

## JOB PERFORMANCE MEASURE

### TASK CONDITIONS:

1. You are the Unit 1 NSO.
2. The Unit is in mode 1.

### INITIATING CUES:

1. Both Main FW pumps have tripped.
2. The US directs you to trip the U1 Reactor and perform your immediate actions.
3. This is a **time critical JPM**.

## JOB PERFORMANCE MEASURE

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### INITIATING CUES:

1. Both Main FW pumps have tripped.
3. The US directs you to trip the U1 Reactor and perform your immediate actions.
3. This is a **time critical JPM**.

## JOB PERFORMANCE MEASURE

Rev. 3, 04/26/2006

TASK TITLE: Respond to an ATWS (Anticipated Transient Without Scram) – AF Pumps Fail to Start

JPM No.: N-13at

TPO No: 4D.FR-01

K&A No.: 013A4.01

K&A IMP. 4.5/4.8

EXAMINEE: \_\_\_\_\_

DATE: \_\_\_/\_\_\_/\_\_\_

The Examinee: PASSED \_\_\_\_\_ this JPM

TIME STARTED: \_\_\_\_\_

FAILED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

EVALUATION METHOD: PERFORM \_\_\_\_\_

SIMULATE \_\_\_\_\_

LOCATION: IN PLANT \_\_\_\_\_

SIMULATOR X \_\_\_\_\_

MATERIALS:

Batch file mlscrow

GENERAL REFERENCES:

1. 1BEP-0, Reactor Trip or Safety Injection (Rev. 108)
2. 1BFR-S.1, Response to Nuclear Power Generation/ATWS (Rev. 102)

TASK STANDARDS:

From memory, perform the steps necessary to complete the immediate actions of 1BEP-0 and 1BFR-S.1.

TASK CONDITIONS:

1. You are the Unit 1 NSO.
2. The Unit is in mode 1.

INITIATING CUES:

1. Both Main FW pumps have tripped.
2. The US directs you to trip the U1 Reactor and perform your immediate actions.
3. This is a **time critical JPM**.

CRITICAL ELEMENTS: (\*) 6 & 8

CRITICAL COMPLETION TIME: 30 seconds to complete JPM step 6 & 60 seconds to complete JPM step 8

APPROXIMATE COMPLETION TIME: 5 minutes

NOTE

If this JPM is performed in the simulator, only the cues underlined are required to be provided to the examinee.

This JPM correlates with the immediate action steps of the procedure. The examinee is expected to perform these steps from memory without aid of the procedure.

RECORD START TIME \_\_\_\_\_

**NOTE: JPM step 1 is after the first attempt to trip and may be performed after JPM step 2.**

1. Manually trip reactor o o o

**Cue: Reactor trip switch at 1PM05J had NO EFFECT** • MANUALLY trip reactor from 1PM05J

NOTE

The examinee is to transition to 1BFR-S.1, continuing without use of a procedure. JPM Steps 3 and 4 need not be performed if previously performed as Steps 1 and 2. The failure of the reactor to trip both automatically and manually has been previously verified.

PERFORMANCE CHECKLIST

STANDARDS

SAT

UNSAT

N/A

**NOTE: Reference cues as required.**

At 1PM05J, VERIFY:

o

o

o

2. Verify reactor trip

o Rod bottom lights LIT

**Cue: Rod bottom lights are NOT LIT**

o Reactor Trip and Bypass breakers OPEN

**Cue: Reactor trip breakers 'GREEN' lights are LIT**

o Reactor Trip and Bypass breakers OPEN

**Cue: Reactor trip bypass breakers lights are 'DARK' (including TSLB)**

o RTA and BYA

o RTB and BYB

**Cue: Neutron flux is 98% on all power range NIS**

o Neutron Flux DROPPING

3. Manually trip reactor

o MANUALLY trip reactor from 1PM06J

o

o

o

**Cue: Reactor trip switch at 1PM06J had NO EFFECT**

**NOTE TIME:** \_\_ : \_\_ : \_\_ (INCLUDE SECONDS)

(This is the START time to measure the Turbine Trip and AF Pump Start from.)

PERFORMANCE CHECKLIST

STANDARDS

SAT

UNSAT

N/A

**NOTE: Reference cues as required.**

At 1PM05J, VERIFY:

o

o

o

4. Verify reactor trip

o Rod bottom lights LIT

**Cue: Rod bottom lights are NOT LIT**

o Reactor Trip and Bypass breakers OPEN

**Cue: Reactor trip breakers 'GREEN' lights are LIT**

o Reactor Trip and Bypass breakers OPEN

**Cue: Reactor trip bypass breakers lights are 'DARK' (including TSLB)**

o RTA and BYA

o RTB and BYB

**Cue: Neutron flux is 98% on all power range NIS**

o Neutron Flux DROPPING

**CUE: Another operator is manning and performing all of the actions at the (1PM05J) Panel.**

5. Verify turbine trip

At 1PM02J:

o

o

o

**Cue: All turbine throttle valves 'GREEN' lights are LIT**

o All turbine throttle valves CLOSED

**Cue: All turbine governor valves 'GREEN' lights are LIT**

o All turbine governor valves CLOSED

\*6. Manually trip the turbine

At 1PM02J:

o

o

o

**Cue: The turbine trip pushbutton is depressed**

● Depress the Turbine trip pushbutton

**NOTE TIME: \_\_ \_\_: \_\_ \_\_: \_\_ \_\_**

o Verify All turbine governor valves CLOSED

**Cue: All turbine throttle valves 'RED' lights are LIT**

o Verify All turbine governor valves CLOSED

**Cue: All turbine governor valves 'RED' lights are LIT**

PERFORMANCE CHECKLIST

STANDARDS

SAT

UNSAT

N/A

Time from start to Turbine Trip = \_\_\_\_\_ seconds

≤ 30 seconds

0

0

7. Check AF pumps running

At 1PM06J:

0

0

0

**Cue: AF pumps 'GREEN' lights are LIT**

o CHECK AF pump run lights LIT

\*8. Manually start the AF pumps

At 1PM06J:

0

0

0

**Cue: Both AF pumps 'RED' lights are lit**

• PLACE control switches for both AF pumps to START

**NOTE TIME (when the first AF pump starts):**

\_\_ : \_\_ : \_\_

Time from start to the first AF pump start = \_\_\_\_\_ seconds

≤ 60 seconds

0

0

**Cue: This JPM is completed**

**RECORD STOP TIME \_\_\_\_\_**

COMMENTS:

## JOB PERFORMANCE MEASURE

### TASK CONDITIONS:

1. You are the Unit 1 NSO.
2. RCS is in Mode 3, with Tave = 557°F and pressure = 2235 psig.
3. All plant systems and controls are normal for this condition, with Shutdown Banks fully withdrawn.
4. Recently calculated ECC for S/U is Bank D at 150 steps, and boron = 830 ppm.
5. Most recent confirmed boron sample = 890 ppm.

### INITIATING CUES:

1. The Unit Supervisor directs you to set up a dilution to dilute half of the amount to the critical boron concentration.
2. The Unit Supervisor directs you to add the calculated amount of Primary Water over a 45 minute period of time using the Dilute Mode per BOP CV-5.



