



July 2, 2009

L-MT-09-059
10 CFR 50.90

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Monticello Nuclear Generating Plant
Docket 50-263
Renewed Facility Operating License No. DPR-22

Supplement to License Amendment Request: Revision to Required Actions for
Specification 3.5.1, Emergency Core Cooling System (TAC No. MD9170)

Reference: 1) Letter NMC to NRC, "License Amendment Request: Revision to
Required Actions for Specification 3.5.1, Emergency Core Cooling
System," (L-MT-08-034), dated June 26, 2008.

On June 26, 2008, the Nuclear Management Company, (NMC) LLC a predecessor
license holder to the Northern States Power Company – a Minnesota corporation
(NSPM),⁽¹⁾ submitted a license amendment request (Reference 1) to revise the
Required Actions for Technical Specification 3.5.1, "Emergency Core Cooling System
(ECCS) and Reactor Core Isolation Cooling (RCIC) System, ECCS - Operating," within
the Monticello Nuclear Generating Plant Technical Specifications to more accurately
reflect the assumptions of the Loss of Coolant Accident analysis.

Reference 1 provided a draft marked-up copy of the Technical Specification (TS) pages
to the U.S. Nuclear Regulatory Commission (NRC) indicating the proposed changes.
Commonly, final re-typed TS pages are not requested from a licensee by the NRC until
near amendment issuance to ensure any intervening amendments are correctly
reflected within the TS pages.

During re-typing it was identified that the Logical Connector "OR" (above Required
Action E.3) was not precisely placed and should have been left-justified in the Required
Actions column for Condition E. Also, it was identified that it was potentially confusing
as to whether a specified 72 hour Completion Time applied to both Required Actions
E.2 and E.3, or only to Required Action E.2. To correct this concern a 72 hour
Completion Time has been added in the Completion Time column next to Required
Action E.3. Note that these TS changes do not impact the technical content of this
amendment request. These TS changes have been discussed with the NRC Project
Manager.

1. NSPM is incorporated as a wholly owned subsidiary of Xcel Energy, Inc. Transfer of
operating authority from the NMC to NSPM occurred on September 15, 2008.

Enclosure 1 provides a revised copy of this TS page, which includes the above discussed TS changes.

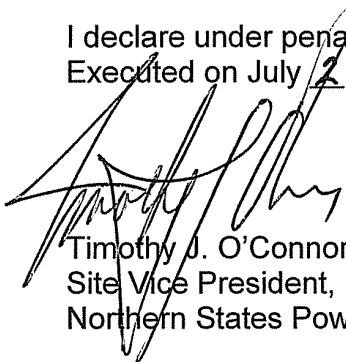
The NSPM has reviewed the No Significant Hazards Consideration determination provided in Reference 1 for this LAR and determined that it is still applicable. The MNGP Plant Operations Review Committee has reviewed the proposed TS changes herein. In accordance with 10 CFR 50.91, a copy of this change to the application, with the enclosure, is being provided to the designated Minnesota Official.

Summary of Commitments

No new commitments or changes to any existing commitments are proposed by this letter.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on July 2, 2009.



Timothy J. O'Connor
Site Vice President, Monticello Nuclear Generating Plant
Northern States Power Company – Minnesota

Enclosure

cc: Administrator, Region III, USNRC
Project Manager, Monticello, USNRC
Resident Inspector, Monticello, USNRC
Minnesota Department of Commerce

ENCLOSURE 1

MONTICELLO NUCLEAR GENERATING PLANT

**REVISED TECHNICAL SPECIFICATION PAGE FOR
LICENSE AMENDMENT REQUEST: REVISION TO REQUIRED ACTIONS FOR
SPECIFICATION 3.5.1, EMERGENCY CORE COOLING SYSTEM**

(1 page follows)

ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
C. One LPCI pump in both LPCI subsystems inoperable.	C.1 Restore one LPCI pump to OPERABLE status.	7 days
D. Two LPCI subsystems inoperable for reasons other than Condition C or H.	D.1 Restore one LPCI subsystem to OPERABLE status.	72 hours
E. One Core Spray subsystem inoperable. <u>AND</u> One LPCI subsystem inoperable. <u>OR</u> One or two LPCI pump(s) inoperable.	E.1 Restore Core Spray subsystem to OPERABLE status. <u>OR</u> E.2 Restore LPCI subsystem to OPERABLE status. <u>OR</u> E.3 Restore LPCI pump(s) to OPERABLE status.	72 hours 72 hours 72 hours
F. Both Core Spray subsystems inoperable.	F.1 Restore one Core Spray subsystem to OPERABLE status.	72 hours
G. Required Action and associated Completion Time of Condition A, B, C, D, E, or F not met.	G.1 Be in MODE 3. <u>AND</u> G.2 Be in MODE 4.	12 hours 36 hours
H. Two LPCI subsystems inoperable due to open RHR intertie return line isolation valve(s).	H.1 Isolate the RHR intertie line.	18 hours