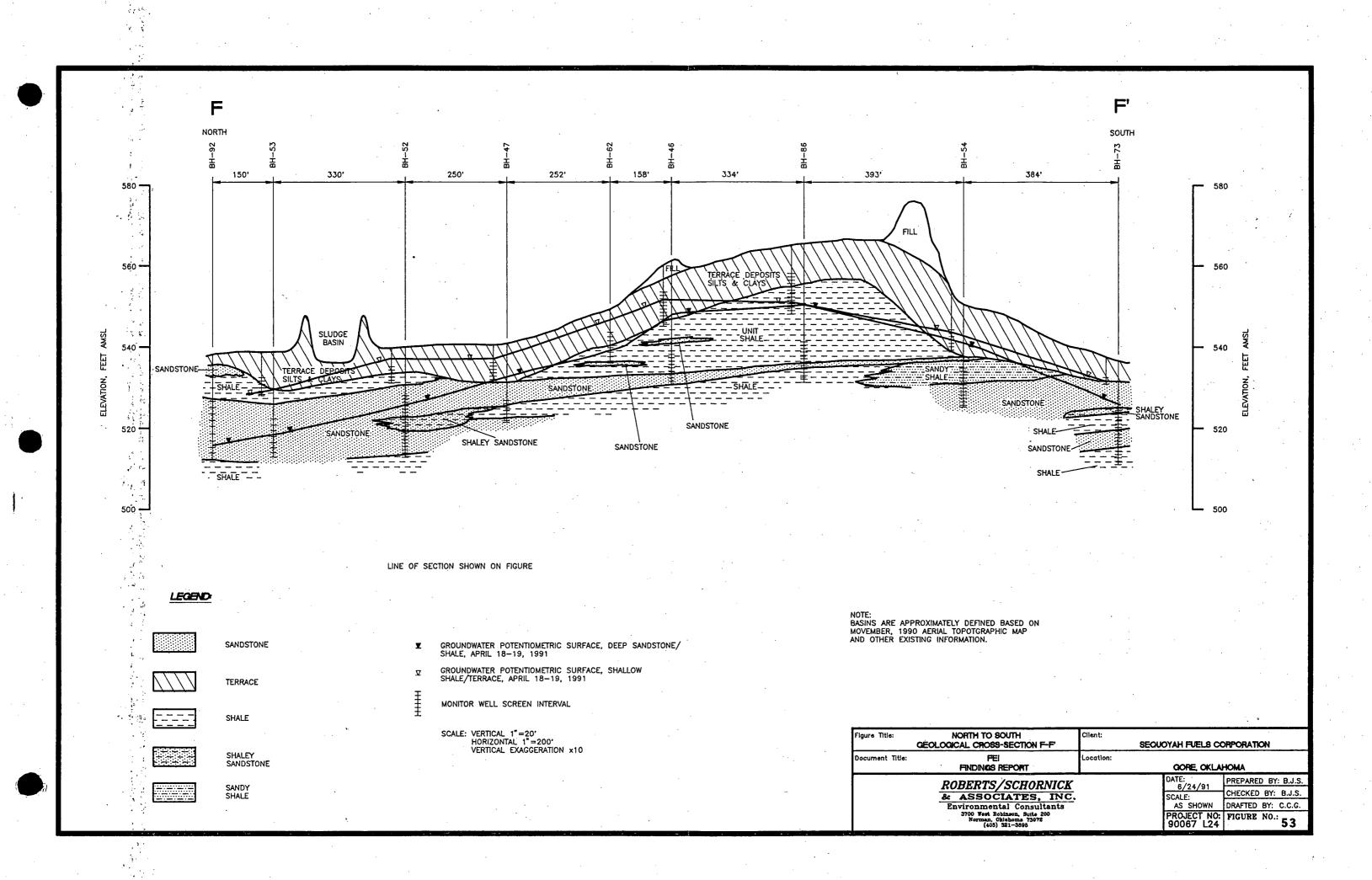


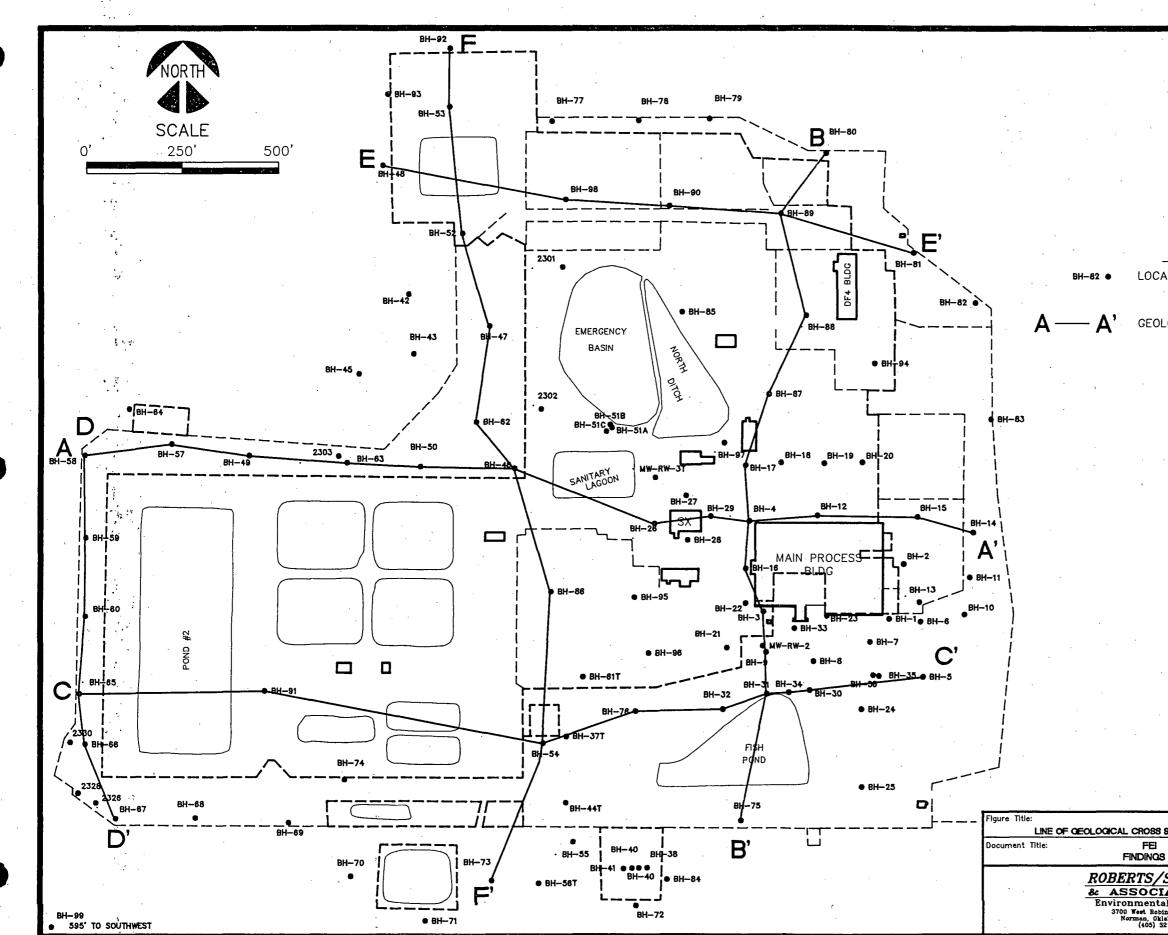


and the second sec			
BOUTH: -SECTION D-D'	Client: SEQUOYAH FUELS CORPORATION		
REPORT	Location:	GORE, OKLAJ	HOMA
SCHORNICK		DATE: 6/24/91	PREPARED BY: B.J.S.
IATES, INC.		SCALE:	CHECKED BY: B.J.S.
tal Consultants		AS SHOWN	DRAFTED BY: C.C.G.
obinson, Suite 200 Oklahoma 73072 321-3885		PROJECT NO: 90067 L22	FIGURE NO.: 51



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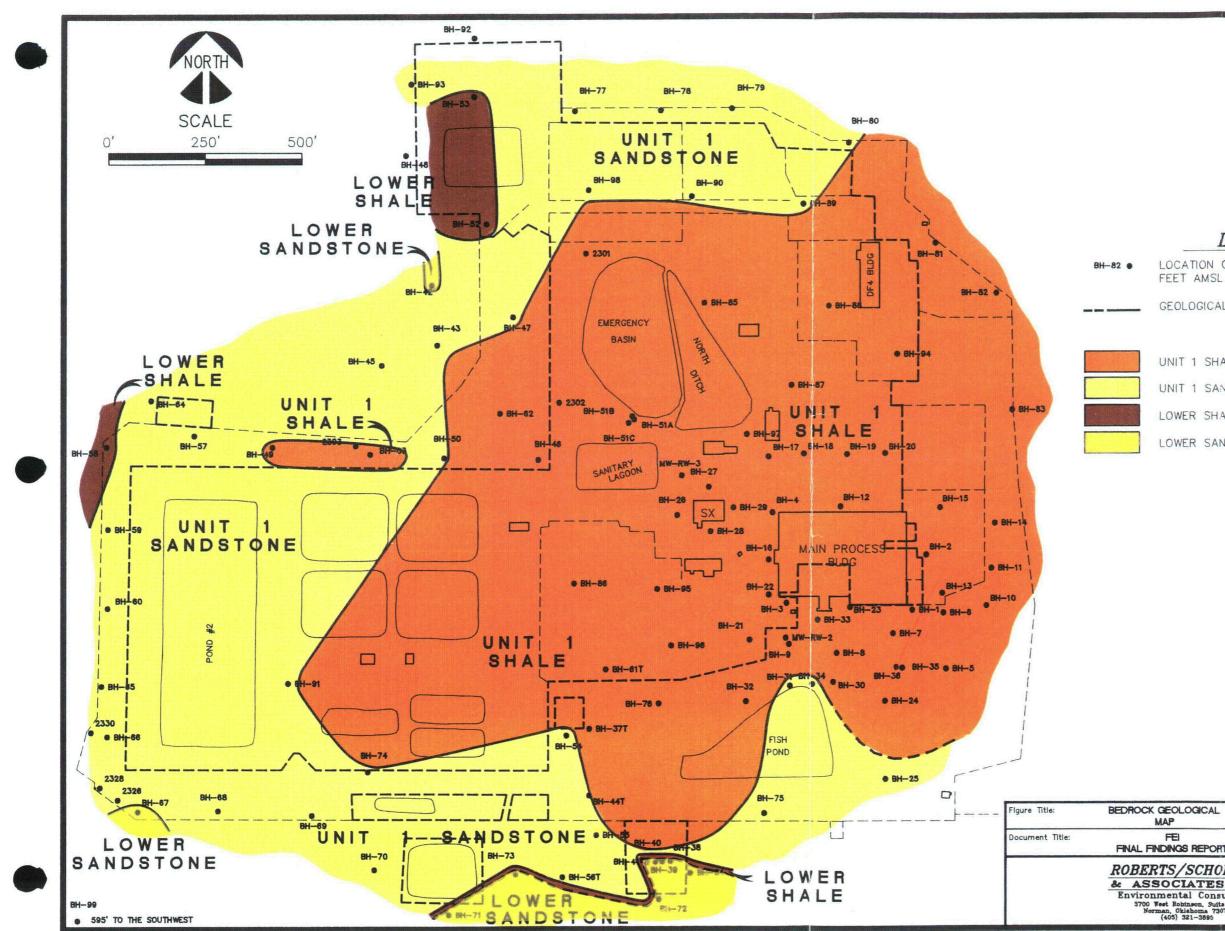
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# LEGEND

LOCATION OF LITHOLOGICAL CHARACTERIZATION BORING

GEOLOGICAL CROSS SECTION LOCATION

Client:	EQUOYAH FUELS CO	RPORATION
Location:	GORE, OKLAH	юма
	DATE:	PREPARED BY: RL
		CHECKED BY: B.J.S.
	1" =250'	DRAFTED BY: RML
	PROJECT NO: 90067 S06	FIGURE NO.: 54
	<u>۽</u>	SEQUOYAH FUELS CC Location: OORE, OKLAN DATE: 6/14/91 SCALE: 1*=250' PROJECT NO:



LOCATION OF LITHOLOGICAL CHARACTERIZATION BORING

GEOLOGICAL CONTACT, DASHED WHERE INFERRED

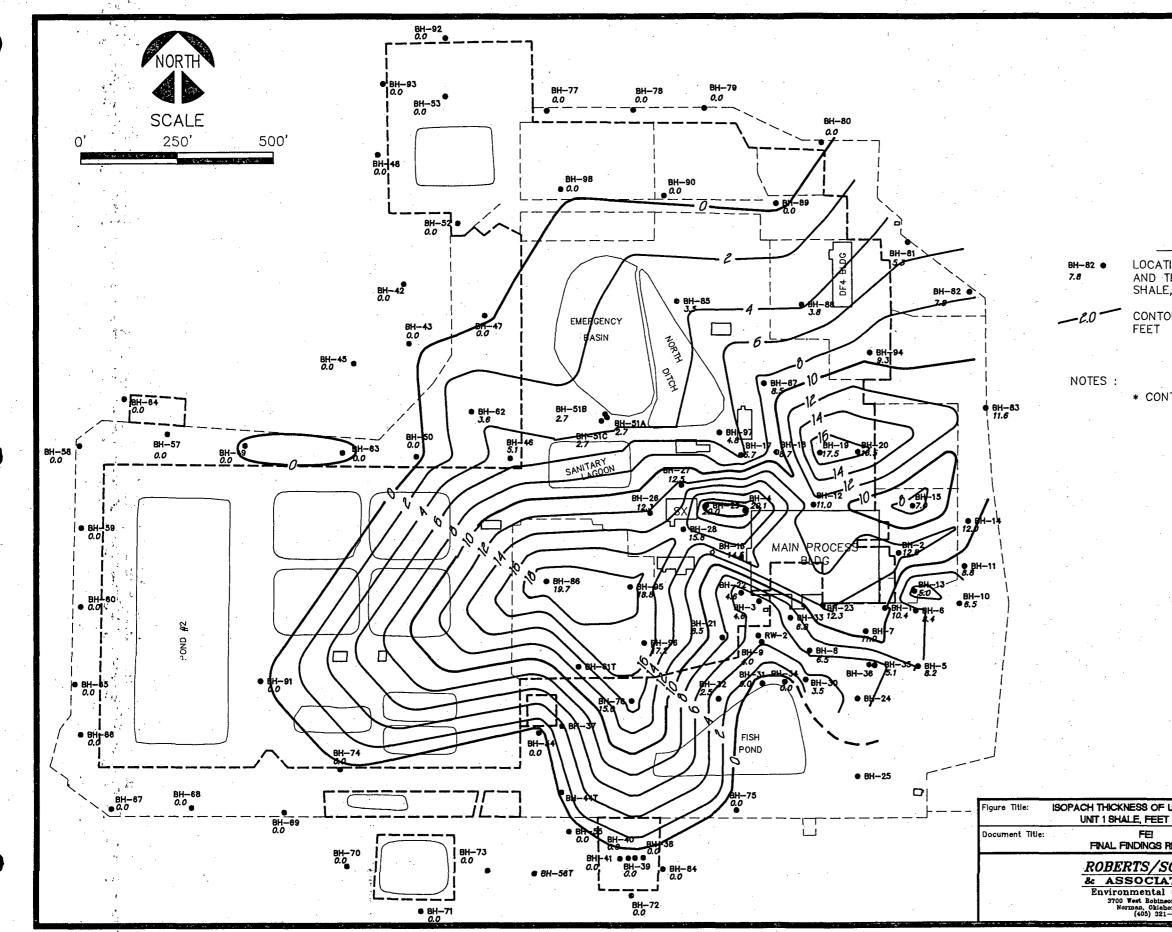
UNIT 1 SHALE

UNIT 1 SANDSTONE

LOWER SHALE

LOWER SANDSTONE

Client:	SEQUOYAH FUELS CO	PRPORATION
Location:	GORE, OKLA	HOMA
	DATE:	PREPARED BY: RL
	SCALE:	CHECKED BY: B.J.S.
8		DRAFTED BY: RML
	PROJECT NO: 90067 L20	FIGURE NO.: 55
	CK IC.	SEQUOYAH FUELS CC Locotion: GORE, CKLAN DATE: 6/14/91 SCALE: 1*=250' PROJECT NO:

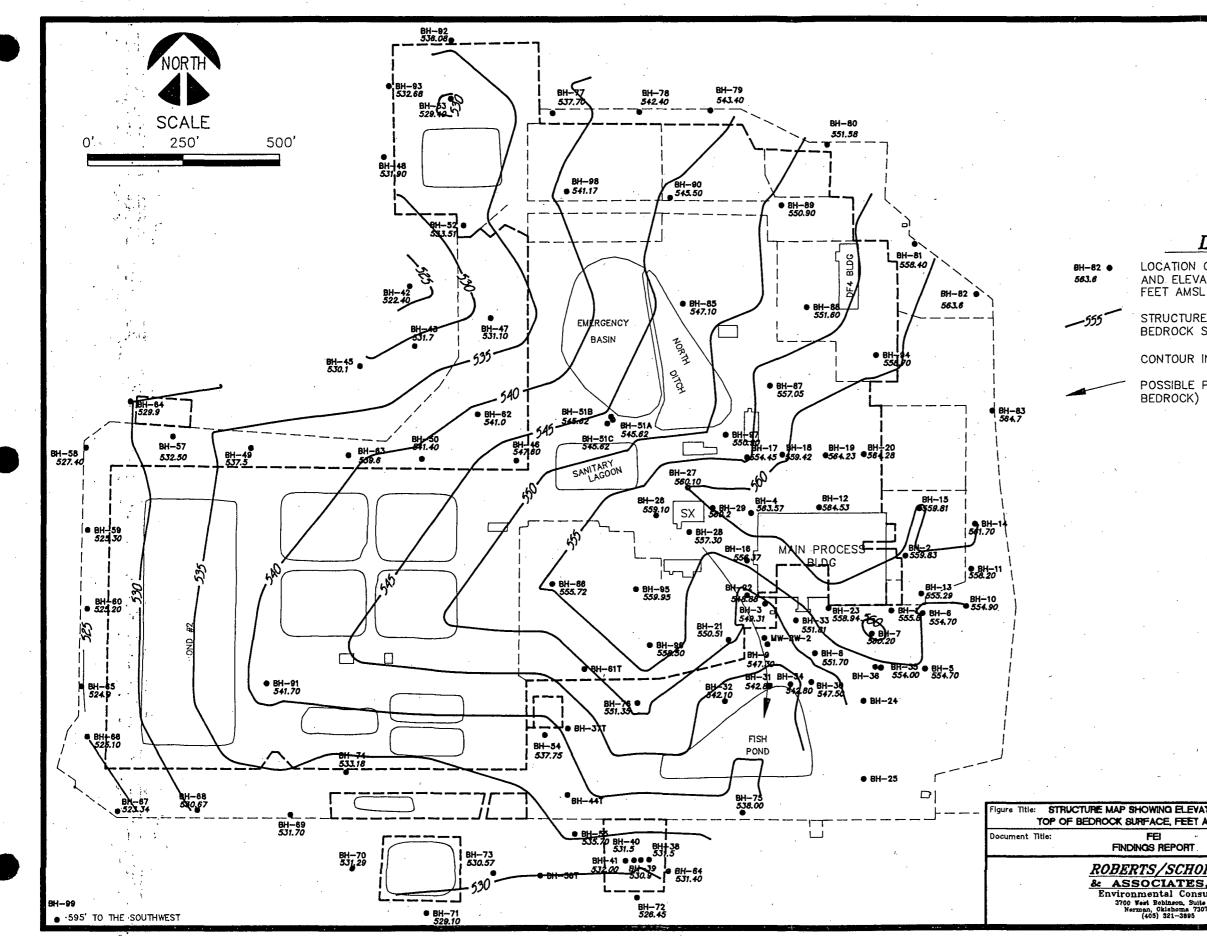


LOCATION OF LITHOLOGICAL CHARACTERIZATION BORING AND THICKNESS OF UPPERMOST UNIT 1 SHALE, FEET

CONTOUR OF THICKNESS OF UPPERMOST UNIT 1 SHALE, FEET

\* CONTOUR INTERVALS ARE AT 2.0 FEET.

= Uppermost Et	Client: SEOU	OYAH FUELS CO	ORPORATION
REPORT	Location:	GORE, OKLA	HOMA
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL
ATES, INC.		SCALE:	CHECKED BY: B.J.S.
		1"=250'	DRAFTED BY: RML
nson, Suite 200 aboma 73072 21-3893		PROJECT NO: 90067 N81	FIGURE NO.: 56



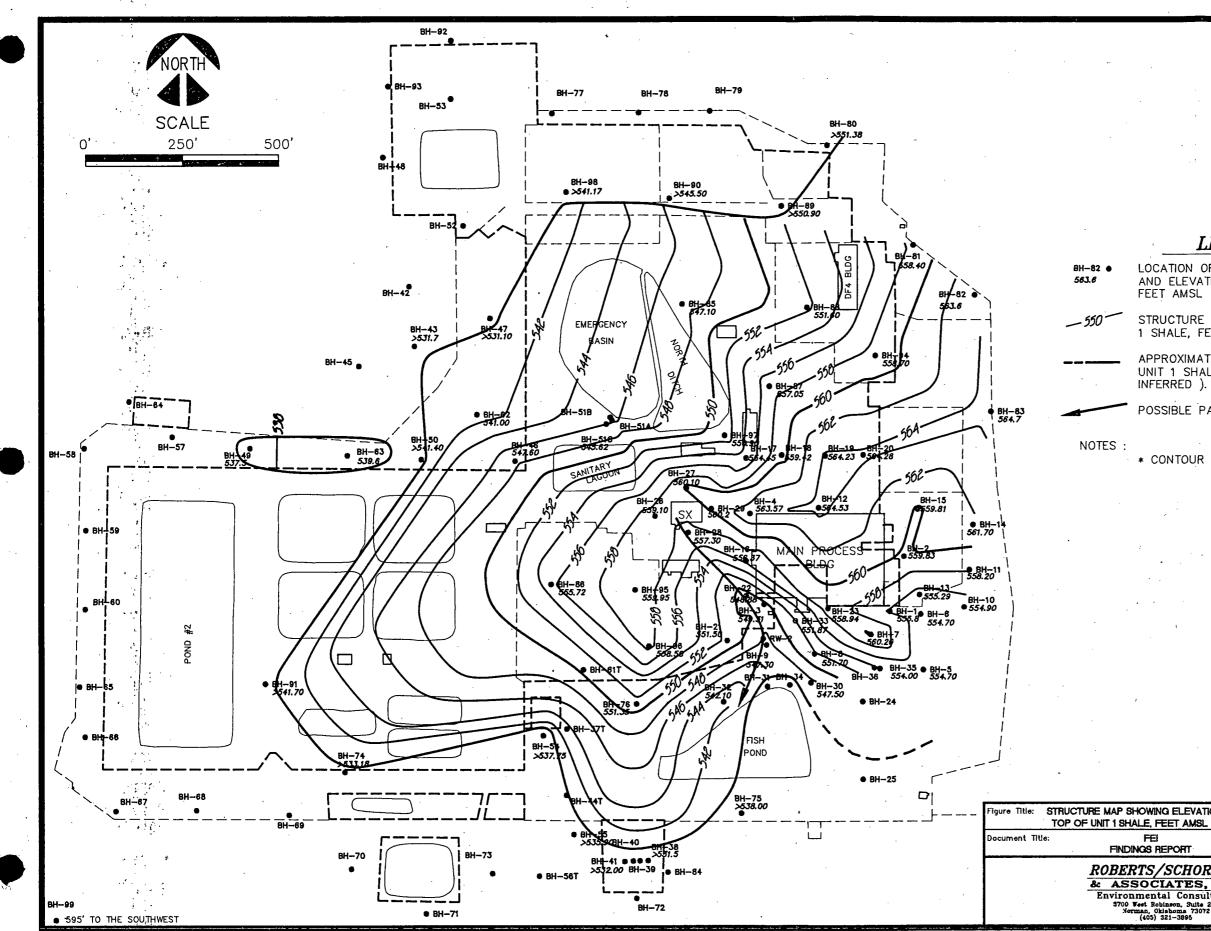
LOCATION OF LITHOLOGICAL CHARACTERIZATION BORING AND ELEVATION OF BEDROCK SURFACE, FEET AMSL

STRUCTURE CONTOUR SHOWING ELEVATION OF TOP OF BEDROCK SURFACE, FEET AMSL

CONTOUR INTERVAL 5.0 FEET

POSSIBLE PALEOCHANNEL (EROSIONAL SURFACE ON BEDROCK)

ELEVATION OF FEET AMSL	Client: SEQUOYAH FUELS CORPORATION		ORPORATION
•	Location:		
ORT.		GORE, OKLA	HOMA
CHORNICK		DATE: 6/14/91	PREPARED BY: RL
<b>TES, INC.</b> Consultants		SCALE: 1"=250'	CHECKED BY: B.J.S.
			DRAFTED BY: RML
on, Suite 200 one 73072 -3595		PROJECT NO: 90067 N82	FIGURE NO.:57



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### LEGEND

LOCATION OF LITHOLOGICAL CHARACTERIZATION BORING AND ELEVATION OF TOP OF UNIT 1 SHALE, FEET AMSL

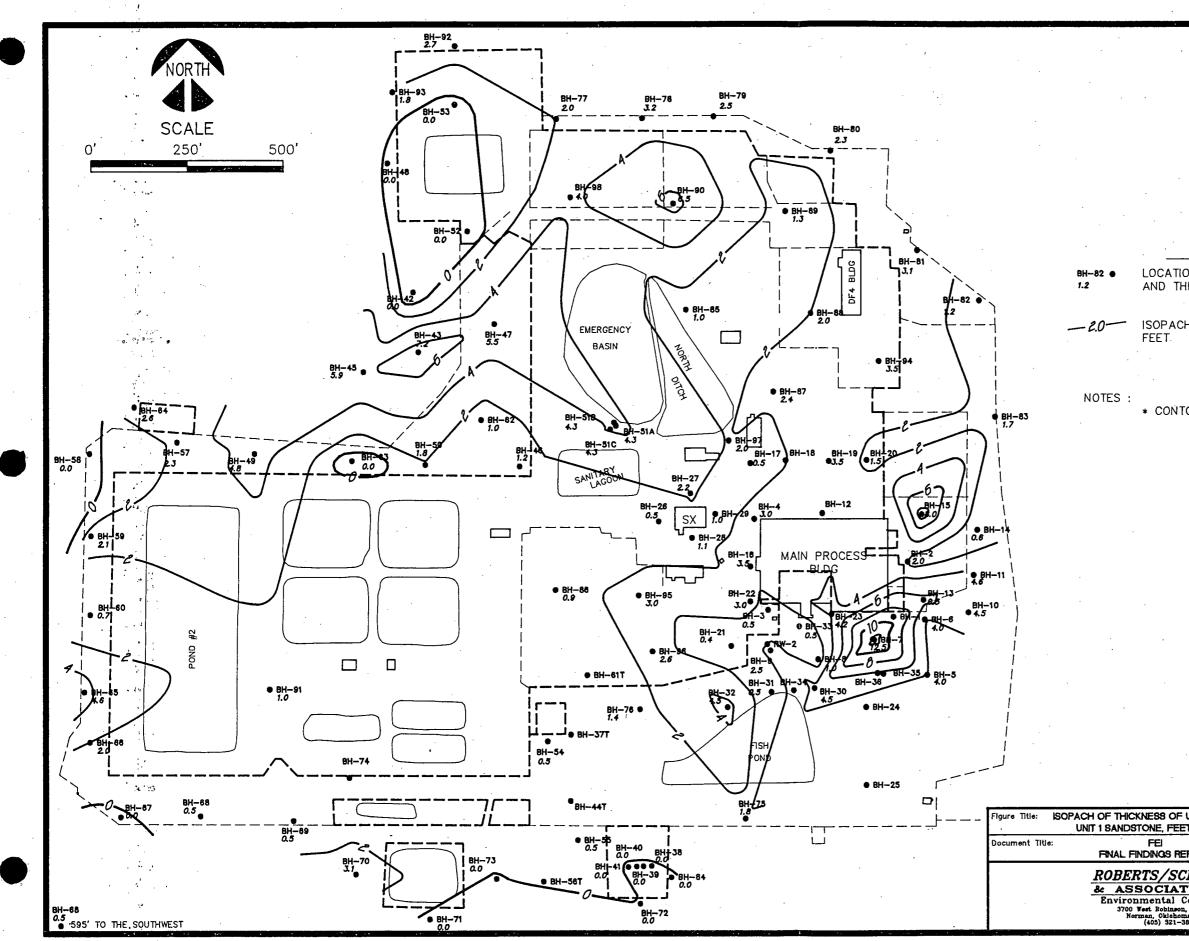
STRUCTURE CONTOUR OF ELEVATION OF TOP OF UNIT 1 SHALE, FEET AMSL

APPROXIMATE LIMIT OF UNIT 1 SHALE ( CONTACT BETWEEN UNIT 1 SHALE AND UNIT 1 SANDSTONE, DASHED WHERE INFERRED ).

POSSIBLE PALEOCHANNEL (EROSIONAL SURFACE ON BEDROCK)

\* CONTOUR INTERVAL AT 2.0 FEET.

LEVATION OF AMSL	Client: SEQUOYAH FUELS CORPORATION		
RT	Location:	gore, oklai	HOMA
CHORNICK	-	DATE:	PREPARED BY: RL
TES. INC.	•	6/14/91 SCALE:	CHECKED BY: B.J.S.
Consultants		1"=250"	DRAFTED BY: RML
n, Suite 200 na 73072 3895		PROJECT NO: 90067 N83	FIGURE NO.: 58

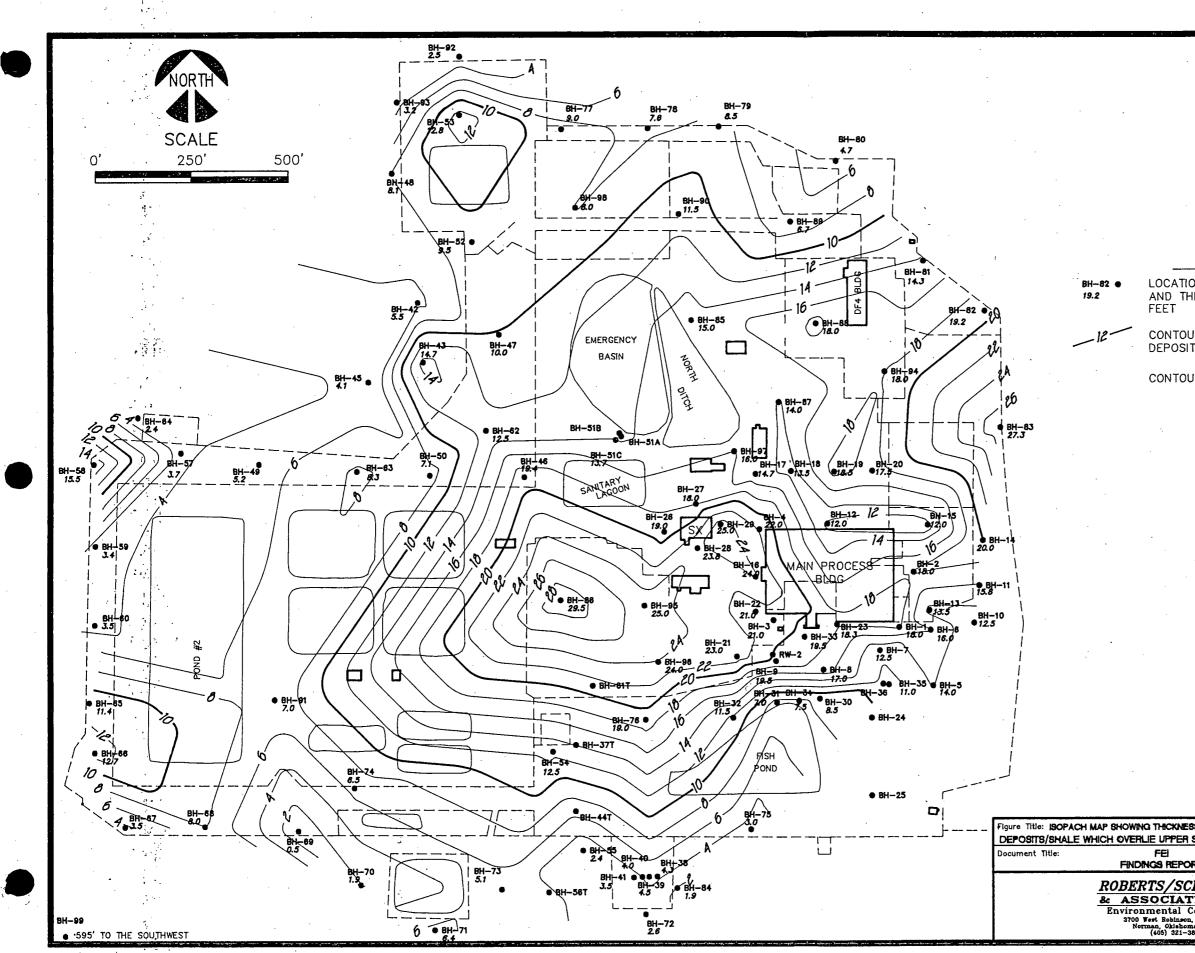


LOCATION OF LITHOLOGICAL CHARACTERIZATION BORING AND THICKNESS OF UPPERMOST UNIT 1 SANDSTONE, FEET

ISOPACH OF THICKNESS OF UPPERMOST UNIT 1 SANDSTONE,

\* CONTOUR INTERVALS ARE AT 2.0 FEET.