## **JOB PERFORMANCE MEASURE**

### **TASK CONDITIONS:**

1. You are the Unit 1 NSO.
2. RCS is in Mode 3, with Tave = 557°F and pressure = 2235 psig.
3. All plant systems and controls are normal for this condition, with Shutdown Banks fully withdrawn.
4. Recently calculated ECC for S/U is Bank D at 150 steps, and boron = 830 ppm.
5. Most recent confirmed boron sample = 890 ppm.

### **INITIATING CUES:**

1. The Unit Supervisor directs you to set up a dilution to dilute half of the amount to the critical boron concentration.
2. Add the amount over a 45 minute period using the Dilute Mode per BOP CV-5.

## JOB PERFORMANCE MEASURE

Rev. 8, 4/28/2006

TASK TITLE: Perform 60 PPM Boron Dilution (S/D)

JPM No.: N-25

TPO No: 4C.CV-04

K&A No.: 004A4.07

K&A IMP. 3.9 / 3.7

EXAMINEE: \_\_\_\_\_

DATE: \_\_\_/\_\_\_/\_\_\_

The Examinee: PASSED \_\_\_\_\_ this JPM

TIME STARTED: \_\_\_\_\_

FAILED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

EVALUATION METHOD: PERFORM \_\_\_\_\_ SIMULATE \_\_\_\_\_

LOCATION: SIMULATOR X

### MATERIALS:

1. Copy of BOP CV-5
2. Copy of BCB-1 Book

### GENERAL REFERENCES:

1. BOP CV-5, Operation of the Reactor Makeup System in the Dilute and Alternate Dilute Mode (Rev. 27)
2. BCB-1 Table 3-1, Byron Boration Dilution Tables (Rev. 1)

### TASK STANDARDS:

1. Calculate the amount of primary water necessary to lower the RCS boron concentration by 60 PPM.
2. Add the correct amount of primary water to the RCS.

### TASK CONDITIONS:

1. You are the Unit 1 NSO.
2. RCS is in Mode 3, with Tave = 557°F and pressure = 2235 psig.
3. All plant systems and controls are normal for this condition, with Shutdown Banks fully withdrawn.
4. Recently calculated ECC for S/U is Bank D at 150 steps, and boron = 830 ppm.
5. Most recent confirmed boron sample = 890 ppm.

### INITIATING CUES:

1. The Unit Supervisor directs you to set up a dilution to dilute **half** of the amount to the critical boron concentration.
2. Add the amount over a 45 minute period using the Dilute Mode per BOP CV-5.

CRITICAL ELEMENTS: (\*) 2, 3, 5, 6, 7, & 10

APPROXIMATE COMPLETION TIME: 25 minutes

**RECORD START TIME** \_\_\_\_\_

NOTE

If this JPM is performed on the simulator, only the cues underlined are required to be provided to the examinee.

- |                                                                                                      |                            |   |   |   |
|------------------------------------------------------------------------------------------------------|----------------------------|---|---|---|
| 1. Refer to BOP CV-5, Operation of the Reactor Makeup System in the Dilute and Alternate Dilute Mode | ◦ LOCATE and OPEN BOP CV-5 | o | o | o |
|------------------------------------------------------------------------------------------------------|----------------------------|---|---|---|

**Note: Step 1 may be performed at any time.**

**Cue: All prerequisites are met**

NOTE

The expected calculated range of dilution is:

2352.9 gallons if the candidate calculates a dilution from 890 ppm to 860 ppm, to

2395 gallons if the candidate calculates a dilution from 890 ppm to 830 ppm, then divides the number in half.

- |                                        |                                                          |   |   |   |
|----------------------------------------|----------------------------------------------------------|---|---|---|
| *2. Determine amount of PW to be added | • DETERMINE desired gallons of PW using BCB-1 Table 3-1: | o | o | o |
|----------------------------------------|----------------------------------------------------------|---|---|---|

**Note: Must use 557°F Table**

~2353 gallons to ~2395 gallons (half of ~ 4789 gallons total)

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARDS</u>	<u>SAT</u>	<u>UNSAT</u>	<u>N/A</u>
*3. Determine PW flow rate <b>Note: May be performed in step 6</b>	<ul style="list-style-type: none"> <li>◦ DETERMINE PW flow rate:  2353 to 2395 gallons/45 minutes = ~ 52.3 to 53.2 gpm</li> </ul>	0	0	0
4. Stop makeup	<p>At 1PM05J:</p> <ul style="list-style-type: none"> <li>◦ PLACE makeup control switch in STOP</li> </ul>	0	0	0
5. Set makeup mode	<p>At 1PM05J:</p> <ul style="list-style-type: none"> <li>• PLACE mode select switch in DILUTE</li> </ul>	0	0	0
*6. Set flow rate <b>Note: If initially set wrong, flow rate may be corrected in step 10</b>  <b>Note: The primary water flow control pot should be set to ~3.3 turns</b>	<p>At 1PM05J:</p> <ul style="list-style-type: none"> <li>• ADJUST 1FK-111 to ~3.3 turns  52.3 to 53.2 gpm/16 gpm per turn = 3.27 to 3.33 turns</li> </ul>	0	0	0

PERFORMANCE CHECKLIST

STANDARDS

SAT

UNSAT

N/A

\*7. SET PW/Total Flow Counter:

At 1PM05J:

0

0

0

**Note:** *A range of 2353 to 2395 gallons is an acceptable range.*

- PRESS “RST”
- PRESS “PST”
- PRESS “→”
- PRESS “+” or “-“ to insert 2353 to 2395
- PRESS “ENT”
- VERIFY 2353 to 2395

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**NOTE**

The examinee **may** lower the pot setting for 1CV112A per Step F.8, mark JPM step 8 N/A if not performed

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8. Lower POT setting to maintain VCT pressure

At 1PM05J:

0

0

0

**Note:** *VCT Pressure will be increasing and should be adjusted)*

- VERIFY 1CV112A in AUTO
- RECORD POT setting of 1LK112
- ADJUST 1LK112 to maintain VCT pressure in desired band

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARDS</u>	<u>SAT</u>	<u>UNSAT</u>	<u>N/A</u>
9. Verify valve alignment	VERIFY/PLACE in AUTO: <ul style="list-style-type: none"> <li>◦ 1CV111A</li> <li>◦ 1CV111B</li> <li>◦ 1CV110B</li> </ul>	0	0	0
*10. Start dilution	<ul style="list-style-type: none"> <li>• PLACE makeup control switch to START</li> </ul>	0	0	0
11. Verify flow	At 1PM05J, ENSURE OPENS: <ul style="list-style-type: none"> <li>◦ 1CV111A</li> <li>◦ 1CV111B</li> <li>◦ VERIFY 1FR-110 indicates expected flow rate</li> </ul>	0	0	0
12. Equalize boron concentration	At 1PM05J: <ul style="list-style-type: none"> <li>◦ VERIFY/PLACE at least two backup heater groups A/B/D to ON</li> <li>◦ VERIFY pressurizer spray valves modulate open</li> </ul>	0	0	0

