

<u>Cat</u>	<u>Plant Name</u>	<u>NRC Minimum Formula (10 CFR 50.75) "Target"</u>	<u>Reported to the NRC as of December 31, 2008</u>	<u>Projected Trust Fund Amount</u>	<u>Date of Termination of Operations</u>	<u>Difference in NRC Minimum Formula and Projected Trust Fund Amount</u>
		(1)	<u>Radiological Decom. Requirement (\$)</u>			(2)
2H	Arnold (Duane) Energy Center	\$503,368,681	\$203,073,403	\$455,611,036	2/21/2014	(\$47,757,645)
2	Beaver Valley Power Station, Unit 1	\$396,257,712	\$201,268,744	\$328,759,783	1/29/2016	(\$67,497,929)
2	Braidwood Station, Unit 1	\$405,242,283	\$165,100,000	\$257,191,760	10/17/2027	(\$148,050,523)
2	Braidwood Station, Unit 2	\$405,242,283	\$183,200,000	\$292,250,775	12/18/2028	(\$112,991,508)
1	Brown's Ferry Nuclear Power Station, Unit 1	\$554,157,696	\$107,400,000	\$437,057,122	12/20/2033	(\$117,100,574)
1	Brown's Ferry Nuclear Power Station, Unit 2	\$554,157,696	\$102,700,000	\$428,709,824	6/28/2034	(\$125,447,872)
1	Brown's Ferry Nuclear Power Station, Unit 3	\$554,157,696	\$92,500,000	\$425,960,888	7/2/2036	(\$128,196,808)
2	Byron Station, Unit 1	\$405,242,283	\$185,800,000	\$278,578,978	10/31/2025	(\$126,663,305)
2	Byron Station, Unit 2	\$405,242,283	\$180,000,000	\$280,868,548	11/6/2027	(\$124,373,735)
2	Calvert Cliffs Nuclear Power Plant, Unit 1	\$376,412,809	\$146,732,000	\$363,608,384	7/31/2034	(\$12,804,425)
2	Clinton Power Station	\$560,645,931	\$281,500,000	\$438,346,526	9/29/2027	(\$122,299,405)
2	Ginna (Robert E.) Nuclear Power Plant	\$357,231,137	\$203,221,000	\$329,040,165	9/18/2029	(\$28,190,972)
2	Indian Point, Unit 2	\$407,219,844	\$312,390,000	\$368,646,679	9/28/2013	(\$38,573,165)
2	LaSalle County Station, Unit 1	\$560,645,931	\$258,700,000	\$361,633,446	4/17/2022	(\$199,012,485)
2	LaSalle County Station, Unit 2	\$560,645,931	\$251,600,000	\$363,490,325	12/16/2023	(\$197,155,606)
2	Nine Mile Point Nuclear Station, Unit 1	\$511,020,413	\$288,147,000	\$465,877,783	8/22/2029	(\$45,142,630)
2H	Nine Mile Point Nuclear Station, Unit 2	\$571,800,711	\$242,159,000	\$571,296,160	10/31/2046	(\$504,551)
2	Palisades Nuclear Plant	\$376,574,286	\$218,800,000	\$365,064,227	3/24/2031	(\$11,510,059)
2	Point Beach Nuclear Plant, Unit 1	\$341,762,044	\$180,951,121	\$299,124,616	10/5/2030	(\$42,637,428)
2	Point Beach Nuclear Plant, Unit 2	\$341,762,044	\$170,497,769	\$295,708,638	3/8/2033	(\$46,053,406)
1	River Bend Station (Regulated)	\$378,770,069	\$133,100,000	\$214,527,204	8/29/2025	(\$164,242,865)
1	Sequoyah Nuclear Plant, Unit 1	\$400,195,878	\$148,100,000	\$315,614,253	9/17/2020	(\$84,581,625)
1	Sequoyah Nuclear Plant, Unit 2	\$400,195,878	\$140,900,000	\$315,199,656	9/15/2021	(\$84,996,222)
2	Vermont Yankee Power Station	\$513,383,856	\$372,010,000	\$425,993,159	3/21/2012	(\$87,390,697)
1	Waterford Generating Station, Unit 3	\$400,195,878	\$180,900,000	\$354,413,433	12/18/2024	(\$45,782,445)
1	Watts Bar Nuclear Plant, Unit 1	\$400,195,878	\$68,900,000	\$307,416,648	11/9/2035	(\$92,779,230)
Note:						
Category 1 - Electric utilities and other licensees authorized to recover the total cost of decommissioning from nonbypassable charges.						
Category 2 - Non-electric utilities without access to nonbypassable charges. (2H - Plant with both Cat 1 and Cat 2 licensees, referred to here as a 'Hybrid' plant)						
Column (3) = Column (2) - Column (1)						