त ।	Client: SEOUOYAH FUELS CORPORATION		
EPORT	ocation:	GORE, OKLAI	HOMA
CHORNICK		DATE: 6/14/91	PREPARED BY: RL
TES. INC.		SCALE:	CHECKED BY: B.J.S.
Consultants		1"250'	DRAFTED BY: RML
n, Suite 200 ma 73072 3895 ,	a da Angan	PROJECT NO: 90067 N80	FIGURE NO.: 59

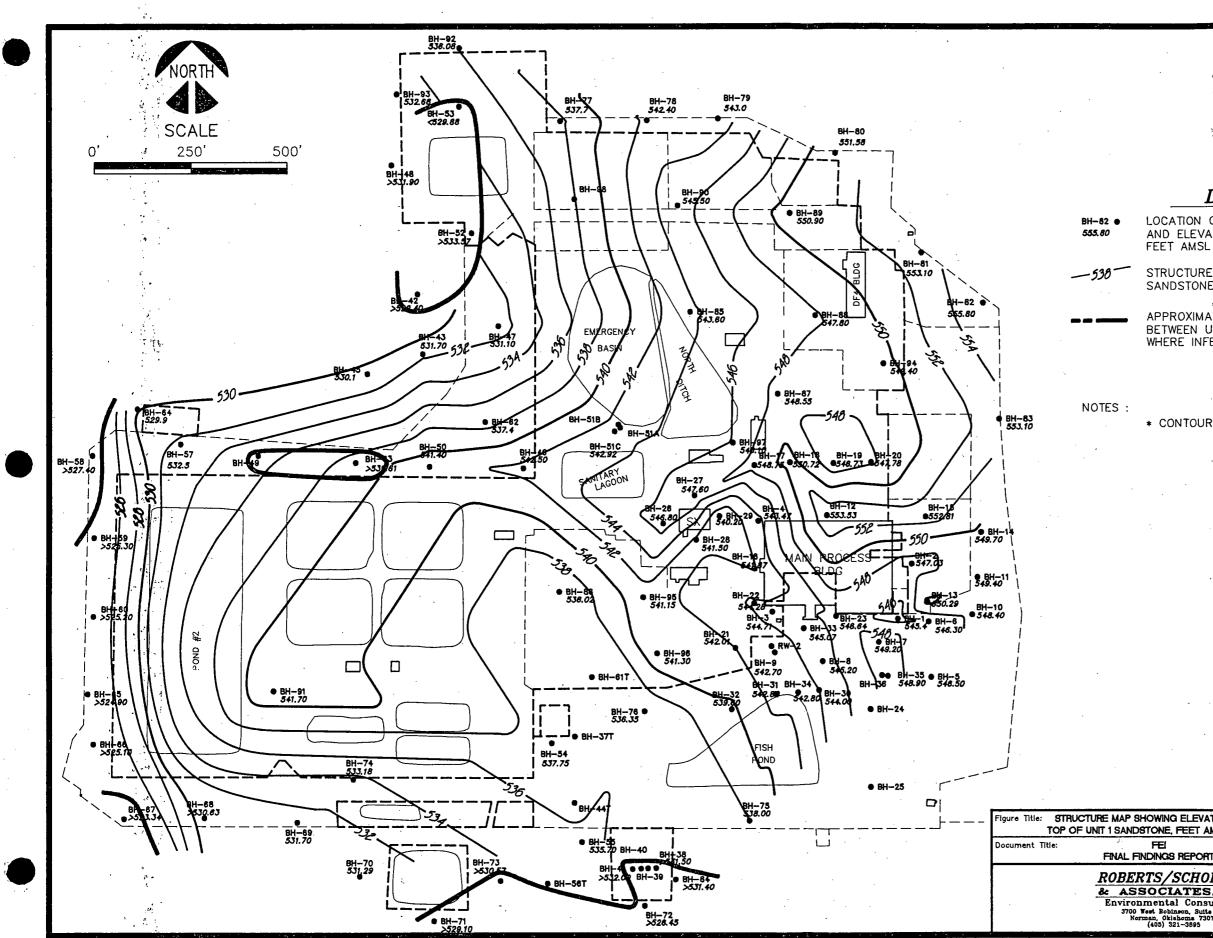


LOCATION OF LITHOLOGICAL CHARACTERIZATION BORING AND THICKNESS OF TERRACE DEPOSITS/SHALE,

CONTOUR OF THICKNESS OF TERRACE DEPOSITS/SHALE, FEET

CONTOUR INTERVAL 2.0 FEET

SS OF TERRACE	Client: SEOUOYAH FUELS CORPORATION		
XRT	Location:	GORE, OKLA	HOMA
CHORNICK	· · · · · · · · · · · · · · · · · · ·	DATE:	PREPARED BY: RL
TES. INC.		6/14/91 SCALE:	CHECKED BY: B.J.S.
Consultants		1"=250'	DRAFTED BY: RML
n, Suite 200 ma 73072 3895		PROJECT NO: 90067 N86	FIGURE NO.: 60



LOCATION OF LITHOLOGICAL CHARACTERIZATION BORING AND ELEVATION OF TOP OF UNIT 1 SANDSTONE, FEET AMSL

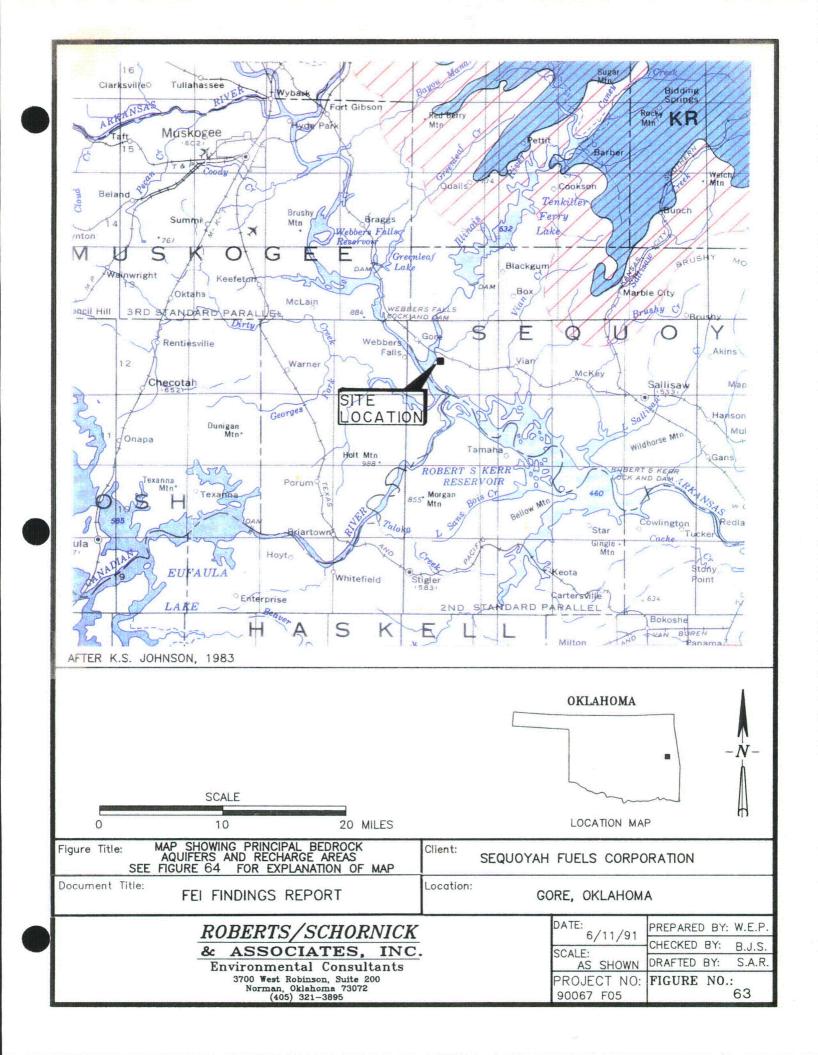
STRUCTURE CONTOUR OF ELEVATION OF TOP OF UNIT 1 SANDSTONE, FEET AMSL

APPROXIMATE LIMIT OF UNIT 1 SANDSTONE ( CONTACT BETWEEN UNIT 1 SANDSTONE AND UNIT 2 SHALE, DASHED WHERE INFERRED ).

\* CONTOUR INTERVALS ARE AT 2.0 FEET.

Client: SEQUOYAH FUELS CORPORATION		
ocation:	GORE, OKLAI	HOMA
	DATE:	PREPARED BY: RL
		CHECKED BY: B.J.S.
	1"=250'	DRAFTED BY: RML
	90067 N84	FIGURE NO.: 61
	ocotion:	OCOTE, OKLAN DATE: 6/14/91 SCALE: 1*=250' PROJECT NO:

AGE	F	RMATION	DEPTH INTERVAL (FEET)	THICKNESS (FEET)	LITHOLOGIC DESCRIPTION	
RECENT		RECENT FILL	0 - 17'	0 - 17'	Recent fill consisting of sand silty sand, overlain by asphal and concrete cover. Utility line trenches can be f 2-17 feet deep and consist of silty sand, overlain by silty clays. The sands typically surround utility lines.	
QUATERNARY		TERRACE DEPOSITS	0 - 16.4'	1	Laterally discontinous deposits gravelly silty clays, silty clay sandy silty clays, clays and silt, over by gravelly sandy clays, clayey sandy silt, and clayey silt. Gravelly silty clay deposits range in thickness from approximately 3.4 feet to 15 feet thick Silty clay deposits range from 0.6 feet to 9.4 feet thick.	
		Shale Unit SH1	1.0 - 24.0	(Ave. 9.2'		
		Sand- stone Unit SAl	7' - 27.5'	0.4 - 12.5 (Ave 3.2)	Sandstone, Pale brown to dark gray, quartzose, very fine to medium grain, well cemented, laterally continuous.	
· ·			8 - 32.5	2.6 - 9.8	Sandy Shale -	
YLVANIAN		Shale Unit SH2	. A	(Ave. 5.2)	Shale, Dark gray to light brownish gray fissile, silty, contains minor lateral discontinuous silty sandstone beds, laterally continuous across site.	
PENNS	ATOKA	Sandstone Unit SA2	12.5 - 38.0		Sandstone, dark gray to very dark gray quartzose, very fine grain, well cemented, laterally continuous across site.	
LOWER		shale Unit SH3	17.0 ->40.5	l' - 78.0' (Ave. 2.5)	Sandy Shale - Shale, very dark gray, sandy to silty, very fine grain quartz, organic. Laterally continuous across site.	
		Sand stone Unit SA3	30.0 - 37.0		Sandstone, Dark Gray, quartzose, very fine grain, very well cemented.	
		Shale s Unit u SH4	27.5' - 35.5'	>4'	Shale- sandy shale, dark gray to very dark gray, very fine grain quartz, fissile to highly fractured.	
Figure Title:	<u>L</u>			Clie	nt:	
SITE SPECIE Document Title:			CS. REPORT		QUOYAH FUELS CORPORATION ation:	
				1	re, Oklahoma	
		& A S S	RTS/SCH	S, INC.	Drawn by:Scale:MLNAChecked by:Date:BJS11-15-90	
•. • •		37	ronmental Cons 00 West Robinson, Sui Norman, Oklahoma 7: 405/321-3895	ite 200	BJS         11-15-90           Project No.:         Figure No.:           90067         62	



# EXPLANATION

#### **RECHARGE AREAS**

Patterns of red lines on the map show known or potential recharge areas for the various bedrock aquifers.



<u>Recharge Areas</u>. This pattern shows areas that are known to be part of the recharge area for a bedrock aquifer: includes outcrops of the aquifer and of overlying porous and permeable rocks hydraulically connected with the aquifer.

Potential Recharge Areas. This pattern shows areas that may be part of the recharge area for a bedrock aquifer: includes areas where confining strata may contain pathways for downward movement of water to the aquifer, and safety zones (generally extending 4 miles beyond the known limits of the aquifer) that may overlie unknown extensions of the aquifer or rocks hydraulically connected with the aquifer.

#### BEDROCK AQUIFERS

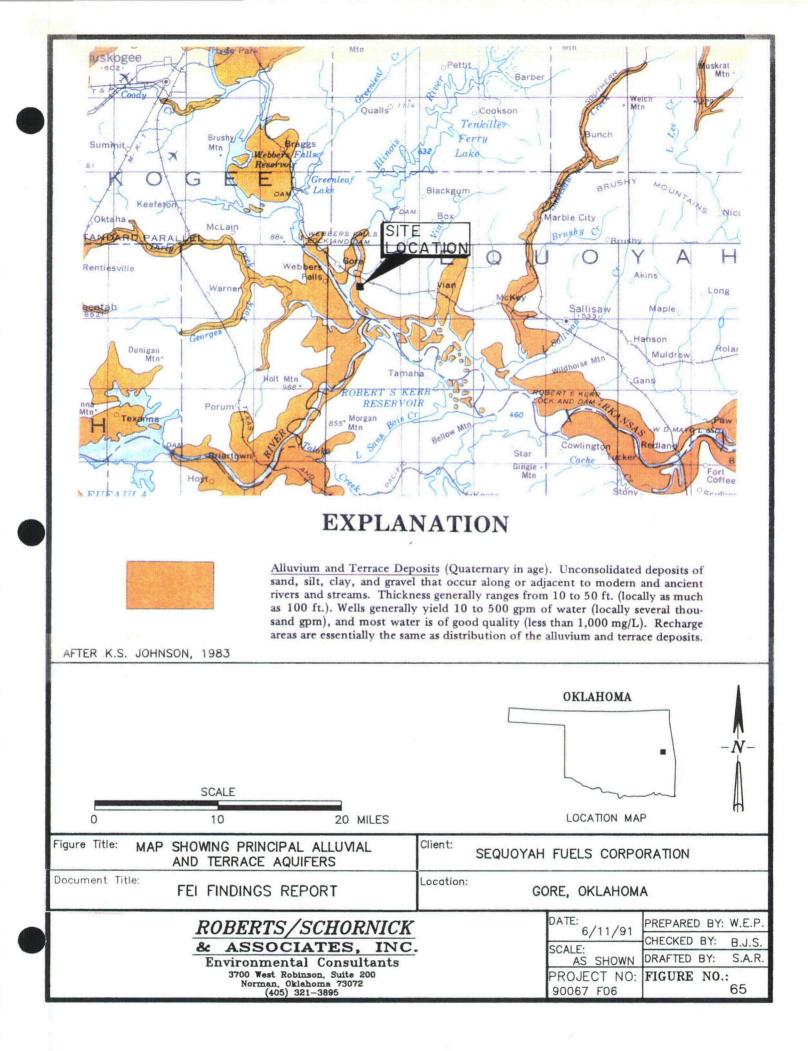
Colored areas on the map show distribution of bedrock aquifers, which are the rock units generally considered favorable or moderately favorable for development of ground-water resources. Bedrock aquifers are listed below by geologic age from oldest to youngest. References, listed at the end of each aquifer description, include Hydrologic Atlases (HA) and Other Reports that provide more detailed information. All references are given in the 4-page pamphlet that accompanies this map.

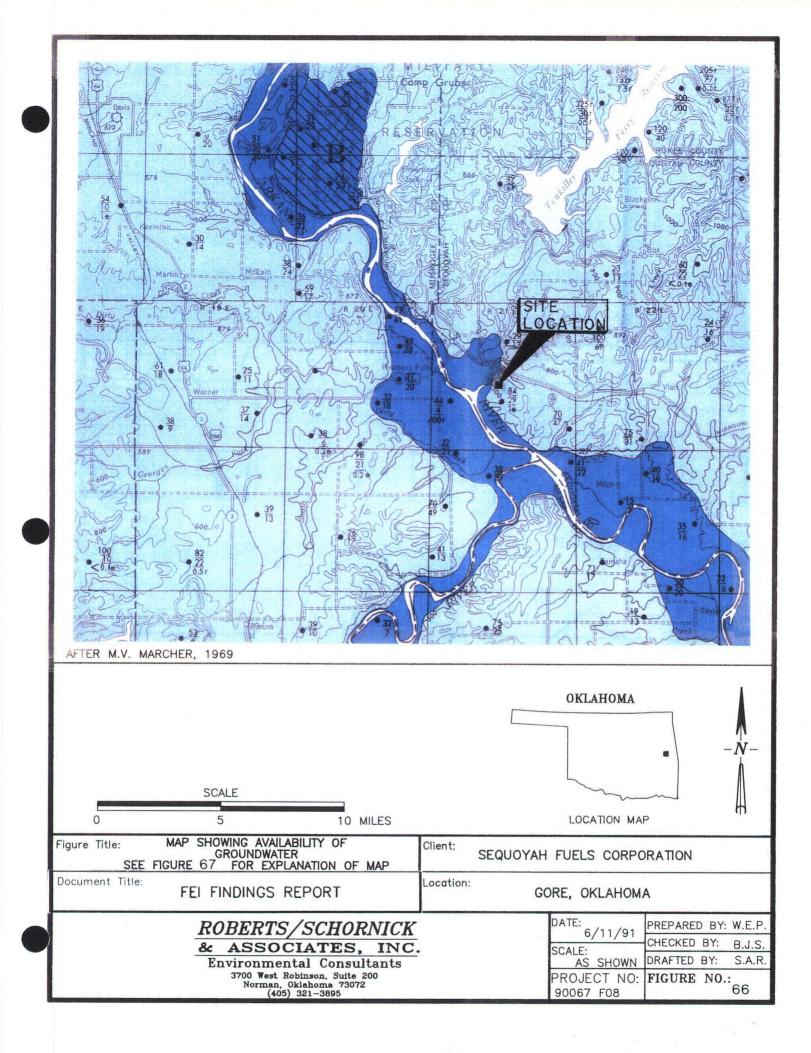
KR

<u>Keokuk and Reeds Spring Formations</u> (Mississippian in age). This northeastern Oklahoma unit, also referred to as the "Boone Formation" or "Boone Chert," consists of limestone and cherty limestone beds that locally are fractured or cavernous. Thickness ranges from 250 ft. in south to about 400 ft. in north. Wells consistently yield more than 3 gpm, and some yield as much as 50 gpm. Water is of good quality (generally less than 500 mg/L dissolved solids) although typically it is hard. Recharge areas include outcrops of aquifer and of overlying Mississippian limestones and shales above aquifer. Potential recharge areas include areas in northwest where aquifer underlies younger Pennsylvanian rocks; also areas that extend 4 miles west and south of aquifer limits. References: HA-1, HA-2; also Other Reports 33, 38, 44, 49, 51, 61.

AFTER K.S. JOHNSON, 1983

Figure Title: EXPLANATION FOR FIGURE 63 Client: SEQUOYAH FUELS CORPORATION			
Document Title:	FEI FINDINGS REPORT	Location: GORE, OKLAHOMA	
ROBERTS/SCHORNICK & ASSOCIATES, INC. Environmental Consultants 3700 West Robinson, Suite 200 Norman, Oklahoma 73072 (405) 321-3895		DATE: 6/11/91 PREPARED BY: W.E. CHECKED BY: B.J.S SCALE: AS SHOWN DRAFTED BY: S.A.	
		PROJECT NO: FIGURE NO.: 90067 F09 64	





#### EXPLANATION



#### Most favorable for ground-water supplies

This area includes alluvium along the Arkansas and Canadian Rivers and some terrace deposits along the Arkansas River. Wells in alluvium along the Arkansas River are reported to yield up to 900 gpm (gallons per minute); larger yields might be obtained locally. Alluvium along the Canadian River is untested, but yields comparable to those from alluvium of the Arkansas River probably could be obtained. Area A, shown by diagonal lines in Tulsa and Wagoner Counties, is underlain by terrace deposits, up to 60 feet thick, that are reported to yield as much as 125 gpm locally. Area B, shown by diagonal lines near Braggs, is also underlain by terrace deposits, up to 90 feet thick, that may yield up to 100 gpm.



#### Moderately favorable for ground-water supplies

This area is underlain by the Keokuk and Reeds Spring Formations and, in T. 13 N., R. 23 E., by rocks of pre-Mississippian age. Wells in the Keokuk and Reeds Spring Formations are reported to yield as much as 20 gpm and, locally, more. A few springs yield several hundred gallons per minute. Some of the limestones and sandstones, particularly the Burgen Sandstone in T. 13 N., R. 23 E., and in the vicinity of Qualls, are reported to yield up to 20 gpm.

#### Least favorable for ground-water supplies

The area is underlain by shale, siltstone, and sandstone of Pennsylvanian age and by terrace deposits mainly along the shores of Eufaula Reservoir. Most wells in the shale, siltstone, and sandstone yield only a fraction of a gallon per minute to a few gallons per minute. A few wells are reported to yield as much as 20 gpm. In local areas, terrace deposits along Eufaula Reservoir may yield 10 gpm or possibly more.

#### •<sup>3e</sup>

#### Spring

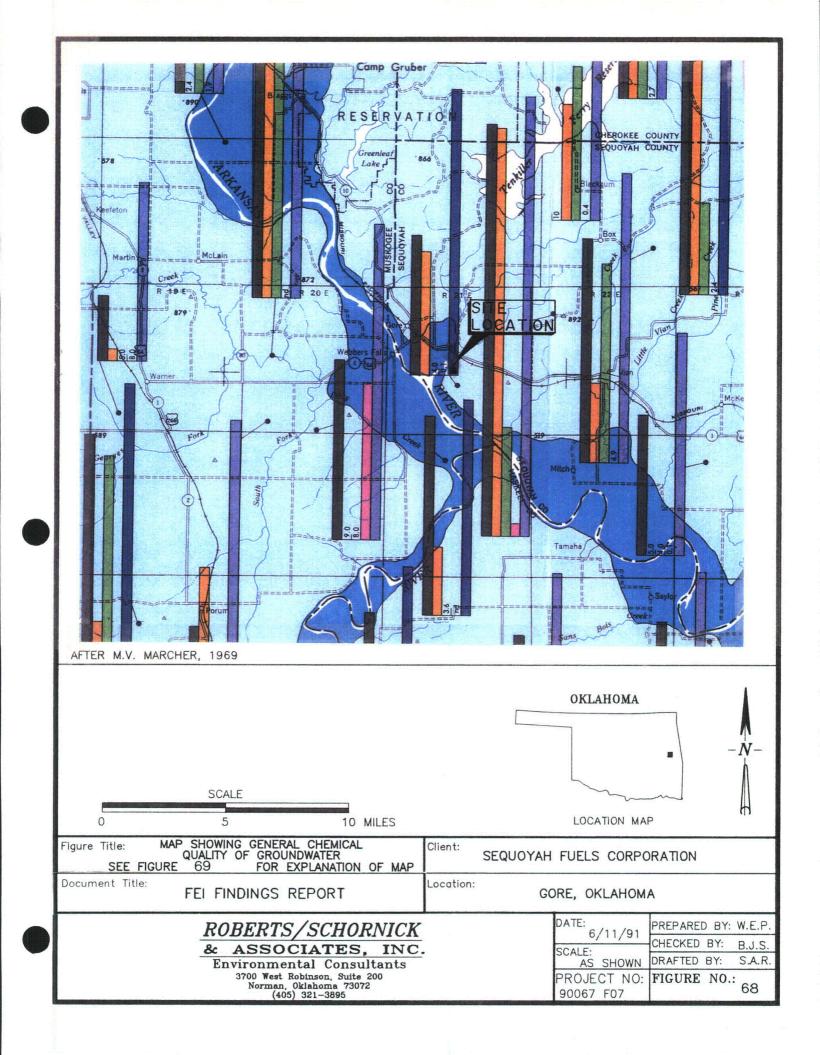
Number beside spring symbol is yield in gallons per minute. • = estimated yield. Yield data obtained in 1966.



#### Well

Upper number is depth of the well in feet; middle numberis depth to water in feet below land surface in 1966 and 1967;lower number is yield of the well in gallons per minute. e =estimated value, r = reported value, f = flowing well. + =AFTER M.V. MARCHER, 1969

Figure Title:	EXPLANATION FOR FIGURE 66	Client: SEQUOYAH FUELS CORPORATION			
Document Title:	FEI FINDINGS REPORT	Location: G(	DRE, OKLAHOM	A	
	ROBERTS/SCHORNICK & ASSOCIATES, INC		SCALE:	PREPARED BY: CHECKED BY:	B.J.S.
Environmental Consultants 3700 West Robinson, Suite 200 Norman, Oklahoma 73072 (405) 321-3895			AS SHOWN PROJECT NO: 90067 F09		S.A.R. : 67



#### EXPLANATION



#### Chemical quality of water generally good to excellent

This area includes alluvium along the Arkansas and Canadian Rivers and some terrace deposits in Tulsa, Wagoner, and Muskogee Counties. Hardness is the most troublesome chemical characteristic; 90 percent of the water samples tested were hard or very hard. The total dissolved solids was low to moderate; less than 5 percent of the samples exceeded 500 ppm. Except at a few places, sulfate, chloride, and nitrate concentrations were low. Because of the low to moderate sodium and dissolved-solids contents, most of the water from these deposits is suitable for irrigation.

#### Summary of Available Chemical Data

	cc	(PPM)		NUMBER
	MAXIMUM	MEDIAN	MINIMUM	ANALYSES
Hardness	640	255	26	44
Sulfate	198	32	0.0	44
Chloride	62	15	0.8	44
Nitrate	65	0.7	0.0	38
Total dissolved solids	702	335	86	44



#### Chemical quality of water generally fair to good

This area is underlain by the Keokuk and Reeds Spring Formations and older rocks. Hardness is the most troublesome chemical characteristic; 70 percent of the water samples tested were hard or very hard. Thirty-eight percent of the samples had a total dissolved solids content greater than 500 ppm. The sulfate, chloride, and nitrate contents are generally low, except locally.

9	ummary	of	Avai	lahl	e Cl	pemic	ul I	Jata
	uninal y	UI.	nyai	laur		lenne		Jala

	cc	(PPM)		NUMBER
	MAXIMUM	MEDIAN	MINIMUM	ANALYSES
Hardness	1,172	162	20	47
Sulfate	840	14	0.0	47
Chloride	840	16	0.2	47
Nitrate	62	2.2	0.0	47
Total dissolved solids	2,300	320	50	47

#### AFTER M.V. MARCHER, 1969

Figure Title:	EXPLANATION FOR FIGURE 68	Client: SEQUOYAH FUELS CORPORATION			
Document Title:	FEI FINDINGS REPORT	Location:	GORE, OKLAHOM	A	
	ROBERTS/SCHORNICK & ASSOCIATES, INC. Environmental Consultants 3700 West Robinson, Suite 200 Norman, Oklahoma 73072 (405) 321-3895		6/11/91 SCALE:	PREPARED BY CHECKED BY: DRAFTED BY: FIGURE NO	B.J.S. S.A.R.



#### Chemical quality of water generally poor to fair

This area is underlain by shale, siltstone, and sandstone and some terrace deposits. Of the water samples tested, 57 percent contained more than 250 ppm sulfate, 10 percent contained more than 250 ppm chloride, and 53 percent contained more than 500 ppm total dissolved solids. Four samples contained more than 45 ppm nitrate; two of these were taken from wells that are apparently polluted. Water from sandstone is least highly mineralized, whereas that from shale, particularly shale that contains coal beds, is most highly mineralized.

Summary of	Available	Chemical	Data
Summary U	<b>Available</b>	Unennua	Data

	CONCENTRATION (PPM)			NUMBER
	MAXIMUM	MEDIAN	MINIMUM	ANALYSES
Hardness	3,020	144	4.0	83
Sulfate	3,150	36	4.2	84
Chloride	715	44	2.0	84
Nitrate	82	1.6	0.0	82
Total dissolved solids	5,160	581	63	84

Well from which water sample was taken

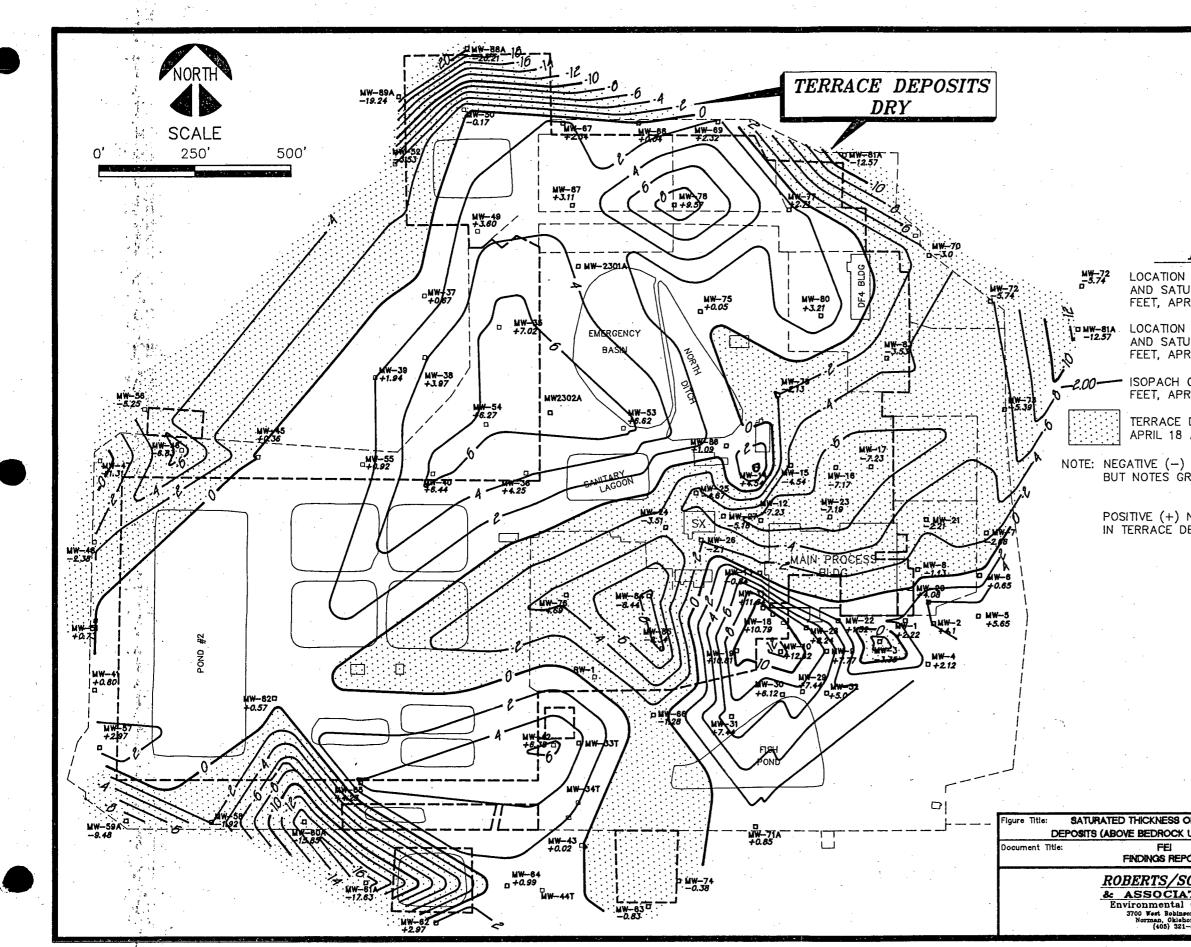
Spring from which water sample was taken

100,000 50,000 10,000 Hardness 5.000 Sulfate Chloride Concentration (parts per million 006 Nitrate 500 Total dissolved solids, measured Total dissolved solids, calculated Not determined nd 100 50 10

Concentration of selected dissolved solids in water from wells and springs. Concentrations of 10 ppm or less are shown by numbers in the appropriate column of the graph.

AFTER M.V. MARCHER, 1969

Figure Title: EXPLANATION FOR FIGURE 68 (CONT.)		Client: SEQUOYAH FUELS CORPORATION		
Document Title: FEI FINDINGS REPORT		Location: GORE, OKLAHOMA		
ROBERTS/SCHORNICK & ASSOCIATES, INC. Environmental Consultants		-	6/11/91 SCALE:	PREPARED BY: W.E.P. CHECKED BY: B.J.S. DRAFTED BY: S.A.R.
	3700 West Robinson, Suite 200 Norman, Oklahoma 73072 (405) 321-3895		PROJECT NO: 90067 F09	FIGURE NO.: 69 (CONT.)