**Cue: This JPM is completed**

**RECORD STOP TIME \_\_\_\_\_**

PERFORMANCE CHECKLIST

STANDARDS

SAT

UNSAT

N/A

COMMENTS:

## **JOB PERFORMANCE MEASURE**

### **TASK CONDITIONS:**

1. You are the Unit NSO.
2. The unit is in Mode 1, steady state power.

### **INITIATING CUES:**

1. Respond to alarms on 1PM05J.



## **JOB PERFORMANCE MEASURE**

### **TASK CONDITIONS:**

1. You are the Unit NSO.
2. The unit is in Mode 1, steady state power.

### **INITIATING CUES:**

1. Respond to alarms on 1PM05J.

**JOB PERFORMANCE MEASURE**

Rev. 9, 04/27/2005

TASK TITLE: Respond to a Pressurizer Pressure Control Channel Malfunction

JPM No.: Sim JPM c

TPO No: IV.D.OA-11

K&A No.: 010A4.01

K&A IMP. 3.7/3.5

EXAMINEE: \_\_\_\_\_

DATE: \_\_\_/\_\_\_/\_\_\_

The Examinee: PASSED \_\_\_\_\_ this JPM

TIME STARTED: \_\_\_\_\_

FAILED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

EVALUATION METHOD: PERFORM \_\_\_\_\_

SIMULATE \_\_\_\_\_

LOCATION: IN PLANT \_\_\_\_\_

SIMULATOR  X

**MATERIALS:**

- 1. Copy of 1BOA INST-2, Attachment B
- 2. Simulator malfunction rx21a to 1700

**GENERAL REFERENCES:**

- 1. 1BOA INST-2, Operation with a Failed Instrument (Rev. 103)
- 2. BAR 1-12-A1 PZR PRESS LOW RX TRIP STPT ALERT (Rev. 1)
- 3. BAR 1-12-B1 PZR PRESS LOW (Rev. 1)

**TASK STANDARDS:**

- 1. Identify a failed pressurizer pressure channel.
- 2. Restore pressurizer pressure to normal.

**TASK CONDITIONS:**

- 1. You are the Unit NSO.
- 2. The unit is in Mode 1, steady state power.

**INITIATING CUES:**

- 1. Respond to alarms on 1PM05J.

CRITICAL ELEMENTS: (\*) 3, 4, & 8

APPROXIMATE COMPLETION TIME: 18 minutes

RECORD START TIME \_\_\_\_\_

NOTE

If this JPM is performed on the simulator, only the cues underlined are required to be provided to the examinee.

***Cue (once the examinee has the Unit):***

***Annunciator 1-12-A1 PZR PRESS LOW RX TRIP STPT ALERT is LIT***

***Annunciator 1-12-B1 PZR PRESS LOW is LIT.***

***Annunciator 1-12-C1 PZR PRESS CONT DEV LOW HTRS ON***

***Annunciator 1-10-C5 OTDT HIGH ROD STOP ALERT C-3***

***Annunciator 1-14-B1 OTDT HIGH RX TRIP ALERT***

- |                                                             |                                             |                          |                          |                          |
|-------------------------------------------------------------|---------------------------------------------|--------------------------|--------------------------|--------------------------|
| 1. Refer to 1BOA INST-2, Operation with a Failed Instrument | ° LOCATE and OPEN 1BOA INST-2, Attachment B | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
|-------------------------------------------------------------|---------------------------------------------|--------------------------|--------------------------|--------------------------|

**Note: Provide the examinee with a copy of 1BOA INST-2, Attachment B.**

**Note: The examinee may perform this step after the unit is stable**

**Cue: (if needed) The Unit Supervisor is unavailable.**

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARDS</u>	<u>SAT</u>	<u>UNSAT</u>	<u>N/A</u>
2. Check pressurizer pressure	<p>At 1PM05J, CHECK pressurizer pressure NORMAL:</p> <ul style="list-style-type: none"> <li>◦ 1PI 455 is 1700#</li> <li>◦ 1PI 456 &gt;2235# rising</li> <li>◦ 1PI 457 &gt;2235# rising</li> <li>◦ 1PI 458 &gt;2235# rising</li> </ul>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*3. Manual control of pressure	<p>At 1PM05J, Take manual control to restore pressure:</p> <ul style="list-style-type: none"> <li>• PLACE master pressurizer pressure controller in MANUAL</li> <li>• REDUCE pressurizer pressure to NORMAL</li> </ul>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b><i>Note: Pressure is decreasing slowly to 2235 psig</i></b>				
*4. Manual control of pressure	<p>At 1PM05J:</p> <ul style="list-style-type: none"> <li>• SELECT an operable pressurizer pressure control channel on pressurizer pressure control channel select switch</li> </ul>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b><i>Note: Channel 457/458 should be selected</i></b>				
5. Check PORVs	<p>At 1PM05J, CHECK PORVs CLOSED:</p> <ul style="list-style-type: none"> <li>• 1RY455A</li> <li>• 1RY456</li> </ul>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARDS</u>	<u>SAT</u>	<u>UNSAT</u>	<u>N/A</u>
6. Check Spray valves	At 1PM05J, CHECK spray valves NORMAL:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>Note: 1RY455B&amp;1RY455C indicate an INTERMEDIATE position</b>	<ul style="list-style-type: none"> <li>• 1RY455B</li> <li>• 1RY455C</li> </ul>			
7. Check heaters	At 1PM05J:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>Note: All backup heaters are in AUTO</b>	<ul style="list-style-type: none"> <li>• CHECK heaters NORMAL</li> </ul>			

NOTE

The examinee may have previously placed the master pressurizer pressure controller in AUTO once pressure was returned to normal.

*8. Restore the master controller to auto	At 1PM05J:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<ul style="list-style-type: none"> <li>• Verify the PZR PORVs and Spray valves are in AUTO</li> <li>• PLACE the master pressurizer pressure controller in AUTO</li> </ul>			
9. Operable channels to recorders	At 1PM05J:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
	<ul style="list-style-type: none"> <li>• SELECT channel 456,457, or 458 on pressurizer pressure recorder selector switch</li> <li>• Select 1B, 1C, or 1D on the <math>\Delta T</math> recorder</li> </ul>			

NOTE

Placement of dots is a method to ensure coincidences are not met. The evaluator should apply discretion in accepting alternate methods since no specific method is stated in 1BOA INST-2.

NOTE

An extra NSO will be required, ensure the examinee can discuss how the tripping of the bistables would be verified.

