Enclosure 1 Monthly 10 CFR 2.206 Status Report

PETITIONS CLOSED DURING THIS PERIOD							
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FACILITY: Turkey Point (TP), Units 3 and 4 REACTOR TYPE: Pressurized-Water Reactor

PETITIONER: Thomas Saporito



CLOSED PETITION UNDER CONSIDERATION EDO # G20090270

DATE OF PETITION: May 2, 2009

DIRECTOR'S DECISION (DD) TO BE ISSUED BY: NRR
PROPOSED DD ISSUANCE: N/A
FINAL DD ISSUANCE: N/A

LAST CONTACT WITH PETITIONER:

PETITION MANAGER:

JASON PAIGE

CASE ATTORNEY:

MOLLY BARKMAN



ACTIONS REQUESTED AND ISSUES

The petitioner requests that the NRC take enforcement action against Florida Power and Light Company (FPL), the licensee for Turkey Point Nuclear Power Plant, Units 3 and 4, regarding a violation of NRC regulations. The specific requests for enforcement action include:

- 1. Issue a Notice of Violation and Imposition of Civil Penalty in the monetary amount of \$1,000,000 (one-million) dollars against FPL for (1) failure of the licensee to identify the root cause of previously cited security violations described in the NRC's Notice of Violation (EA-07-138) regarding operations at the TPN facility; and (2) the failure of the licensee to admit that the violation of NRC requirements, in fact, occurred.
- 2. Modify the licensee's permissive licenses DPR-31 and DPR-41 for the operation of the TPN facility requiring the <u>immediate shut-down</u> of both Unit 3 and 4 reactors to a "cold-shutdown" status until such time as the licensee is (1) able to identify the root cause of the security violations cited in the NRC's NOV (EA-07-138); and (2) until such time as the licensee admits that a violation of NRC requirements did, in fact, occur at the TPN facility as fully described in the NRC's NOV (EA-07-138).

BACKGROUND, ACTIONS, & KEY MILESTONES	CURRENT STATUS & NEXT STEPS PETITION AGE: 2 MONTHS	
On May 2, 2009, the petitioner filed a petition for an enforcement action pursuant to 10 CFR 2.206. The NRC staff reviewed the petition to determine if it meets the criteria for review under 10 CFR 2.206.	The NRC staff determined that the petition did not meet the criteria for consideration under 10 CFR 2.206 because the issues raised have already been the subject of NRC staff review and evaluation for which resolution was achieved. On June 3, 2009, the NRC staff issued a closeout letter to the petitioner documenting the decision. (ADAMS Accession No. ML091500003).	06/03/09

FACILITY: Turkey Point (TP), Units 3 and 4 REACTOR TYPE: Pressurized-Water Reactor

PETITIONER: Thomas Saporito



CLOSED PETITION UNDER CONSIDERATION EDO # G20090279

DATE OF PETITION: MAY 8, 2009

DIRECTOR'S DECISION (DD) TO BE ISSUED BY: NRR
PROPOSED DD ISSUANCE: N/A
FINAL DD ISSUANCE: N/A

LAST CONTACT WITH PETITIONER:

PETITION MANAGER:

CASE ATTORNEY:

JUNE 3, 2009

JASON PAIGE

MOLLY BARKMAN



ACTIONS REQUESTED AND ISSUES

The petitioner requests that the NRC take enforcement action against Florida Power and Light Company (FPL), the licensee for Turkey Point Nuclear Power Plant, Units 3 and 4, regarding a violation of NRC regulations. The specific requests for enforcement action is for the NRC to:

Issue a Notice of Violation and Imposition of Civil Penalty in the monetary amount of \$1,000,000 (one-million) dollars against FPL for (1) retaliating against Saporito during his employment period at the licensee's Turkey Point Nuclear Plant ("TPN") in 1988 with respect to the licensee's Site Vice President, John Odom's ("Odoms") retaliation taken against Saporito following Saporito's refusal to divulge [h]is nuclear safety concerns to Odom and insisting on [h]is right, under the Energy Reorganization Act of 1974, as amended, 42 U.S.C.A. 5851, to bypass the licensee's chain-of-command at TPN facility in taking [h]is nuclear safety concerns directly to the NRC; and (2) the failure of the licensee to correct the violation of NRC requirements and regulations under 10 C.F.R. 50.7 in retaliating against Saporito since the occurrence of the violation in 1988.

