Ronald B. Clary General Manager New Nuclear Deployment

June 9, 2009 NND-09-0158



U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555-0001

ATTN: Document Control Desk

- Subject: V. C. Summer Nuclear Station Units 2 and 3 Docket Numbers 52-027 and 52-028 Combined License Application – Environmental Report Audit Information Needs: ACC-5 (Item 1), AQ-9, BC-1, GW-7 (Item 3) and SE-S1
- Reference: 1. Letter from S.A. Byrne to Document Control Desk, Submittal of a Combined License Application for V. C. Summer Nuclear Station Units 2 and 3, dated March 27, 2008.
 - Letter from Ronald B. Clary to Document Control Desk, Submittal of Revision 1 to Part 3 (Environmental Report) of the Combined License Application for the V. C. Summer Nuclear Station Units 2 and 3, dated February 13, 2009.

By letter dated March 27, 2008, South Carolina Electric & Gas Company (SCE&G) submitted a combined license application (COLA) for two Westinghouse AP1000 units, designated V.C. Summer Nuclear Station (VCSNS) Units 2 and 3, to be located at the existing VCSNS site in Fairfield County, South Carolina. Subsequently the Environmental Report (ER), Part 3 of the application, was revised and submitted to the NRC (reference 2).

During the week of March 9, 2009, the NRC conducted an Environmental Audit to gather information to assist in the review of the ER. The purpose of this letter is to submit a portion of the ER Information Needs identified by the NRC including: ACC-5 (Item 1), AQ-9, BC-1, GW-7 (Item 3) and SE-S1.

Please address any questions to Mr. Alfred M. Paglia, Manager, Nuclear Licensing, New Nuclear Deployment, P. O. Box 88, Jenkinsville, S.C. 29065; by telephone at 803-345-4191; or by email at apaglia@scana.com.

Document Control Desk Page 2 of 2 NND-09-0158

I declare under penalty of perjury that the foregoing is true and correct.

Executed on this $\frac{q^{+\mu}}{2}$ day of $\frac{J_{UVC}}{2009}$

Rould B Clay

Ronald B. Clary General Manager New Nuclear Deployment

ARR/RBC/ar

Enclosures

c (with Enclosures): Patricia Vokoun Carl Berkowitz Chandu Patel FileNet

c (without Enclosures): Luis A. Reyes John Zeiler Stephen A. Byrne Ronald B. Clary Bill McCall Kenneth J. Browne Randolph R. Mahan Kathryn M. Sutton Rich Louie John J. DeBlasio April Rice

VCSNS UNITS 2 and 3

Response to NRC Information Needs Item

Information Item Number: <u>ACC-5, Item 1</u> Revision: <u>0</u>

Statement of the Information Item:

Information Item ACC-5, Item 1:

Provide expert to discuss the SAMAs (both the AP1000 SAMDA review and the Summer site specific SAMDA review that was performed.) Discuss the SAMAs to determine whether there are SAMDAs, procedural modifications, or training activities that can be justified to further reduce the risks of reactor severe accidents.

SCE&G Follow Up Action:

NRC staff is deliberating and will inform SCE&G if more information is required to meet regulatory requirements in this area.

NOTE: Subsequent to the audit, the following additional information was provided for this information need item as discussed between the NRC and SCE&G on 5/18/2009.

Justify application of NRC conclusions for DCD rev 15 via NUREG 1793 to DCD rev 17 based on design considerations.

Response:

A Severe Accident Mitigation Design Alternative (SAMDA) evaluation was conducted by Westinghouse for the AP1000 plant design located at a generic site and is documented in Appendix 1B of the AP1000 DCD. VCSNS Environmental Report Section 7.3 updates the Westinghouse AP1000 SAMDA analysis using VCSNS site-specific data in place of generic site data. Although the VCSNS Section 7.3 did not cite NUREG 1793, it did cite NRC's Finding of No Significant Impact for the AP1000 certification (SECY 05-0227), which contains nearly identical wording regarding the cost-benefit of potential SAMDAs.

In DCD Revision 15, Appendix 1B is based on DCD Revision 9 (that is, Appendix 1B has not been revised since DCD Revision 9). Between DCD Revision 15 and DCD Revision 17, several essentially editorial changes were made in Appendix 1B. None affects the results of the severe accident analysis.

A comparison of Appendix 1B, Table 1B-1 from Revision 15 and Revision 17 (tables attached) demonstrates that the core damage frequencies and the mean dose results associated with each release category did not change between revisions. The lack of changes to Table.1B-1 from DCD Revisions 15 to 17 supports the conclusion that changes made as part of Revision 16 and 17, including design changes, do not materially impact the generic AP1000 SAMDA evaluation. Therefore, the NRC staff's conclusions described in ER Subsection 7.3.2 regarding the SAMDA evaluation based on Revision 15 are also judged applicable to Revision 17.

COLA Revisions:

No COLA revision is required as a result of the response to this Information Needs item.

	Table 1B-1							
POPULATION WHOLE BODY EDE DOSE RISK – 24 HOURS								
Release Category	Release Frequency (per reactor year)	Mean Dose (person-sieverts)	Dose (person-REM)	Risk (person-REM per reactor year)	Percentage Contribution to Total Risk			
CFI	1,89E-10	7.03E+03	7.03E+05	1.33E-04	0.3			
CFE	7.47E-09	8.51E+03	8.51E+05	6.36E-03	14.7			
IC	2.21E-07	7.19E+00	7.19E+02	1.59E-04	0.4			
BP	1.05E-08	3.23E+04	3.23E+06	3.39E-02	78.4			
CI	1.33E-09	2.01E+04	2.01E+06	2.67E-03	6.2			
CFL	3.45E-13	7.37E+01	7.37E+03	2.54E-09	0.0			
			Total Risk =	4.32E-02	100.0			

DCD Rev. 15

Tier 2 Material

.

١,

Revision 9

1. Introduction and General Description of Plant

AP1000 Design Control Document

	· · · · · · · · · · · · · · · · · · ·	Tab	le 1B-1					
	POPULATION WHOLE BODY EDE DOSE RISK – 24 HOURS							
Release Category	Release Frequency (per reactor year)	Mean Dose (person-sieverts)	Dose (person-REM)	Risk (person-REM per reactor year)	Percentage Contribution to Total Risk			
CFI	1.89E-10	7.03E+03	7.03E+05	1.33E-04	0.3			
CFE	7.47E-09	8.51E+03	8.51E+05	6.36E-03	14.7			
IC	2.21E-07	7.19E+00	7.19E+02	1.59E-04	0.4			
BP	1.05E-08	3.23E+04	3.23E+06	3.39E-02	78.4			
CI	1.33E-09	2.01E+04	2.01E+06	2.67E-03	6.2			
CFL	3.45E-13	7.37E+01	7.37E+03	2.54E-09	0.0			
			Total Risk =	4.32E-02	100.0			

Tier 2 Material

1B-19

Revision 17.

VCSNS UNITS 2 and 3

Response to NRC Information Needs Item

Information Item Number: <u>AQ-9</u> Revision: <u>0</u>

Statement of the Information Item:

Information Item AQ-9:

Provide an expert to discuss the impacts to aquatic ecosystems stemming from the installation of transmission lines on offsite areas as well as the continued maintenance and operation of transmission lines.

SCE&G Follow Up Action:

Santee Cooper to provide acreage of wetlands and linear footage of streams affected by new T line corridor.

Response:

The attached MACTEC report dated April 2, 2009 provides the requested information related to the impacted wetlands for the new Santee Cooper transmission line.

COLA Revisions:

No COLA revision is required as a result of the response to this Information Needs item.

MACTEC

engineering and constructing a better tomorrow

April 2, 2009

Mr. Ken Johnson Santee Cooper Post Office Box 2946101 One Riverwood Drive Moncks Corner, SC 29461-6101

Subject: Summary of Findings: Jurisdictional Waters of the U.S. / Wetlands Proposed New Transmission Line Right-Of-Way for Santee Cooper V.C. Summer Nuclear Station Fairfield & Newberry Counties, South Carolina MACTEC Project No. 6671-07-0573

Dear Mr. Johnson,

MACTEC Engineering and Consulting, Inc. (MACTEC) is pleased to submit this Summary of Findings regarding wetlands and jurisdictional waters of the U.S. on 2.44 miles of proposed new transmission line right-of-way (ROW) associated with the expansion of the V.C. Summer Nuclear Station (VCSNS) located in Fairfield County, South Carolina.

BACKGROUND

In August 2008, MACTEC completed a Transmission Line Siting Study on behalf of Santee Cooper for the proposed expansion of the VCSNS. The Transmission Line Siting Study was prepared to support the combined license application (COLA) for two proposed nuclear units to be added at the VCSNS. Santee Cooper has partnered with SCE&G on the VCSNS expansion project and is responsible for the transmission of a portion of the electricity expected to be generated from the new units. Santee Cooper has determined that two new 230 kV transmission lines will be necessary to transmit their portion of the electricity generated. The two new 230 kV transmission lines are referred to as the VCSNS-Flat Creek line and the VCSNS-Varnville line. The VCSNS-Flat Creek line extends approximately 72 miles in a generally northeast direction from the VCSNS to the Flat Creek substation located in Lancaster County, South Carolina. The VCSNS-Varnville line extends approximately 163 miles in a generally southern direction from the VCSNS to the Varnville substation located in Hampton County, South Carolina. Santee Cooper has been able to route 98.96% (approximately 232 miles) of the proposed transmission lines within existing, Santee Cooper maintained transmission rights-of-way to increase system reliability and reduce environmental impacts. The remaining 1.04% (2.44 miles) of new 100-foot wide ROW will require clearing of some undeveloped woodlands adjacent to existing maintained ROW and spanning the Parr Reservoir (Broad River Impoundment).

The purpose of this delineation was to evaluate jurisdictional waters of the U.S. and wetlands located along the 2.44 miles of new ROW (Figure 1). A delineation of wetlands and jurisdictional waters along the remaining 98.96% of the proposed new transmission lines was not required at this time, as these areas are currently being maintained as ROW. Estimates of the extent of potential regulated wetlands and other waters of the U.S. along the existing VCSNS-Flat Creek and VCSNS-Varnville transmission corridors are provided in the above referenced Siting Study. The field work for the delineation along the 2.44 miles of new ROW was conducted on July 15-17, 2008.

April 2, 2009

METHODOLOGY

Jurisdictional waters of the U.S., including streams and wetlands, are defined by 33 CFR Part 328.3(b) and are protected by Section 404 of the Clean Water Act (33 USC 1344), which is administered and enforced in South Carolina by the U.S. Army Corps of Engineers (USACE), Charleston District. The extent of jurisdictional waters was determined using in-house research based on evaluation and data synthesis of the following documents:

- U.S. Geologic Survey (USGS) 7.5 minute topographic quadrangle, Jenkinsville, dated 1969
- Natural Resources Conservation Service (NRCS), Soil Surveys for Fairfield County, South Carolina, issued 1982, and Newberry County, South Carolina, issued 1960
- Infrared aerial photography, as provided by the South Carolina Department of Natural Resources, dated 2006
- Field maps and notes taken by MACTEC personnel during an on-site visit to observe property characteristics and features (dated July 2008)

The above-listed documents were used to determine the extent of the limits of jurisdictional waters of the U.S., including wetlands, found within the project area. This methodology is found in Part IV Methods, Section B, as defined in the 1987 Corps of Engineers Wetlands Delineation Manual¹. The technique presented in the 1987 manual uses a multi-parameter approach that requires positive evidence of three wetland criteria:

- Hydrophytic vegetation
- Hydric soil
- Wetland hydrology

Areas exhibiting evidence of all three of the above criteria were classified as jurisdictional waters of the U.S./wetlands, flagged in the field, and are discussed below. The approximate locations of these boundaries are subject to change following an on-site verification by the USACE and survey. Use of this information is intended for preliminary planning purposes only.

¹ Environmental Laboratory. 1987. Corps of Engineers Wetlands Delineation Manual. U.S. Army Corps of Engineers, Washington, D.C.

WATERS OF THE U.S./WETLANDS

This delineation was made on the basis of available documents as well as on-site field observations. There are approximately 7.52 acres of jurisdictional waters of the U.S. and wetlands, which includes approximately 0.6 acres of wetlands, approximately 551 linear feet of stream, and approximately 6.7 acres of open water habitat, exist within the 2.44 miles of proposed new transmission line ROW. Jurisdictional boundaries have been flagged in the field and are recorded on the attached figures.

VCSNS-Flat Creek

Based on the USGS topographic map of the Jenkinsville Quadrangle, surface drainage along the portion of proposed new transmission ROW on the VCSNS-Flat Creek Line generally flows to the southwest towards Mayo Creek, a perennial stream that flows to the southwest and eventually flows to the Broad River (a traditional navigable water). There are two jurisdictional waters of the U.S. that are located within the project boundary of the proposed new transmission corridor along the VCSNS-Flat Creek Line (Figure 2). The first waters of the U.S. is a small Piedmont forested stream (Stream A) that is the headwaters of Mayo Creek. This perennial stream is a bed and bank system only. The portion of the stream within the project boundaries has a length of approximately 120 linear feet (approximately 0.05-acre) in the proposed transmission right-of-way.

The second water of the U.S. is an unnamed, intermittent forested stream (Stream B) that flows directly into Mayo Creek. There are no wetlands associated with this intermittent stream. The portion of the stream within the project boundaries has an area of approximately 0.06-acre and a length of approximately 163 linear feet in the proposed transmission right-of-way.

VCSNS-Varnville

Based on the USGS topographic map of the Jenkinsville Quadrangle, surface drainage along the portion of proposed new transmission ROW on the VCSNS-Varnville Line that is located on the eastern side of Broad River generally flows to the west, towards an unnamed tributary that flows southwest and eventually into the Broad River (Parr Reservoir). Surface drainage along the portion of proposed new transmission ROW on the VCSNS-Varnville Line that is located on the western side of Broad River generally flows to the north towards Cannons Creek, a perennial stream that eventually flows into Broad River (Parr Reservoir).

There are four jurisdictional waters of the U.S. that are located within the project boundary of the proposed new transmission corridor along the VCSNS-Varnville Line (Figure 3). The first water of the U.S. is a small Piedmont alluvial stream system with associated forested wetlands (Wetland A). The portion of the stream within the project boundaries has a length of approximately 128 linear feet (approximately 0.05-acre). This jurisdictional forested wetland area is approximately 0.6-acre and has braided drainage patterns within the area of the new 100-foot wide right-of-way.

The new VCSNS-Varnville transmission ROW also crosses two waters of the U.S. that are classified as open water habitat (Figure 3). The open water habitat to be crossed by the proposed new transmission line is an approximate 6.0-acre section of an impoundment of the Broad River, the Parr Reservoir. The second habitat to be crossed is an approximate 0.7-acre section of a small flooded embayment area that is also within the pool of Parr Reservoir.

The final water of the U.S. located along the VCSNS-Varnville Line is a small, intermittent forested stream which flows directly into Cannons Creek. There are no wetlands associated with

this intermittent stream. The portion of the stream within the project boundaries has a length of approximately 147 linear feet (approximately 0.06-acre) in the new 100-foot right-of-way.