10. Trip associated bistables

Direct a second NSO to trip bistables:

- 1PB455A
- 1PB455B
- 1PB455C
- 1PB455D
- 1TB411C
- 1TB411D

**Cue:** *The US will hold a PJB for tripping bistables.*

**Cue:** *That completes this JPM*

**RECORD STOP TIME** \_\_\_\_\_

**COMMENTS:**

## **JOB PERFORMANCE MEASURE**

### **TASK CONDITIONS:**

1. You are the Unit 1 NSO.
2. The Unit is at 100% power.

### **INITIATING CUES:**

1. Annunciator 1-7-B3 "RCP SEAL LEAKOFF FLOW HIGH" has just gone into alarm.

**JOB PERFORMANCE MEASURE**

Rev. 2, 3/5/08

TASK TITLE: **Respond to High RCP Seal Leakoff Flow**

JPM No.: Sim JPM D

TPO No: IV.D.OA.05

K&A No.: 003 A2.01

K&A IMP. 3.5/3.9

Examinee: \_\_\_\_\_

DATE: \_\_\_/\_\_\_/\_\_\_

The Trainee: PASSED \_\_\_\_\_ this JPM

TIME STARTED: \_\_\_\_\_

FAILED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

EVALUATION METHOD: PERFORM  X  SIMULATE \_\_\_\_\_

LOCATION: IN PLANT \_\_\_\_\_ SIMULATOR  X

**MATERIALS:**

1BOA RCP-1, Rev. 102, Reactor Coolant Seal Failure

**GENERAL REFERENCES:**

1. 1BOA RCP-1, Rev. 102, Reactor Coolant Seal Failure
2. BAR 1-7-B3, Rev 10, RCP Seal Leakoff Flow High

**TASK STANDARDS:**

Respond to RCP Leakoff from No. 1 Seal.

**TASK CONDITIONS:**

1. You are the Unit 1 NSO.
2. The Unit is at 100% power.

**INITIATING CUES:**

Annunciator 1-7-B3 "RCP SEAL LEAKOFF FLOW HIGH" has just gone into alarm.

**CRITICAL ELEMENTS: (\*)**

3, 4, 7, 8

APPROXIMATE COMPLETION TIME:  5  minutes



PERFORMANCE CHECKLIST

STANDARDS

SAT

UNSAT

N/A

**RECORD START TIME**\_\_\_\_\_

<b>1.</b> Refer to BAR 1-7-B3, and perform Immediate Operator Actions.	Locate and Open BAR 1-7-B3 and perform the following Immediate Operator Actions: <ul style="list-style-type: none"><li>• CHECK Seal Injection Flows.</li><li>• DETERMINE which pump is alarming by SER printout.</li><li>• REFER to 1BOA RCP-1.</li></ul>	0	0	0
<b>Cue: The extra NSO will take care of subsequent actions</b>				
<b>Cue: US Directs NSO to Implement 1BOA RCP-1</b>				

**Note:**  
Provide examinee a copy of 1BOA RCP-1

<b>2.</b> Enter 1BOA RCP-1 and Check No. 1 Seal DP.	<ul style="list-style-type: none"><li>• STEP 1: CHECK 1B RCP No. 1 Seal DP GREATER THAN 200 PSID.</li></ul>	0	0	0
-----------------------------------------------------	-------------------------------------------------------------------------------------------------------------	---	---	---

<u>PERFORMANCE CHECKLIST</u>		<u>STANDARDS</u>	<u>SAT</u>	<u>UNSAT</u>	<u>N/A</u>
*3.	Check No. 1 Seal Leakoff Flow  <b>Note: No. 1 seal leakoff flow should be 5.5 gpm.</b>	STEP 2: Perform the following to DETERMINE RCP Seal Leakoff Flow is HIGH:  <ul style="list-style-type: none"> <li>◦ DETERMINE Seal DP by comparing Charging Header Pressure to VCT Pressure.</li> <li>• CHECK 1B RCP No. 1 Seal Leakoff Flows.</li> <li>• DETERMINE Actual 1B RCP No. 1 Seal Leakoff Flow is HIGH by comparing to Figure 1BOA RCP-1-1 and <b>GO TO 1BOA RCP-1 step 6.</b></li> </ul>	0	0	0
*4.	Monitor RCP Seal Parameters	<ul style="list-style-type: none"> <li>• Step 6: Determine 1B RCP No. 1 seal leakoff flow is less than 6 GPM and <b>GO TO 1BOA RCP-1 step 7</b></li> </ul>	0	0	0
5.	Check No. 2 seal leakoff high flow alarm on sequence of events recorder	<ul style="list-style-type: none"> <li>• 1BOA RCP-1 Step 7a: Determine 1B RCP No. 2 seal leakoff flow is NOT IN ALARM.</li> </ul>	0	0	0
6.	Dispatch EO to locally check No. 2 seal leakoff flow: 1B RCP 1FIS-CV0191.	<ul style="list-style-type: none"> <li>• 1BOA RCP-1 Step 7b: Determines No. 2 seal leakoff flow is 0.8 gpm.</li> </ul>	0	0	0
<b>Cue: EO reports No. 2 seal leakoff flow at 0.8 gpm</b>					

PERFORMANCE CHECKLIST

STANDARDS

SAT

UNSAT

N/A

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*7.	Sum of No. 1 and No. 2 seal leakoff flows Greater than 6 gpm.	<ul style="list-style-type: none"><li>1BOA RCP-1 Step 7c: Determines Total seal leakoff flow is 6.3 gpm which is greater than 6 gpm.</li></ul>	0	0	0
*8.	Sum of No. 1 and No. 2 seal leakoff flows Greater than 7 gpm.	<ul style="list-style-type: none"><li>1BOA RCP-1 Step 7d: Maintain at least 9 gpm seal injection flow.</li></ul>	0	0	0
		<ul style="list-style-type: none"><li>Initiate a Unit shutdown per 1BGP 100-4, Power Descension.</li></ul>	0	0	0
		<ul style="list-style-type: none"><li>Monitor RCP parameters.</li></ul>	0	0	0

**Cue: US acknowledges the need to shutdown the Rx**

**Cue: This completes the JPM.**

**RECORD STOP TIME \_\_\_\_\_**

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COMMENTS:

## SIMULATOR SETUP INSTRUCTIONS

JPM NO: Sim JPM D

REQUIRED SIMULATOR MODE(S): 100% power steady state

MALFUNCTION #'S:

- 1) IMF CV27B Ramp to 4.2 gpm over 20 seconds.

COMMENTS:

- 1) Insert malf and freeze simulator, go to run after examinee has been cued.
- 2) Ensure SER is on and the correct SER point (2072) is visible on the terminal at the NSO desk.
- 3) VCT level at top of green band.
- 4) 1B RCP Leakoff recorder should indicate greater than 5.5 gpm.

## **JOB PERFORMANCE MEASURE**

### **TASK CONDITIONS:**

1. You are the extra NSO.
2. Unit 1 is starting to increase RCS temperature and needs to start the 1B Containment Chiller to maintain containment temperatures within limits.
3. All procedural prerequisites, precautions, limitations and actions have been verified.
4. An NLO has been briefed and is standing by to assist you with starting the 1B VP Chiller.

### **INITIATING CUES:**

The Unit Supervisor directs you to start the 1B Containment Chiller from the main control room in accordance with BOP VP-1, RCFC Refrigeration Unit and Chilled Water System Startup.

**JOB PERFORMANCE MEASURE**

Rev. 6, 04/27/2006

TASK TITLE: Start the 1B VP Chiller and Chilled water pump.