BACKGROUND, ACTIONS, & KEY MILESTONES				CURRENT STATUS & NEXT STEPS PETITION AGE: 2 MONTHS	
On May 8, 2009, the petitioner filed a petition for an enforcement action pursuant to 10 CFR 2.206. The NRC staff reviewed the petition to determine if it meets the criteria for review under 10 CFR 2.206.	05/08/09		•	The NRC staff determined that the petition did not meet the criteria for consideration under 10 CFR 2.206 because the issues raised have already been the subject of NRC staff review and evaluation for which resolution was achieved, and because the petitioner provided no new information to warrant reopening. On June 3, 2009, the NRC staff issued a closeout letter to the petitioner documenting the decision. (ADAMS Accession No. ML091500003).	06/03/09

FACILITY: Indian Point (IP), Unit 3
REACTOR TYPE: Pressurized Water Reactor

PETITIONERS: Tom Gurdziel



CLOSED PETITION UNDER CONSIDERATION EDO # G20090359

DATE OF PETITION: JUNE 17, 2009

DIRECTOR'S DECISION (DD) TO BE ISSUED BY:

PROPOSED DD ISSUANCE:

N/A

N/A

LAST CONTACT WITH PETITIONER:

PETITION MANAGER:

JUNE 29, 2009

JOHN BOSKA

CASE ATTORNEY:

KIMBERLY SEXTON



ACTIONS REQUESTED AND ISSUES

The petitioner is concerned with the lack of progress the licensee for IP Unit 3 (Entergy) has made in repairing a boiler feedwater pump at IP Unit 3.

The petitioner requests the following:

- 1. Shut down IP Unit 3 immediately if any Entergy employee at the level of journeyman (or higher) who has worked on the feedwater system from the time of the outage through the present is not restricted from working on IP Unit 3 safety-related equipment. If such employees are not restricted from working on IP Unit 2 safety-related equipment, the petitioner requests that IP Unit 2 be immediately shut down as well.
- 2. Until the licensee for IP Unit 3 can demonstrate that it can suitably maintain plant equipment less than 40 years old, any NRC actions for relicensing IP Unit 3 (to a 60-year life) should be put on hold.

BACKGROUND, ACTIONS & KEY MILESTONES		CURRENT STATUS AND NEXT STEPS PETITION AGE: 3 WEEKS	
The petitioner filed a petition for an enforcement action pursuant to 10 CFR 2.206.	06/17/09	 In an email to the petition manager dated June 29, 2009, the petitioner requested that his petition be withdrawn for consideration under the 10 CFR 2.206 process (ADAMS Accession No. ML091810159). 	06/29/09
		 On July 1, 2009, the petition manager requested that the OEDO close G20090359 associated with this petition request. 	07/01/09

Donald C Cook (D.C. Cook), Unit 1 **FACILITY:**

REACTOR TYPE: Pressurized-Water Reactor

Dr. Edwin Lyman **PETITIONER:**

Union of Concerned Scientists



OPEN PETITION

DATE OF PETITION

DIRECTOR'S DECISION (DD) TO BE ISSUED BY:

PROPOSED DD ISSUANCE:

FINAL DD ISSUANCE: **LAST CONTACT WITH PETITIONER:**

PETITION MANAGER: CASE ATTORNEY:

DECEMBER 16, 2008

NRR

JULY 2, 2009

AUGUST 28, 2009 (EST.)

MAY 11, 2009 **TERRY BELTZ** KIMBERLY SEXTON



ACTIONS REQUESTED AND ISSUES

On behalf of the Union of Concerned Scientists (UCS), the petitioner requests that the NRC take enforcement action against the licensee for D.C. Cook, Unit 1. Specifically, the UCS petitions the NRC to issue a Demand for Information (DFI) requiring this licensee to docket the following information at least 30 days before restarting the reactor from the current outage:

- the vibration levels experienced in the control room, turbine building, and other structures during the September 20, 2008, event
- the vibration levels assumed in these locations during the safe-shutdown earthquake (SSE)
- in locations where the vibration levels during the September 2008 event exceeded the vibration levels assumed for SSE, the extent of piping, pipe supports, etc., replaced/ or repaired as the result of potential stress damage and the bases for not replacing other structures, systems, and components exposed to greater than SSE loading
- in locations where the vibration levels during the September 2008 event did not exceed the vibration levels assumed for SSE, the extent of measures taken to protect against spurious equipment operation and the bases for concluding that the as-left configuration will not pose a public health hazard in the event of an SSE

UCS requested a public meeting before the NRC's Petition Review Board (PRB) to highlight its concerns and answer any questions the PRB members have regarding the information sought by the DFI.