LOCATION OF SHALLOW SHALE TERRACE DEPOSIT MONITOR WELL AND SATURATED THICKNESS OF TERRACE DEPOSITS, FEET, APRIL 18 AND 19, 1991

LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND SATURATED THICKNESS OF TERRACE DEPOSITS, FEET, APRIL 18 AND 19, 1991

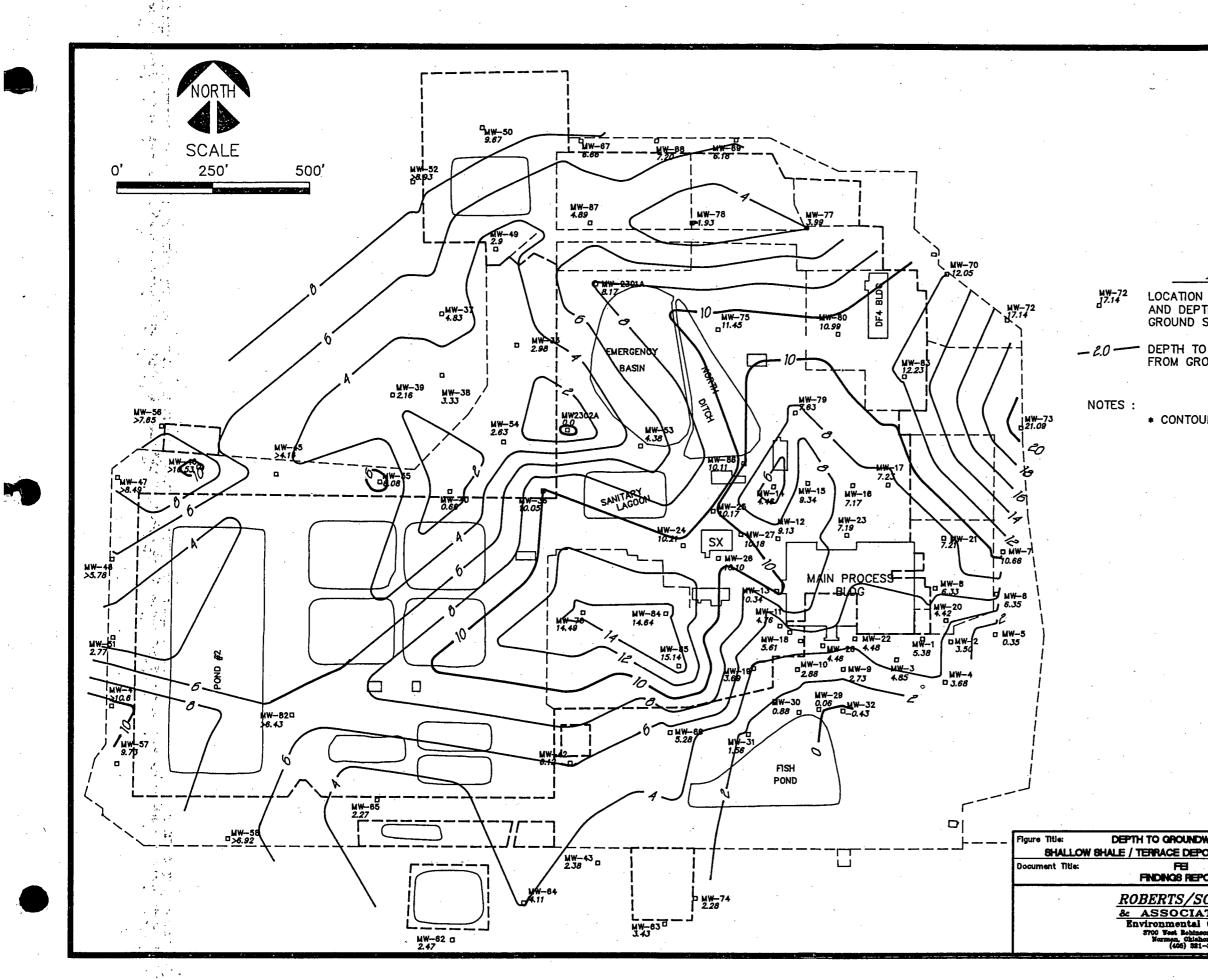
ISOPACH OF SATURATED THICKNESS OF TERRACE DEPOSITS, FEET, APRIL 18 AND 19, 1991

TERRACE DEPOSITS NOT SATURATED AT TIME OF MEASUREMENT, APRIL 18 AND 19, 1991

NOTE: NEGATIVE (-) NUMBERS INDICATE TERRACE DEPOSITS NOT SATURATED BUT NOTES GROUNDWATER LEVEL BELOW TOP OF BEDROCK, FEET

POSITIVE (+) NUMBERS INDICATE THICKNESS OF SATURATED INTERVAL IN TERRACE DEPOSITS, FEET

OF TERPACE UNIT), 4/18-19/91	Client: SEQUOYAH FUELS CORPORATION				
PORT	Location:	GORE, OKLA	HOMA		
CHODNICK		DATE: 6/14/91	PREPARED BY: RL		
CHORNICK TES, INC. Consultants		SCALE:	CHECKED BY: B.J.S.		
		1"=250'	DRAFTED BY: RML		
son, Suite 200 homa 73072 L-3695		PROJECT NO: 90067 L05	FIGURE NO.: 70		
10					

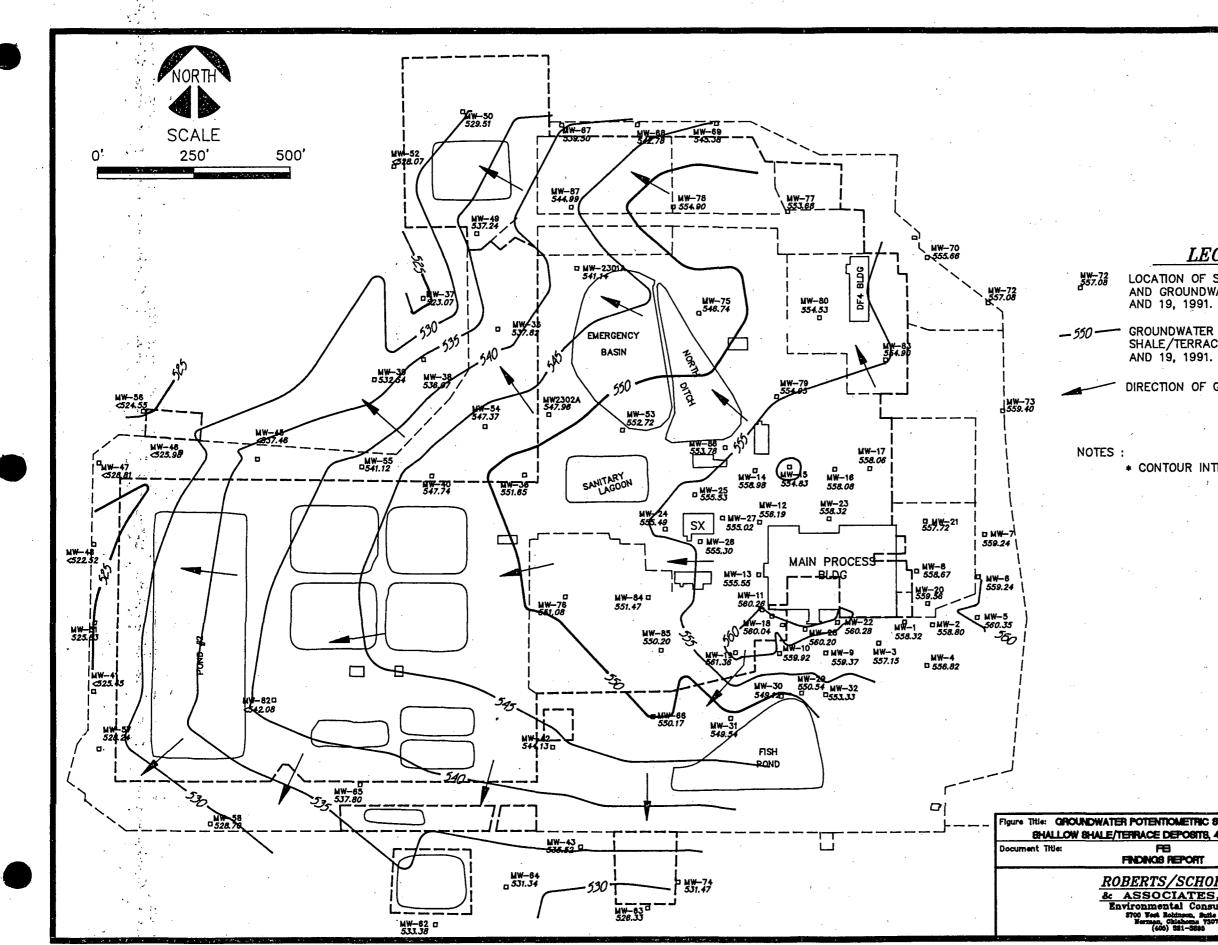


LOCATION OF SHALLOW SHALE/TERRACE DEPOSITS MONITOR WELL AND DEPTH TO GROUNDWATER, FEET FROM GROUND SURFACE, APRIL 18 AND 19, 1991.

-2.0 DEPTH TO GROUNDWATER CONTOUR, FEET FROM GROUND SURFACE, APRIL 18 AND 19, 1991.

\* CONTOUR INTERVALS ARE AT 2.0 FEET.

DWATER POSITS, 4/18-19/91	ORPORATION		
PORT	Location:	GORE, OKLA	HOMA
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL
ATES, INC.		SCALE:	CHECKED BY: B.J.S.
I Consultants		1"=250"	DRAFTED BY: RML
neon, Antie 200 home 73072 1-3886		PROJECT NO: 90067 L03	FIGURE NO .: 71



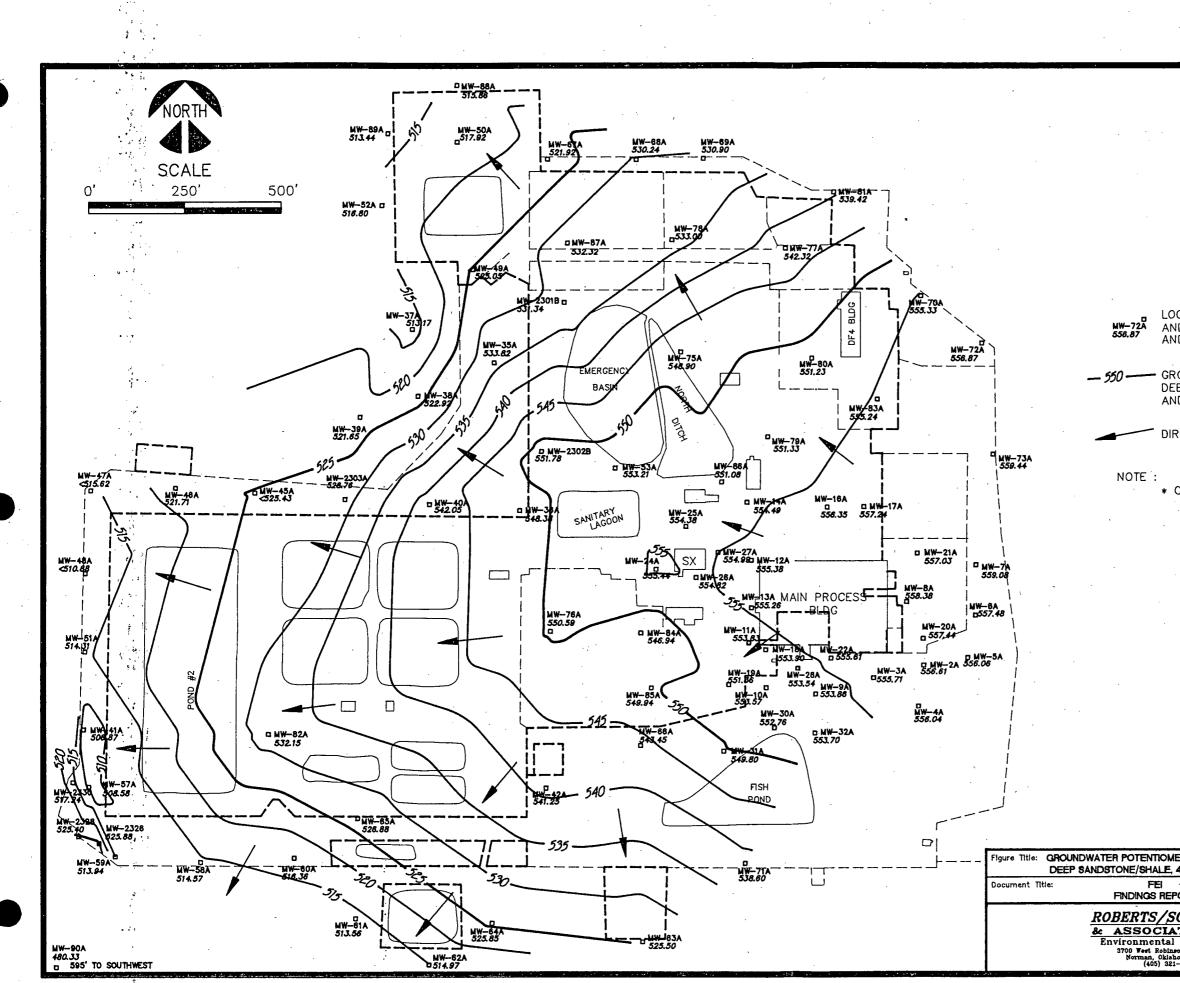
LOCATION OF SHALLOW SHALE/TERRACE DEPOSITS MONITOR WELL AND GROUNDWATER ELEVATION, FEET AMSL, APRIL 18 AND 19, 1991.

GROUNDWATER POTENTIOMETRIC SURFACE CONTOUR, SHALLOW SHALE/TERRACE DEPOSITS, FEET AMSL, APRIL 18 AND 19, 1991.

DIRECTION OF GROUNDWATER FLOW

\* CONTOUR INTERVALS ARE AT 5.0 FEET.

ETRIC SURFACE OBITS, 4/19-19/91	Client:	SEQUOYAH FUELS CO	ORPORATION
OFT	Location:	GORE, OKLA	HOMA
CHORNICK		DATE: 6/14/91	PREPARED BY: RL
TES, INC.		SCALE:	CHECKED BY: B.J.S.
Consultants		1 = 250	DRAFTED BY: RML
not, Suite 200 homa 73072 3585		PROJECT NO: 90067 LO2	FIGURE NO .: 72



## LEGEND

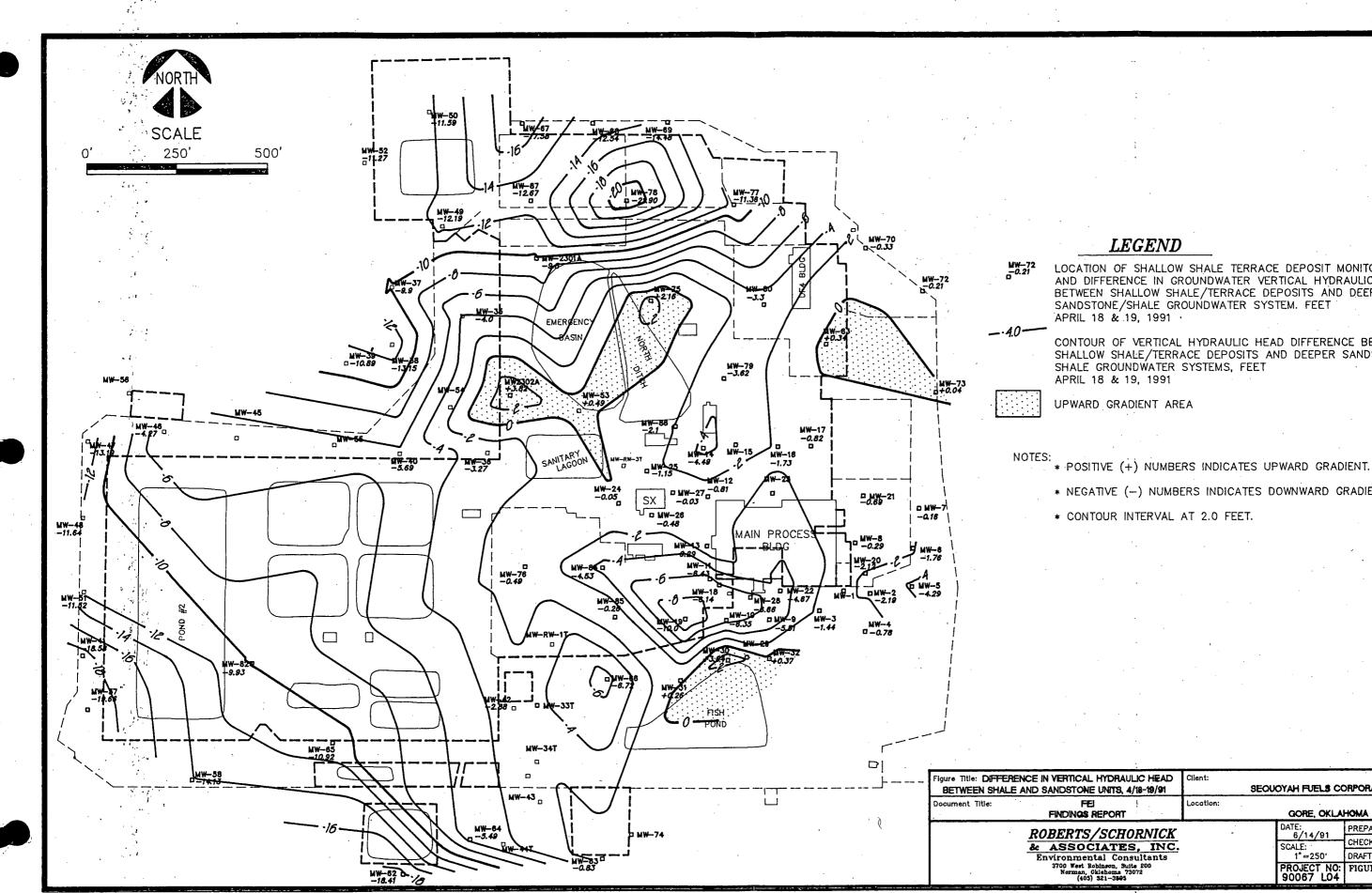
LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND GROUNDWATER ELEVATION, FEET AMSL, APRIL 18 AND 19, 1991.

GROUNDWATER POTENTIOMETRIC SURFACE CONTOUR, DEEP SANDSTONE/SHALE UNIT, FEET AMSL, APRIL 18 AND 19, 1991.

DIRECTION OF GROUNDWATER FLOW

\* CONTOURS INTERVALS ARE AT 5.0 FEET.

IETRIC SURFACE 4/18-19/91	Client: SEQUOYAH FUELS CORPORATION		
PORT	Location: GORE, OKLAHOMA		
CHORNICK		DATE: 6/14/91	PREPARED BY: RL
TES, INC.		SCALE:	CHECKED BY: B.J.S.
Consultants		1″ ⇔250'	DRAFTED BY: RML
son, Suite 209 homa 73072 1-3895		PROJECT NO: 90067 L01	FIGURE NO.: 73



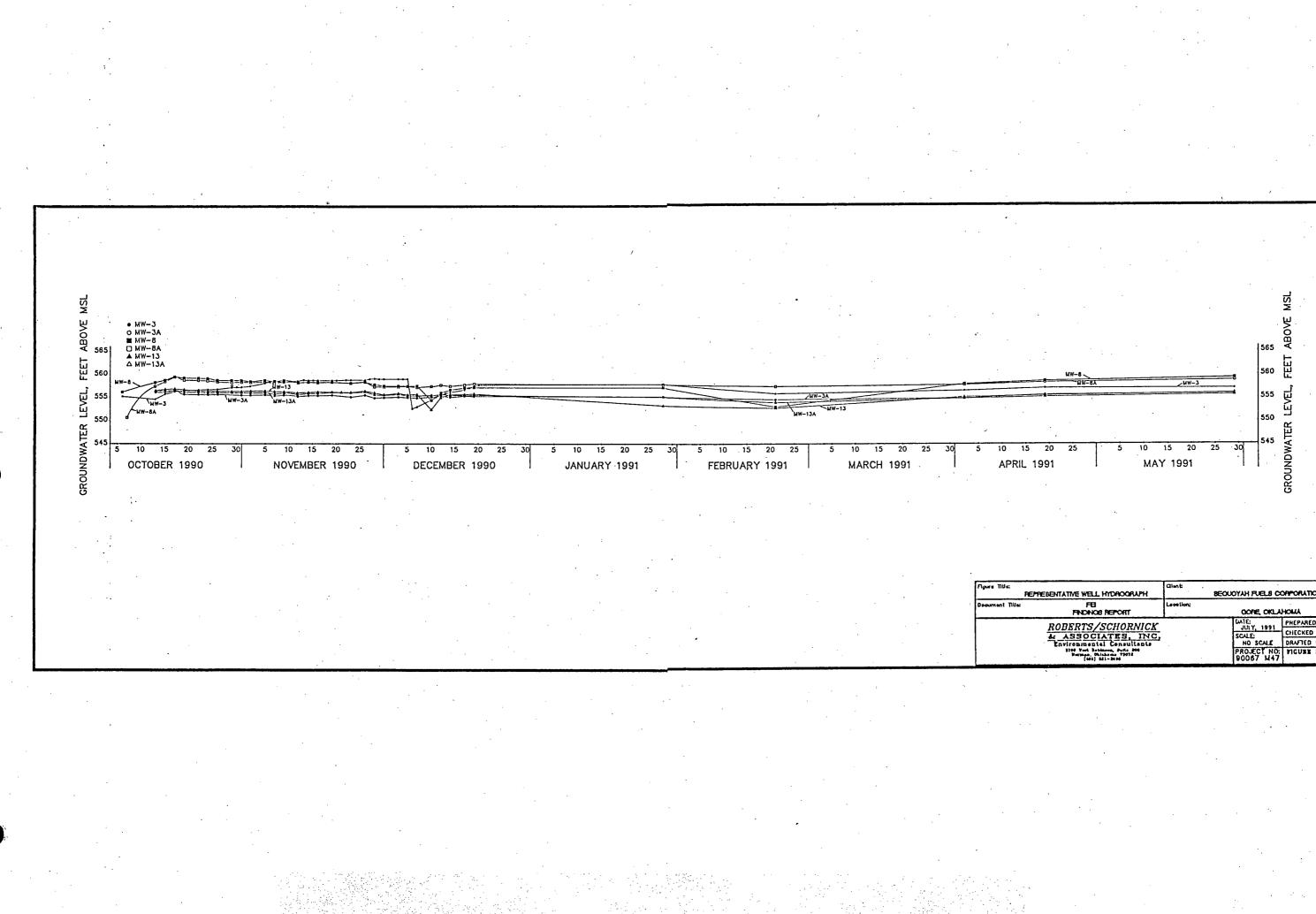
LOCATION OF SHALLOW SHALE TERRACE DEPOSIT MONITOR WELL AND DIFFERENCE IN GROUNDWATER VERTICAL HYDRAULIC HEAD BETWEEN SHALLOW SHALE/TERRACE DEPOSITS AND DEEP SANDSTONE/SHALE GROUNDWATER SYSTEM. FEET APRIL 18 & 19, 1991 ·

CONTOUR OF VERTICAL HYDRAULIC HEAD DIFFERENCE BETWEEN SHALLOW SHALE/TERRACE DEPOSITS AND DEEPER SANDSTONE/ SHALE GROUNDWATER SYSTEMS, FEET

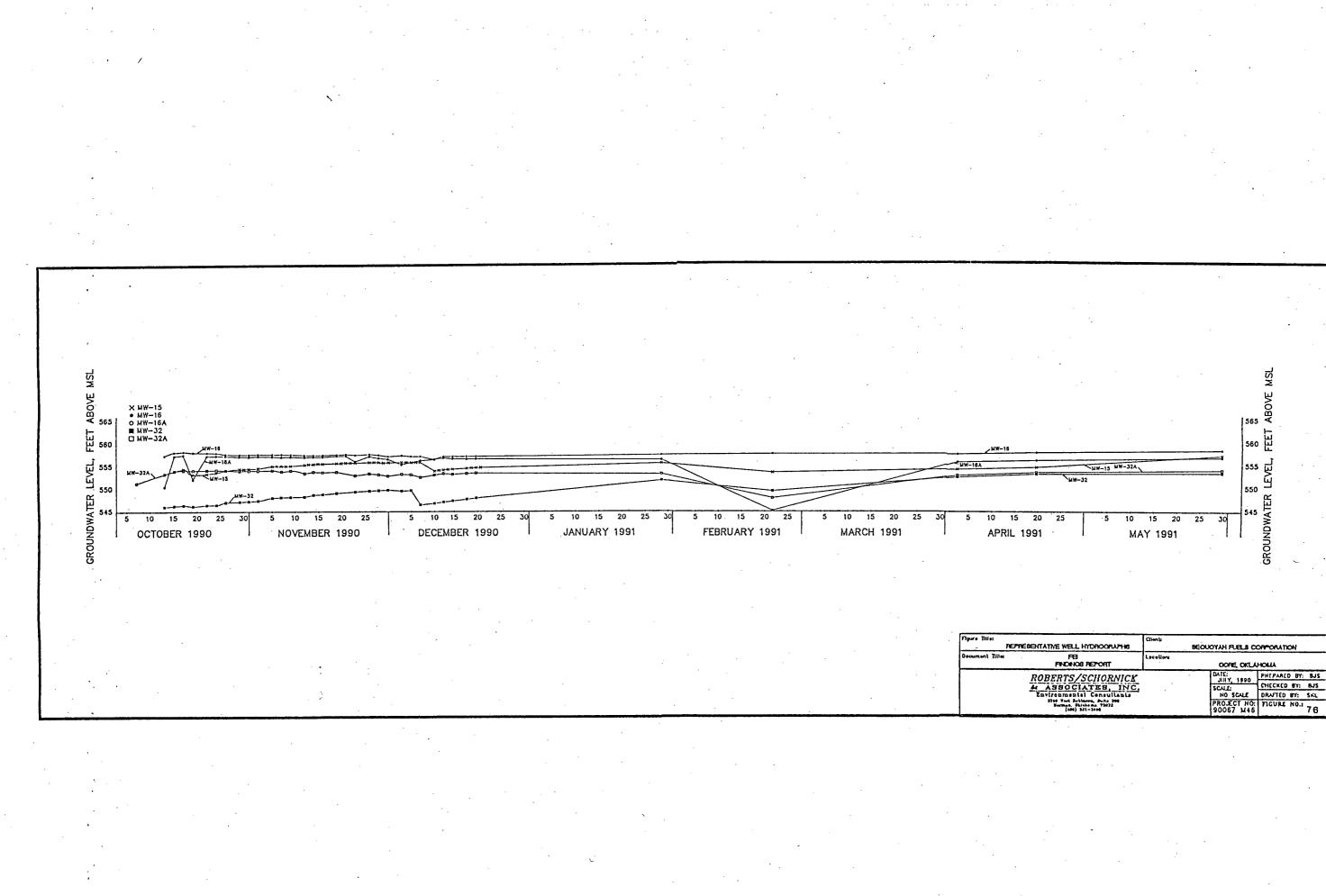
\* NEGATIVE (-- ) NUMBERS INDICATES DOWNWARD GRADIENT.

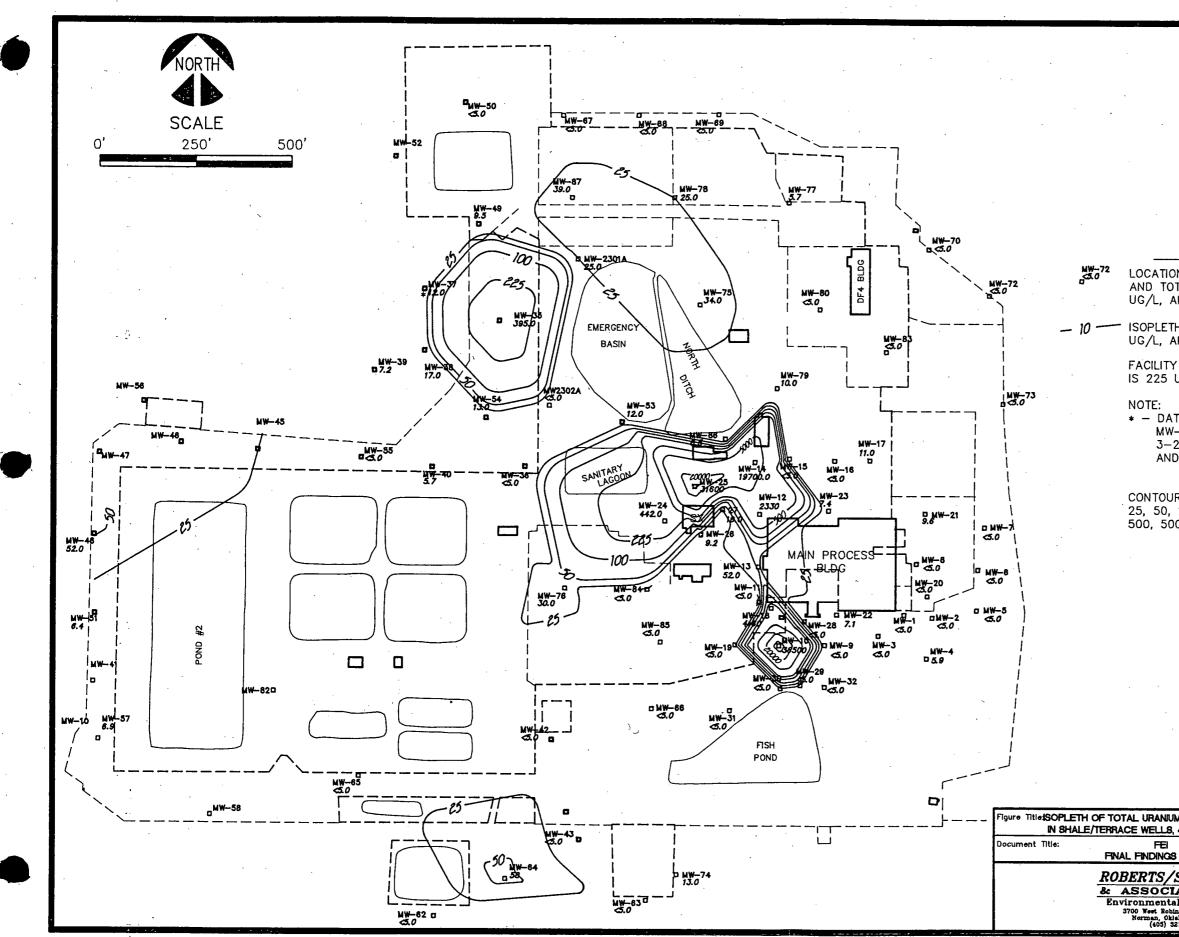
\* CONTOUR INTERVAL AT 2.0 FEET.

RAULIC HEAD 13, 4/18-19/91	Client: SEOU	OYAH FUELS CO	DRPORATION
AT ST	Location:	GORE, OKLA	HOMA
HORNICK	-	DATE:	PREPARED BY: RL
TES. INC.	-	6/14/91 SCALE:	CHECKED BY: B.J.S.
Consultants		1"=250'	DRAFTED BY: RML
i, Suite 200 na 73072 1895	· · · · · · · · · · · · · · · · · · ·	PROJECT NO: 90067 LO4	FIGURE NO.: 74



REPRESENTATIVE WELL HYDROORAPH	Climit:	BEOUOYAH FUELS CO	OPPORATION
FB FINDINOS REPORT	Leosilon;	OORE, OKLA	HOMA
ROBERTS/SCHORNICK & ASSOCIATES, INC, Envirobmental Consultants 104 Vat Scheme, Arth Me Berger, Skitcher Thris Berger, Skitcher Thris	· · ·	6416: JULY, 1991 SCALE NO SCALE PROJECT NO: 90067 M47	PHEPARED HY: BIS CHECKED BY: BJS DRAFTED BY: SKL FIGURE NO.1 75





LOCATION OF SHALLOW SHALE/TERRACE DEPOSITS MONITOR WELL AND TOTAL URANIUM CONCENTRATION IN GROUNDWATER, UG/L, APRIL 23 TO MAY 17, 1991

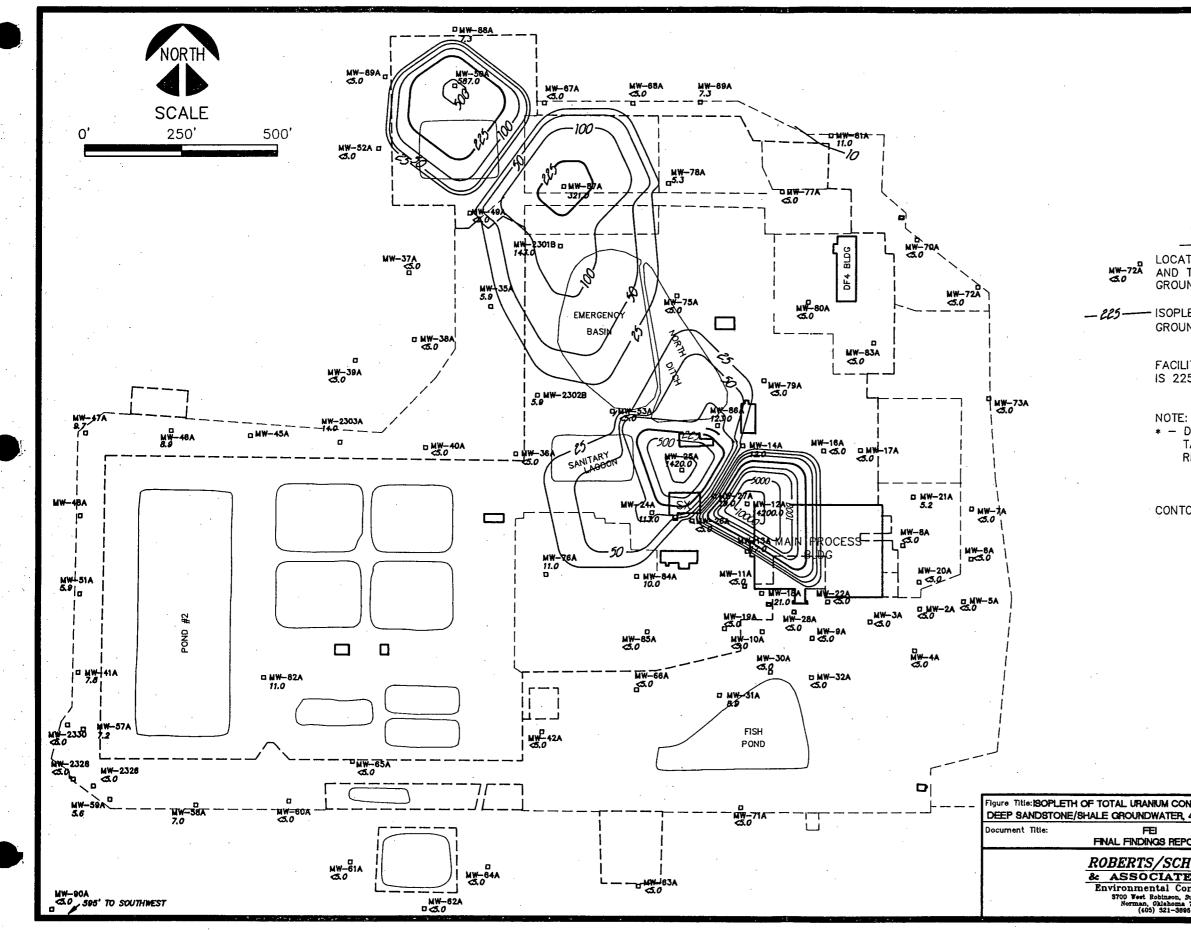
ISOPLETH OF TOTAL URANIUM CONCENTRATION IN GROUNDWATER, UG/L, APRIL 23 TO MAY 17, 1991

FACILITY LICENSE ENVIRONMENTAL ACTION LEVEL IS 225 UG/L FOR URANIUM

 \* - DATA FROM WELLS MW-37, MW-48, MW-51, MW-64, AND MW-69 COLLECTED ON 3-26-91, 4-5-91, 3-26-91, 2-25-91, AND 2-5-91, RESPECTIVELY

CONTOURS SHOWN: 25, 50, 100, 225, 500, 5000, 20,000, AND 30,000

10N Client: SEQUOYAH FUELS CORPORATION		
Location:	GORE, OKLA	HOMA
	DATE:	PREPARED BY: RL
		CHECKED BY: B.J.S.
	1"=250'	DRAFTED BY: RML
	PROJECT NO: 90067 N71	FIGURE NO.: 77
	SEQU	SEQUOYAH FUELS CC Location: DATE: 6/14/91 SCALE: 1*=250' PROJECT NO:



LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND TOTAL URANIUM CONCENTRATION IN GROUNDWATER, UG/L, APRIL 23 TO MAY 17, 1991