JPM No.: Sim JPM e

TPO No:

K&A No.: 022A4.02

K&A IMP. 3.2/3.1

EXAMINEE: \_\_\_\_\_

DATE: \_\_\_/\_\_\_/\_\_\_

The Examinee: PASSED \_\_\_\_\_ this JPM

TIME STARTED: \_\_\_\_\_

FAILED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

EVALUATION METHOD: PERFORM \_\_\_\_\_

SIMULATE \_\_\_\_\_

LOCATION: IN PLANT \_\_\_\_\_

SIMULATOR X \_\_\_\_\_

**MATERIALS:**

- 1. Batch file mlsmetrostars
- 2. Copy of BOP DG-11

**GENERAL REFERENCES:**

- 1. BOP VP-1, RCFC Refrigeration Unit and Chilled Water System Startup.

**TASK STANDARDS:**

Perform the actions necessary to start the 1B Containment Chiller.

**TASK CONDITIONS:**

- 1. You are the extra NSO.
- 2. Unit 1 is starting to increase RCS temperature and needs to start the 1B Containment Chiller to maintain containment temperatures within limits.
- 3. All procedural prerequisites, precautions, limitations and actions have been verified.
- 4. An NLO has been briefed and is standing by to assist you with starting the 1B VP Chiller.

**INITIATING CUES:**

The Unit Supervisor directs you to start the 1B Containment Chiller from the main control room in accordance with BOP VP-1, RCFC Refrigeration Unit and Chilled Water System Startup.

CRITICAL ELEMENTS: (\*) 10, 17, 18

PERFORMANCE CHECKLIST

STANDARDS

SAT

UNSAT

N/A

APPROXIMATE COMPLETION TIME: 15 minute

Start Time: \_\_\_\_\_

**NOTE: Provide applicant with a copy of BOP VP-1 and remind them that all prerequisites, precautions and limitations & actions are complete.**

1. Obtain a copy of BOP VP-1, RCFC Refrigeration Unit and Chilled Water System Startup	Obtain BOP VP-1, RCFC Refrigeration Unit and Chilled Water System Startup	___	___	___
2. Verify/Open 1SX016B RCFC SX Supply Isol Valve (1PM06J)	Open 1SX016B, RCFC SX Supply Isol Valve (1PM06J)	___	___	___
3. Verify/Open 1SX027B, RCFC SX Return Hdr Isol Valve (1PM06J)	Open 1SX027B, RCFC SX Return Hdr Isol Valve (1PM06J)	___	___	___
4. Verify/Open 1SX112B, Cnmt Chiller SX supply valve (0PM02J)	Open 1SX112B, Cnmt Chiller SX supply valve (0PM02J)	___	___	___
5. Verify/Open 1SX114B, Cnmt Chiller SX return valve (0PM02J)	Open 1SX114B, Cnmt Chiller SX return valve (0PM02J)	___	___	___
6. Verify/Open 1WO006B, RCFC cooling coil inlet Cnmt isol valve (1PM06J)	Open 1WO006B, RCFC cooling coil inlet Cnmt isol valve (1PM06J)	___	___	___
7. Verify/Open 1WO020B, RCFC cooling coil outlet Cnmt isol valve (1PM06J)	Open 1WO020B, RCFC cooling coil outlet Cnmt isol valve (1PM06J)	___	___	___
8. Verify/Open 1WO056B, RCFC cooling coil outlet Cnmt isol valve (1PM06J)	Open 1WO056B, RCFC cooling coil outlet Cnmt isol valve (1PM06J)	___	___	___

**Cue:**

**An NLO locally informs you that the “1B Chilled water pump suction pressure is 35 psig”**

<u>PERFORMANCE CHECKLIST</u>	<u>STANDARDS</u>	<u>SAT</u>	<u>UNSAT</u>	<u>N/A</u>
9. Verify chilled water pump suction pressure > 10 psig	Chilled water pump suction pressure is 35 psig locally	___	___	___
*10. Start 1WO01PB chilled water pump	1WO01PB pump started from main control room	___	___	___
<b>Cue: Chilled water flow is 3000 gpm</b>				
11. Locally Verify chilled water flow is above 2700 gpm	NLO asked to determine if chilled water flow > 2700 gpm	___	___	___
<b>Cue: Oil level is visible in sight glass</b>				
12. Locally verify chiller oil level is visible in sight glass	NLO asked to verify chiller oil level is visible	___	___	___
<b>Cue: Oil temperature is 145°F</b>				
13. Locally verify oil reservoir temperature is 135°F - 150°F	NLO asked to verify chiller oil temp is 135°F - 150°F	___	___	___
<b>Cue: Capacity Control Switch is in Auto</b>				
14. Locally Place Capacity Control Switch to Auto	NLO asked to place capacity control switch to AUTO	___	___	___
<b>Cue: Electrical demand selector is at 60%</b>				
15. Locally place electrical demand selector switch at 60%	NLO asked to place electrical demand selector switch to 60%	___	___	___
<b>Cue: Local control switch is in STOP</b>				
16. Locally place the local control switch to STOP	NLO asked to place local control switch to STOP	___	___	___
<b>Cue: Local/Remote transfer switch is in REMOTE</b>				
*17. Place local/remote transfer switch to REMOTE	NLO asked to place local/remoter transfer switch to REMOTE	___	___	___



PERFORMANCE CHECKLIST

STANDARDS

SAT

UNSAT

N/A

\*18. Place control switch for 1WO01CB on 0PM02J to CLOSE

PLACE control switch for 1WO01CB on 0PM02J to CLOSE

\_\_\_ \_\_\_ \_\_\_

**Cue: Reset button depressed and released for safety indicators**

19. Locally Push reset button for safety indicators at the local control panel and release

Ask NLO to push reset button for safety indicators at local control panel and release

\_\_\_ \_\_\_ \_\_\_

20. Locally Program timer light comes on at local control panel

Program timer light illuminates on local control panel

\_\_\_ \_\_\_ \_\_\_

**Cue: The oil pump has started.**

21. Oil pump starts in approximately 25 seconds

Oil pump start after approximately 25 seconds

\_\_\_ \_\_\_ \_\_\_

22. Verify Compressor starts approximately 30 seconds after oil pump starts.

Chiller compressor starts approximately 55 seconds after control switch is taken to CLOSE

\_\_\_ \_\_\_ \_\_\_

**This completes this JPM**

**Completion Time** \_\_\_\_\_

COMMENTS:

## **JOB PERFORMANCE MEASURE**

### **TASK CONDITIONS:**

1. You are the extra NSO.
2. Unit 1 is starting to increase RCS temperature and needs to start the 1B Containment Chiller to maintain containment temperatures within limits.
3. All procedural prerequisites, precautions, limitations and actions have been verified.
4. An NLO has been briefed and is standing by to assist you with starting the 1B VP Chiller.

### **INITIATING CUES:**

The Unit Supervisor directs you to start the 1B Containment Chiller from the main control room in accordance with BOP VP-1, RCFC Refrigeration Unit and Chilled Water System Startup

## **JOB PERFORMANCE MEASURE**

### **TASK CONDITIONS:**

1. You are the extra NSO.
2. The unit's ESF busses are being supplied by the SATs.
3. The 1A Diesel Generator has been running unloaded for approximately fifteen minutes after a manual start.
4. Jacket water and lube oil temperatures are acceptable for loading the diesel generator.
5. BOP DG-11 steps F.1 through F.4 have been completed as indicated.