BACKGROUND, ACTIONS, & KEY MILESTONES	CURRENT STATUS PETITION AG	
The petitioner (David Lochbaum) filed a petition for an enforcement action pursuant to 10 CFR 2.206 and requested an opportunity to address the PRB.	12/16/08	 The NRC issued the acknowledge March 6, 2009, and it is a Agencywide Documents Agencywide
The PRB met internally to make an initial recommendation. The PRB determined that the petition met the criteria for acceptance.	01/14/09	System at Accession No. • During the week of Ma
 The initial recommendation was discussed with the petitioner. The petitioner no longer requests a public meeting to address the PRB. The petitioner provided no additional information to supplement the request. The petitioner stated that a new UCS contact would be provided for the petition. The PRB documented the initial recommendation in an acknowledgment letter to the petitioner, as the final PRB recommendation. 	01/27/09	petition manager conta telephone to provide a status of this petition. In a letter dated May 12, 2 No. ML091420327), the li petitioner's requests for in The NRC issued a Propos on July 2, 2009. A Final Director's Decision
The petitioner requested that the NRC change the point of contact for the UCS petition from David Lochbaum to Dr. Edwin Lyman.	02/02/09	issuance by August 28, 2

	CURRENT STATUS AND NEXT STEPS						
	PETITION AGE: 6 MONTHS						
•	The NRC issued the acknowledgment letter on March 6, 2009, and it is available in the Agencywide Documents Access and Management System at Accession No. ML090370035.	03/06/09					
•	During the week of May 11, 2009, the petition manager contacted the petitioner by telephone to provide an update on the status of this petition.	05/11/09					
•	In a letter dated May 12, 2009 (ADAMS Accession No. ML091420327), the licensee responded to the petitioner's requests for information.	05/12/09					
•	The NRC issued a Proposed Director's Decision on July 2, 2009.	07/02/09					
•	A Final Director's Decision is scheduled for issuance by August 28, 2009.	08/28/09					

FACILITIES: Columbia, Fort Calhoun, Diablo Canyon

Cooper, San Onofre

REACTOR TYPE: Boiling-Water Reactors (Columbia & Cooper)

Pressurized-Water Reactors (Fort Calhoun, Diablo Canyon & San Onofre)

PETITIONER: Tom Lakosh

DATE OF PETITION: DECEMBER 30, 2008

DIRECTOR'S DECISION (DD) TO BE ISSUED BY: NRR
PROPOSED DD ISSUANCE: N/A
FINAL DD ISSUANCE: N/A

LAST CONTACT WITH PETITIONER:

PETITION MANAGER:

CASE ATTORNEY:

MOLLY BARKMAN



OPEN PETITION

UNDER

CONSIDERATION

U.S.NRC

ACTIONS REQUESTED AND ISSUES

The petitioner requests that the NRC do the following:

- Devise a plan for the immediate, systematic shutdown and cooling of all reactors that may be downwind of a major Yellowstone caldera eruption. With
 respect to this request, the NRC staff determined that the applicable plants downwind of a major Yellowstone caldera eruption include Columbia, Fort
 Calhoun, Diablo Canyon, Cooper, and San Onofre.
- 2. Issue an Order to all U.S. operating reactors detailing the threat and requiring immediate acquisition of sufficient temporary water storage, water filtration systems, and pumps with spare parts to accommodate the loss of direct access to surface water for a period of no less than 3 months.

BASIS FOR THE REQUEST

As the basis for this request, the petitioner states that the earthquakes at Yellowstone Lake continue in a pattern suggesting that a highly pressurized chimney has developed between the surface and a depth of 7.2 km. If the worst-case scenario ensues, the petitioner is concerned that dozens of plants will not have access to clean surface or reserve cooling water. The petitioner is also concerned that water pumps will not survive for long with the significant ash contamination in feedwater and contends that there should be a plan to dissipate latent heat in reactor cores and spent fuel storage given a fairly short pump lifetime after ash fall.