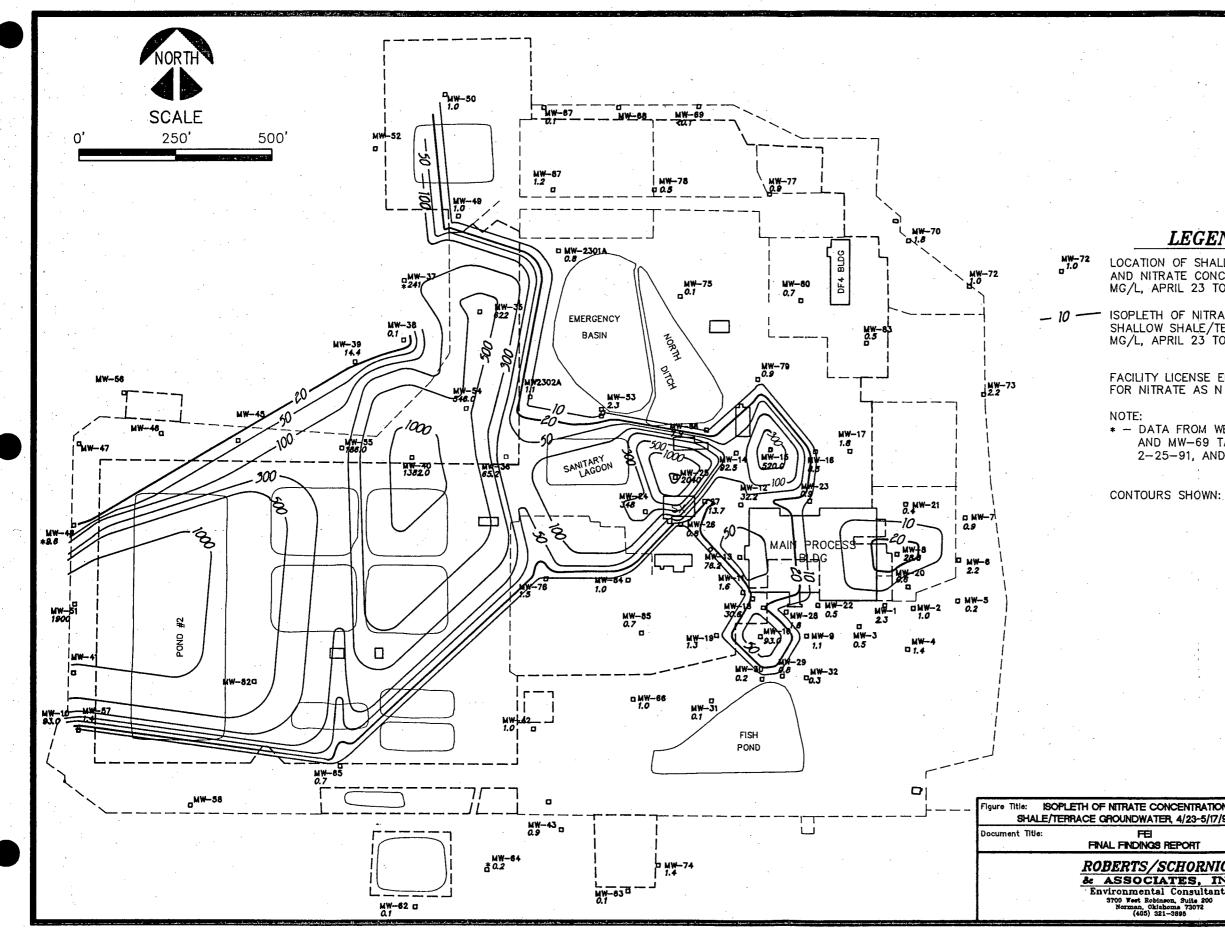
- 225----- ISOPLETH OF TOTAL URANIUM CONCENTRATION IN GROUNDWATER, UG/L, APRIL 23 TO MAY 17, 1991

> FACILITY LICENSE ENVIRONMENTAL ACTION LEVEL IS 225 UG/L FOR URANIUM

\* - DATA FROM WELL MW-41A AND MW-47A TAKEN ON 2-06-91 AND 12-27-90, RESPECTIVELY

CONTOURS SHOWN: 25, 50, 100, 225, 500, 1000, 5000, 10,000, AND 15,000

CONCENTRATION, TER, 4/23/5/17/91	Client: SEQUOYAH FUELS CORPORATION		
REPORT	Location:	GORE, OKLA	HOMA
SCHORNICK		DATE:	PREPARED BY: RL
ATES, INC.		6/14/91 SCALE:	CHECKED BY: B.J.S.
Consultants		1"=250'	DRAFTED BY: RML
son, Suits 200 homa 73072 1-3895		PROJECT NO: 90067 N70	FIGURE NO.: 78
1			••••••••••••••••••••••••••••••••••••••



LOCATION OF SHALLOW SHALE/TERRACE DEPOSITS MONITOR WELL AND NITRATE CONCENTRATION IN GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

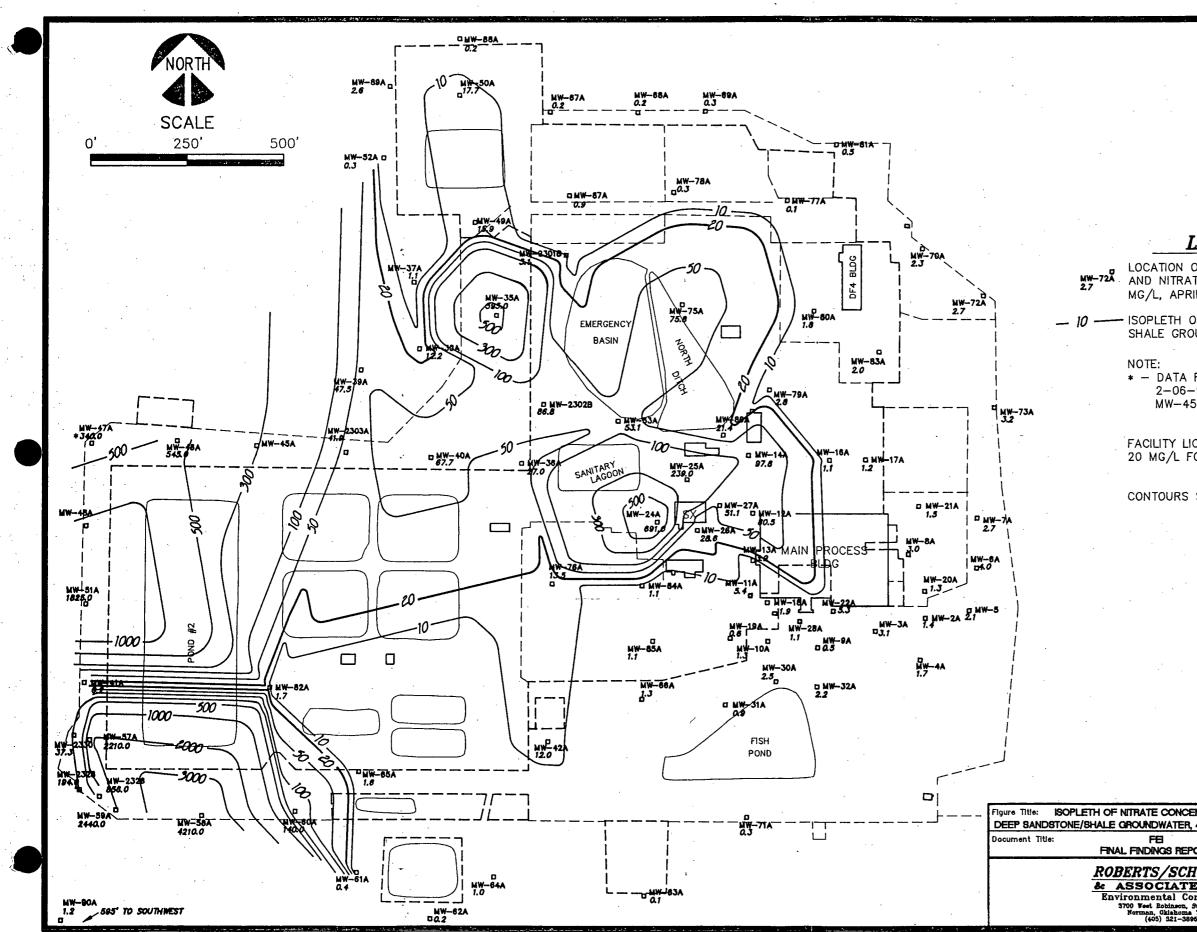
- 10 - ISOPLETH OF NITRATE CONCENTRATION IN SHALLOW SHALE/TERRACE GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

FACILITY LICENSE ENVIRONMENTAL ACTION LEVEL IS 20 MG/L FOR NITRATE AS N

\* - DATA FROM WELL MW-37, MW-48, MW-51, MW-64, AND MW-69 TAKEN ON 3-26-91, 4-5-91, 3-26-91, 2-25-91, AND 2-25-91, RESPECTIVELY

10.0, 20, 50, 100, 300, 500, 1000, AND 2000

CENTRATION, 4/23-5/17/91	Client: SEQUOYAH FUELS CORPORATION		
EPORT	Location: QORE, OKLAHOMA		
CHORNICK		DATE: 6/14/91	PREPARED BY: RL
TES, INC.		SCALE:	CHECKED BY: B.J.S.
Consultants		1"=250'	DRAFTED BY: RML
n, Suite 200 ma 73072 3895		PROJECT NO: 90067 N69	FIGURE NO.: 79



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### LEGEND

LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND NITRATE CONCENTRATION IN GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

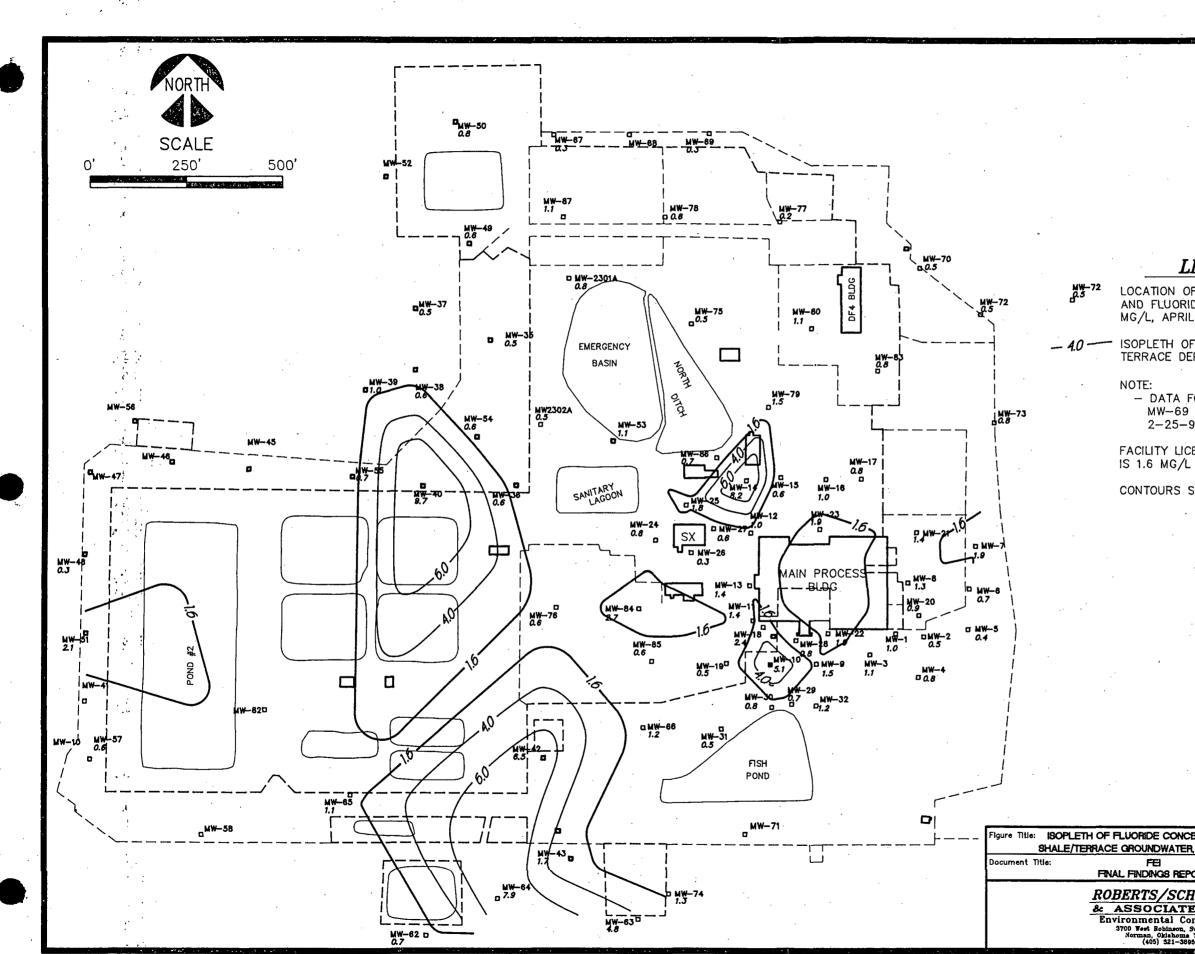
- ISOPLETH OF NITRATE CONCENTRATION IN DEEP SANDSTONE/ SHALE GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

\* - DATA FROM WELL MW-41A AND MW-47A TAKEN ON 2-06-91 AND 12-27-90, RESPECTIVELY. WELLS MW-45A AND MW-48A DRY.

FACILITY LICENSE ENVIRONMENTAL ACTION LEVEL IS 20 MG/L FOR NITRATE AS N

CONTOURS SHOWN: 10, 20, 50, 100, 300, 500, 1000, 2000, AND 3000

NTRATION, 4/23-5/17/91	Client: SEOU	OYAH FUELS CO	ORPORATION
ORT	Location:	gorie, okla	HOMA
IORNICK		DATE: 6/14/91	PREPARED BY: RL
ES. INC.		SCALE:	CHECKED BY: B.J.S.
nsultants 9445 200 73072		1"=250'	DRAFTED BY: RML
		PROJECT NO: 90067 N68	FIGURE NO.: 80



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## LEGEND

LOCATION OF SHALLOW SHALE/TERRACE DEPOSITS MONITOR WELL AND FLUORIDE CONCENTRATION IN GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

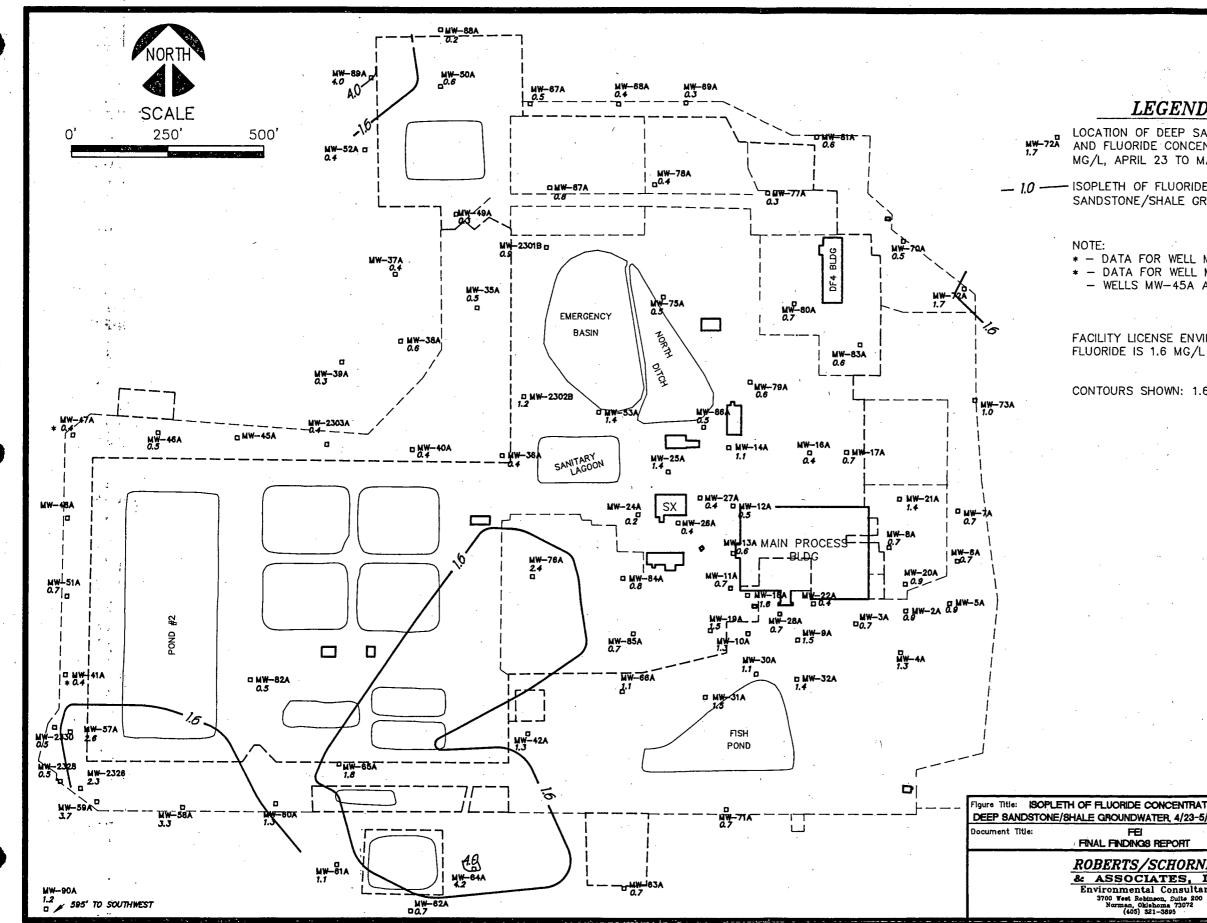
ISOPLETH OF FLUORIDE CONCENTRATION IN SHALLOW SHALE/ TERRACE DEPOSIT WELLS, MG/L, APRIL 23 TO MAY 17, 1991

 DATA FOR WELLS MW-37, MW-48, MW-51, MW-64, AND MW-69 COLLECTED ON 3-26-91, 4-5-91, 3-26-91, 2-25-91, AND 2-25-91 RESPECTIVELY

FACILITY LICENSE ENVIRONMENTAL ACTION LEVEL FOR FLUORIDE IS 1.6  $\ensuremath{\mathsf{MG/L}}$ 

CONTOURS SHOWN: 1.6, 4.0, AND 6.0

CONCENTRATION, /ATER, 4/23-5/17/91	Client: 1 SEQUOYAH FUELS CORPORATION		
B REPORT	Location:	QORE, OKLA	HOMA
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL
ATES, INC.		SCALE:	CHECKED BY: B.J.S.
al Consultants		1"=250'	DRAFTED BY: RML
inson, Suits 200 Jahoma 73072 J21-3895		PROJECT NO: 90067 N73	FIGURE NO.: 81



LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND FLUORIDE CONCENTRATION IN GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

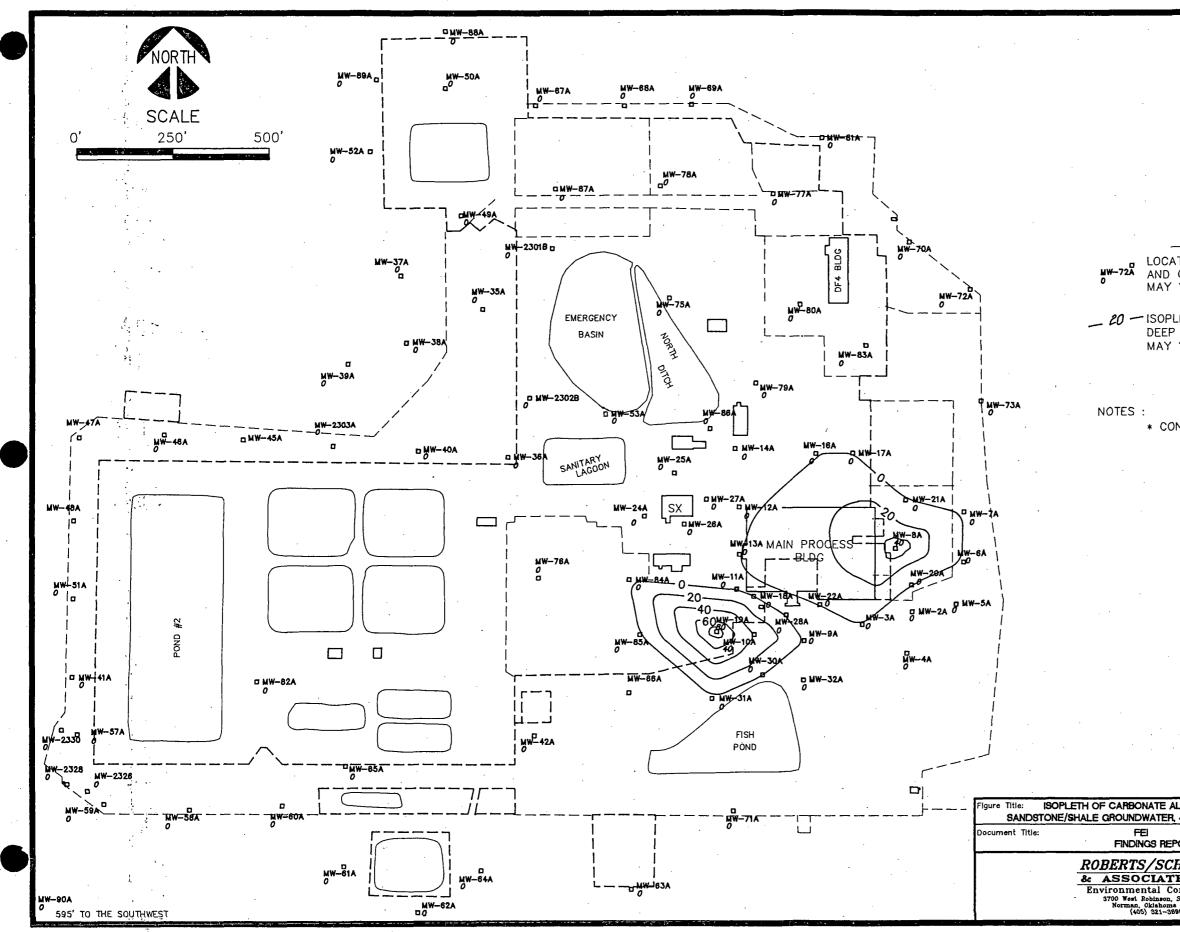
- 1.0 ----- ISOPLETH OF FLUORIDE CONCENTRATION OF GROUNDWATER IN DEEP SANDSTONE/SHALE GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

> \* - DATA FOR WELL MW-41A TAKEN ON 2-06-91 \* - DATA FOR WELL MW-47A TAKEN ON 12-27-90 - WELLS MW-45A AND MW-48A DRY

> FACILITY LICENSE ENVIRONMENTAL ACTION LEVEL FOR

CONTOURS SHOWN: 1.6 AND 4.0

CONCENTRATION, ATER, 4/23-5/17/91			
B REPORT	Location:	GORE, OKLA	HOMA
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL
ATES, INC.		SCALE:	CHECKED BY: B.J.S.
al Consultants		1"=250'	DRAFTED BY: RML
inson, Suits 200 lahoma 73072 l21-3895		PROJECT NO: 90067 N72	FIGURE NO.: 82

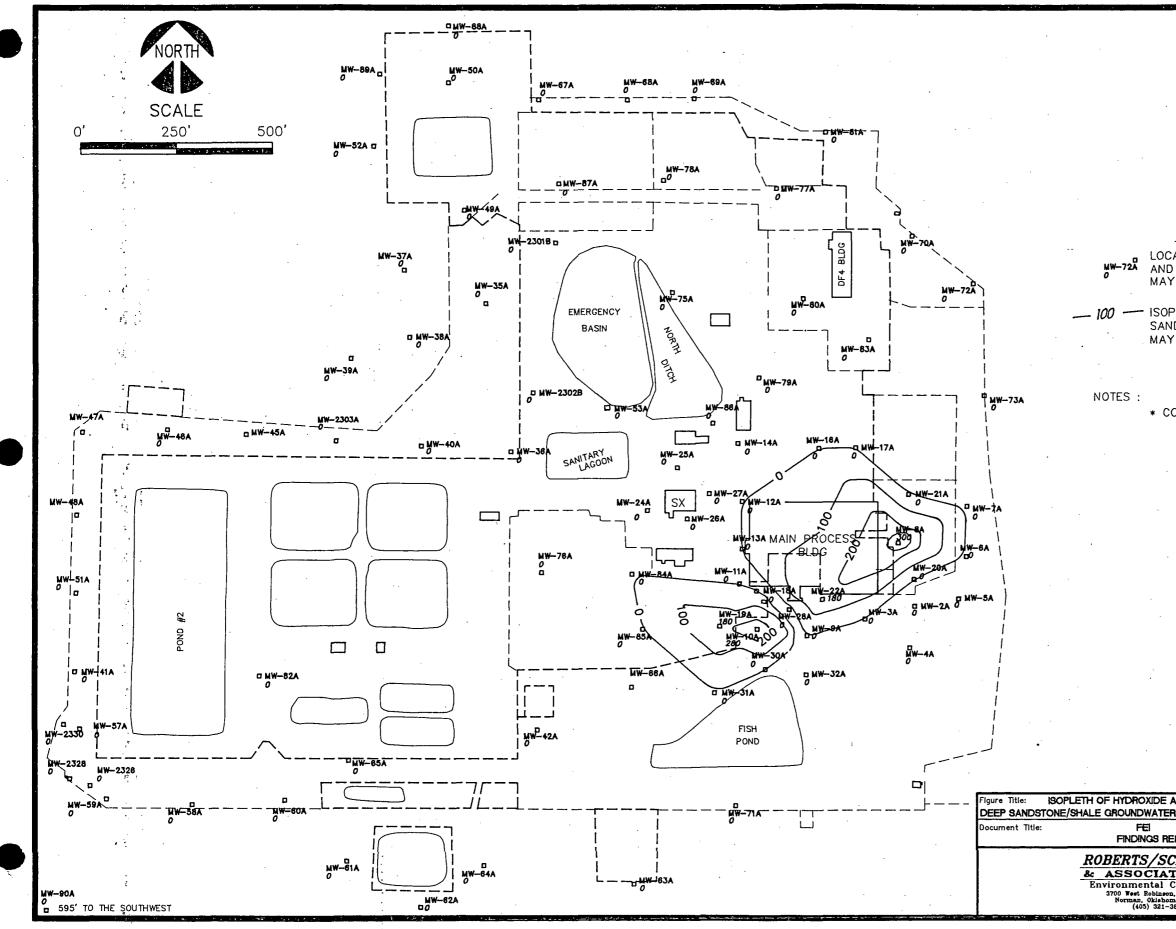


LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND CARBONATE ALKALINITY VALUE, MG/L, APRIL 23 TO MAY 17, 1991

- 20 - ISOPLETH OF CARBONATE ALKALINITY AS CoCO3, MG/L, DEEP SANDSTONE/SHALE GROUNDWATER, APRIL 23 TO MAY 17, 1991

\* CONTOUR INTERVALS ARE AT 20 MG/L

ALKALINITY, 7, 4/23-5/17/91	Client:	SEQUOYAH FUELS CO	PORATION
PORT	Location:	GORE, OKLA	HOMA
UODNICK		DATE:	PREPARED BY: RL
CHORNICK TES, INC.	6/14/91 SCALE:	CHECKED BY: B.J.S.	
Consultants		1"=250'	DRAFTED BY: RML
, Suite 200 as 73072 895		PROJECT NO: 90067 N98	FIGURE NO.: 83

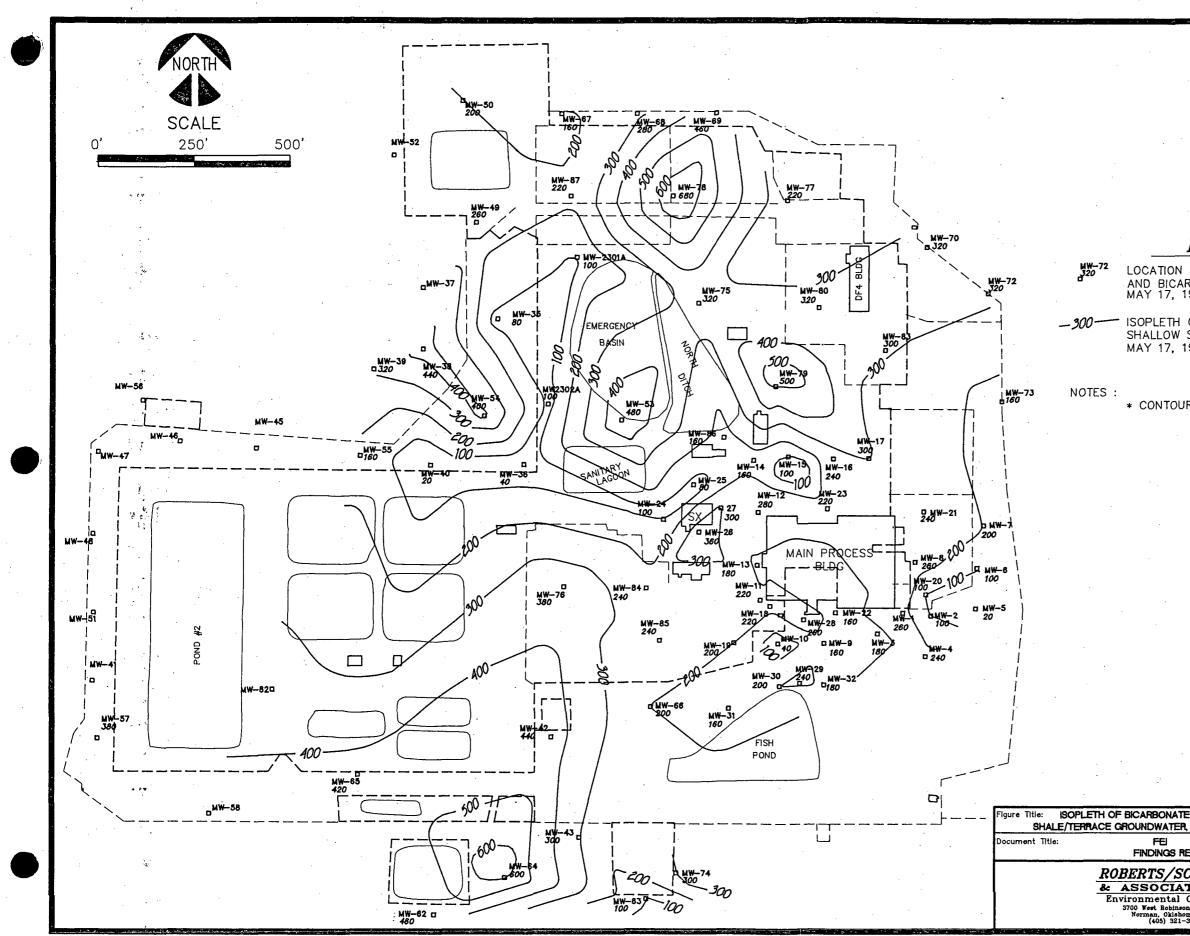


LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND HYDROXIDE ALKALINITY VALUE, MG/L, APRIL 23 TO MAY 17, 1991

 ISOPLETH OF HYDROXIDE ALKALINITY, MG/L, DEEP SANDSTONE/SHALE GROUNDWATER, APRIL 23 TO MAY 17, 1991

\* CONTOUR INTERVALS ARE AT 100 MG/L

ALKALINITY, FR, 4/23-5/17/91	Client: SEQUOYAH FUELS CORPORATION		
REPORT	Location:	GORE, OKLAH	IOMA
CHORNICK		DATE: 6/14/91	PREPARED BY: RL
TES, INC.		5/14/91 SCALE:	CHECKED BY: B.J.S.
Consultants		1"=250'	DRAFTED BY: RML
on, Suite 200 oma 73072 -3895		PROJECT NO: 90067 N99	FIGURE NO.: 84



2

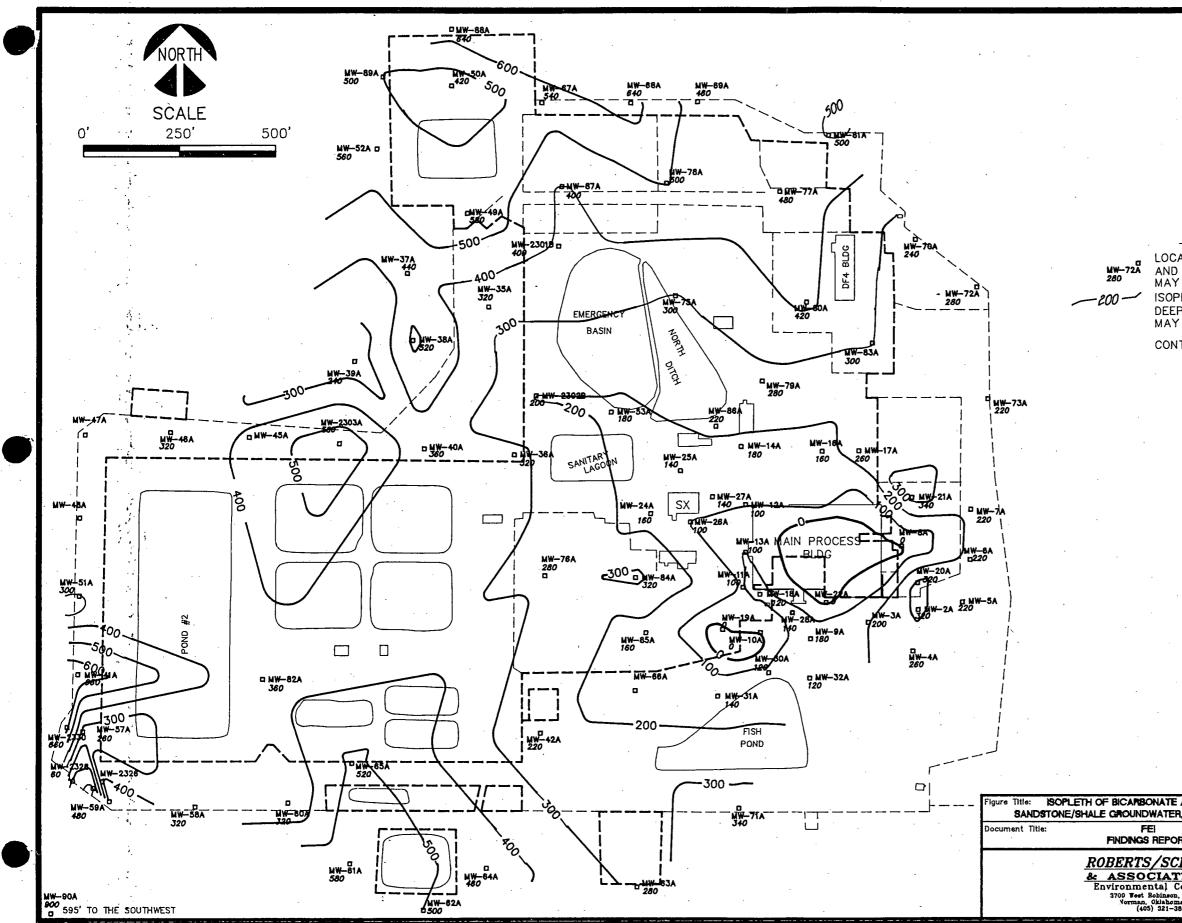
# LEGEND

LOCATION OF SHALLOW SHALE/TERRACE DEPOSIT MONITOR WELL AND BICARBONATE ALKALINITY VALUE, MG/L, APRIL 23 TO MAY 17, 1991

-300 ISOPLETH OF BICARBONATE ALKALINITY AS CaCO3, MG/L, SHALLOW SHALE/TERRACE DEPOSIT GROUNDWATER, APRIL 23 TO MAY 17, 1991

\* CONTOUR INTERVALS ARE AT 100 MG/L.

