### Sarah Rich

From:

Sent:

John Richmond, 2.7 Monday, January 12, 2009 10:19 AM Richard Conte NEED BC Input for OC IR BC Input to OC 2008-07.doc

To:

Subject:

Attachments:

Rich, Please use the attached file --- edit it, then I'll cut & paste back into the Report.

Received: from R1CLSTR01.nrc.gov ([148.184.99.7]) by R1MS01.nrc.gov

([148.184.99.10]) with mapi; Mon, 12 Jan 2009 10:18:45 -0500

Content-Type: application/ms-tnef; name="winmail.dat"

Content-Transfer-Encoding: binary

From: John Richmond < John.Richmond@nrc.gov>
To: Richard Conte < Richard.Conte@nrc.gov>

Date: Mon, 12 Jan 2009 10:18:45 -0500 Subject: NEED BC Input for OC IR

Thread-Topic: NEED BC Input for OC IR

Thread-Index: Acl0yQ9YLUU0m0ohT6e8bnJX71Mh7g==

Message-ID:

<2856BC46F6A308418F033D973BB0EE72AA612C018F@R1CLSTR01.nrc.gov>

Accept-Language: en-US Content-Language: en-US X-MS-Has-Attach: yes

X-MS-Exchange-Organization-SCL: -1

X-MS-TNEF-Correlator:

<2856BC46F6A308418F033D973BB0EE72AA612C018F@R1CLSTR01.nrc.gov>

MIME-Version: 1.0

## **BC Input to OC 2008-07**



#### **COVER LETTER**

Mr. Charles G. Pardee Chief Nuclear Officer (CNO) and Senior Vice President Exelon Generation Company, LLC 200 Exelon Way Kennett Square, PA 19348

SUBJECT:

OYSTER CREEK GENERATING STATION - NRC LICENSE RENEWAL

FOLLOW-UP INSPECTION REPORT 05000219/2008007

Dear Mr. Pardee

On December 23, 2008, the U. S. Nuclear Regulatory Commission (NRC) completed an inspection at your Oyster Creek Generating Station. The enclosed report documents the inspection results, which were discussed on December 23, 2008, with Mr. T. Rausch, Site Vice President, Mr. M. Gallagher, Vice President License Renewal, and other members of your staff.

The inspection examined activities conducted u	•	•			
compliance with the Commission's rules and re-	gulations and with the conditions of	of your license			
In addition, an appeal of a licensing board decis	sion regarding the Ovster Creek ar	pplication for a			
renewed license is pending before the Commis-	,	Γ'.			
		· ~			
(b)(	<b>\-</b> '	ز			
$(b)(5)$ $\rightarrow$ Therefore, t	the NRC staff performed an inspec	ction using			
Inspection Procedure (IP) 71003 "Post-Approva	al Site Inspection for License Rene	ewal" and			
observed Oyster Creek license renewal activities					
<u>-</u>	is during the last refuel outage pri	or to entering			
the period of extended operation.					
IP 71003 verifies license conditions added as p	art of a renewed license, license r	enewal			
commitments, selected aging management programs, and license renewal commitments					
	<del>-</del>				
revised after the renewed license was granted,	•				
the Code of Federal Regulations (CFR) Part 54	, "Requirements for the Renewal લ	of Operating			
Licenses for Nuclear Power Plants."	(b)(5)	<b>ブ</b>			
(b)(		J			
En .					
(b)(5)		, (F)(E)			
	d selected procedures and records				
activities, and interviewed personnel. The enclosed					
absent any conclusions of adequacy, pending t	he final decision of the Commissic	oners on the			
anneal of the renewed license					

かな

トで

# **BC Input to OC 2008-07**

### **SUMMARY OF FINDINGS**

IR 05000219/2008007; 10/27/2008 - 12/23/2008; Exelon, LLC, Oyster Creek Generating Station; License Renewal Follow-up

The report covers a multi-week inspection	of license renewal follow-up items	<ol><li>It was conducted</li></ol>
by five region based engineering inspector	s and the Oyster Creek resident in	nspector. The
inspection was conducted in accordance w	ith Inspection Procedure 71003 "	Post-Approval Site
Inspection for License Renewal."	(b)(5)	· .
	(b)(5)	- م
	(b)(5)	
$\prod_{(b)(5)} \prod_{(b)(5)}$ In accordance with the NRC's a		
engineers observed portions of the NRC's observations, absent any conclusions of ac Commissioners on the appeal of the renew	dequacy, pending the final decisio	
commissions on the renew	04 110011001	

山市

### **BC Input to OC 2008-07**

#### **BODY OF REPORT - SAMPLE SELECTION PROCESS**

#### 1. <u>Inspection Sample Selection Process</u>

renewal activities extended period o samples for review	during the of operation v, using the	last refueling outage prior to Oyster Con.  The inspection team selected a number NRC accepted guidance based on the process, as an opportunity to make obs	reek (OC) entering th ber of inspection neir importance in the	•
renewal activities.	Ė	(b)(5)	] _	
		(b)(5)		
(b)(5)	]			

Accordingly, the inspectors recorded observations, without any assessment of implementation adequacy or safety significance. Inspection observations were considered, in light of pending 10 CFR 54 license renewal commitments and license conditions, as documented in NUREG-1875, "Safety Evaluation Report (SER) Related to the License Renewal of Oyster Creek Generating Station," as well as programmatic performance under on-going implementation of 10 CFR 50 current licensing basis (CLB) requirements.

The reviewed SER proposed commitments and license conditions were selected based on several attributes including: the risk significance using insights gained from sources such as the NRC's "Significance Determination Process Risk Informed Inspection Notebooks," revision 2; the extent and results of previous license renewal audits and inspections of aging management programs; the extent or complexity of a commitment; and the extent that baseline inspection programs will inspect a system, structure, or component (SSC), or commodity group.

For each commitment and on a sampling basis, the inspectors reviewed supporting documents including completed surveillances, conducted interviews, performed visual inspection of structures and components including those not accessible during power operation, and observed selected activities described below. The inspectors also reviewed selected corrective actions taken as a consequence of previous license renewal inspections.

At the time of the inspection, AmerGen Energy Company, LLC was the licensee for Oyster Creek Generating Station. As of January 8, 2009, the OC license was transferred to Exelon Generating Company, LLC by license amendment No. 271 (ML082750072).