BACKGROUND, ACTIONS, & KEY MILESTO	NES			CURRENT STATUS AND NEXT STEPS PETITION AGE: 6 MONTHS	
The petitioner filed an allegation as documented in emails dated December 30 and December 31, 2008.	12/30/08– 12/31/08		•	The petitioner requested an opportunity to address the PRB. He also requested an additional 2 weeks to	02/24/09
The NRC staff determined that the e-mails contained no allegations and referred them to the 10 CFR 2.206 process since the e-mails did request that the NRC take enforcement action against operating reactors.	01/05/09	•		provide supplemental information in support of his petition. On March 12, 2009, the petitioner addressed the PRB by phone. Citing a family emergency, the petitioner requested additional time to supplement his request.	03/12/09
The petition manager held an initial call with the petitioner to explain the public nature of the 10 CFR 2.206 process. The petitioner said that he had not yet decided whether to pursue the 10 CFR 2.206 process or a different process (e.g., rulemaking). He requested copies of the applicable procedures and time to review them. The petition manager provided copies of Management Directive (MD) 8.11, "Review Process for 10 CFR 2.206 Petitions"," and MD 8.8, "Management of Allegations"	01/13/09			The PRB gave the petitioner an additional 2 months to supplement his petition request in writing. On March 13, 2009, the PRB requested additional time from the Office of the Executive Director for Operations (OEDO), until June 19, 2009, to provide 60 additional days for the petitioner to supplement his request. The OEDO approved the request on March 13, 2009. On April 29, April 30, and May 13, 2009, the petition manager received supplemental information by email from the petitioner. This information was provided to	03/13/09
The petitioner called the petitioner manager and requested additional information on the rulemaking process. The petition manager referred him to the NRC public Web site link to rulemaking. On January 26, 2009, the petition manager called the petitioner to discuss the 10 CFR 2.206 process. The petitioner had no objection to the public nature of the process; however, he requested	01/23/09			the PRB for review and made publicly available. On May 26, 2009, the PRB met internally and made an initial recommendation to reject the petition for review under 2.206 since the issues raised have already been the subject of NRC staff review for which a resolution has been achieved. On June 1, 2009, the petition manager discussed the	05/26/09
additional time to conduct research in support of his petition. The Petition Review Board (PRB) agreed to provide the petitioner with an additional 30 days.			•	PRB's initial recommendation with the petitioner. The petitioner reviewed the initial recommendation and requested another PRB meeting to provide additional information to the PRB. The meeting with the petitioner is tentatively planned for August 13, 2009. On June 10, 2009, the OEDO approved an extension until September 18, 2009, to allow the petitioner an additional 30 days to provide supplemental information.	06/10/09

FACILITY: Turkey Point (TP), Units 3 and 4 REACTOR TYPE: Pressurized-Water Reactor

PETITIONER: Thomas Saporito



OPEN PETITION UNDER CONSIDERATION EDO # G20090107

DATE OF PETITION: JANUARY 11, 2009

DIRECTOR'S DECISION (DD) TO BE ISSUED BY: NRR
PROPOSED DD ISSUANCE: N/A
FINAL DD ISSUANCE: N/A

LAST CONTACT WITH PETITIONER:

PETITION MANAGER:

CASE ATTORNEY:

JULY 1, 2009

JASON PAIGE

MOLLY BARKMAN



ACTIONS REQUESTED AND ISSUES

The petitioner requests that the NRC take enforcement action against Florida Power and Light Company (FPL), the licensee for TP, Units 3 and 4, by issuing a Notice of Violation and Civil Penalty in the amount of \$1 million and a Confirmatory Order modifying FPL's operating licenses DPR-31 and DPR-41 for TP Units 3 and 4, as described in the January 11, 2009, 10 CFR 2.206 petition request.

BASIS FOR THE REQUEST

On or about January 17, 2008, the licensee, FPL, completed a self-assessment of the TP, Units 3 and 4 facility, which included an assessment of the TP Employee Concerns Program (ECP). The purpose of the self-assessment was for FPL to understand and address weaknesses in the ECP. The petitioner states that FPL has continually engaged in retaliatory actions against its own employees who raise safety concerns at TP Units 3 and 4, and that the enforcement actions sought, including the confirmatory order, will dissuade FPL from further violations of NRC regulations and requirements under 10 CFR 50.7, "Employee Protection." The petitioner contends that such action will protect the public health and safety by eliminating the chilling effect that currently exists at TP Units 3 and 4 and fostering a work environment where employees can freely raise safety concerns directly to the NRC and FPL management without fear of retaliation.