### **INITIATING CUES:**

The Unit Supervisor directs you to parallel and load the 1A Diesel Generator to 5400 KW per step F.5 of BOP DG-11.

## **JOB PERFORMANCE MEASURE**

### **TASK CONDITIONS:**

1. You are the extra NSO.
2. The unit's ESF busses are being supplied by the SATs.
3. The 1A Diesel Generator has been running unloaded for approximately fifteen minutes after a manual start.
4. Jacket water and lube oil temperatures are acceptable for loading the diesel generator.
5. BOP DG-11 steps F.1 through F.4 have been completed as indicated.

### **INITIATING CUES:**

The Unit Supervisor directs you to parallel and load the 1A Diesel Generator to 5400 KW per step F.5 of BOP DG-11.

**JOB PERFORMANCE MEASURE**

Rev. 6, 04/27/2006

TASK TITLE: Synchronize a D/G to a Bus and Load to 5400 KW JPM No.: Sim JPM f  
(DG will not pick up load)

TPO No: 4C.DG-02

K&A No.: 064A2.09

K&A IMP. 3.1/3.3

EXAMINEE: \_\_\_\_\_

DATE: \_\_\_/\_\_\_/\_\_\_

The Examinee: PASSED \_\_\_\_\_ this JPM

TIME STARTED: \_\_\_\_\_

FAILED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

EVALUATION METHOD: PERFORM \_\_\_\_\_

SIMULATE \_\_\_\_\_

LOCATION: IN PLANT \_\_\_\_\_

SIMULATOR  X

**MATERIALS:**

- 1. Batch file mlsmetrostars
- 2. Copy of BOP DG-11

**GENERAL REFERENCES:**

- 1. BOP DG-11, Diesel Generator Startup (Rev. 19)

**TASK STANDARDS:**

Perform the actions necessary to synchronize and load the 1A Diesel Generator to it's ESF bus.

**TASK CONDITIONS:**

- 1. You are the extra NSO.
- 2. The unit's ESF busses are being supplied by the SATs.
- 3. The 1A Diesel Generator has been running unloaded for approximately fifteen minutes after a manual start.
- 4. Jacket water and lube oil temperatures are acceptable for loading the diesel generator.

**INITIATING CUES:**

The Unit Supervisor directs you to parallel and load the 1A Diesel Generator to 5400 KW per step F.5 of BOP DG-11.

CRITICAL ELEMENTS: (\*) 6, 9, & 11

APPROXIMATE COMPLETION TIME: 15 minutes

**RECORD START TIME** \_\_\_\_\_

NOTE

If this JPM is given on the simulator, only the cues underlined are required to be given to the examinee.

- |                                                 |                                       |   |   |   |
|-------------------------------------------------|---------------------------------------|---|---|---|
| 1. Refer to BOP DG-11, Diesel Generator Startup | ◦ LOCATE and OPEN BOP DG-11, step F.5 | 0 | 0 | 0 |
|-------------------------------------------------|---------------------------------------|---|---|---|

**Cue:** All prerequisites have been met

**Cue:** (If asked) The 1A DG was started per step F.1

**Cue:** (If asked) The 1A DG was started fifteen minutes ago

**Note:** Provide the examinee a copy of BOP DG-11 and BOP DG-11T1.

- |                                                                                                               |  |   |   |   |
|---------------------------------------------------------------------------------------------------------------|--|---|---|---|
| 2. Notify Electric Operations of pending diesel generator parallel operation, estimated run time, and loading |  | 0 | 0 | 0 |
|---------------------------------------------------------------------------------------------------------------|--|---|---|---|

**Cue:** Electric Operations has been informed ◦ Notify Electric Operations

- |                                              |                                                                |   |   |   |
|----------------------------------------------|----------------------------------------------------------------|---|---|---|
| 3. Auto Re-close Circuit Arm Selector Switch | At 1PM01J:                                                     | 0 | 0 | 0 |
|                                              | ◦ PLACE Auto Re-close Circuit Arm Selector Switch to SURV TEST |   |   |   |

<u>Performance Checklist</u>	<u>Standard</u>	<u>SAT</u>	<u>UNSAT</u>	<u>N/A</u>
4. Verify DG operating properly	At 1PM01J, CHECK: <ul style="list-style-type: none"> <li>• DG frequency</li> <li>• DG voltage</li> </ul>	0	0	0
5. Verify the same voltage across each phase.	At 1PM01J, CHECK: <ul style="list-style-type: none"> <li>• DG phase voltages</li> </ul>	0	0	0
*6. Turn on the 1A DG Feed to 141 Sync Selector switch.	At 1PM01J: <ul style="list-style-type: none"> <li>• TURN Sync Selector switch for DG 1A Feed to 4KV Bus 141 to ON</li> </ul>	0	0	0
*7. Adjust the incoming voltage.	At 1PM01J: <ul style="list-style-type: none"> <li>• ADJUST incoming voltage SLIGHTLY HIGHER than running voltage using DG 1A Volt Adj control</li> </ul>	0	0	0
*8. Adjust 1A DG speed.	At 1PM01J: <ul style="list-style-type: none"> <li>• Adjust speed so synchroscope rotates SLOWLY in FAST DIRECTION using DG 1A Gov Adj control</li> </ul>	0	0	0

<u>Performance Checklist</u>	<u>Standard</u>	<u>SAT</u>	<u>UNSAT</u>	<u>N/A</u>
*9. Synchronize the DG	At 1PM01J:	0	0	0
<b><u>Cue: (If requested) NLO is locally monitoring temperatures per notes in BOP</u></b>	<ul style="list-style-type: none"> <li>PLACE control switch for ACB 1413 to CLOSE when synchroscope is slightly before 12 o'clock</li> </ul>			
10. Verify the synchroscope is locked in.	At 1PM01J:	0	0	0
	<ul style="list-style-type: none"> <li>VERIFY synchroscope "locks in" at 12 o'clock</li> </ul>			
*11. Immediately load the 1A DG to 1000 KW.	At 1PM01J:	0	0	0
<b>Note: The governor adjust is failed such that the diesel generator will NOT load</b>	<ul style="list-style-type: none"> <li>IMMEDIATELY load DG to 1000 KW by going to RAISE on Gov Adj Control</li> <li>OPEN output breaker</li> </ul>			
12. Notify the US of the unsuccessful loading of the diesel		0	0	0
<b><u>Cue: The Unit Supervisor acknowledges the failure and will initiate an WR for maintenance to investigate</u></b>	<ul style="list-style-type: none"> <li>NOTIFY Unit Supervisor of the unsuccessful loading of the diesel</li> </ul>			
<b><u>Cue: This JPM is complete</u></b>				

RECORD STOP TIME \_\_\_\_\_

COMMENTS:



## **Job Performance Measure**

### Task Conditions:

1. You are an extra NSO in the control room during a LOCA event.
2. The crew has performed the actions contained in 1BEP-0, Reactor Trip or Safety Injection and is currently in 1BEP-1, Loss of Reactor or Secondary Coolant at step 11.d.
3. Containment Isolation Phase A has just been reset.