Client: SEQUOYAH FUELS CORPORATION		
Location:		
GORE, OKLAHOMA		
	DATE:	PREPARED BY: RL
CHORNICK TES, INC.		CHECKED BY: B.J.S.
	1"=250'	DRAFTED BY: RML
	PROJECT NO: 90067 N93	FIGURE NO.: 85
	Client: Location:	SEQUOYAH FUELS CO Location: DATE: 6/14/91 SCALE: 1"=250' PROJECT NO:

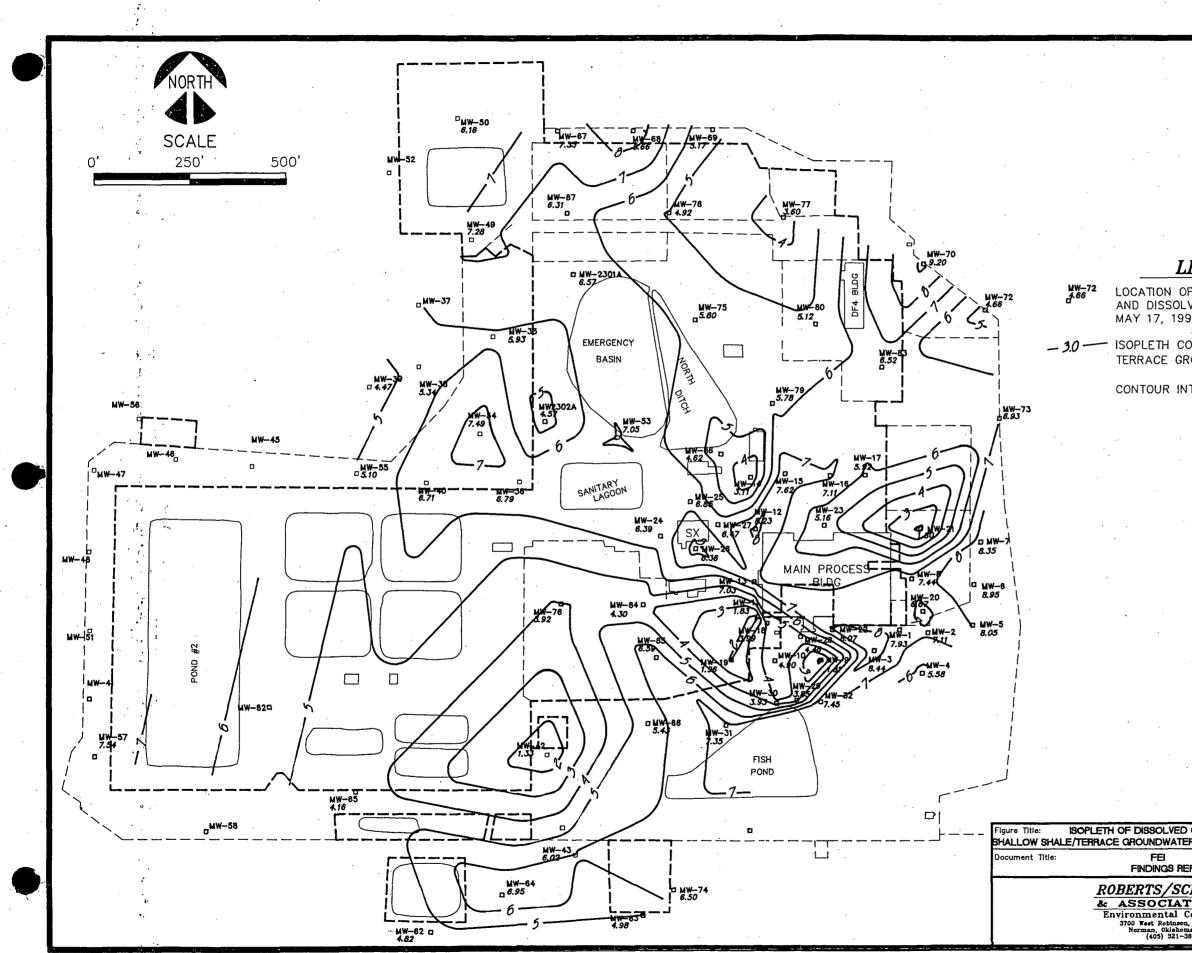


LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND BICARBONATE ALKALINITY MG/L, APRIL 23 TO MAY 17, 1991

ISOPLETH OF BICARBONATE ALKALINITY AS CaCO3, MG/L, DEEP SANDSTONE/SHALE GROUNDWATER, APRIL 23 TO MAY 17, 1991

CONTOUR INTERVAL IS 100 ,MG/L

E ALKALINITY, IR, 4/23-5/17/91	Cilent: SEOUOYAH FUELS CORPORATION			
, TRC	Location: GORE, OKLAHOMA			
CHORNICK		DATE: 6/14/91	PREPARED BY: RL	
TES, INC.		SCALE:	CHECKED BY: B.J.S.	
Consultants		1"=250'	DRAFTED BY: RML	
n, Suite 200 ma 73072 3895		PROJECT NO: 90067 N97	FIGURE NO.: 86	

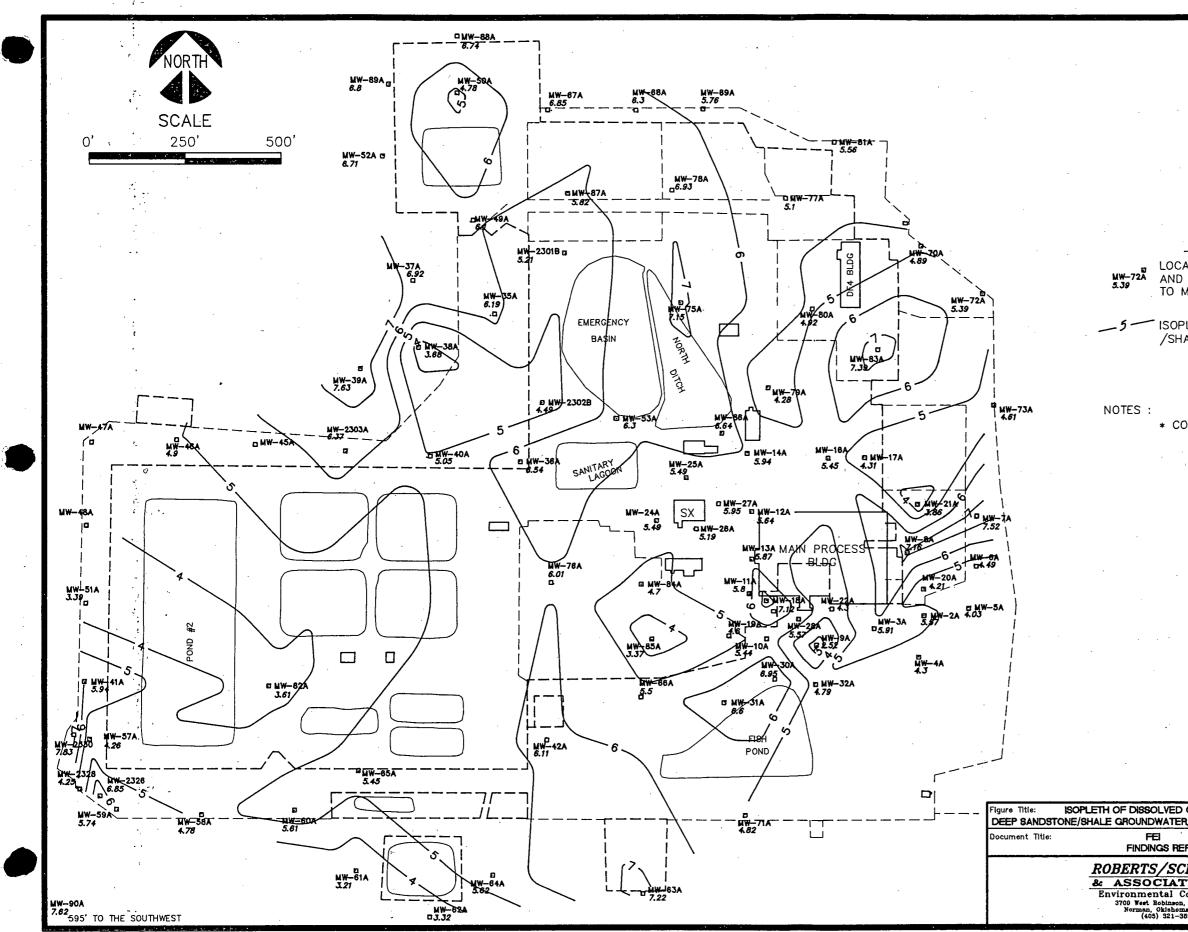


LOCATION OF SHALLOW SHALE/TERRACE DEPOSIT MONITOR WELL AND DISSOLVED OXYGEN CONCENTRATION, MG/L, APRIL 23 TO MAY 17, 1991

- 3.0 --- ISOPLETH CONTOUR OF DISSOLVED OXYGEN IN SHALLOW SHALE/ TERRACE GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

CONTOUR INTERVAL IS 1.0 MG/L

0 OXYGEN, ER, 4/23-5/17/91	Client: SEQUOYAH FUELS CORPORATION			
EPORT	Location:	GORE, OKLAI	HOMA	
CHORNICK		DATE: 6/14/91	PREPARED BY: RL	
		SCALE:	CHECKED BY: B.J.S.	
		1"=250'	DRAFTED BY: RML	
n, Suite 200 ma 73072 3895		PROJECT NO: 90067 N92	FIGURE NO.: 87	

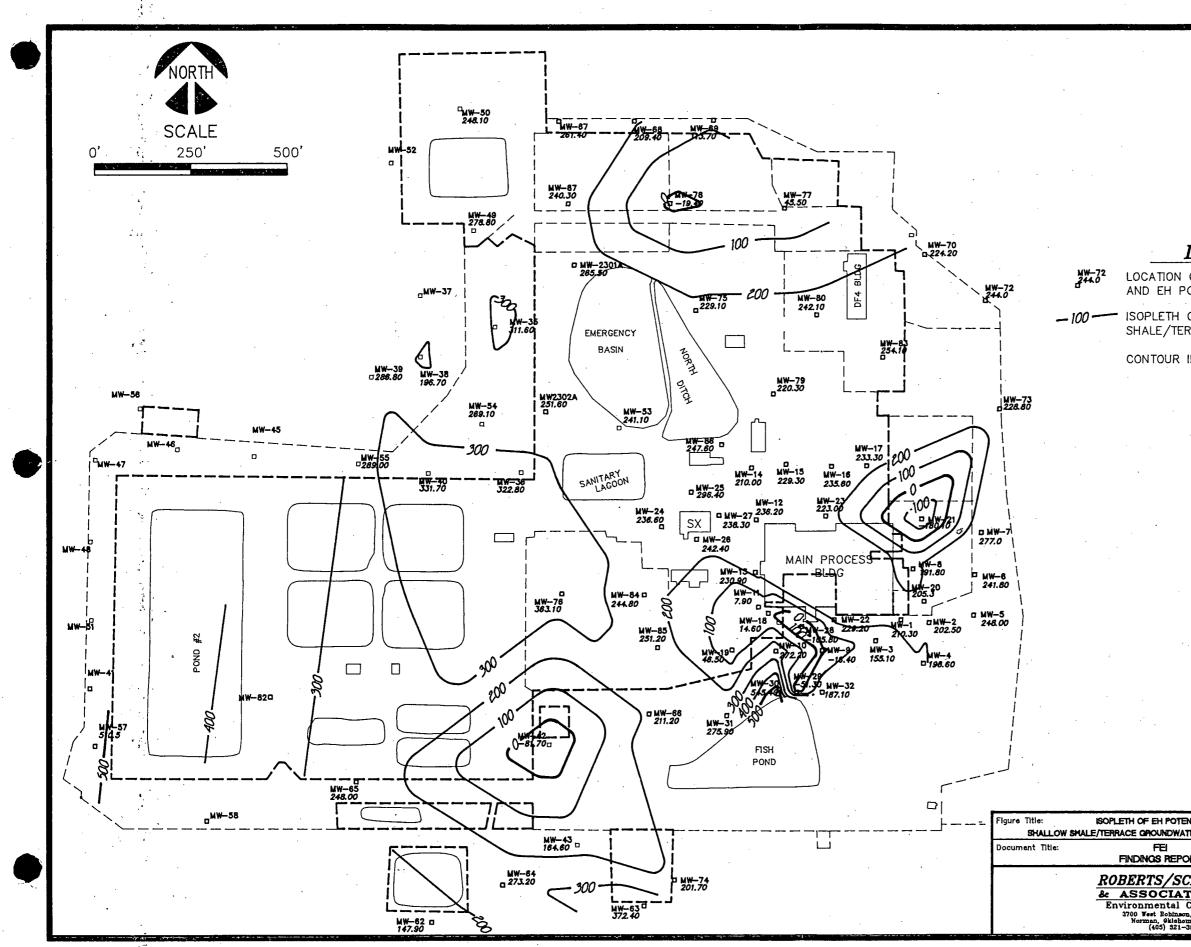


LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND DISSOLVED OXYGEN CONCENTRATION, MG/L, APRIL 23 TO MAY 17, 1991

ISOPLETH OF DISSOLVED OXYGEN IN DEEP SANDSTONE /SHALE GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

\* CONTOUR INTERVALS ARE AT 1.0 MG/L

O OXYGEN, R, 4/23-5/17/91	Client: SEQUOYAH FUELS CORPORATION		
EPORT	Location:	GORE, OKLAH	HOMA
CHORNICK		DATE: 6/14/91	PREPARED BY: RL CHECKED BY: B.J.S.
TES, INC. Consultants	SCALE: 1"=250'	DRAFTED BY: RML	
n, Suite 200 ma 73072 3895		PROJECT NO: 90067 N96	FIGURE NO.: 88



La de la de

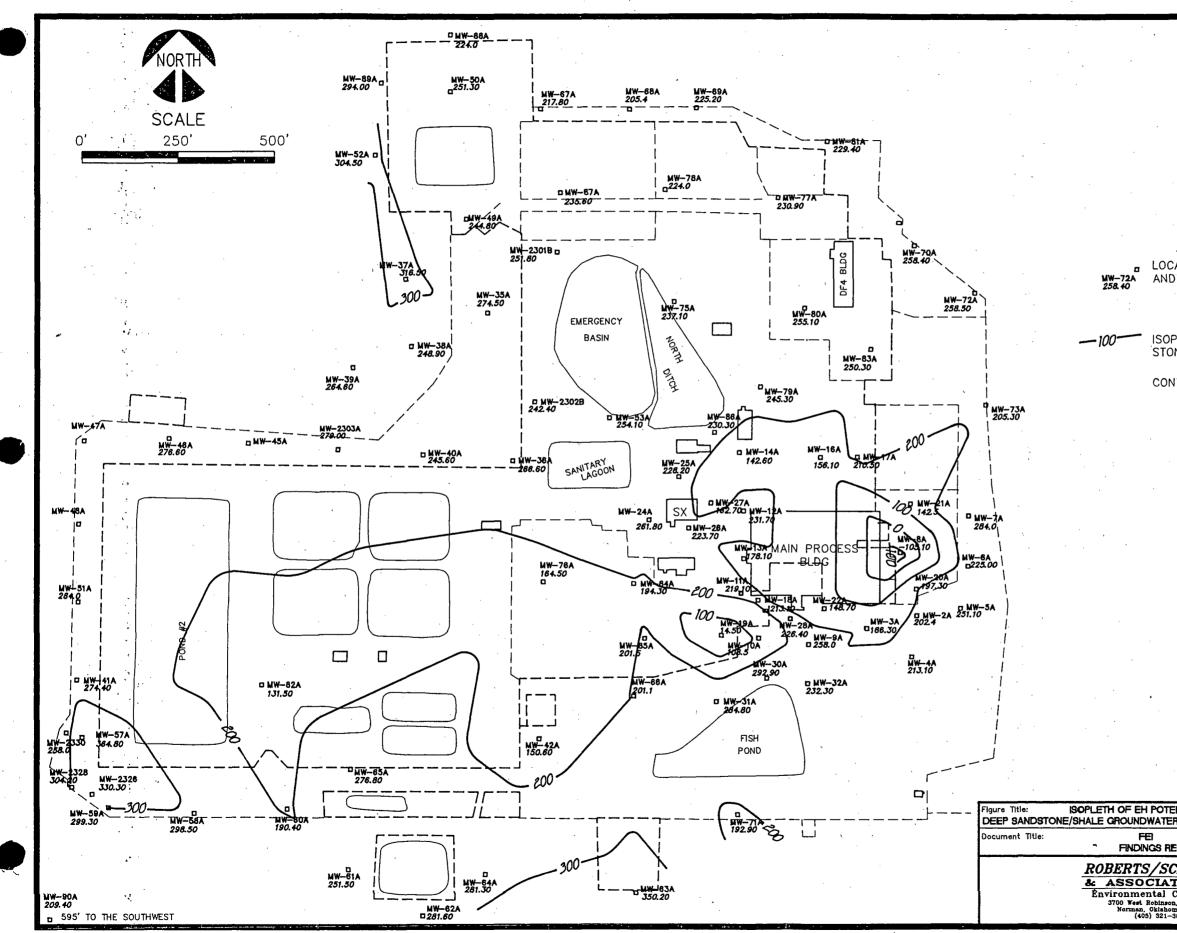
# LEGEND

LOCATION OF SHALLOW SHALE/TERRACE DEPOSIT MONITOR WELL AND EH POTENTIAL, MV, APRIL 23 TO MAY 17, 1991

-100 --- ISOPLETH CONTOUR OF EH POTENTIAL, MV, SHALLOW SHALE/TERRACE GROUNDWATER, APRIL 23 TO MAY 17, 1991

CONTOUR INTERVAL IS 100 MV

ENTIAL TER, 4/23-5/17/91	Client: SEQUOYAH FUELS CORPORATION		
ORT	Location:	GORE, OKLA	HOMA
CHORNICK TES. INC.		DATE: 6/14/91 SCALE:	PREPARED BY: RL CHECKED BY: B.J.S.
Consultants		1"=250'	DRAFTED BY: RML
n, Suite 200 ma 73072 -3895		PROJECT NO: 90067 N91	FIGURE NO.: 89



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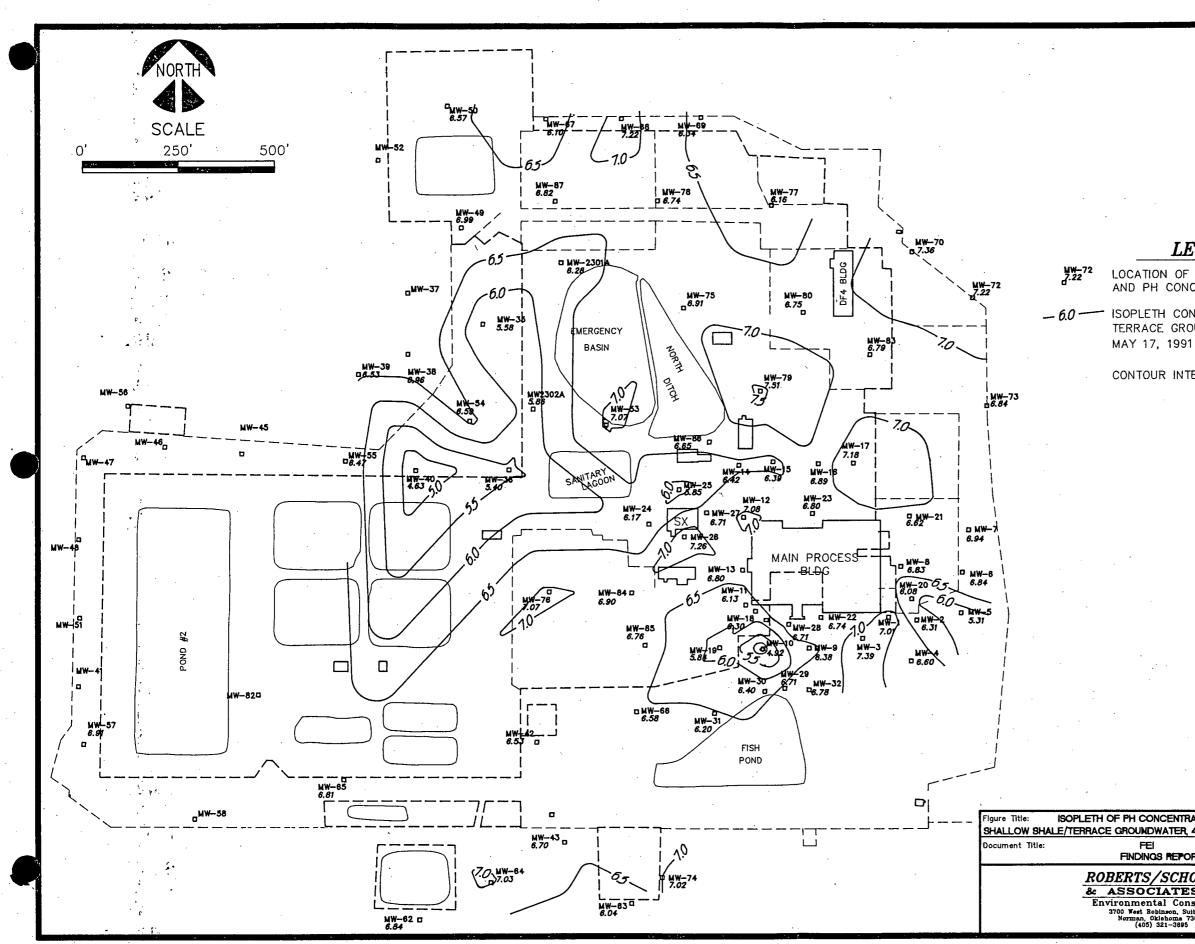
### LEGEND

LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND EH POTENTIAL, MV, APRIL 23 TO MAY 17, 1991

ISOPLETH CONTOUR OF EH POTENTIAL, MV, DEEP SAND-STONE/SHALE GROUNDWATER, APRIL 23 TO MAY 17, 1991.

CONTOUR INTERVAL IS 100 MV

ENTIAL , ER, 4/23-5/17/91	Client: SEQUOYAH FUELS CORPORATION			
EPORT	Location:		GORE, OKLA	-OMA
CHORNICK			DATE: 6/14/91	PREPARED BY: RL
TES, INC.			SCALE:	CHECKED BY: B.J.S.
Consultants			1*=250'	DRAFTED BY: RML
on, Suite 200 oma 73072 -3695		•	PROJECT NO: 90067 N95	FIGURE NO.: 90



1.

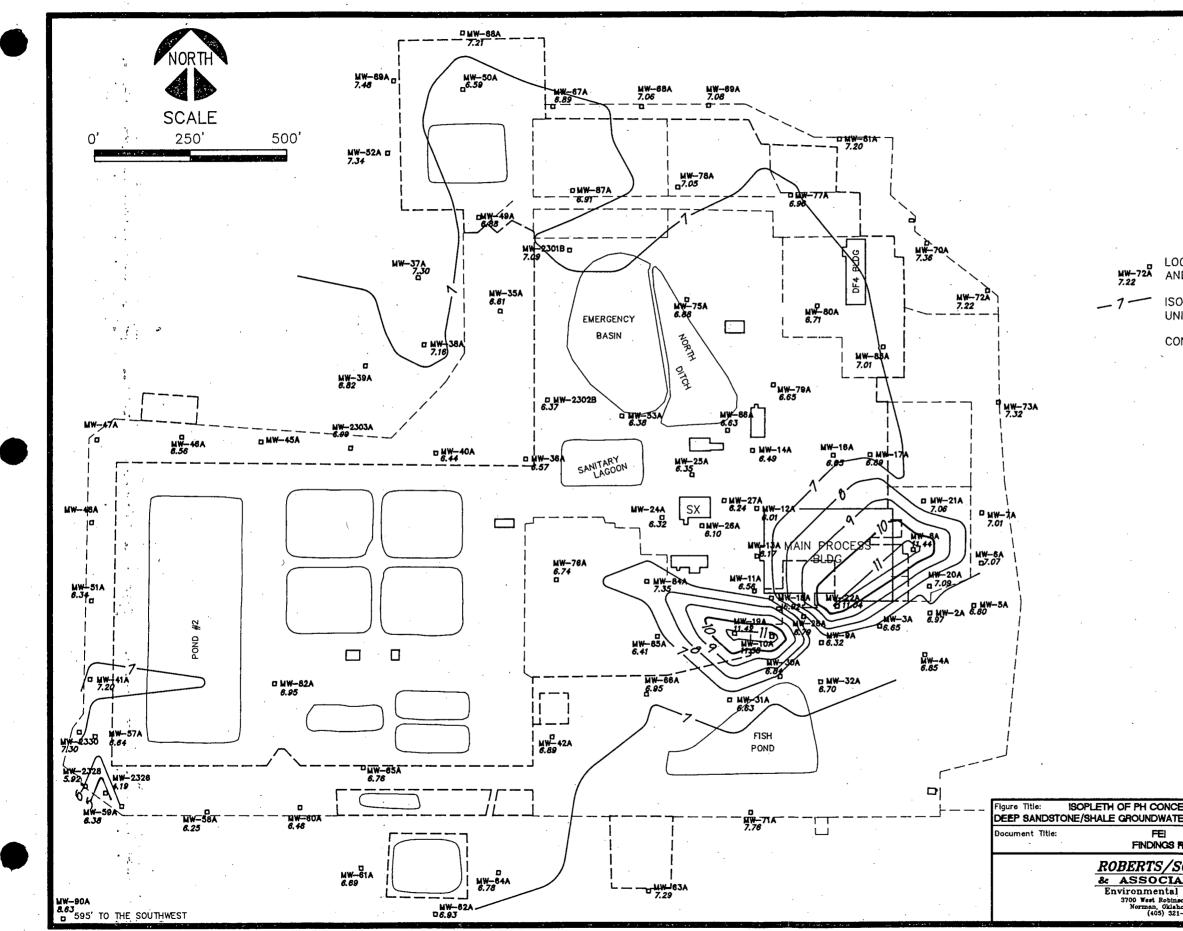
# LEGEND

LOCATION OF SHALLOW SHALE/TERRACE DEPOSIT MONITOR WELL AND PH CONCENTRATION, APRIL 23 TO MAY 17, 1991

- 6.0 --- ISOPLETH CONTOUR OF PH CONCENTRATION IN SHALLOW SHALE/ TERRACE GROUNDWATER, STANDARD UNITS, APRIL 23 TO MAY 17, 1991

CONTOUR INTERVAL IS AT 0.5 UNITS

Client: SEQUOYAH FUELS CORPORATION		
Location:	GORE, OKLA	HOMA
	DATE:	PREPARED BY: RL
HORNICK ES. INC.		CHECKED BY: B.J.S.
	1"=250'	DRAFTED BY: RML
	PROJECT NO: 90067 N90	FIGURE NO.: 92
	SEQU	SEQUOYAH FUELS CC Location: DATE: 6/14/91 SCALE: 1 <sup>°</sup> =250' PROJECT NO:

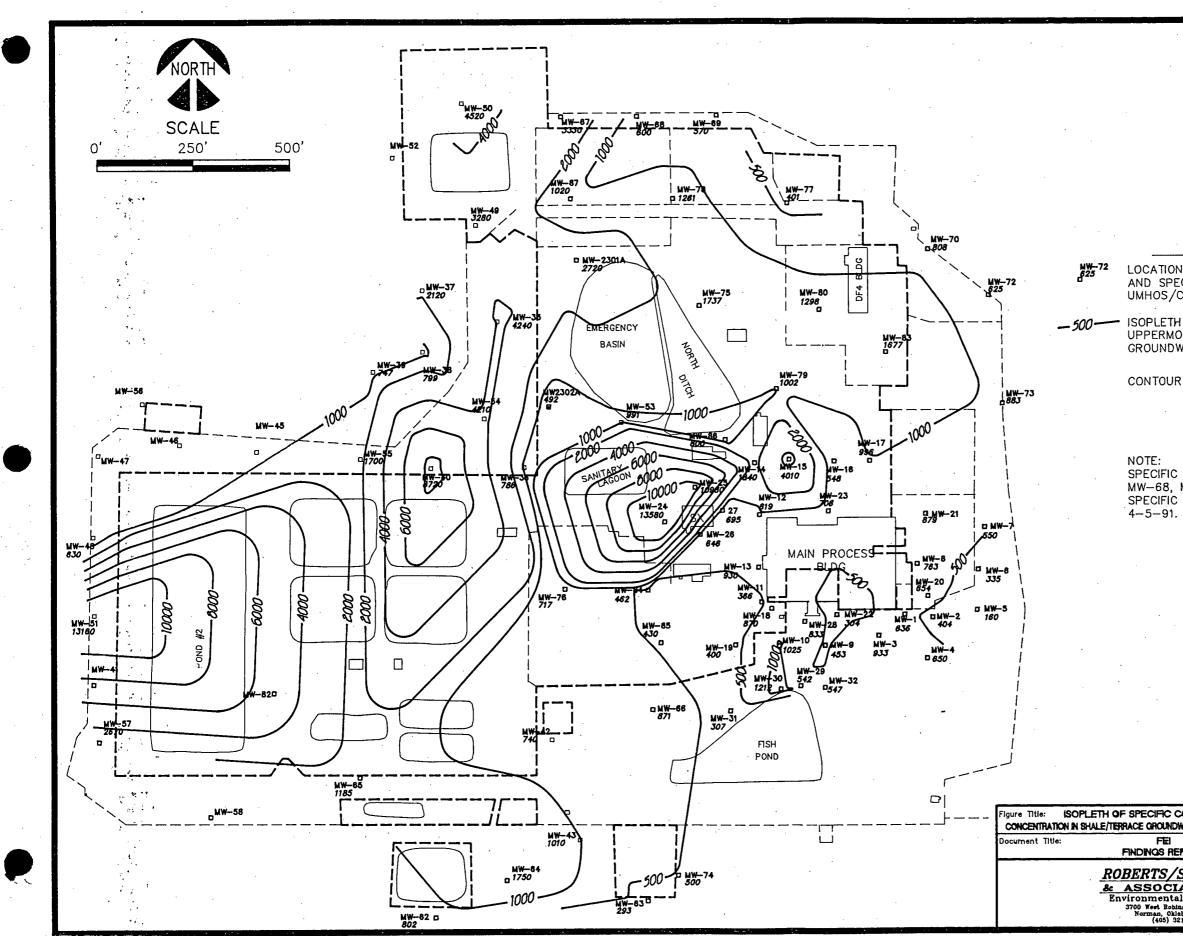


LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND PH CONCENTRATION , APRIL 23 TO MAY 17, 1991

ISOPLETH CONTOUR OF PH CONCENTRATION, STANDARD UNITS, APRIL 23 TO MAY 17, 1991

CONTOUR INTERVAL: 1.0 UNITS

CENTRATION TER, 4/23-5/17/91	Client: <b>SEQUOYAH FUELS CORPORATION</b>			
S REPORT	Location: GORE, OKLAHOMA			
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL	
ATES, INC.		SCALE:	CHECKED BY: B.J.S.	
al Consultants		1"=250'	DRAFTED BY: RML	
inson, Suite 200 lahoma 73072 321-3895		PROJECT NO: 90067 N94	FIGURE NO.: 93	



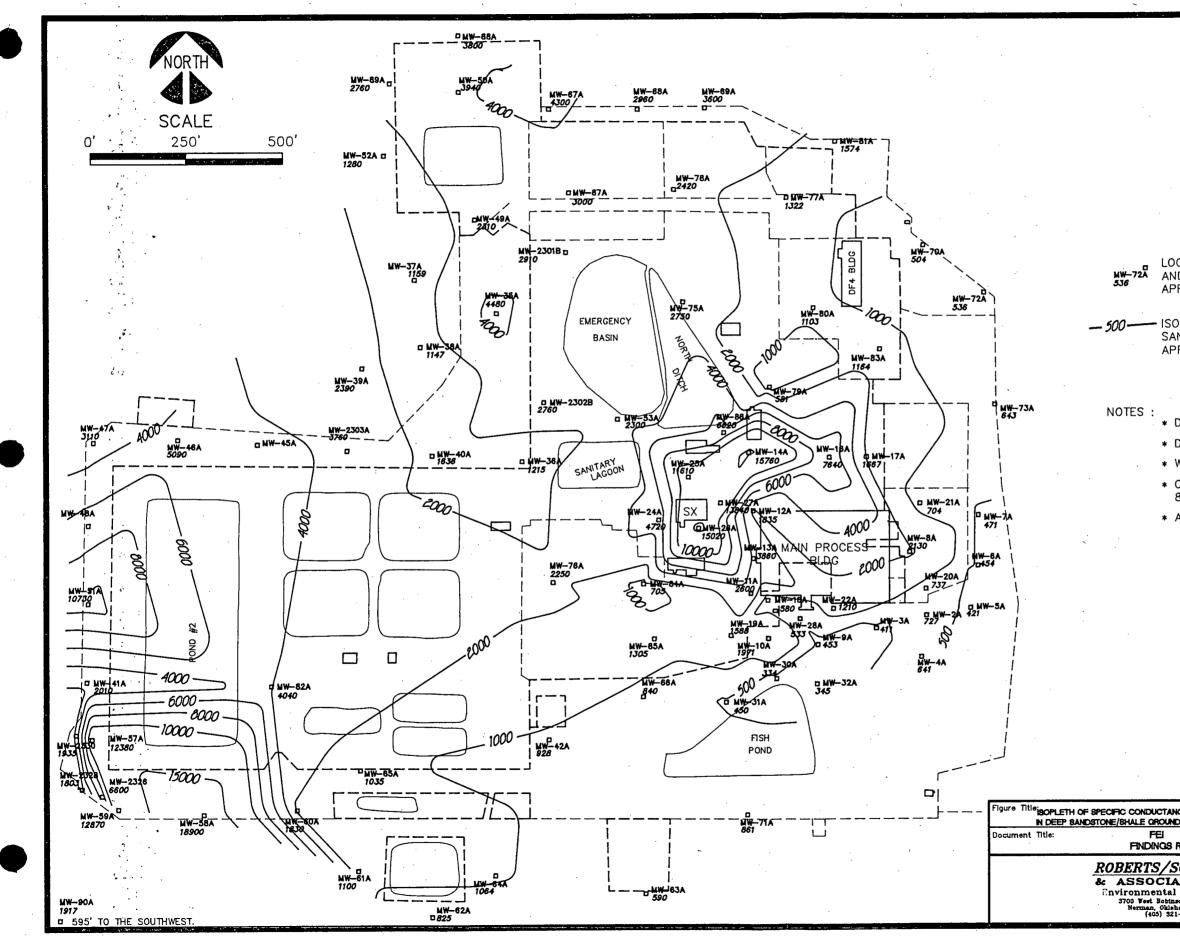
LOCATION OF SHALLOW SHALE/TERRACE DEPOSITS MONITOR WELL AND SPECIFIC CONDUCTANCE OF GROUNDWATER, UMHOS/CM, APRIL 23 TO MAY 17, 1991

-500- ISOPLETH OF SPECIFIC CONDUCTANCE OF UPPERMOST SHALE/TERRACE DEPOSITS GROUNDWATER, UMHOS/CM, APRIL 23 TO MAY 17, 1991

CONTOUR INTERVAL: 500, 1000, 2000, 4000, 6000, 8000, 10,000, AND 15,000

SPECIFIC CONDUCTANCE FOR WELLS MW-37, MW-55, MW-64, MW-68, MW-69, AND MW-74 TAKEN FROM FIELD MEASUREMENTS. SPECIFIC CONDUCTANCE FROM WELL MW-48 MEASURED ON 4-5-91. ALL OTHER LABORATORY DATA.