BACKGROUND, ACTIONS, & KEY MILESTONES	5
The petitioner filed a petition for an enforcement action pursuant to 10 CFR 2.206.	01/11/09
In an e-mail dated February 12, 2009, the petitioner sent a copy of his petition to various NRC staff members.	02/12/09
The petition manager was made aware of the e-mails on February 27, 2009, and requested support from the 10 CFR 2.206 petition coordinator to have the petition formally assigned to the Office of Nuclear Reactor Regulation (NRR)	02/27/09
The Office of the Executive Director for Operations (OEDO) assigned the petition to NRR via a Green Ticket on March 3, 2009.	03/03/09
The Petition Review Board (PRB) is reviewing the petition to determine if it meets the criteria for acceptance under 10 CFR 2.206. The staff was scheduled to issue the acknowledgment letter conveying the PRB's final recommendation by April 2, 2009.	03/05/09
On March 19, 2009, the petitioner addressed the PRB by phone. During the call, he requested additional time to supplement his petition request in writing. The PRB agreed to provide the petitioner additional time. On March 25, 2009, the PRB requested an extension from OEDO until May 14, 2009, to support the petitioner's request.	03/19/09

	PETITION AGE: 5 MONTHS	
•	On March 26, 2009, the OEDO approved the extension request until May 14, 2009. The acknowledgement letter conveying the PRB's final recommendation was due by May 14, 2009.	03/26/09
•	On April 21, 2009, the PRB received the supplemental information from the petitioner. The petitioner is scheduled to address the PRB by telephone on May 7, 2009.	04/21/09
•	On May 1, 2009, the PRB requested an extension from the OEDO to support the additional interactions required for the PRB to make its initial and final recommendation. On May 4, 2009, the OEDO approved the extension request with a new due date of June 30, 2009.	05/01/09
•	On May 7, 2009, the petitioner addressed the PRB by phone. The PRB reviewed the additional information to determine if the petition meets the criteria for acceptance under 10 CFR 2.206.	05/07/09
•	On June 25, 2009, the OEDO approved an extension until July 17, 2009 for the PRB to issue its final recommendation.	06/25/09
•	On June 30, 2009, the PRB made an initial recommendation to accept the petition for review under 10 CFR 2.206. The NRC notified the petitioner of the initial recommendation on July 1, 2009, and he requested a second opportunity to provide additional information to the PRB. A call with the petitioner is scheduled for July 10, 2009.	06/30/09

FACILITY: Pilgrim Nuclear Power Plant (Pilgrim)

REACTOR TYPE: Boiling-Water Reactor

PETITIONER: Mary Lampert



OPEN PETITION
UNDER
CONSIDERATION
EDO # G20090292

DATE OF PETITION: May 14, 2009

DIRECTOR'S DECISION (DD) TO BE ISSUED BY: NRR
PROPOSED DD ISSUANCE: N/A
FINAL DD ISSUANCE: N/A

LAST CONTACT WITH PETITIONER: MAY 15, 2009
PETITION MANAGER: JAMES KIM
CASE ATTORNEY: BRETT KLUKAN



ACTIONS REQUESTED AND ISSUES

The petitioner requests that the NRC not allow Pilgrim to restart until all work packages are re-examined to ensure that quality assurance issues (beyond those discussed in the petition) are discovered and addressed.

Basis for the Request

The petitioner initially asked NRC Region I to require extending the outage at Pilgrim until all work packages are re-inspected, based upon the petitioner's concern that there is a breakdown in the quality assurance program at Pilgrim. The petitioner provided several examples of safety concerns in the petition to support the claim that a quality assurance breakdown at Pilgrim exists.