### Initiating Cue:

The Unit Supervisor has just ordered you to perform step 11.d of 1BEP-1, Loss of Reactor or Secondary Coolant to place the Hydrogen Monitors in service per BOP PS-9, Post LOCA Containment Hydrogen Monitoring System Operation.

## **Job Performance Measure**

### Task Conditions:

1. You are an extra NSO in the control room during a LOCA event.
2. The crew has performed the actions contained in 1BEP-0, Reactor Trip or Safety Injection and is currently in 1BEP-1, Loss of Reactor or Secondary Coolant at step 11.d.
3. Containment Isolation Phase A has just been reset.

### Initiating Cue:

The Unit Supervisor has just ordered you to perform step 11.d of 1BEP-1, Loss of Reactor or Secondary Coolant to place the Hydrogen Monitors in service per BOP PS-9, Post LOCA Containment Hydrogen Monitoring System Operation.

**JOB PERFORMANCE MEASURE**

Rev. 0, 03/20/2008

TASK TITLE: Start Hydrogen Monitoring System per BOP PS-9 JPM No.: Sim JPM g

TPO No: K&A No.: 029A2.04

K&A IMP. 2.5/3.2

EXAMINEE: \_\_\_\_\_

DATE: \_\_\_/\_\_\_/\_\_\_

The Examinee: PASSED \_\_\_\_\_ this JPM

TIME STARTED: \_\_\_\_\_

FAILED \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

EVALUATION METHOD: PERFORM \_\_\_\_\_

SIMULATE \_\_\_\_\_

LOCATION: IN PLANT \_\_\_\_\_

SIMULATOR  X

**MATERIALS:**

- 1. Copy of BOP PS-9, Post LOCA Containment Hydrogen Monitoring System Operation
- 2. Copy of 1BEP-1, Loss of Reactor or Secondary Coolant

**GENERAL REFERENCES:**

- 1. BOP PS-9, Post LOCA Containment Hydrogen Monitoring System Operation

**TASK STANDARDS:**

Perform the actions necessary to align and start the Post LOCA Cnmt Hydrogen Monitoring System.

**TASK CONDITIONS:**

- 1. You are an extra NSO in the control room during a LOCA event.
- 2. The crew has performed the actions contained in 1BEP-0, Reactor Trip or Safety Injection and is currently in 1BEP-1, Loss of Reactor or Secondary Coolant at step 11.d.
- 3. Containment Isolation Phase A has just been reset.

**INITIATING CUES:**

The Unit Supervisor has just ordered you to perform step 11.d of 1BEP-1, Loss of Reactor or Secondary Coolant to place the Hydrogen Monitors in service per BOP PS-9, Post LOCA Containment Hydrogen Monitoring System Operation.

**CRITICAL ELEMENTS:** (\*) 2, 5

**APPROXIMATE COMPLETION TIME:** 15 minutes

**Record Start Time** \_\_\_\_\_

Performance Checklist

Standard

Sat Unsat N/A

1. Obtain a copy of BOP PS-9      Review BOP PS-9, Post LOCA  
Cnmt Hydrogen Monitoring  
System Operation      \_\_\_ \_\_\_ \_\_\_

\*2. Open the following valves on  
1PM11J.

- 1PS228A Pri Cnmt Isol to H<sub>2</sub> Monitor      OPEN 1PS228A on 1PM11J      \_\_\_ \_\_\_ \_\_\_
- 1PS230A Return Cnmt Isol from H<sub>2</sub> Monitor      OPEN 1PS230A on 1PM11J      \_\_\_ \_\_\_ \_\_\_
- 1PS228B Pri Cnmt Isol to H<sub>2</sub> Monitor      OPEN 1PS228B on 1PM11J      \_\_\_ \_\_\_ \_\_\_
- 1PS229A Sec Cnmt Isol to H<sub>2</sub> Monitor      OPEN 1PS229A on 1PM11J      \_\_\_ \_\_\_ \_\_\_
- 1PS229B Sec Cnmt Isol to H<sub>2</sub> Monitor      OPEN 1PS229B on 1PM11J      \_\_\_ \_\_\_ \_\_\_
- 1PS230B Return Cnmt Isol from H<sub>2</sub> Monitor      OPEN 1PS230B on 1PM11J      \_\_\_ \_\_\_ \_\_\_

***Cue: EO reports that valves have been locally Opened***

3. Direct EO to locally open the following valves at 1PS47J & 1PS48J
- 1PS232A Manual Inlet Isol to H<sub>2</sub> Monitor      1PS232A locally OPENED      \_\_\_ \_\_\_ \_\_\_
  - 1PS233A Manual Outlet Isol from H<sub>2</sub> Monitor      1PS233A locally OPENED      \_\_\_ \_\_\_ \_\_\_
  - 1PS232B Manual Inlet Isol to H<sub>2</sub> Monitor      1PS232B locally OPENED      \_\_\_ \_\_\_ \_\_\_
  - 1PS233B Manual Outlet from H<sub>2</sub> Monitor      1PS233B locally OPENED      \_\_\_ \_\_\_ \_\_\_

**Cue: ALARM SET / NORMAL switch is in the NORMAL position**

Performance Checklist

Standard

Sat Unsat N/A

4. Locally verify the ALARM SET / NORMAL switch is set to NORMAL on 1PS43J & 1PS44J

ALARM SET / NORMAL switch is set to NORMAL

\_\_\_ \_\_\_ \_\_\_

\*5. Place the ON-OFF switch on 1HSU-PS345 & 1HSU-PS346 on 1PM12J to the ON position

ON-OFF switch on 1HSU-PS345 & 346 on 1PM12J are ON

\_\_\_ \_\_\_ \_\_\_

**Cue: Four minutes have elapsed.**

6. Verify the H<sub>2</sub> & System Status Alarm lights on 1HSU-PS345 & 1HSU-PS346 are not ON

H<sub>2</sub> & System Status Alarm lights are ON

\_\_\_ \_\_\_ \_\_\_

**Cue: The LO RANGE lights are ON**

7. Verify on 1PM06J 1EL-PS343 & 1EL-PS344 LO RANGE lights are ON

LO RANGE lights are ON

\_\_\_ \_\_\_ \_\_\_

**This Completes This JPM**

Record Completion Time \_\_\_\_\_

Comments:

## Job Performance Measure

### Task Conditions:

1. You are an extra NSO in the control room.
2. Unit 1 Containment pressure is at 0.9 psig and needs to be reduced.
3. A Gaseous Effluent Release Form has been prepared and approved for use by the Unit 1 Unit Supervisor.
4. 1BOSR 11.b.6-1, Radioactive Gaseous Effluent Monitoring Instrumentation Surv. Cnmt Purge Effluent 1PR01J Source/Channel Check has been completed.

