

**Oyster Creek
License Renewal Commitments Inspection
Exit Meeting - TBD**

Introductions

- NRC Region 1
- NRC HQ
- NRC Residents
- AmerGen
- NJ DEP (Observers)

Excellent Overall Cooperation

from everybody

>>> use of the Certrec Internet Database was quite helpful

Special Thanks

- Pete Tamburro (LR Program Owner)
- Chris Hawkins (NDE Level-III)
- Cal Taylor & Jhansi Kandasamy

Inspection Schedule Slippage

- LR outage schedule slipped due to unexpected issues
 - Some NDE UTs re-scheduled, due to unanticipated physical interference issues
 - Bay 11 Coating Blisters
 - Bay 3 Moisture Barrier Seal Problem
 - Cavity Leakage and Water Intrusion into 4 bays
- As a result, our inspection ran into a 2nd on-site week and a 3rd in-office week

Documentation

Team Report 45 days after the Exit Meeting (late Jan/early Feb)

Exec Summary of Inspection Results

- ✓ • Satisfactory Actions to evaluate primary containment structural integrity
- ✗ • [(b)(5)
Unclear how these are part 50 commitments for now.
 - Strippable Coating to Prevent Water Intrusion
 - Monitoring of Sand Bed Drain Lines (PART 50)
 - Monitoring of Cavity Trough Drain Line (PART 50)
- ✗ • For the selected samples, (b)(5)
 - Sampled 9 AMPs to Verify Commitment Implementation
 - No Problems or Issues Identified, with Three Exceptions
- ✗ • [(b)(5) (two items)
 - Perform Full Scope inspections of sand bed region every other outage
 - Monitor drywell trenches for water every refueling outage (until trenches restored)
- ✓ • Verified 2 commitment changes were done iaw Exelon commitment management program
 - Bolting Integrity Program (commitment 12)
 - Rx Vessel Axial Weld Examination Relief Request (commitment 48)

(b)(5)