BACKGROUND, ACTIONS, & KEY MILESTONES		CURRENT STATUS & NEXT STEPS PETITION AGE: 2 MONTHS				
On May 13, 2009, the petitioner referred this safety concern to NRC Region I, and she spoke with a Region I branch chief about this concern on May 14 and May 15, 2009. This issue was entered into the Region I allegations process. Because of her request for enforcement action, the petitioner decided to submit a 10 CFR 2.206 petition in parallel with the allegation.	05/13/09		 On June 3, 2009, the NRC staff requested an extension from the Office of the Executive Director for Operations (OEDO). On June 4, 2009, the OEDO approved an extension until August 18, 2009. 	06/03/09		
On May 14, 2009, the petitioner filed a petition for an enforcement action pursuant to 10 CFR 2.206. The NRC staff reviewed the petition to determine if it meets the criteria for review under 10 CFR 2.206.	05/14/09	 On July 1, 2009, the PRB met internally and determined that additional support from Regio was needed to support the PRB's ability to ma the initial recommendation. Region I staff were involved in this meeting by telephone and are 	07/01/09			
inform her that the NRC has denied her request for immediate action to stop the re-start of Pilgrim. He offered her an opportunity to address the Petition Review Board (PRB). The petitioner requested an opportunity to address the PRB by telephone after receiving notification of the PRB's initial recommendation.	05/15/09 05/28/09		currently providing support to the PRB. After the PRB obtains the input it needs from Region I, the PRB will finalize its initial recommendation. The petition manager will then inform the petitioner and offer an opportunity for her to address the PRB by telephone.			
recommendation. The PRB determined that there was not an immediate safety concern to warrant immediate action as requested in the petition. Additional technical expertise within NRR was needed to support further PRB discussion. The PRB agreed to hold another internal meeting at a later date to continue the discussion with the appropriate technical leads.	03/20/03		An acknowledgement letter to the petitioner is scheduled for issuance by August 18, 2009.	8/18/09		

FACILITY: Vermont Yankee Nuclear Power Station

REACTOR TYPE: Boiling Water Reactor PETITIONERS: Michael Mulligan



OPEN PETITION UNDER CONSIDERATION EDO # G20090335

DATE OF PETITION: JUNE 8, 2009, AS SUPPLEMENTED BY

E-MAILS DATED JUNE 11 & 19, 2009

DIRECTOR'S DECISION (DD) TO BE ISSUED BY:

PROPOSED DD ISSUANCE:

N/A

FINAL DD ISSUANCE:

N/A

LAST CONTACT WITH PETITIONER: July 7, 2009



ACTIONS REQUESTED AND ISSUES

The petitioner is concerned that Entergy, the licensee for Vermont Yankee (VY), did not operate the reactor in accordance with NRC regulations and did not return safely to power after an outage that occurred from June 6 until June 12, 2007. Specifically, the petitioner is concerned about the VY high-pressure coolant injection (HPCI) system and the licensee's resolution of an issue associated with the HPCI in 2007. In addition, the petitioner raises concerns with respect to the NRC's resolution of this issue, as described in NRC Problem Identification and Resolution Inspection Report 05000271/2009006.

The petitioner requests that VY pay a fine of \$5.25 million for operating the reactor illegally and for falsifying paperwork submitted to the NRC.

BACKGROUND, ACTIONS & KEY MILESTONES		CURRENT STATUS AND NEXT STEPS PETITION AGE: 1 MONTH	<u>PS</u>	
The petitioner filed a petition for an enforcement action pursuant to 10 CFR 2.206.	06/08/09	 On July 7, 2009, the OEDO approved an extension request until September, 20, 	07/07/09	
The petitioner supplemented the June 8, 2009 petition, with additional information provided in emails dated June 11 and June 19, 2009.	06/11/09 & 06/19/09	2009, to support the PRB's ability to coordinate the call with the petitioner and to reach a final recommendation in		
The petitioner requested an opportunity to address the PRB before it meets internally to make an initial recommendation to accept or reject the petition for review under 10 CFR 2.206. The PRB is scheduled to hold a teleconference with the petitioner on July 9, 2009.	06/16/09	accordance with Management Directive 8.11.		

Enclosure 2 Age Statistics for Open 10 CFR 2.206 Petitions

AGE STATISTICS FOR AGENCY 10 CFR 2.206 OPEN PETITIONS

Assigned Action Office	Facility/ Petitioner	Incoming Petition	PRB Meeting ¹	Acknowledgment Letter/Days from Incoming Petition ²	Proposed Director's Decision/Age in Days ³	Final Director's Decision/Age in Days⁴	Comments If Not Meeting the Agency's Completion Goals
NRR	D.C. Cook, Unit 1 Dr. Edwin Lyman, UCS	12/16/08	01/14/09	03/06/09 80	07/02/09 118	TBD	The OEDO approved an extension to March 26, 2009, to support the petitioner's initial request for a public meeting.

Goal is to hold a Petition Review Board meeting, which the petitioner is invited to participate in, within 2 weeks of receipt of petition.

Goal is to issue acknowledgment letter within 35 days of the date of incoming petition.

Goal is to issue proposed Director's Decision within 120 days of the acknowledgment letter.

Goal is to issue final Director's Decision within 45 days of the end of the comment period.