### Initiating Cue:

The Unit Supervisor has just ordered you to release the Unit 1 Containment per the release package and BOP VQ-6 using the Mini-Purge Exhaust Fan 1VQ05C.

## **Job Performance Measure**

### Task Conditions:

1. You are an extra NSO in the control room.
2. Unit 1 Containment pressure is at 0.9 psig and needs to be reduced.
3. A Gaseous Effluent Release Form has been prepared and approved for use by the Unit 1 Unit Supervisor.
4. 1BOSR 11.b.6-1, Radioactive Gaseous Effluent Monitoring Instrumentation Surv. Cnmt Purge Effluent 1PR01J Source/Channel Check has been completed.

### Initiating Cue:

The Unit Supervisor has just ordered you to release the Unit 1 Containment per the release package and BOP VQ-6 using the Mini-Purge Exhaust Fan 1VQ05C.

**JOB PERFORMANCE MEASURE**

Rev. 0, 03/25/2008

TASK TITLE: Release Unit 1 Cnmt per BOP VQ-6

JPM No.: Sim JPM h

TPO No:

K&A No.: 071A4.26

K&A IMP. 3.1/3.9

EXAMINEE: \_\_\_\_\_

DATE: \_\_\_/\_\_\_/\_\_\_

The Examinee: PASSED \_\_\_\_\_ this JPM  
                  FAILED \_\_\_\_\_

TIME STARTED: \_\_\_\_\_

TIME FINISHED: \_\_\_\_\_

EVALUATION METHOD: PERFORM \_\_\_\_\_

SIMULATE \_\_\_\_\_

LOCATION: IN PLANT \_\_\_\_\_

SIMULATOR   X  

**MATERIALS:**

- 1. BCP 400-TCNMT/ROUTINE, Gaseous Effluent Release Form
- 2. Copy of BOPVQ-6, Containment Mini-Purge System Operation
- 3. 1BOSR 11.b.6-1, Radioactive Gaseous Effluent Monitoring Instrumentation Surv. Cnmt Purge Effluent 1PR01J Source/Channel Check

**GENERAL REFERENCES:**

- 1. BCP 400-TCNMT/ROUTINE, Gaseous Effluent Release Form
- 2. Copy of BOPVQ-6, Containment Mini-Purge System Operation
- 3. 1BOSR 11.b.6-1, Radioactive Gaseous Effluent Monitoring Instrumentation Surv. Cnmt Purge Effluent 1PR01J Source/Channel Check

**TASK STANDARDS:**

Perform the actions necessary to align and start the Mini-Purge System to vent Unit 1 containment. The applicant will isolate the Mini-Purge System after the receipt of a high radiation alarm on 1PR01J.

**TASK CONDITIONS:**

- 1. You are an extra NSO in the control room.
- 2. Unit 1 Containment pressure is at 0.9 psig and needs to be reduced.
- 3. A Gaseous Effluent Release Form has been prepared and approved for use by the Unit 1 Unit Supervisor.
- 4. 1BOSR 11.b.6-1, Radioactive Gaseous Effluent Monitoring Instrumentation Surv. Cnmt Purge Effluent 1PR01J Source/Channel Check has been completed.

**INITIATING CUES:**

The Unit Supervisor has just ordered you to release the Unit 1 Containment per the release package and BOP VQ-6 using the Mini-Purge Exhaust Fan 1VQ05C.

CRITICAL ELEMENTS: (\*) 9, 10, 11, 13, 18, 19

APPROXIMATE COMPLETION TIME: 15 minutes

Record Start Time \_\_\_\_\_



Performance ChecklistStandardSat Unsat N/A

1. Obtain Release Package with a copy of BOP VQ-6	<b>Obtain</b> Release Package with BOP VQ-6	___ ___ ___
2. Review Release Package	Review Release Package	___ ___ ___
3. Review BOP VQ-6 Prerequisites, Precautions, & Limitations and Actions	<b>Review</b> BOP VQ-6	___ ___ ___
4. Determine that steps F.8 & F.9 will be used	<b>Determine</b> that steps F.8 & F.9 are applicable	___ ___ ___
5. Verify the Gaseous Effluent Release Form is approved by the Shift Manager or designated SRO Licensed Assistant	<b>Verify</b> Release Form is approved by SM or designee	___ ___ ___
6. Perform Release Package Steps 6.1.1, 6.1.2, 6.1.3	<ul style="list-style-type: none"> <li>• Affected CNMT: U-1</li> <li>• Expiration Time: 0122 tomorrow</li> <li>• Initial CNMT pressure: 0.9</li> </ul>	___ ___ ___
7. Verify that 0VA02CA/B, VA Exh Fan 0A <b>OR</b> 0B is in operation	<b>Verify</b> that 0VA02CB is in operation	___ ___ ___
8. N/A steps F.3, F.4, F.5, F.6, & F.7 of BOP VQ-6	N/A steps F.3, F.4, F.5, F.6, & F.7	___ ___ ___
*9. OPEN 1VQ005A, Mini flow Prg Exh Inside Isol	1VQ005A, Mini flow Prg Exh Inside Isol <b>OPEN</b>	___ ___ ___
*10. OPEN 1VQ005B, Mini flow Prg Exh Outside Isol	1VQ005B, Mini flow Prg Exh Outside Isol <b>OPEN</b>	___ ___ ___
*11. OPEN 1VQ005C, Mini flow Prg Exh Outside Isol	1VQ005C, Mini flow Prg Exh Outside Isol <b>OPEN</b>	___ ___ ___
12. Record time release began on Gaseous Effluent Release Form	<b>Record</b> time release began on Gaseous Effluent Release Form	___ ___ ___
*13. Start 1VQ05C, Cnmt Mini-Purge Exhaust Fan	1VQ05C, Cnmt Mini-Purge Exhaust Fan <b>Running</b>	___ ___ ___
14. Record start time of fan on Gaseous Effluent Release Form	<b>Record</b> start time of 1VQ05C on Gaseous Effluent Release Form	___ ___ ___
15. Monitor Containment Pressure	CNMT pressure is at 0.9#	___ ___ ___

<b>Note: Alternate Path of JPM begins here</b>		
16. Respond to 1PR01J radiation alarm on RM-11	<b>Respond</b> to 1PR01J alarm on RM-11	___ ___ ___
17. Refer to BAR RM11-2-1PR01J	BAR RM11-2-1PR01J actions to stop the CNMT vent	
<b>Note: Applicant can use BAR RM-11-2-1PR01J or Limitations and Actions E.2 as guidance to secure the Cnmt Vent</b>		
*18. Secure the U-1 Cnmt Release per BOP VQ-6 step F.9	<b>Determine</b> that the U-1 Cnmt Release must be isolated	___ ___ ___
*19. Stop 1VQ05C, Cnmt Mini Flow Purge Exhaust Fan	1VQ05C, Cnmt Mini-Purge Exhaust Fan <b>Stopped</b>	___ ___ ___
20. Record fan stop time on Gaseous Effluent Release Form	Fan stop time <b>recorded</b> on Gaseous Effluent Release Form	___ ___ ___

**That completes this JPM**

**Completion Time** \_\_\_\_\_

Comments: