



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
REGION III  
2443 WARRENVILLE ROAD, SUITE 210  
LISLE, IL 60532-4352

June 11, 2009

Mr. Michael D. Wadley  
Site Vice President  
Prairie Island Nuclear Generating Plant  
Northern States Power Company, Minnesota  
1717 Wakonade Drive East  
Welch, MN 55089

SUBJECT: INFORMATION REQUEST TO SUPPORT UPCOMING PRAIRIE  
ISLAND NUCLEAR GENERATING PLANT, UNITS 1 AND 2, BIENNIAL  
PROBLEM IDENTIFICATION AND RESOLUTION (PI&R) INSPECTION

Dear Mr. Wadley:

This letter is to request information to support our biennial PI&R inspection beginning July 20, 2009, at the Prairie Island Nuclear Plant. This inspection will be performed in accordance with the NRC baseline Inspection Procedure 71152. We will also be evaluating the actions you have taken in response to the confirmatory order issued January 3, 2007, relating to enforcement action EA-06-178, to Nuclear Management Company, LLC.

Experience has shown that these inspections are extremely resource intensive both for the NRC inspectors and the utility staff. In order to minimize the impact that the inspection has on the site and to ensure a productive inspection, we have enclosed a list of documents required for the inspection.

The documents requested are copies of performance reports and lists of information necessary to ensure the inspection team is adequately prepared for the inspection. The information may be provided in either CD-ROM or hard copy format and should be ready for NRC review by July 13, 2009. Mr. Robert Lerch, the Lead Inspector, will contact your staff to determine the best method of providing the requested information.

If there are any questions about the material requested, or the inspection in general, please do not hesitate to call Mr. Lerch at 630-829-9759 or email to [Robert.Lerch@nrc.gov](mailto:Robert.Lerch@nrc.gov).

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosure will be available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm/adams.html> (the Public Electronic Reading Room).

Sincerely,

/RA/

John A. Giessner, Chief  
Projects Branch 4  
Division of Reactor Projects

Docket Nos. 50-282; 50-306; 72-010  
License Nos. DPR-42; DPR-60; SNM-2506

Enclosure: Requested Information to Support  
PI&R Inspection

cc w/encl: D. Koehl, Chief Nuclear Officer  
J. Anderson, Regulatory Affairs Manager  
P. Glass, Assistant General Counsel  
Nuclear Asset Manager  
J. Stine, State Liaison Officer, Minnesota Department of Health  
Tribal Council, Prairie Island Indian Community  
Administrator, Goodhue County Courthouse  
Commissioner, Minnesota Department  
of Commerce  
Manager, Environmental Protection Division  
Office of the Attorney General of Minnesota  
Emergency Preparedness Coordinator, Dakota  
County Law Enforcement Center

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of Commerce  
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NAME	RLerch:dtp		JGiessner					
DATE	06/11/09		06/11/09					

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## **Requested Information for a Problem Identification and Resolution (PI&R) Inspection**

It is preferred that the information be provided on compact disc, if possible, with a disc for each inspector for inspection preparation. A printed copy is requested to be available on site.

1. A copy of administrative procedure(s) for the corrective action program (CAP), trending program, quality assurance audit program, self-assessment program, corrective action effectiveness review program, and industry experience review program.
2. A copy of the Employee Concerns Program/Ombudsman administrative procedure.
3. A copy of any self-assessments and quality assurance (QA) audits of the corrective action program completed after September 30, 2007.
4. A list of all self-assessments and audits (including QA) completed after September 30, 2007.
5. The plan/schedule for self-assessments and audits for the next year out through 2010.
6. A list of all open condition reports sorted by significance level and then initiation date. Include the date initiated, a description of the issue, and the significance level.
7. A list of root cause evaluations completed after September 30, 2007.
8. A list of condition reports closed after September 30, 2007, sorted by significance level and then initiation date. Include a description, the significance level, the date initiated and closed.
9. A list of effectiveness reviews completed after September 30, 2007.
10. A list of condition reports initiated after September 30, 2007, that involve inadequate or ineffective corrective actions. Include the date initiated, a brief description, status, and significance level of the issue.
11. A list of condition reports initiated after September 30, 2007, that identify trends of conditions adverse to quality. Include the date initiated, a brief description, status, and significance level for each item.
12. The total number of CRs generated monthly in the entire system going back to September 30, 2007, and by department annually for 2007 and 2008.
13. A list of operating experience documents received after September 30, 2007, and any associated condition reports.
14. A list of test failures (IST or Technical Specifications surveillances) after September 30, 2007, with a brief description of component/system which failed.

15. A list of condition reports issued during the past two refueling outages sorted by system and component, including a brief description, status, and significance level for each item.
16. A list of Maintenance Rule (a)(1) systems and components, and the associated health reports since September 30, 2007.
17. A list of open temporary modifications, operability determinations, control room deficiencies, and operator workarounds.
18. A copy of the most recent operating experience program effectiveness review.
19. A list of the top ten risk significant systems and top ten risk significant components.
20. Scheduled date/time/location of all meetings associated with implementation of the corrective action program, such as Condition Report (CR) screening meetings, corrective action review board meetings, etc.

Documents requested to be available as printed copies on-site during the inspection:

- a. Documentation for corrective actions taken for issues identified in NRC findings issued after September 30, 2007.
- b. Documentation for corrective actions taken to address the requirements of the Confirmatory Order dated January 3, 2007, issued to NMC.
- c. A copy of any performance reports for the past 2 years (after September 2007) used to track the corrective action program performance metrics, status or effectiveness.
- d. Copies of any self-assessments and associated condition reports generated in preparation for the inspection.
- e. Results of any self assessment of safety culture/safety conscious work environment completed in the last 2 years after September 30, 2007.
- f. A list of issues brought to the ECP/ombudsman and the actions taken for resolution.
- g. Updated Final Safety Analysis Report
- h. Technical Specifications
- i. Plant Procedures
- j. The QA manual
- k. The latest organization chart and phone listing.
- l. A list of the organization codes used in the CAP.

Letter to M. Wadley from J. Giessner dated June 11, 2009

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PROBLEM IDENTIFICATION AND RESOLUTION (PI&R) INSPECTION

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