CONDUCTANCE Client: WATER, 4/23-5/17/91 SEQUOYAH FUELS CORPORATION			
EPORT	Location:	GORE, OKLA	HOMA
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL
ATES, INC.		SCALE:	CHECKED BY: B.J.S.
al Consultants		1"==250"	DRAFTED BY: RML
inson, Suits 200 lahoms 73072 921-3895		PROJECT NO: 90067 N67	FIGURE NO.: 94



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#### LEGEND

LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND SPECIFIC CONDUCTANCE OF GROUNWATER, UMHOS/CM, APRIL 23 TO MAY 17, 1991

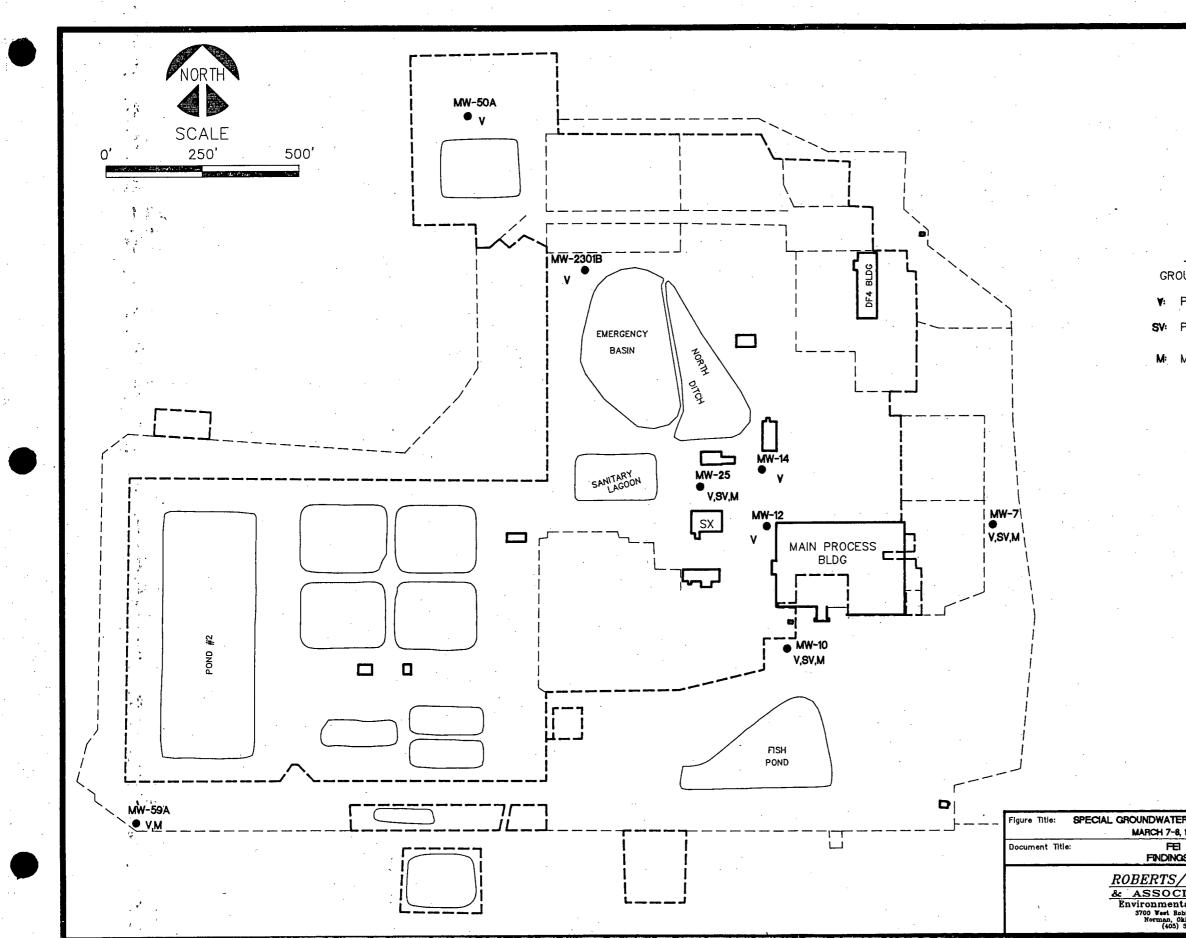
ISOPLETH OF SPECIFIC CONDUCTANCE OF DEEP SANDSTONE/SHALE GROUNDWATER, UMHOS/CM, APRIL 23 TO MAY 17, 1991

\* DATA FOR WELL MW-41A TAKEN ON 2/8/91.
\* DATA FOR WELL MW-47A TAKEN ON 12/27/90.
\* WELLS MW-45A AND MW-48A DRY.

\* CONTOURS SHOWN : 500, 1000, 2000, 4000, 6000, 8000, 10,000, AND 15,000.

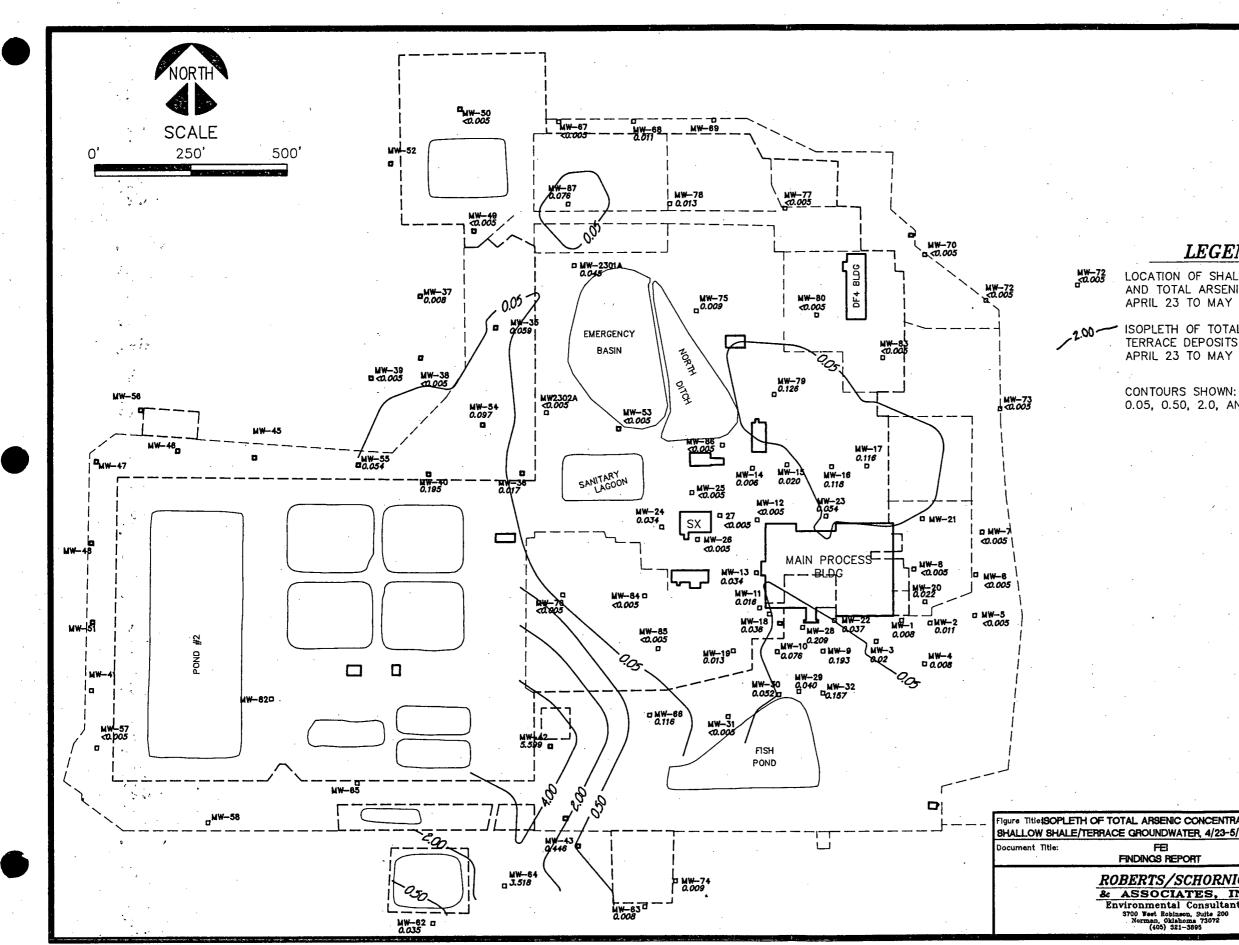
\* ALL DATA IS LABORATORY DATA

NCE CONCENTRATION				
B REPORT	Location: GORE, OKLAHOMA			
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL	
<b>SCHURNICA</b> IATES, INC. al Consultants		SCALE: 1"=250'	CHECKED BY: B.J.S.	
			DRAFTED BY: RML	
inson, Suite 200 lahoma 73072 121-3895	•	PROJECT NO: 90067 N66	FIGURE NO.: 95	



GROUNDWATER ANALYSES CONDUCTED: Y: PRIORITY POLLUTANT VOLATILE ORGANIC ANALYSIS SV: PRIORITY POLLUTANT SEMI-VOLATILE ORGANIC ANALYSIS M: METAL ANALYSES (19 METALS)

R SAMPLE SITES	Client: SECUOYAH FUELS CORPORATION			
IS REPORT	PORT GORE, OKLAHOMA			
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL	
IATES, INC. tal Consultants		SCALE:	CHECKED BY: B.J.S.	
		1"=250'	DRAFTED BY: RML	
binson, Suite 200 klahoma 73072 321-3895		PROJECT NO: 90067 S09	FIGURE NO.: 96	

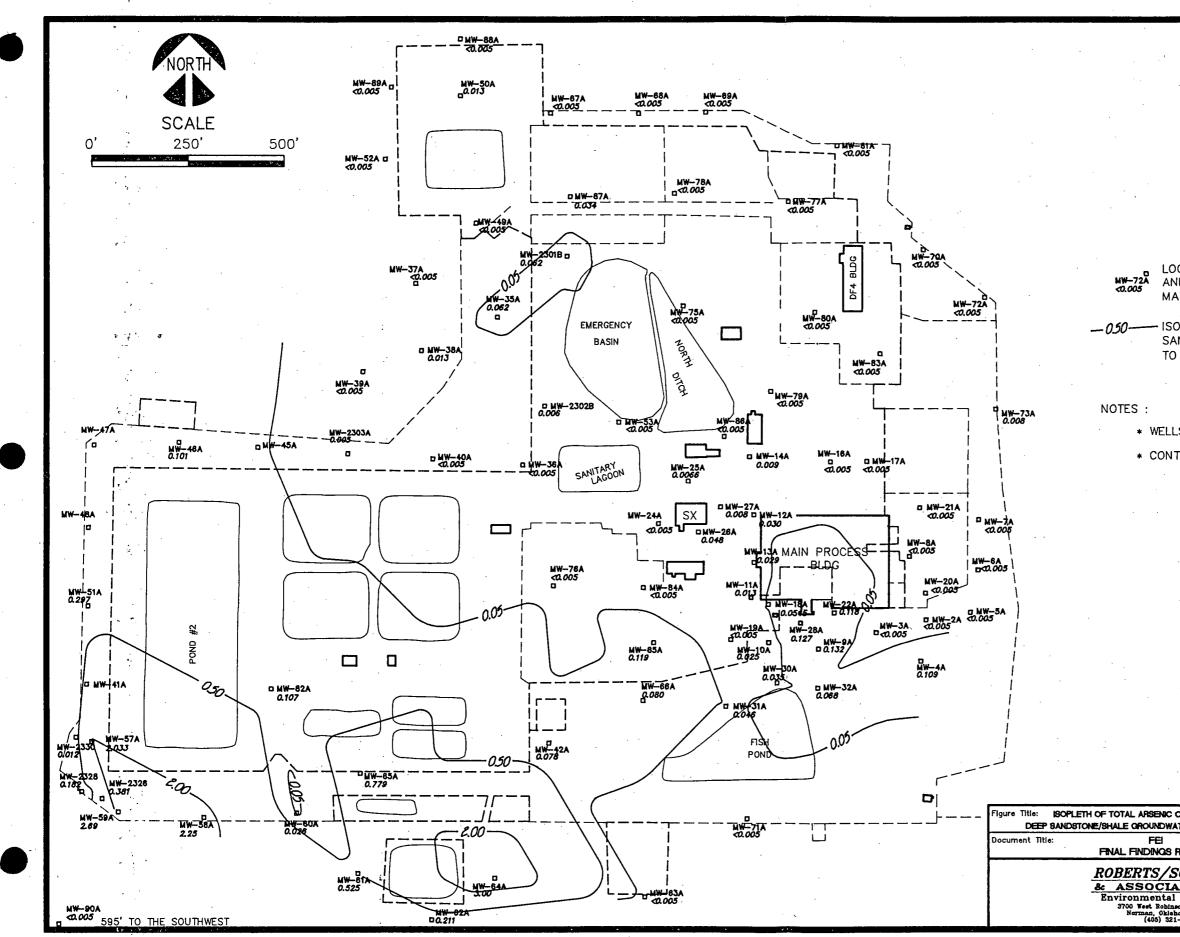


LOCATION OF SHALLOW SHALE/TERRACE DEPOSITS MONITOR WELL AND TOTAL ARSENIC VALUE, MG/L, APRIL 23 TO MAY 17, 1991

1500- ISOPLETH OF TOTAL ARSENIC CONCENTRATION IN SHALLOW SHALE/ TERRACE DEPOSITS GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

0.05, 0.50, 2.0, AND 4.0

IC CONCENTRATION NATER, 4/23-5/17/91			
EPORT	Location: GORE, OKLAHOMA		
SCHORNICK		DATE:	PREPARED BY: RL
IATES, INC.		6/14/91 SCALE:	CHECKED BY: B.J.S.
al Consultants	· .		DRAFTED BY: RML
dinson, Suite 200 dahoma 73072 321-3895		PROJECT NO: 90067 N65	FIGURE NO.: 97

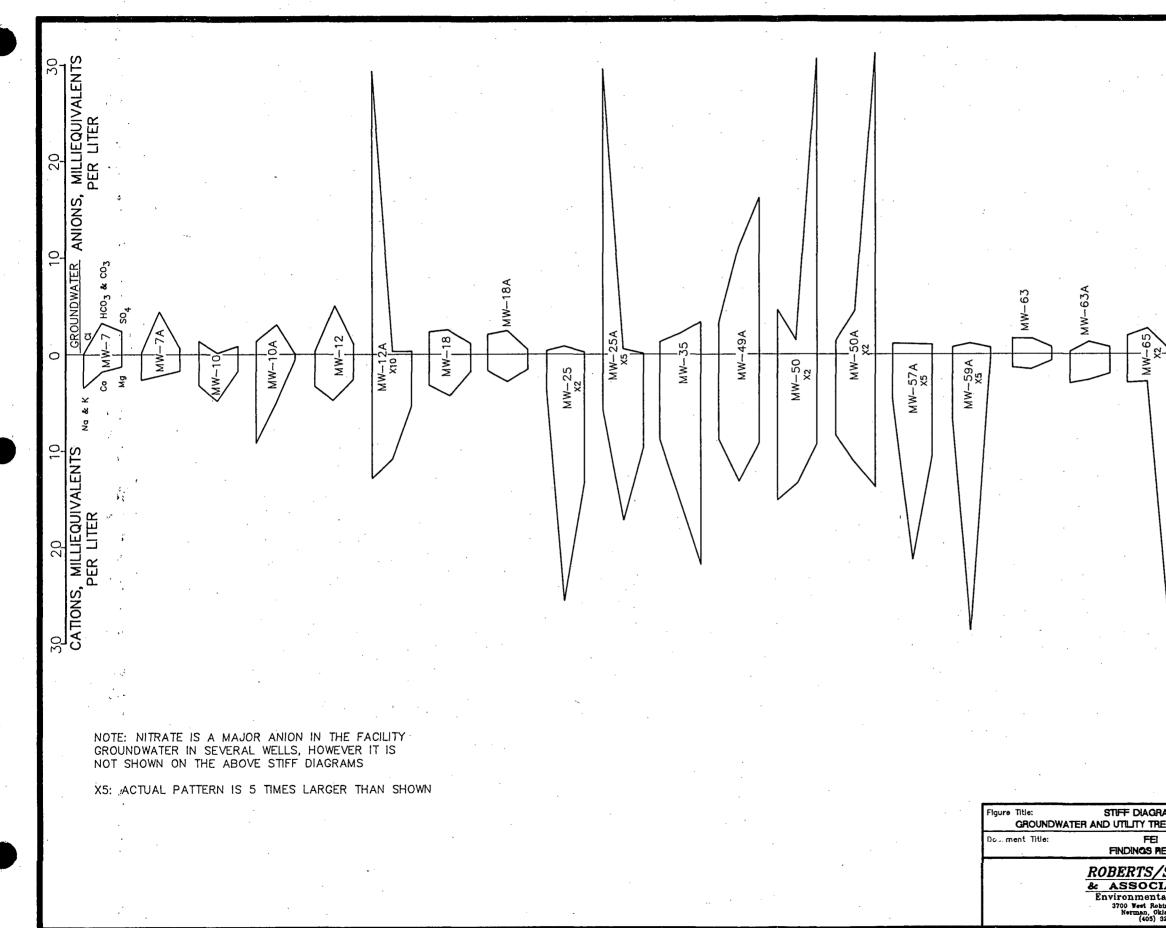


LOCATION OF DEEP SANDSTONE/SHALE MONITOR WELL AND TOTAL ARSENIC VALUE, MG/L, APRIL 23 TO MAY 17, 1991

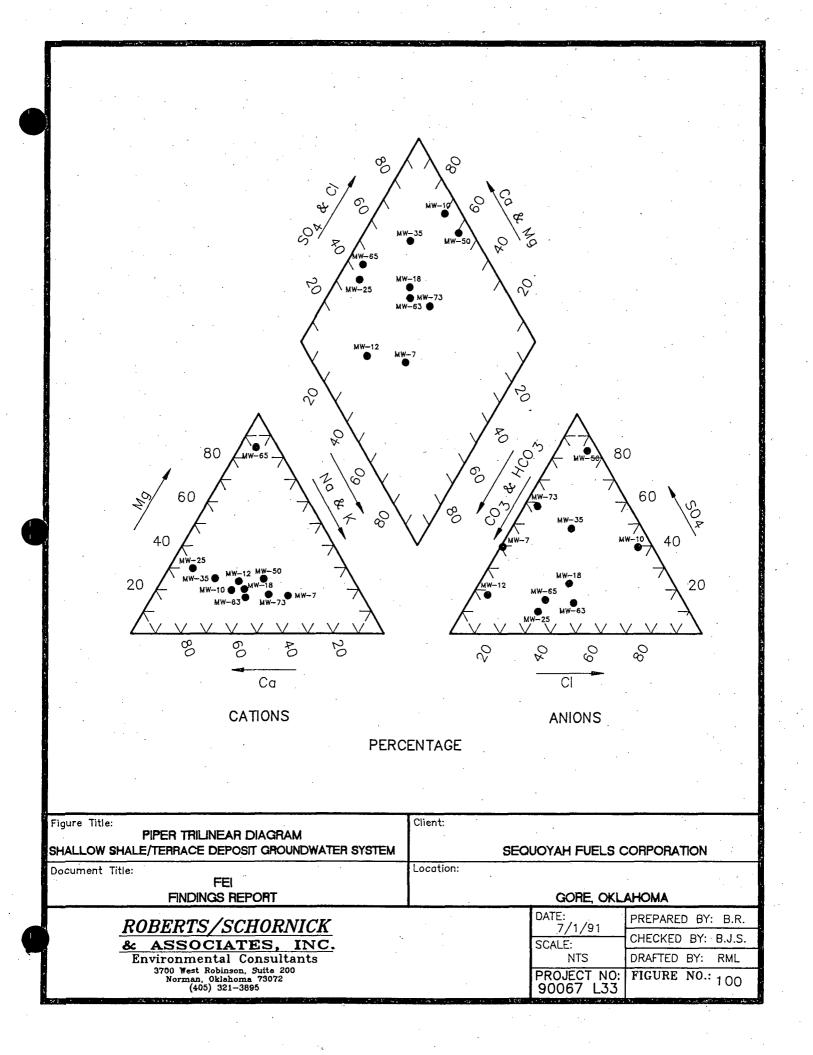
 ISOPLETH OF TOTAL ARSENIC CONCENTRATION IN DEEP SANDSTONE/SHALE GROUNDWATER, MG/L, APRIL 23 TO MAY 17, 1991

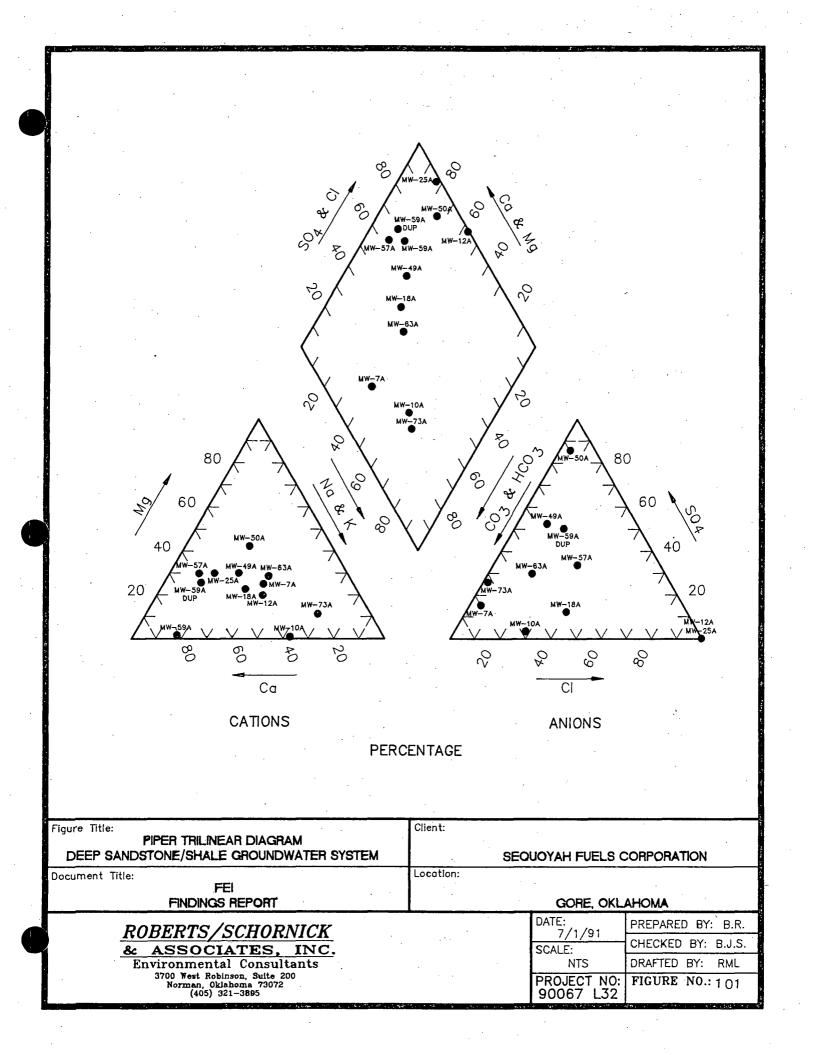
\* WELLS MW-41A, MW-45A, MW-47A, AND MW-48A ARE DRY.
 \* CONTOURS SHOWN: 0.05, 0.50, AND 2.0

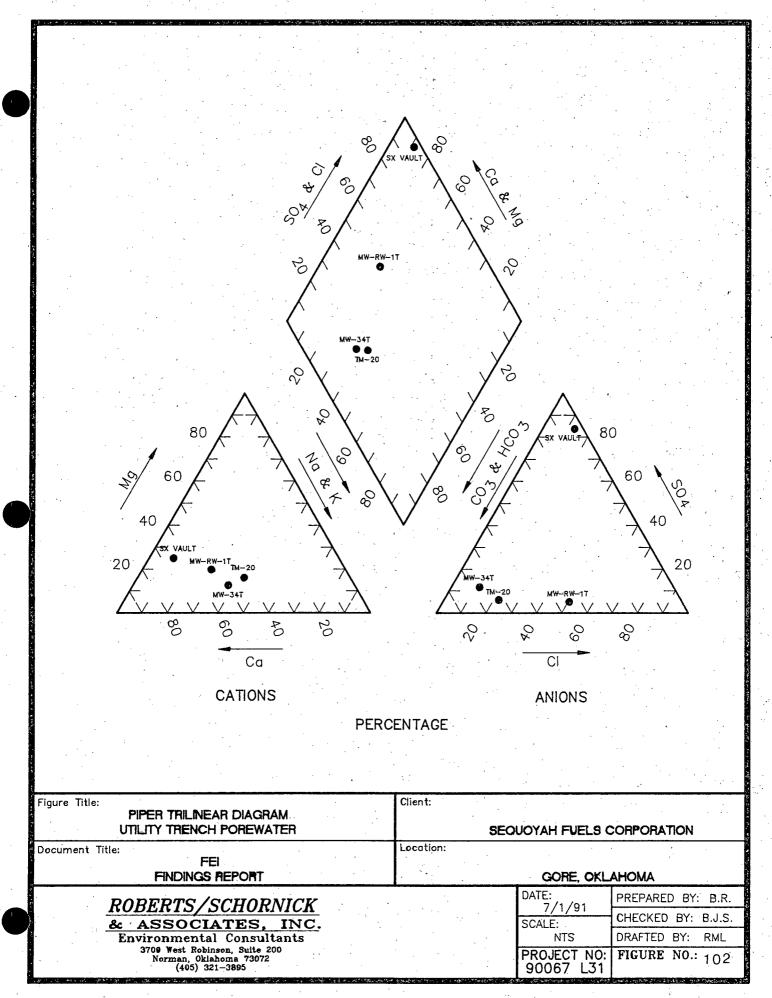
CONCENTRATION	Client: SEOUOYAH FUELS CORPORATION		
REPORT	Location: GORE, OKLAHOMA		
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL
ATES, INC. 1 Consultants		SCALE:	CHECKED BY: B.J.S.
		1"=250'	DRAFTED BY: RML
nson, Suite 200 shoma 73072 21-3895		PROJECT NO: 90067 N60	FIGURE NO.: 98



	. 1		
	Client:		SX-VAULT X2
	SEQU Location:	OYAH FUELS CO	
SCHORNICK	·	GORE, OKLA DATE: 7/1/91	HOMA PREPARED BY: B.S.
ATES, INC. al Consultants		SCALE: N.T.S.	CHECKED BY: B.J.S. DRAFTED BY: RML
binson, Suite 200 Unhome 73072 321-3895		PROJECT NO: 90067 L35	FIGURE NO.: 99
		And a second	

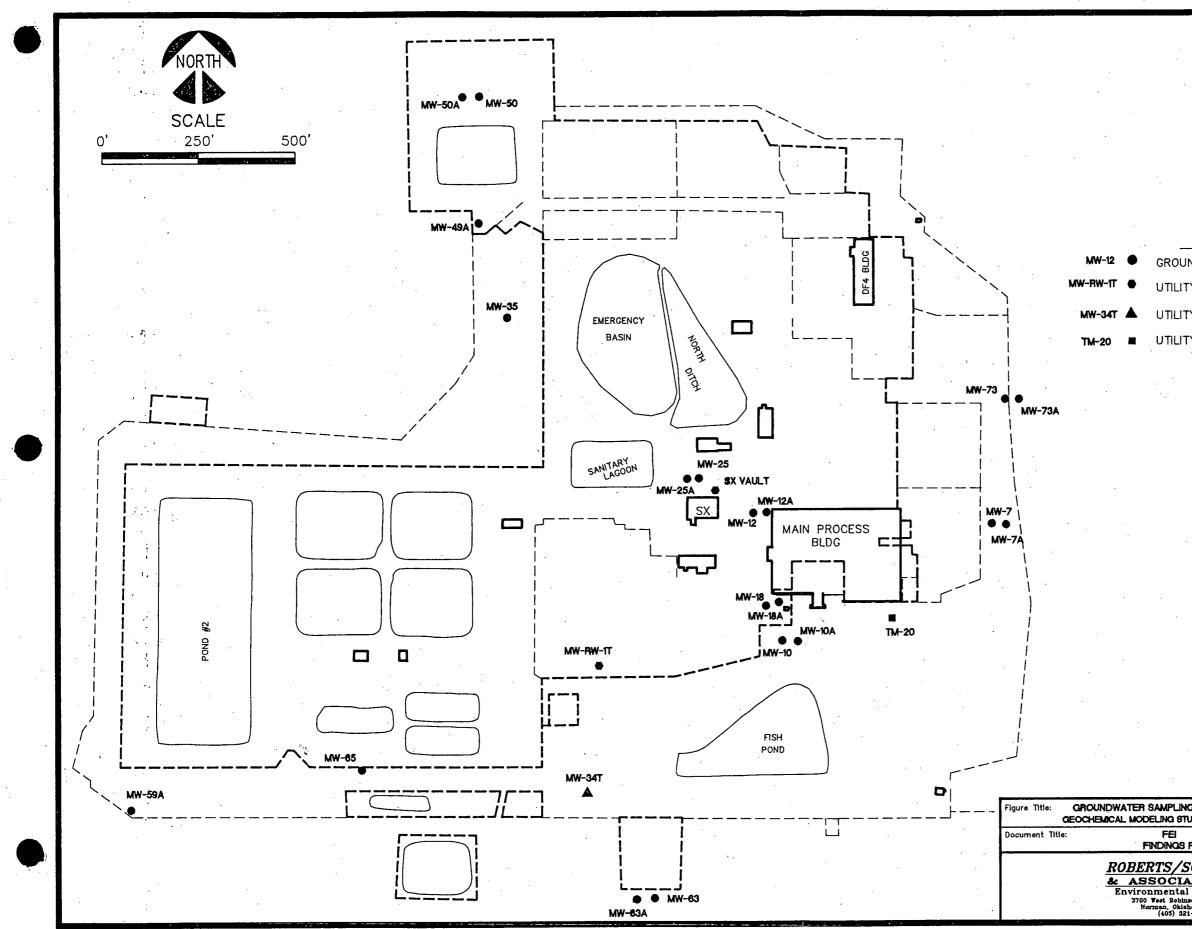






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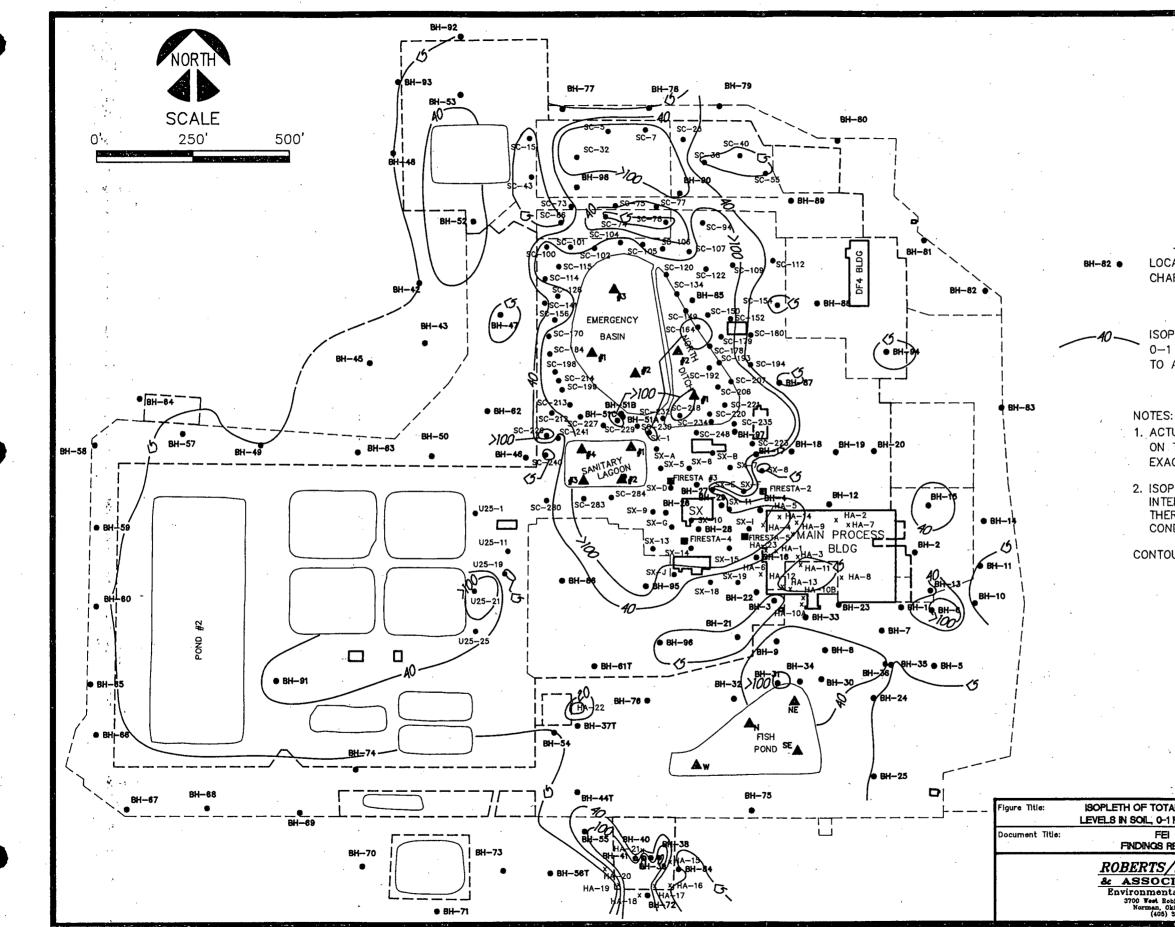
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# LEGEND

