

Exelon Nuclear
4300 Winfield Road
Warrenville, IL 60555

www.exeloncorp.com

RS-09-110

August 11, 2009

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Additional Information Supporting Request for License Amendment to Delete
Obsolete License Conditions and Revise Technical Specifications

Reference: Letter from P. R. Simpson (Exelon Generation Company, LLC) to U.S. NRC,
"Request for a License Amendment to Delete Obsolete License Conditions and
Revise Technical Specifications," dated September 11, 2008

In the referenced letter, Exelon Generation Company, LLC (EGC) requested an amendment to Facility Operating License Nos. NPF-11 and NPF-18 for LaSalle County Station (LSCS), Units 1 and 2, respectively. The proposed amendment removes time, cycle, or modification-related items from the Operating Licenses and Technical Specifications (TS), and corrects a typographical error that was introduced into the TS in a previous amendment.

EGC has identified that the markup of TS page 3.7.1-2 that was provided in the referenced letter contains an error. A revised markup of page 3.7.1-2, with the error corrected, is provided in the Attachment to this letter.

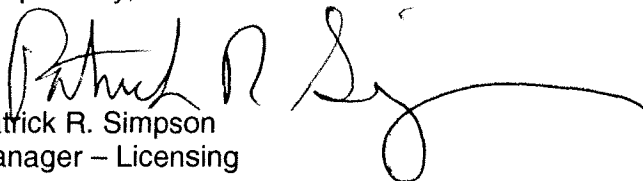
EGC has reviewed the information supporting a finding of no significant hazards consideration, and the environmental consideration, that were previously provided to the NRC in Attachment 1 of the referenced letter. The additional information provided in this submittal does not affect the bases for concluding that the proposed license amendment does not involve a significant hazards consideration. In addition, the additional information provided in this submittal does not affect the bases for concluding that neither an environmental impact statement nor an environmental assessment needs to be prepared in connection with the proposed amendment.

August 11, 2009
U.S. Nuclear Regulatory Commission
Page 2

There are no regulatory commitments contained in this letter. Should you have any questions concerning this letter, please contact Mr. Kenneth M. Nicely at (630) 657-2803.

I declare under penalty of perjury that the foregoing is true and correct. Executed on the 11th day of August 2009.

Respectfully,


Patrick R. Simpson
Manager – Licensing

Attachment: Revised Markup of Proposed Technical Specifications Page

cc: NRC Regional Administrator, Region III
NRC Senior Resident Inspector – LaSalle County Station
Illinois Emergency Management Agency – Division of Nuclear Safety

ATTACHMENT
Revised Markup of Proposed Technical Specifications Page

LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18

REVISED TECHNICAL SPECIFICATIONS PAGE

3.7.1-2

ACTIONS

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>B. -----NOTE----- Only applicable to Unit 2 during replacement of the Division 1 CSCS isolation valves during Unit 1 Refueling 11 while Unit 1 is in Mode 4,5, or defueled. ----- One RHRSW subsystem inoperable.</p>	<p>B.1 -----NOTE----- Enter applicable Conditions and Required Actions of LCO 3.4.9, "Residual Heat Removal (RHR) Shutdown Cooling System-Hot Shutdown," for RHR shutdown cooling subsystem made inoperable by RHRSW System. ----- Restore RHRSW subsystem to OPERABLE status.</p>	<p>10 days</p>
<p>B. → Required Action and associated Completion Time of Condition A or B not met.</p>	<p>↑ B.1</p> <p>Be in MODE 3.</p>	<p>12 hours</p>
<p>C. → Both RHRSW subsystems inoperable.</p>	<p>↑ C.1</p> <p>-----NOTE----- Enter applicable Conditions and Required Actions of LCO 3.4.9 for RHR shutdown cooling subsystems made inoperable by RHRSW System. ----- Restore one RHRSW subsystem to OPERABLE status.</p>	<p>8 hours</p>

(continued)