GROUNDWATER MONITORING WELL
 UTILITY TRENCH RECOVERY WELL
 UTILITY TRENCH MONITORING WELL
 UTILITY TRENCH MONITOR

IQ SITES FOR TUDY, 4/17-5/23/91	Client: SEOUOYAH FUELS CORPORATION		
REPORT	Location:	GORE, OKLA	НОМА
SCHORNICK		DATE: 6/14/91	PREPARED BY: RL
ATES, INC.		CHECKED BY: B.J.S.	
l Consultants		SCALE: 1" ⇔250'	DRAFTED BY: RML
nson, Suits 200 homa 73072 213895		PROJECT NO: 90067 S08	FIGURE NO.: 103



LOCATION OF LITHOLOGICAL AND CHEMICAL CHARACTERIZATION BORING

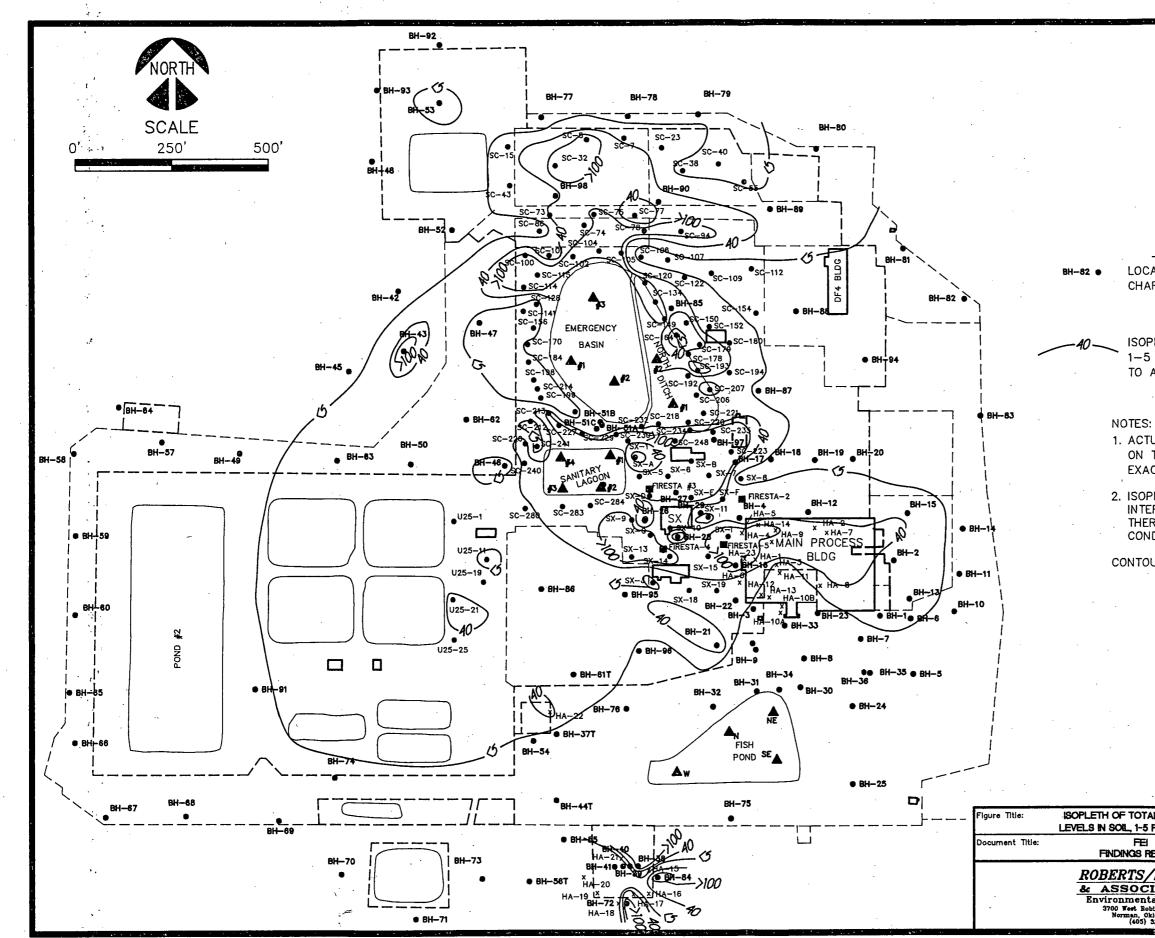
ISOPLETH OF TOTAL URANIUM LEVELS IN SOIL, UG/G, 0-1 FOOT DEPTH, SEPTEMBER, 1990 TO APRIL, 1991

1. ACTUAL URANIUM LEVELS IN SOIL ARE NOT SHOWN ON THIS MAP. REFER TO TABLES 43 AND 44 FOR EXACT LEVELS FOR EACH BOREHOLE.

2. ISOPLETH LINES ARE PRESENTED SOLELY FOR THE INTERPRETATION OF SURFACE SOIL CONDITIONS AND, THEREFORE, ARE TERMINATED AT BOUNDARY CONDITIONS DEFINED BY BASIN OR IMPOUNDMENTS.

CONTOUR INTERVAL: < 5, 40 AND >100

TOTAL URANIUM , 0-1 FOOT DEPTH	Client: SEQUOYAH FUELS CORPORATION		
Fei GS Report	Locotion:	GORE, OKLA	HOMA
TS/SCHORNICK		DATE: JULY, 1991	PREPARED BY: RL
OCIATES, INC.		SCALE:	CHECKED BY: B.J.S.
nental Consultants		1"=250'	DRAFTED BY: RML
est Robinson, Suite 200 an, Oklahoma 73072 (405) 321-3895		PROJECT NO: 90067 L18	FIGURE NO.: 104



# - LEGEND

LOCATION OF LITHOLOGICAL AND CHEMICAL CHARACTERIZATION BORING

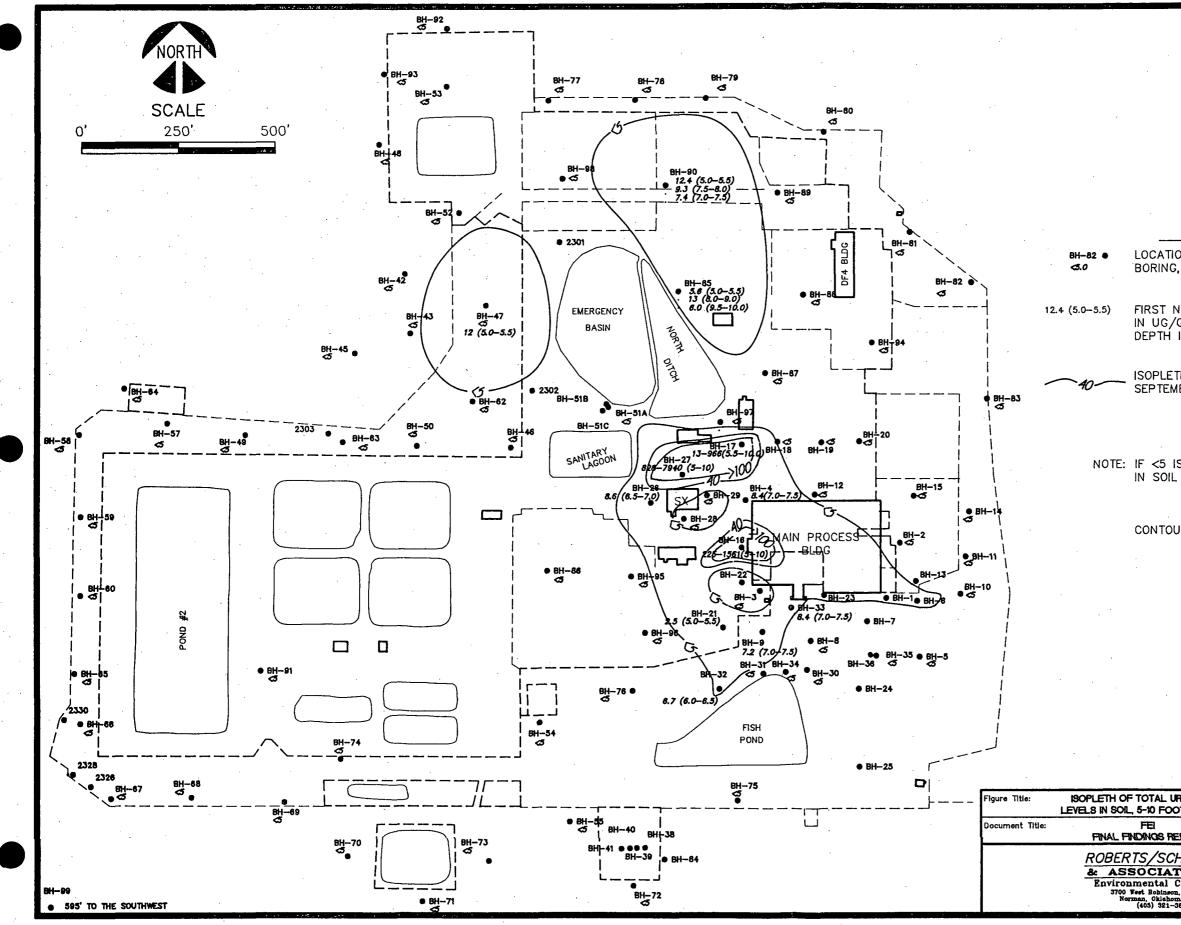
ISOPLETH OF TOTAL URANIUM LEVELS IN SOIL, UG/G, 1-5 FOOT DEPTH, SEPTEMBER, 1990 TO APRIL, 1991

1. ACTUAL URANIUM LEVELS IN SOIL ARE NOT SHOWN ON THIS MAP. REFER TO TABLES 43 AND 44 FOR EXACT LEVELS FOR EACH BOREHOLE.

2. ISOPLETH LINES ARE PRESENTED SOLELY FOR THE INTERPRETATION OF SURFACE SOIL CONDITIONS AND, THEREFORE, ARE TERMINATED AT BOUNDARY CONDITIONS DEFINED BY BASIN OR IMPOUNDMENTS.

CONTOUR INTERVAL: < 5, 40, AND >100

OTAL URANIUM 1-5 FOOT DEPTH	Cilent: SEOUOYAH FUELS CORPORATION		
Fei 38 Report	Location:	GORE, OKLAI	HOMA
S/SCHORNICK		DATE: JULY, 1991	PREPARED BY: RL
DCIATES, INC.		SCALE:	CHECKED BY: B.J.S.
iental Consultants		1"=250'	DRAFTED BY: RML
rt Robinson, Suite 200 m, Oklehome 73072 405) 321-3895	-	PROJECT NO: 90067 L19	FIGURE NO.: 105
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		



LOCATION OF LITHOLOGICAL AND CHEMICAL CHARACTERIZATION BORING, AND TOTAL URANIUM IN SOIL, UG/G

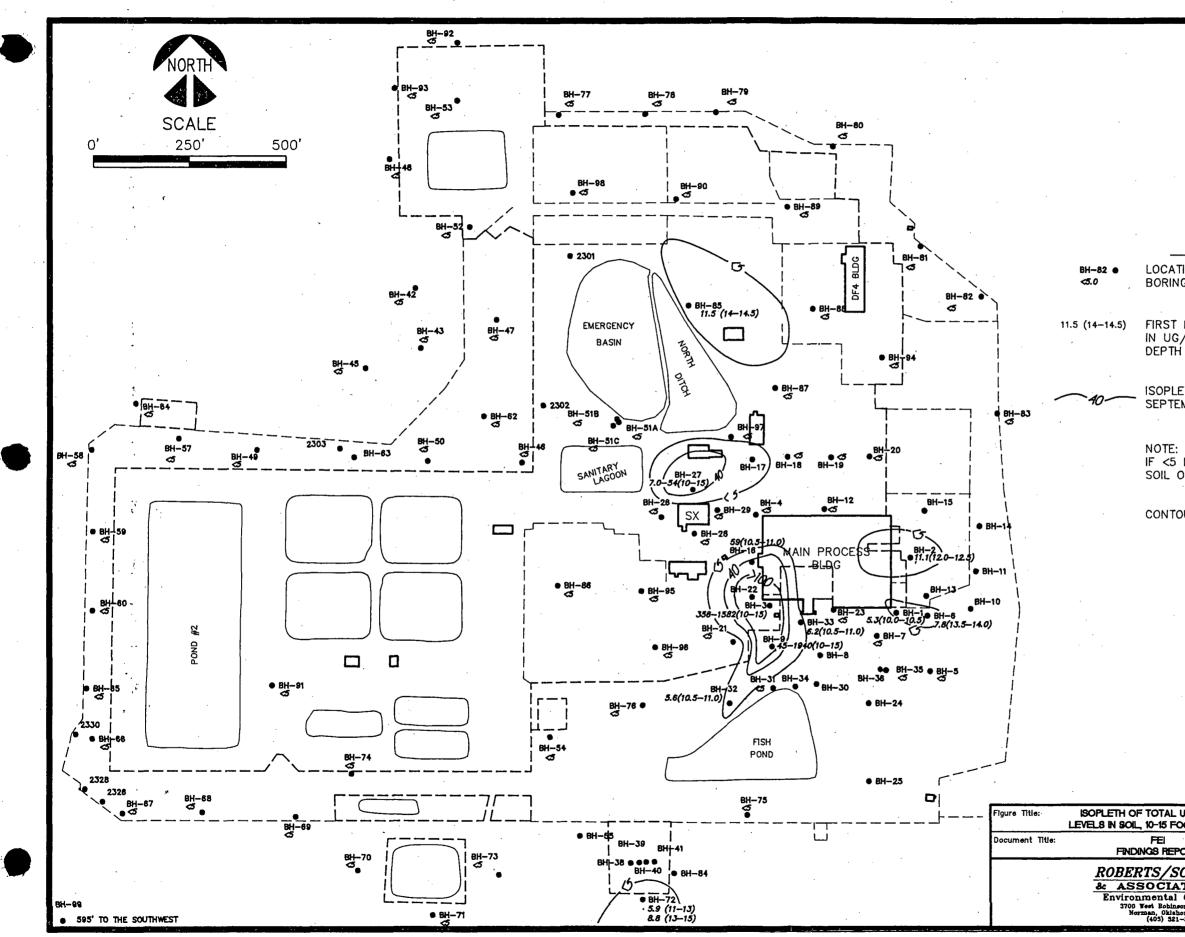
FIRST NUMBER, 12.4, IS TOTAL URANIUM IN UG/G. SECOND NUMBER (5.0–5.5), IS SAMPLE DEPTH INTERVAL, FEET

ISOPLETH OF TOTAL URANIUM LEVELS IN SOIL, UG/G, SEPTEMBER, 1990 TO APRIL, 1991

NOTE: IF <5 IS SHOWN, THEN URANIUM IS LESS THAN 5 UG/G IN SOIL OVER THE 5-10 FOOT DEPTH INTERVAL

CONTOUR INTERVAL: <5, 40, AND >100

JRANIUM OT DEPTH	Client: SEQUOYAH FUELS CORPORATION		
EPORT	Location:	GORE, OKLA	TOMA
HORNICK		DATE:	PREPARED BY: RL
TES, INC.			CHECKED BY: B.J.S.
Consultants		1"=250'	DRAFTED BY: RML
m. Suite 200 ma 73072 -3895		PROJECT NO: 90067 L13	106



LOCATION OF LITHOLOGICAL AND CHEMICAL CHARACTERIZATION BORING, AND TOTAL URANIUM IN SOIL,  ${\rm UG}/{\rm G}$ 

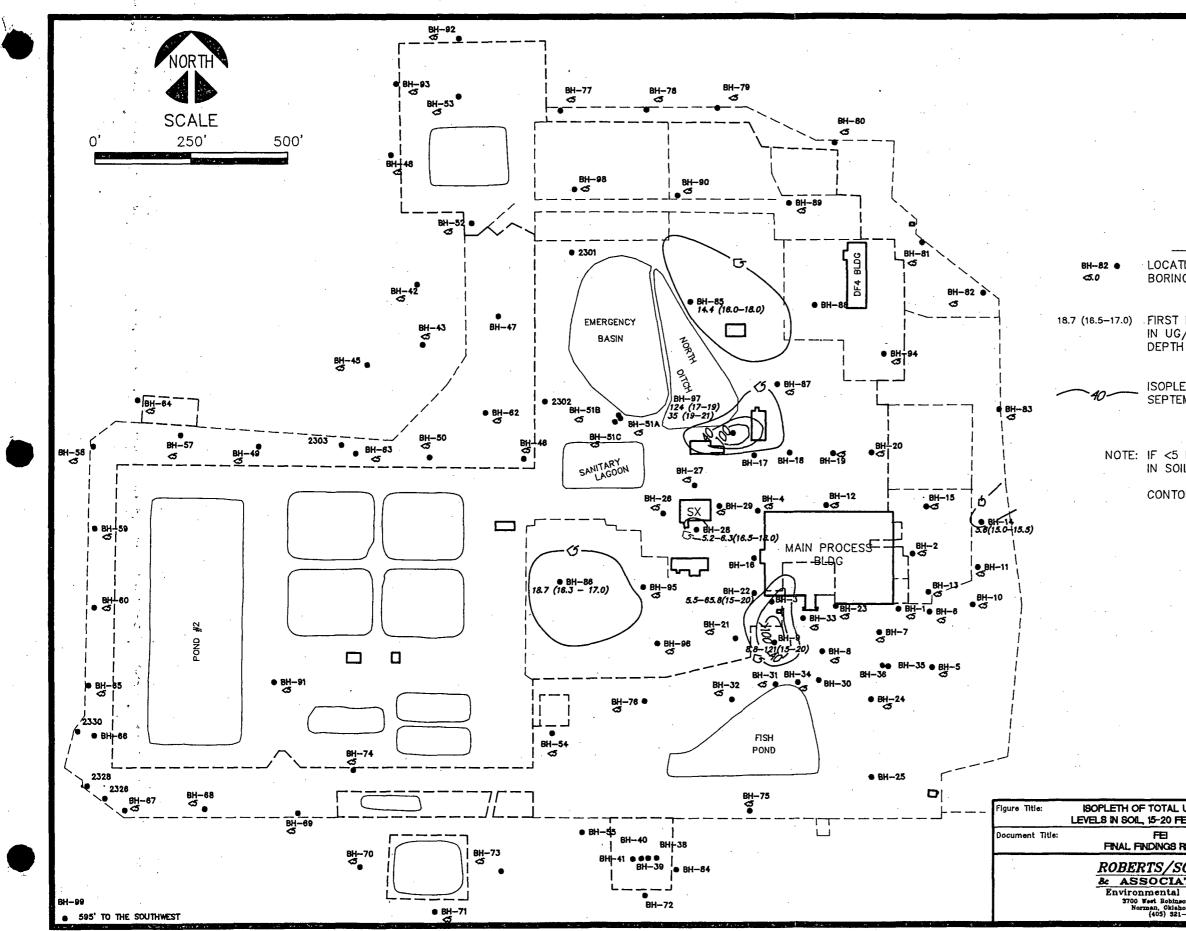
FIRST NUMBER, 11.5, IS TOTAL URANIUM IN UG/G. SECOND NUMBER (14-14.5), IS SAMPLE DEPTH INTERVAL, FEET

ISOPLETH OF TOTAL URANIUM LEVELS IN SOIL, UG/G, SEPTEMBER, 1990 TO APRIL, 1991

IF <5 IS SHOWN, THEN URANIUM IS LESS THAN 5 UG/G IN SOIL OVER THE 10-15 FOOT INTERVAL.

CONTOUR INTERVALS: <5, 40, AND >100

URANIUM OOT DEPTH	Cilent: SEQUOYAH FUELS CORPORATION			
PORT	Location:	GORE, OKLA	HOMA	
CHORNICK		DATE:	PREPARED BY: RL	
TES, INC.	JULY, 1991 SCALE:		CHECKED BY: B.J.S.	
Consultants		1"=250'	DRAFTED BY: RML	
son, Suite 200 homa 73072 1-3895	-	PROJECT NO: 90067 L15	FIGURE NO.: 107	



LOCATION OF LITHOLOGICAL AND CHEMICAL CHARACTERIZATION BORING, AND TOTAL URANIUM IN SOIL,  ${\sf UG}/{\sf G}$ 

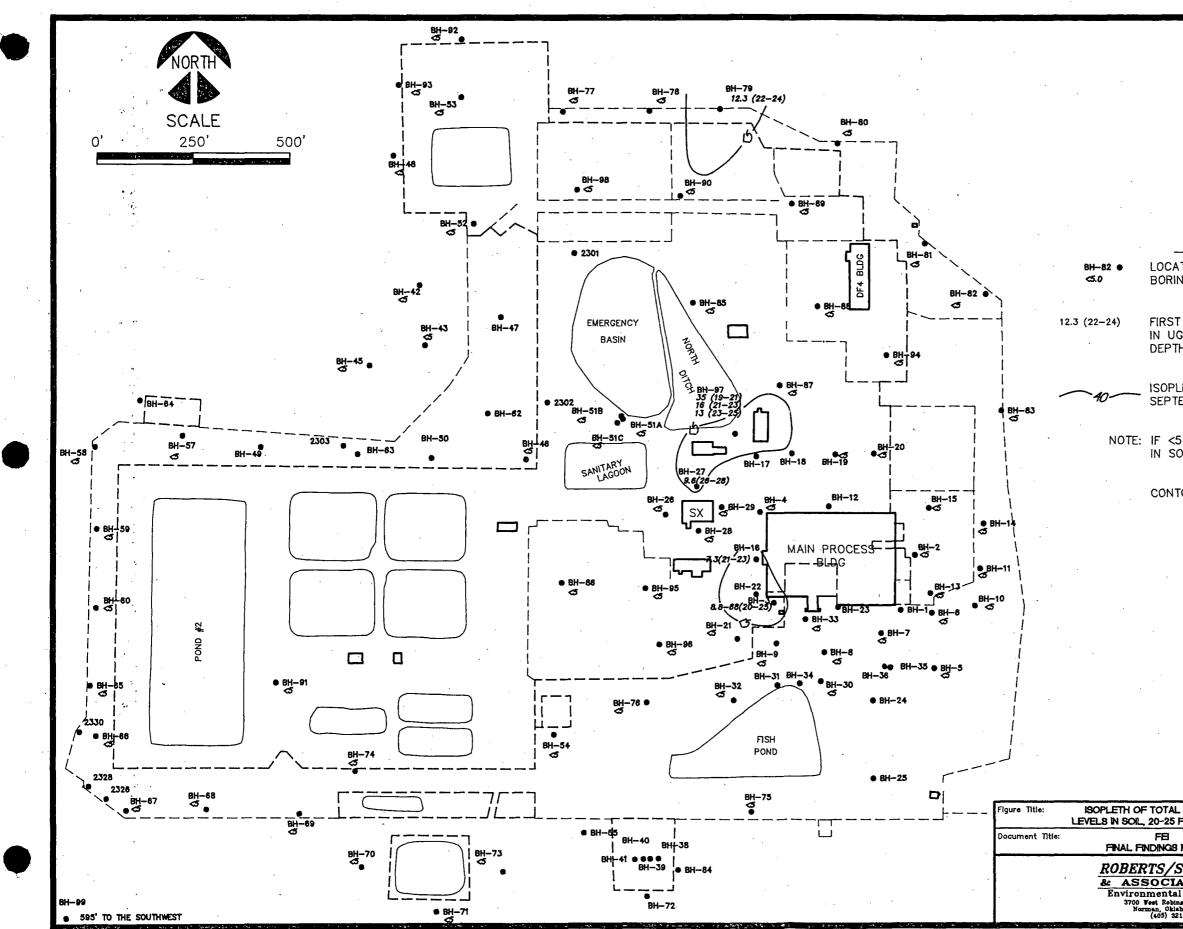
FIRST NUMBER, 18.7, IS TOTAL URANIUM IN UG/G. SECOND NUMBER (16.5–17.0), IS SAMPLE DEPTH INTERVAL, FEET

ISOPLETH OF TOTAL URANIUM LEVELS IN SOIL, UG/G, SEPTEMBER, 1990 TO APRIL, 1991

NOTE: IF <5 IS SHOWN, THEN URANIUM IS LESS THAN 5 UG/G IN SOIL OVER THE 15-20 FOOT DEPTH INTERVAL.

CONTOUR INTERVALS: <5, 40, AND >100

Client: SEOUOYAH FUELS CORPORATION		
Location:	GORE, OKLA	HOMA
	DATE:	PREPARED BY: RL
SCHORNICKJULY, 1991ATES, INC.SCALE:1 Consultants1"=250'		CHECKED BY: B.J.S.
		DRAFTED BY: RML
	PROJECT NO: 90067 L11	FIGURE NO.: 108
		BEOUOYAH FUELS CC Location: DATE: JULY, 1991 SCALE: 1*=250' PROJECT NO:



LOCATION OF LITHOLOGICAL AND CHEMICAL CHARACTERIZATION BORING, AND TOTAL URANIUM IN SOIL,  ${\rm UG}/{\rm G}$ 

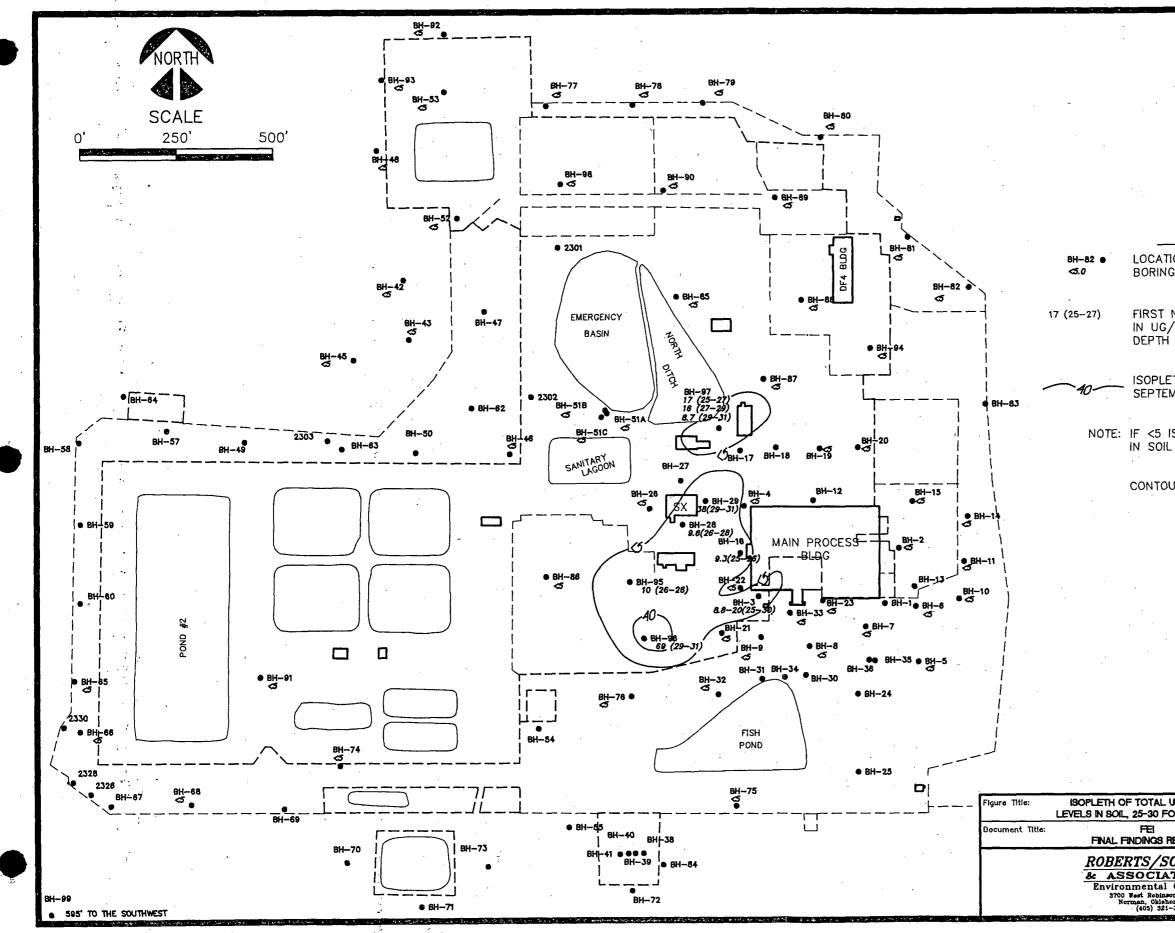
FIRST NUMBER, 12.3, IS TOTAL URANIUM IN UG/G. SECOND NUMBER (22-24), IS SAMPLE DEPTH INTERVAL, FEET

ISOPLETH OF TOTAL URANIUM LEVELS IN SOIL, UG/G, SEPTEMBER, 1990 TO APRIL, 1991

NOTE: IF <5 IS SHOWN, THEN URANIUM IS LESS THAN 5 UG/G IN SOIL OVER THE 20-25 FOOT DEPTH INTERVAL

CONTOUR INTERVAL: <5, 40 AND >100

L URANIUM FEET DEPTH	Client: SEOUOYAH FUELS CORPORATION			
REPORT	Locotion:	GORE, OKLA	HOMA	
SCHORNICK		DATE: JULY, 1991	PREPARED BY: RL	
ATES, INC.			SCALE:	CHECKED BY: B.J.S.
al Consultants		1"=250'	DRAFTED BY: RML	
inson, Suits 200 shoms 73072 21-3895		PROJECT NO: 90067 L12	FIGURE NO.: 109	



.

## LEGEND

LOCATION OF LITHOLOGICAL AND CHEMICAL CHARACTERIZATION BORING, AND TOTAL URANIUM IN SOIL,  ${\sf UG}/{\sf G}$ 

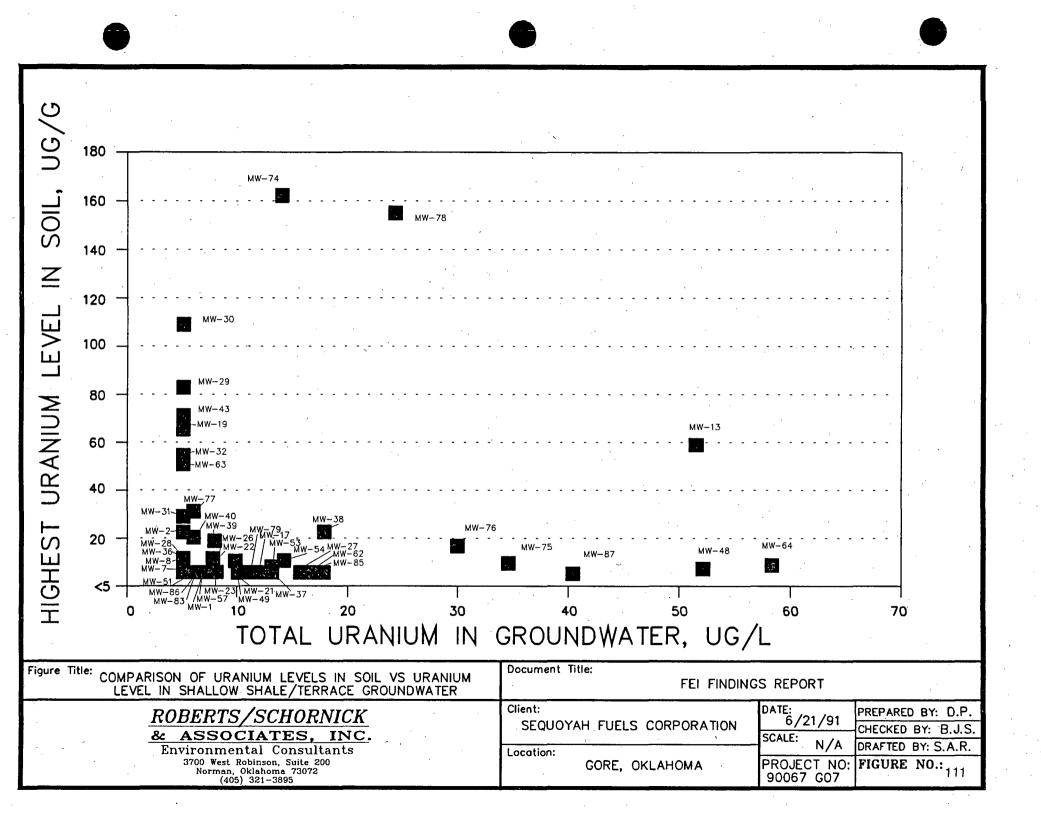
FIRST NUMBER, 17, IS TOTAL URANIUM IN UG/G. SECOND NUMBER (25-27), IS SAMPLE DEPTH INTERVAL, FEET

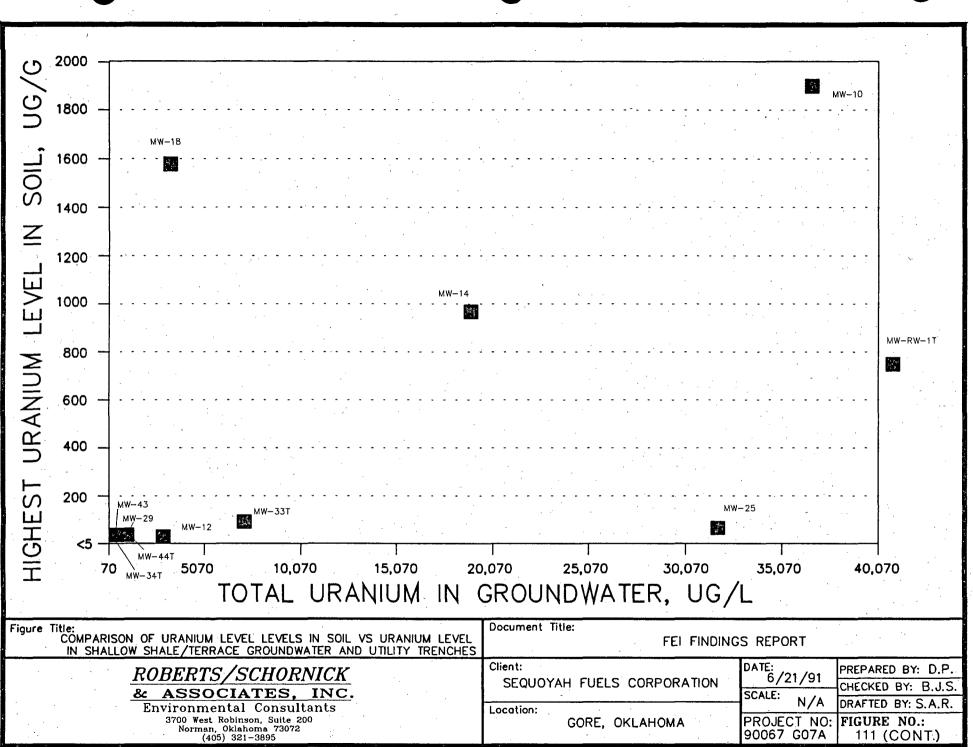
ISOPLETH OF TOTAL URANIUM LEVELS IN SOIL, UG/G, SEPTEMBER, 1990 TO APRIL, 1991

NOTE: IF <5 IS SHOWN, THEN URANIUM IS LESS THAN 5 UG/G IN SOIL OVER THE 25-30 FOOT DEPTH INTERVAL.

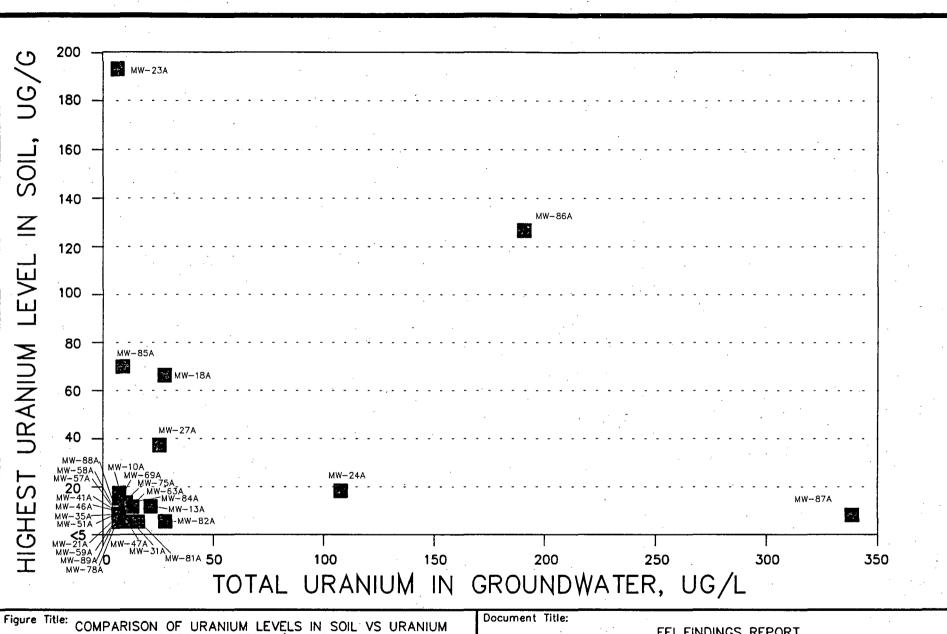
CONTOUR INTERVAL: <5, 40, AND >100

URANIUM OOT DEPTH	Client: SEQUOYAH FUELS CORPORATION		
REPORT	Location:	GORE, OKLA	HOMA
CHORNICK ATES, INC. Consultants		DATE: JULY, 1991 SCALE: 1"=250'	PREPARED BY: RL CHECKED BY: B.J.S. DRAFTED BY: RML
son, Suits 200 homa 73072 1-3895	a saafa ta da sa sa sa sa	PROJECT NO: 90067 L14	

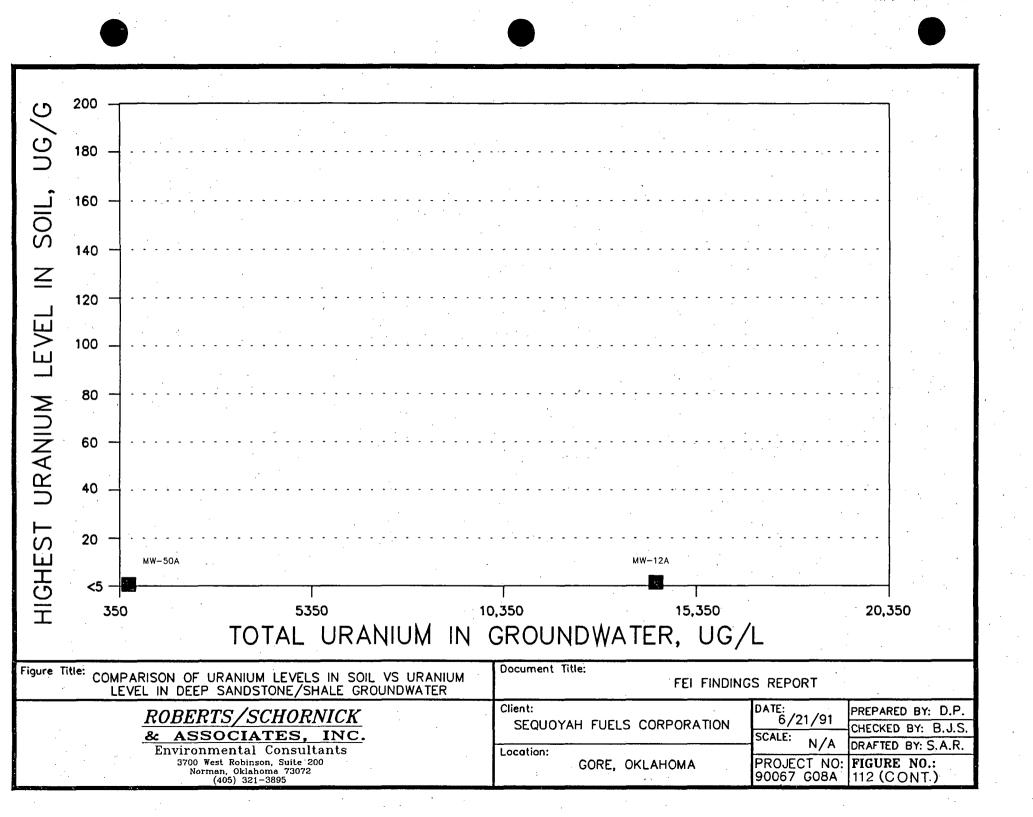




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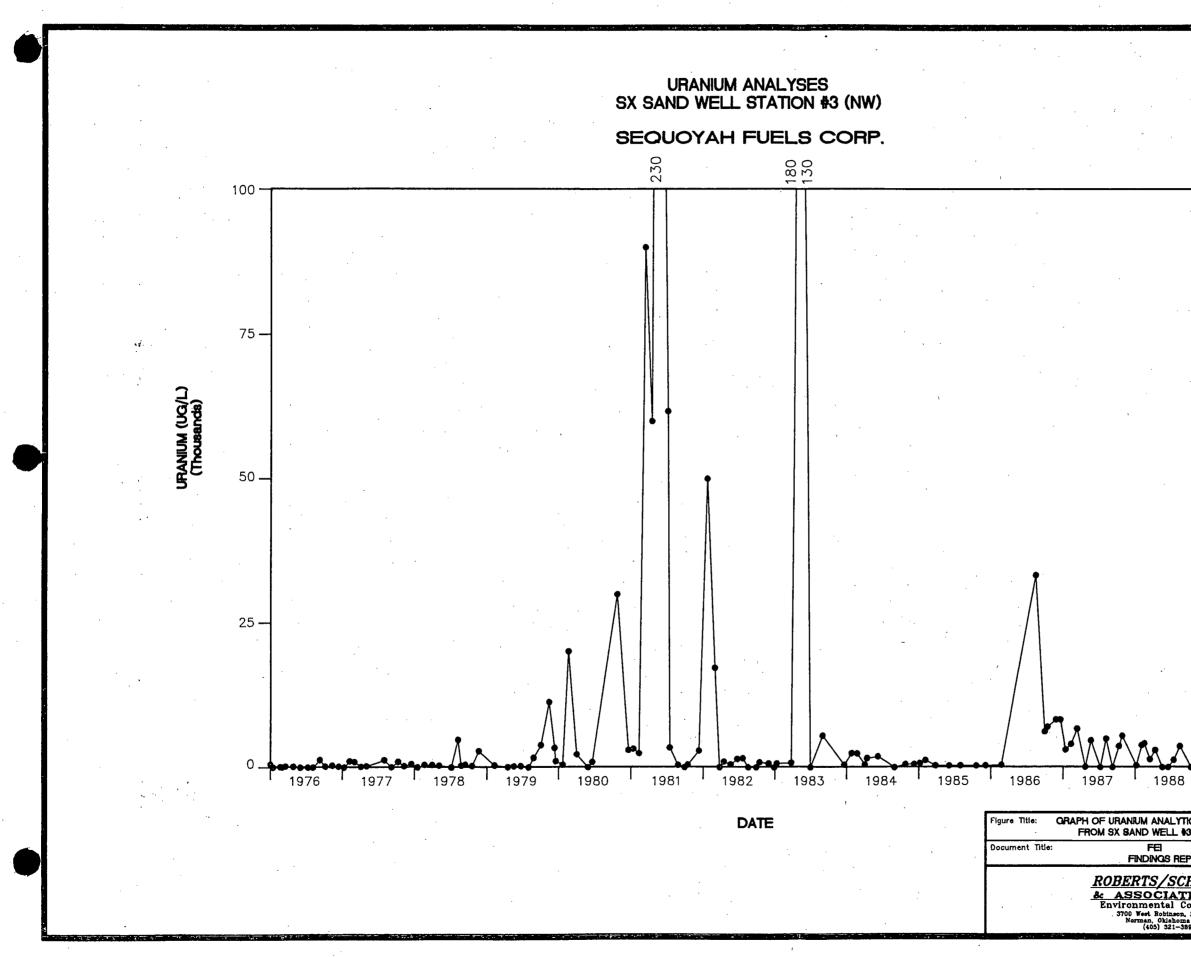


LEVEL IN DEEP SANDSTONE/SHALE GROUNDWATER	FEI FINDING	S REPORT	
ROBERTS/SCHORNICK	Client:	L 6/21/01	PREPARED BY: D.P.
& ASSOCIATES, INC.	SEQUOYAH FUELS CORPORATION	SCALE:	CHECKED BY: B.J.S.
Environmental Consultants	Location:	N/A	DRAFTED BY: S.A.R.
3700 West Robinson, Suite 200 Norman, Oklahoma 73072	GORE, OKLAHOMA	PROJECT NO:	
(405) 321-3895		90067 G08	112

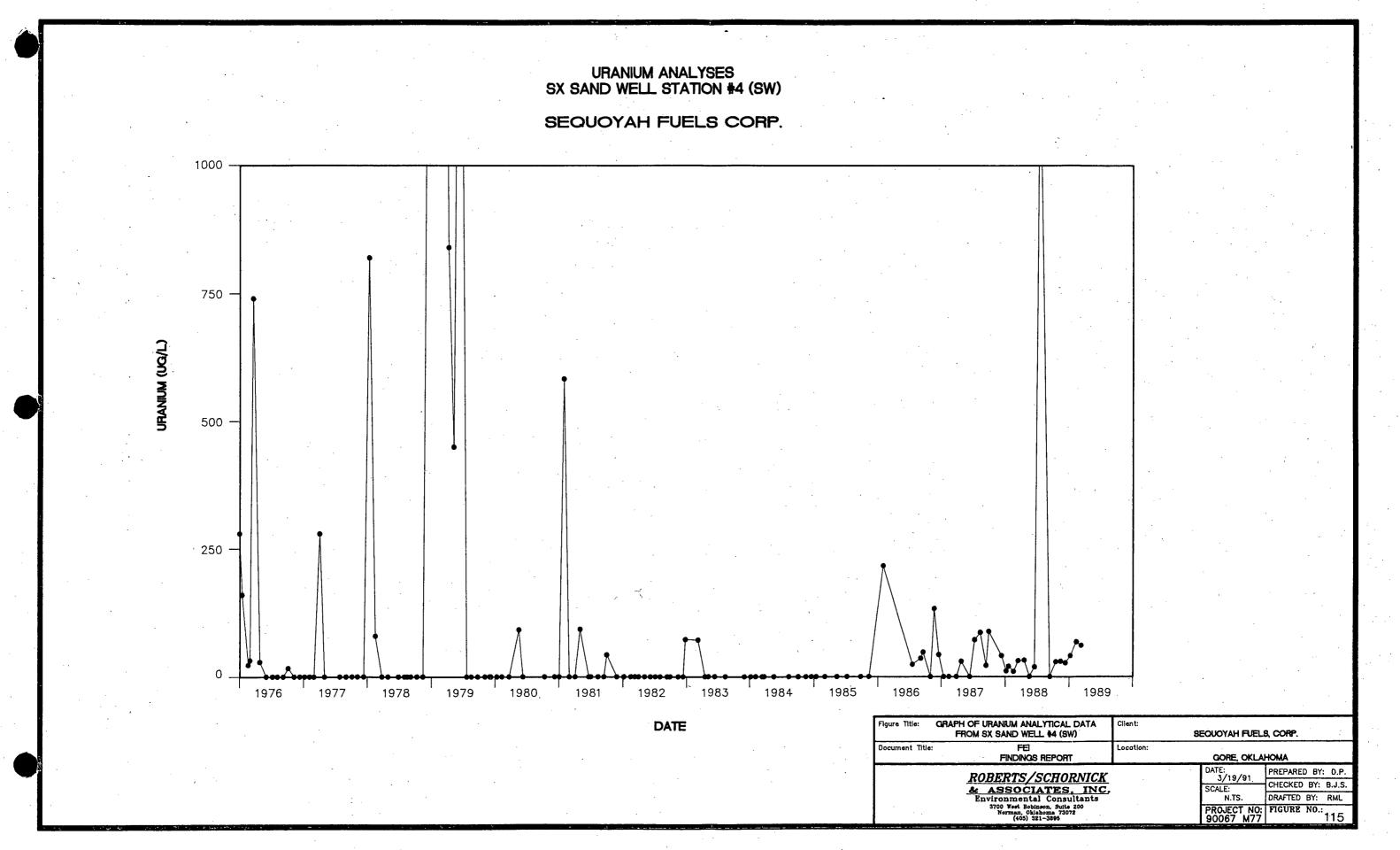


URANIUM ANALYSES SX SAND WELL STATION #2 (NE) SEQUOYAH FUELS CORP. 745 400 350. 300. URANIUM (UG/L) (Thousands) 250 200. 150. 100 -50 -M 0 1977 1980 1981 1982 1983 1984 1985 1986 1987 1976 1978 1979 DATE GRAPH OF URANIUM A FROM SX SAND WELL Figure Title: Document Title: FINDING ROBERTS

	· · ·		
ANALYTICAL DATA L STATION #2 (NE)	Client: SEO	UOYAH FUEL, CO	RPORATION
EI S REPORT	Location:	gore, okla	HOMA
S/SCHORNICK		DATE: 6/28/91	PREPARED BY: D.P.
CIATES, INC.		SCALE:	CHECKED BY: B.J.S.
ental Consultants		N.TS.	DRAFTED BY: RML
Robinson, Suite 200 9, Oklehoma 73072 95) 321-3695		PROJECT NO: 90067 M73	FIGURE NO.: 113
17 65 1 6 6 F	281 191 21 314		

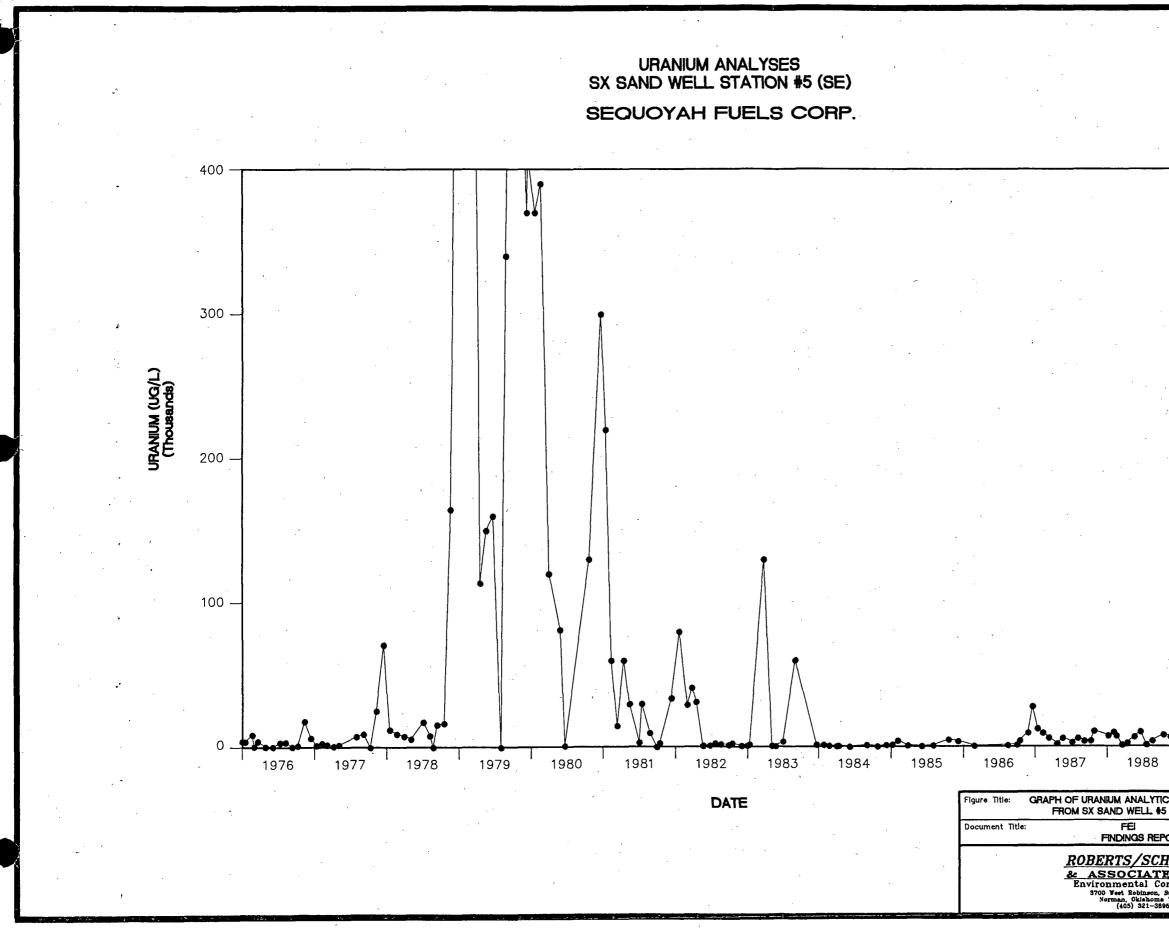


TICAL DATA 13 (NW)	Client: SEOUOYAH FUELS, COPR.		
EPORT	Location:	GORE, OKLA	НОМА
CHORNICK		DATE: 3/19/91	PREPARED BY: D.P.
TES. INC.			CHECKED BY: B.J.S.
Consultants		N.TS.	DRAFTED BY: RML
n, Suite 200 ma 73072 3895		PROJECT NO: 90067 M75	FIGURE NO.: 114
		4.4	

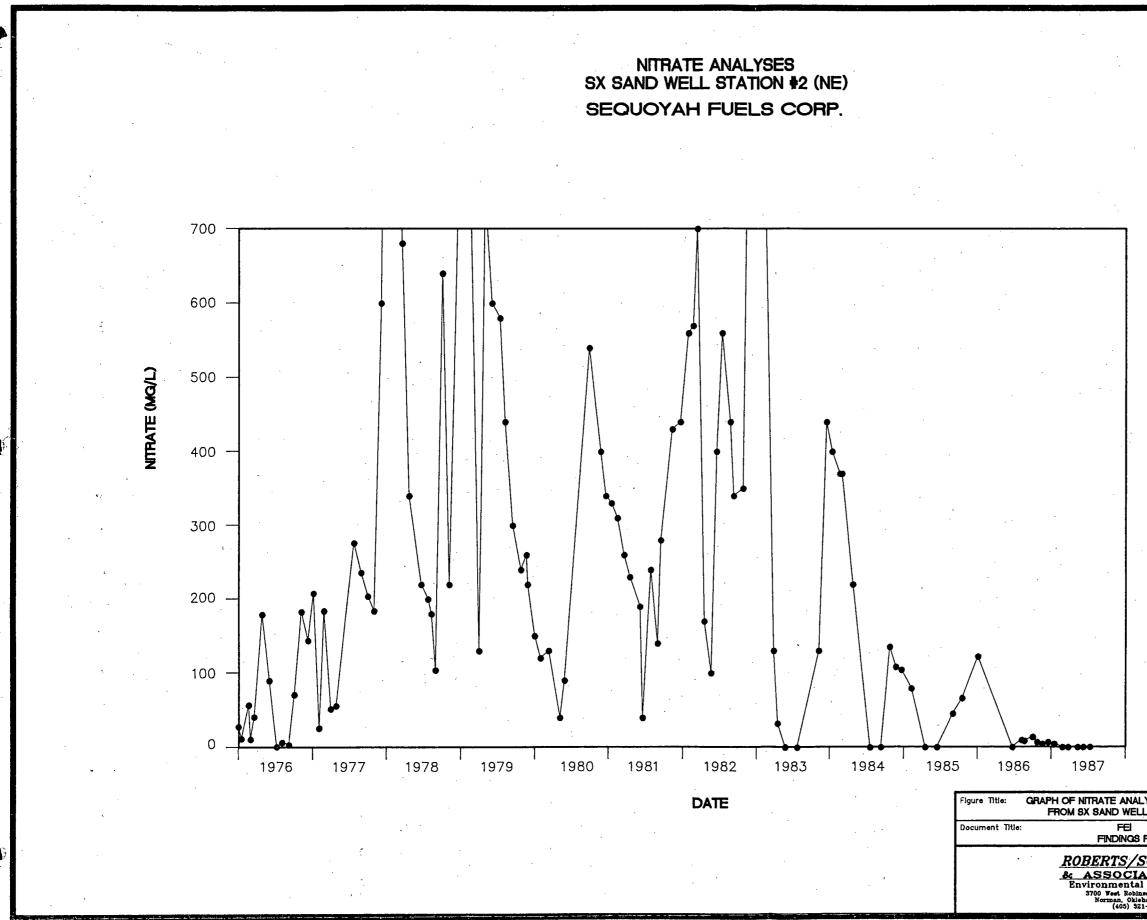


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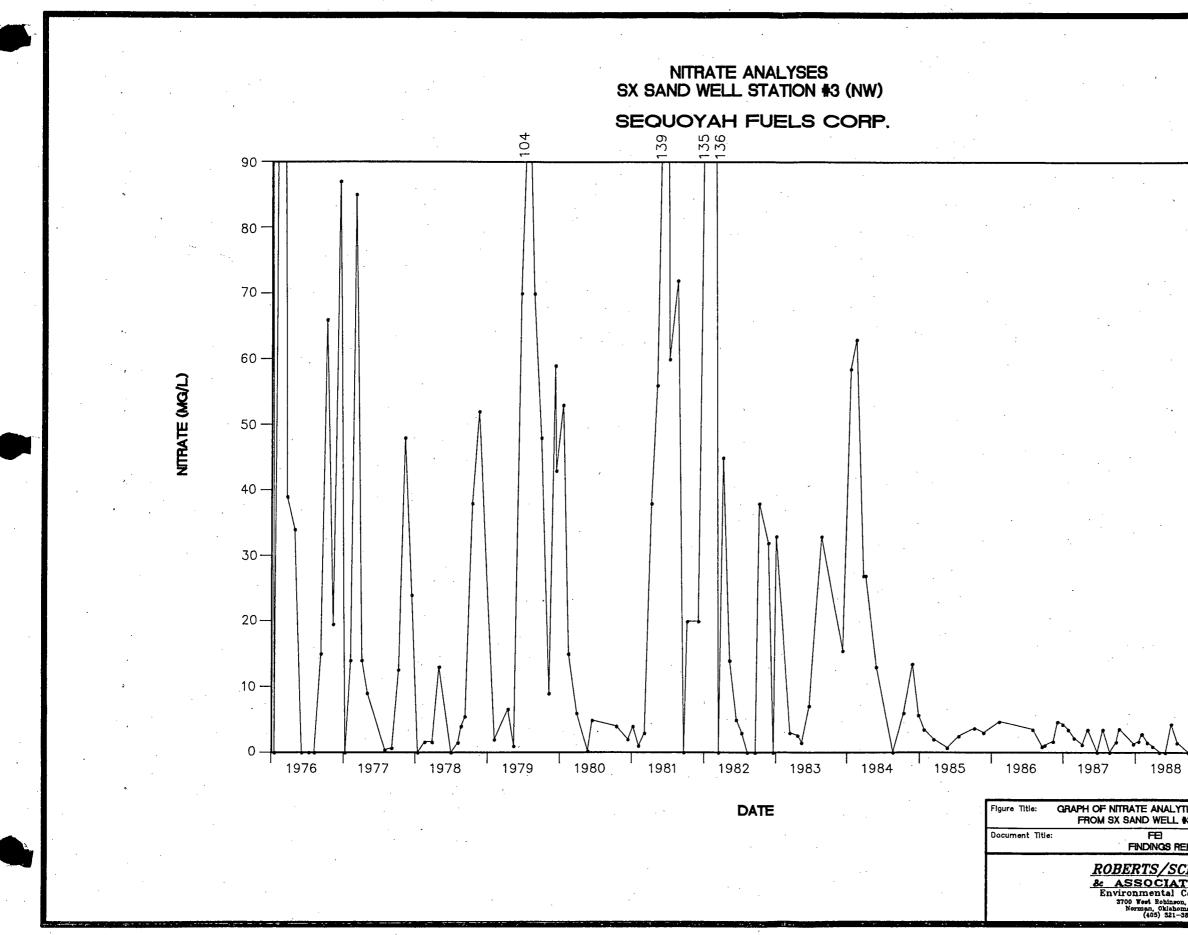
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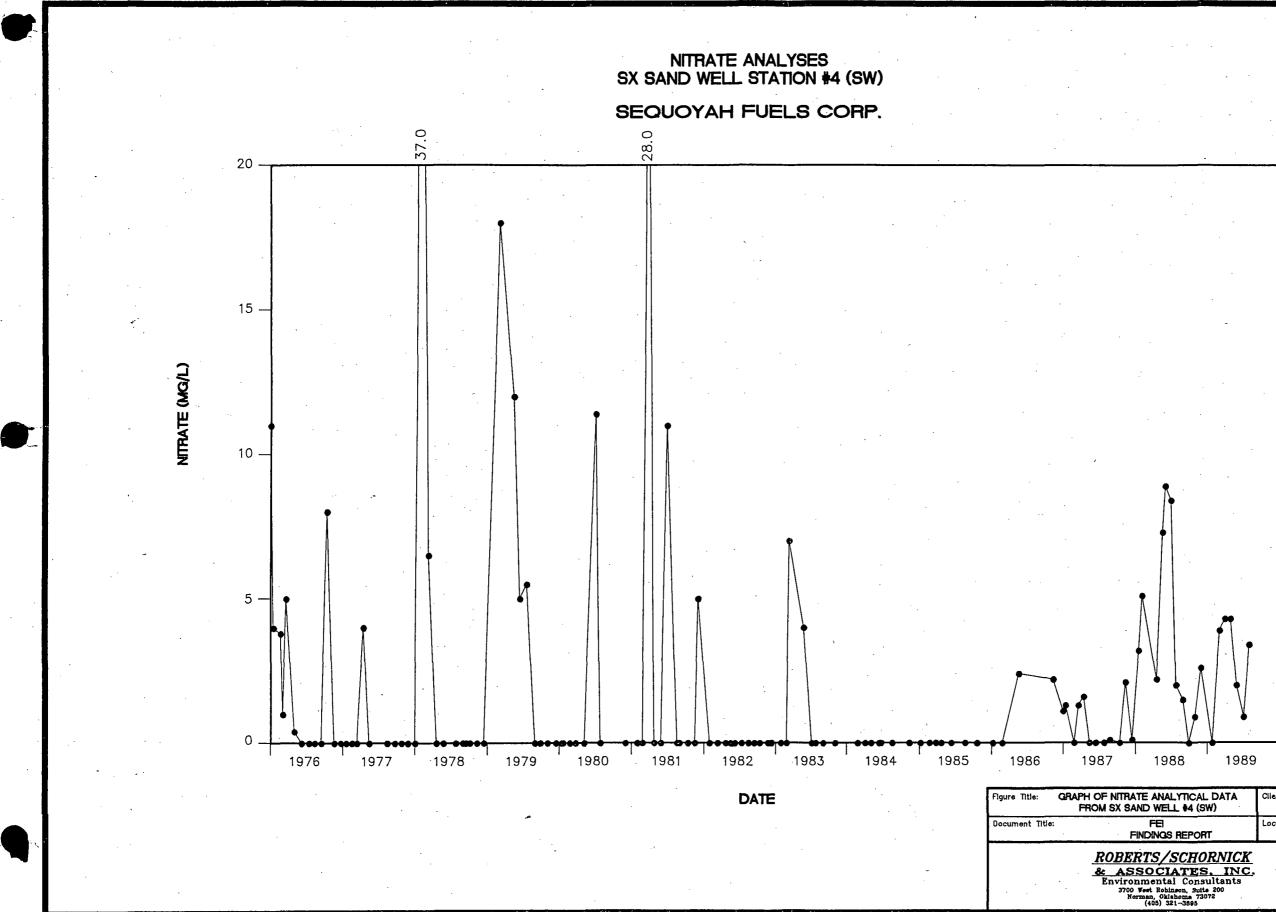
1989			· · · · · · · · · · · · · · · · · · ·
ICAL DATA	Client:		
5 (SE)	SEQUOYAH FUELS, CORP.		B, CORP.
PORT	Location:	GORE, OKLA	НОМА
HOPNICK		DATE: 3/19/91	PREPARED BY: D.P.
HORNICK TES. INC.		SCALE:	CHECKED BY: B.J.S.
onsultants		N.TS.	DRAFTED BY: RML
Suite 200 a 73072 395		PROJECT NO: 90067 M79	FIGURE NO.: 116



LYTICAL DATA L \$2 (NE)	Client: SEOUOYAH FUELS, CORP. Locotion: GORE, OKLAHOMA		
REPORT			
CHODNICK		DATE:	PREPARED BY: D.P.
<u>SCHORNICK</u> Ates, inc.		3/19/91 SCALE:	CHECKED BY: B.J.S.
l Consultants		N.TS.	DRAFTED BY: RML
non, Suite 200 homa 73072 1-3895		PROJECT NO: 90067 M74	FIGURE NO.: 117

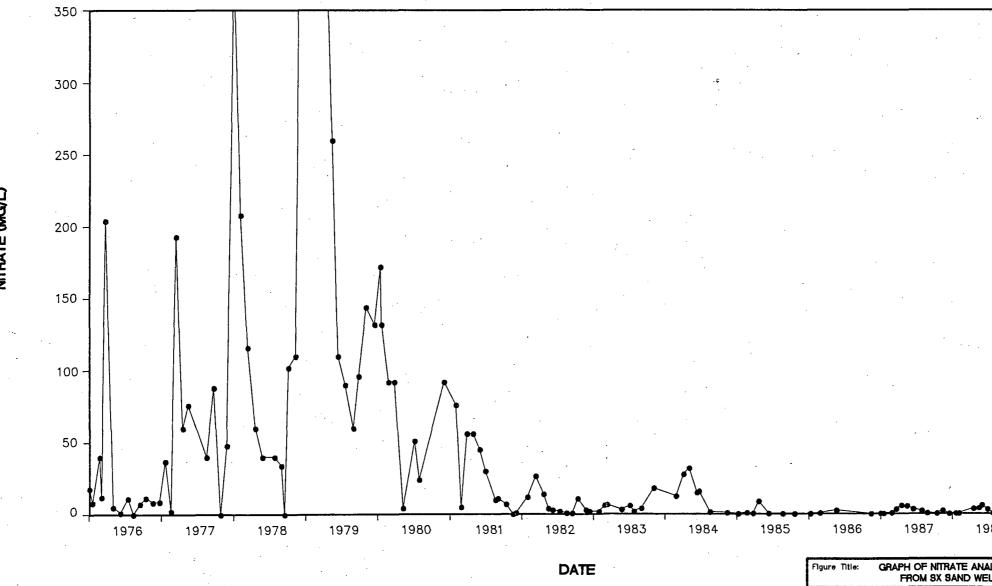


ALYTICAL DATA ELL #3 (NW)	Client: SEOUOYAH FUEL8, CORP.		
s report	Location: GORE, OKLAHOMA		
SCHORNICK		DATE: 3/19/91	PREPARED BY: D.P.
IATES. INC. al Consultants		SCALE: N.TS.	CHECKED BY: B.J.S.
			DRAFTED BY: RML
binson, Suits 200 Llahoma 73072 321—3895		PROJECT NO: 90067 M76	FIGURE NO.: 118
		1	



LYTICAL DATA L #4 (SW)	Client: SEOUOYAH FUELS, CORP.		
REPORT	Location: GORE, OKLAHOMA		
SCHORNICK		DATE: 3/19/91	PREPARED BY: D.P.
ATES. INC. 1 Consultants		SCALE: N.TS.	CHECKED BY: B.J.S.
			DRAFTED BY: RML
nson, Suite 200 shoma 73072 21-3895		PROJECT NO: 90067 M78	FIGURE NO.: 119
a			25 · · · · · · · · · · · · · · · · · · ·

NITRATE ANALYSES SX SAND WELL STATION #5 (SE) SEQUOYAH FUELS CORP.



NITRATE (MG/L)

1988 1989

Document Title:

H OF NITRATE ANALYTICAL DATA FROM SX SAND WELL \$5 (SE)	Client: SEQUOYAH FUELS, CORP.		
FEI FINDINGS REPORT	Location:	GORE, OKLA	HOMA
ROBERTS/SCHORNICK		DATE: 3/19/91	PREPARED BY: D.P.
& ASSOCIATES, INC, Environmental Consultants		SCALE:	CHECKED BY: B.J.S.
		N.TS.	DRAFTED BY: RML
3700 West Robinson, Suite 200 Norman, Okishoms .73072 (405) 321-3895		PROJECT NO: 90067 M80	FIGURE NO. 120
المراسبية المعكمين فأربع فأربح فتعليسها عادانية أبراء بعدهشته معمعاته والا	the start start	*** 3	9 9 24