SANTEE COOPER PROJECT IMPACTS

The wetland and open water impacts that will occur due to the construction of the 2.44 miles of proposed new transmission ROW will be "small" as the clearing undertaken will be done using Best Management Practices (BMP) and there will be no mechanized land clearing or grubbing (Santee Cooper ER 2008, Sec. 4.2.2). There will be no filling or dredging resulting in a loss of wetland acreage or linear feet of stream, except for minor impacts associated with the placement of concrete pile foundations in Broad River (Parr Reservoir) for the new transmission towers. The construction of the new transmission towers will be located adjacent to existing transmission towers.

However, for the project to be fully constructed, some habitat alteration will be necessary. The primary impacts to the wetland and stream areas will be the clearing of trees and other vegetation in the project boundary to allow for the placement of new transmission towers and transmission lines. The primary impacts to the open water habitat will be the construction of transmission towers within the Parr Reservoir section of the Broad River. These transmission towers will be located adjacent to existing towers within the waterway and constructed using pile foundations. Approximately 6.7-acres of open water habitat will be spanned by new transmission lines. The impacts to waters of the U.S./wetlands are as follows:

- The VCSNS-Flat Creek Line will result in the conversion of 276 linear feet (0.11-acre) of forested stream to non-forested stream.
- The VCSNS-Varnville Line will result in the conversion of 0.60-acre of forested wetlands to non-forested (maintained herbaceous or shrub-scrub) wetlands and will convert 275 linear feet (0.11-acre) of forested stream to non-forested stream.

The construction of the VCSNS-Flat Creek Line and the VCSNS-Varnville Line will result in the conversion of 0.60-acre of forested wetlands to non-forested (maintained herbaceous or shrub-scrub) wetlands and will convert 551 linear feet (0.22-acre) of forested stream to non-forested stream.

CLOSING

MACTEC is pleased to submit this Summary of Findings to Santee Cooper. Should you have any questions concerning this document, please contact Allen Conger at (803) 798-1200.

Sincerely, MACTEC ENGINEERING AND CONSULTING, INC.

I MA.

William L. Medlin Staff Environmental Scientist

ALLIN. G

April 2, 2009

Allen W. Conger, P.W.S. Senior Principal Scientist

Attachments:

Appendix A: Site Photographs Figure 1: Project Boundary Map Figure 2: Wetlands Field Map – Flat Creek Line Figure 3: Wetlands Field Map – Varnville Line

APPENDIX A

SITE PHOTOGRAPHS

April 2, 2009

SANTEE COOPER V.C. Summer Nuclear Station Proposed New 2.44 Mile Transmission Right-of-Way (ROW)

Fairfield County, SC and Newberry County, SC

MACTEC Project No. 6671-07-0573

APPENDIX A PROPOSED NEW 2.44 MILE TRANSMISSION RIGHT-OF-WAY (ROW) FAIRFIELD COUNTY AND NEWBERRY COUNTY, SOUTH CAROLINA

Photographic Log



Prepared by: WLM 4/2/09 Checked by:AWC 4/2/09

APPENDIX A PROPOSED NEW 2.44 MILE TRANSMISSION RIGHT-OF-WAY (ROW) FAIRFIELD COUNTY AND NEWBERRY COUNTY, SOUTH CAROLINA









PROPOSED VCSNS-VARNVILLE AND VCSNS-FLAT CREEK SANTEE COOPER ELECTRIC TRANSMISSION LINES TO SERVE THE PROPOSED NEW UNITS 2 AND 3 AT THE V.C. SUMMER NUCLEAR STATION

720 Gracern Road, Suite 132 Columbia, SC

Prepared By/Date: WLM 4/2/09

Checked By/Date: Auc 4/2/09

Figure 1. Approximate project boundaries for the proposed VCSNS-Varnville and VCSNS-Flat Creek Transmission Corridors, Newberry and Fairfield County, SC

MACTEC Project #: 6671-07-0573





PROPOSED VCSNS-FLAT CREEK SANTEE COOPER ELECTRIC TRANSMISSION LINES TO SERVE THE PROPOSED NEW UNITS 2 AND 3 AT THE V.C. SUMMER NUCLEAR STATION



Figure 2. Approximate boundaries of Jurisdictional Waters of the U.S. within the proposed VCSNS-Flat Creek Transmission Corridor, Fairfield County, SC

Prepared By/Date: WLM 4/2/09

Checked By/Date: 10wc 4/2/09

MACTEC Project #: 6671-07-0573





PROPOSED VCSNS-VARNVILLE SANTEE COOPER ELECTRIC TRANSMISSION LINES TO SERVE THE PROPOSED NEW UNITS 2 AND 3 AT THE V.C. SUMMER NUCLEAR STATION

MACTEC 720 Gracern Road, Suite 132 Columbia, SC

Prepared By/Date: WLM 4/2/09

Checked By/Date: Ard c 4/2/09

PARR RESERVOIR

Wetland A

Stream D

Legend

Proposed New Corridor Existing Corridor Stream C - 147' (0.06 ac)

- Stream D 128' (0.05 ac)
- Reservoir A 6.0 ac
- Reservoir B 0.7 ac
 - Wetland A 0.6 ac

Figure 3. Approximate boundaries of Jurisdictional Waters of the U.S. within the proposed VCSNS-Varnville Transmission Corridor, Newberry and Fairfield County, SC

MACTEC Project #: 6671-07-0573

Information Item Number: <u>BC-1</u> Revision: <u>0</u>

Statement of the Information Item:

Information Item BC-1:

Provide an expert to discuss the following:

- Important conclusion to be drawn from the summary in Table 10.4.2
- The balancing of all internal and external benefits and costs
- Characterization of the net benefit (or cost) to society of the proposed action, based on this assessment
- Accounting for costs and benefits that cannot be precisely determined at this time

SCE&G Follow Up Action:

Provide a narrative summary of requested information.

Response:

SCE&G is providing the requested information in the new ER text below.

COLA Revisions:

The next revision of the ER will contain the following changes:

10.4 BENEFIT-COST BALANCE

Sections 10.4.1 and 10.4.2 discuss in detail the benefits and costs of the proposed action, respectively, and Section 10.4.3 summarizes these discussions.

[Sections 10.4.1 and 10.4.2 unchanged]

10.4.3 SUMMARY

Table 10.4-2 summarizes benefits and costs of the proposed action. Costs that are environmental impacts are those anticipated after implementation of proposed mitigation measures.

Consistent with the National Environmental Policy Act, regulations of the Council on Environmental Quality and NRC, and judicial interpretations, SCE&G has identified in Chapters 4 and 5, and summarized in Section 10.1, the construction and operation environmental impacts from the proposed action. NRC has added another requirement that environmental reports include a balancing of benefits and costs, defining "costs" to include the internal monetary expense of constructing and operating the two units as well as the environmental impacts [10 CFR 51.45(c) and Regulatory Guide 4.2, Chapter 11]. Section 10.4.3 summarizes the balancing of benefits and costs for VCSNS Units 2 and 3.

10.4.3.1 Benefits

Table 10.4-2 summarizes benefits that Section 10.4.1 expands upon. As shown, benefits from the proposed action are electricity to be generated, fuel diversity and an alternative to using natural gas, emissions avoidance, technology development, tax payments, and employment. Depending on assumptions used, the 2,214 megawatts of net capacity would produce 16 to 18 million megawatt-hours of baseload electricity. The nuclear option would enable state and utility decision makers to maintain a diverse fuel mix and reserve natural gas for uses that have no alternative feedstocks or primary energy source. Use of nuclear energy avoids sulfur dioxide, nitrogen oxide, carbon monoxide and dioxide, mercury, and particulate emissions that baseload alternatives produce. Demonstration and use of the proposed advanced light water reactor technology would help maintain a domestic nuclear technology capability as a hedge against the possible need to control global warming.

Tax revenues generated during construction would rise to an annual peak of approximately \$34.6 million. Negotiated fees in lieu of property taxes during operation would range from \$6.4 to \$24.6 million annually. The proposed action would create approximately 6,000 jobs in the local economy during construction and 2,500 jobs during operation.

Benefits that cannot be precisely determined at this time include personal and corporate income, sales, and use taxes during operation, and the value of having a baseload generation option in the 2020-to-2060 timeframe that does not contribute to global warming by emitting greenhouse gases to produce electricity.

10.4.3.2 Costs

Table 10.4-2 costs are environmental impacts anticipated after implementation of proposed mitigation measures. The costs fall into the general categories of land use (including cultural resources), water use, ecology, socioeconomic, and radiological impacts and materials usage. Land impacts would be conversion of approximately 240 acres of pine and hardwoods onsite to industrial usage and 1,360 acres offsite for uranium fuel production and spent fuel disposal over the 40-year operating life of the new units. There is a potential for impact to cultural resources. Land use impacts from construction and operation activities are discussed in detail in Sections 4.1 and 5.1, respectively.

Groundwater and surface water impacts would include a localized effect from dewatering during construction and withdrawal of approximately 37,200 gallons per minute (gpm) of withdrawal from Monticello Reservoir during operation, of which approximately 27,600 gpm would be consumptive loss due to evaporation.

Less than one acre of aquatic habitat and approximately one acre of wetlands habitat would be lost due to construction. Cooling system operation would result in loss due to impingement of small numbers of abundantly occurring Monticello Reservoir fish, none of which are endangered or threatened. Discharge of waste heat and wastewater to Parr Reservoir would affect a small area in the immediate vicinity of the discharge.

Construction would result in small impacts from noise, fugitive dust, and exhaust emissions and worker vehicles would have moderate to large impacts on traffic patterns in the vicinity. Low-level noise from cooling towers and public address systems may be audible offsite and intake

and discharge structures and cooling tower plumes would be visible offsite. Operations-related traffic would increase at the beginning and end of the workday.

Annual radiological impacts from the two operating units combined would be 134 person-rem to the worker, 1.1 millirem to the maximally exposed member of the public, and 35.0 person-rem collective dose to the public.

<u>Table 10.4-2 itemizes the largest quantities of material to be committed to the project (concrete, rebar, structural steel, cable, piping, and uranium).</u>

Table 10.4-5 provides internal cost estimates of \$8.2 billion for overnight costs (as if the units could be constructed instantly, with no escalation or interest costs for the construction period), \$11.3 billion for construction (including escalation and interest), and first-year operating costs of \$343 million for Unit 2 and \$325 million for Unit 3. First-year operating costs for Unit 3 are lower, despite three additional years of escalation and interest, because shared costs are attributed to Unit 2. All estimates, however, are subject to change.

In conclusion, there are benefits that balance the environmental and monetary costs of the proposed action. While there can always be differing interpretations of the extent of the benefits and the significance of the costs, it is difficult to ignore value that society places on having available, reliable, electricity. It is also difficult to ignore the significant role that nuclear power plants have in a system that reliably produces electricity. Finally, it is becoming apparent that this country and the world are placing ever-increasing value on generating electricity without generating emissions that contribute to global warming, a service that nuclear power provides. SCE&G concludes that the benefits of its proposed VCSNS Units 2 and 3 substantially outweigh the cost.

Table 10.4-2 (Sheet 1 of 2) Benefit-Cost Summary

Benefit-Cost Category	Description				
BENEFITS					
Electricity generated	16,000,000 to 18,000,000 MW-hours per year				
Generating capacity	2,214 MW				
Fuel diversity and natural gas alternative	Nuclear option to coal- and gas-fired baseload generation				
Emissions-reduction-avoidance	Avoidance of 34 to 7,044 tons per year sulfur dioxide				
	Avoidance of 558 to 1,495 tons per year nitrogen oxides				
	Avoidance of 116 to 1,495 tons per year carbon monoxide				
	Avoidance of 5,630,000 to 16,500,000 tons per year carbon dioxide				
	Avoidance of up to 0.25 tons per year mercury				
	Avoidance of 67 to 97 tons per year particulates				
Advanced Light Water Reactor development	Maintaining domestic nuclear technology capability as hedge against possible need to control global warming				
Tax payments	Payments in 2005 dollars could range from approximately \$6,400,000 to \$24,600,000 annually over the life of the units.				
Local economy	Add 2,500 jobs to the local economy				
Cultural resources	Mitigative work adding to local historic and pre-historic knowledge base				
ENVIRONMENTAL COSTS					
Construction cost	\$4.4 billion in 2003 dollars (overnight capital cost)				
Operating cost	6.5 cents per kilowatt-hour in 2003 dollars (levelized cost of electricity)				
Land use	240 acres occupied on long-term basis by nuclear plant and associated infrastructure. <u>Use of On off</u> -site <u>non-</u> <u>radioactive- and radioactive-waste</u> landfills may restrict future uses of that land. <u>17 acres per unit per year</u> <u>committed for fuel cycle land use.</u>				
	Portion of new transmission line corridor that is wooded would be converted to open scrub or grassland.				

Table 10.4-2 (Sheet 2 of 2) Benefit-Cost Summary

Benefit-Cost Category	Description
ENVIRONMENTAL COSTS (continued)	
Cultural resources	Potential for destruction of historical, cultural, or paleontological resources
Groundwater use	During the construction period, dewatering of shallow, water-table aquifer would have only small, local effect.
Surface water use	During the 40-year operation period, approximately 37,200 gpm will be withdrawn from Monticello Reservoir and 9,400 gpm will be discharged to Parr and Monticello Reservoirs. <u>Of theThe</u> balance, approximately 27, 700600 gpm, would be lost through evaporation.
Ecology	Loss of less than one acre of aquatic habitat and approximately one acre of wetlands habitat. Loss due to impingement of small numbers of abundantly occurring Monticello Reservoir fish. Discharge of waste heat and wastewater to Parr Reservoir.
<u>Socioeconomics</u>	Construction would result in small impacts from noise, fugitive dust, and exhaust emissions and worker vehicles would have moderate to large impacts on traffic patterns in the vicinity. Low-level noise from cooling towers and public address systems may be audible offsite and intake and discharge structures and cooling tower plumes would be visible offsite. Operations-related traffic would increase at the beginning and end of the day.
Material ^(a)	150,000 yds concrete 22,000 tons rebar 24,000 tons structural steel 13,000,000 linear feet cable 275,000 feet of piping having diameter > 2.5 inches 1,960 metric tons of uranium
Radiological	Operation worker dose: 134 person-rem ^(b) Maximally exposed individual (public) dose: 1.1 millirem per year (total body) during operation Collective dose to the public: 35.0 person-rem per year (total body) during operation

a) Includes materials for the reactor, turbine, annex, radiological waste, and diesel- generator buildingb) Average dose for AP1000 from DCD Section 12.4 (doubled for two units)

<u>Table 10.4-5</u>						
	Internal Co	sts (in mil	lions of do	<u>ollars)</u>		
Description	SCE	<u>&G</u>	<u>Sar</u>	<u>itee</u>	<u>To</u>	tal
EPC cost, 2007\$	<u>\$3,8</u>	<u>354</u>	<u>\$3,</u>	<u>153</u>	<u>\$7,</u>	007
Owner's cost, 2007\$ (w/o	<u>\$3</u>	<u>26</u>	<u>\$2</u>	<u>67</u>	<u>\$5</u>	93
transmission cost)						
Transmission cost, 2007\$	\$3	<u>55</u>	<u>\$2</u>	<u>21</u>	<u>\$5</u>	<u>76</u>
Subtotal, 2007\$ (overnight cost)	<u>\$4,5</u>	<u>535</u>	<u>\$3,</u>	<u>641</u>	<u>\$8,</u>	<u>176</u>
Cost escalation	<u>\$1,5</u>	514	<u>\$1,</u>	<u>173</u>	<u>\$2,</u>	<u>687</u>
AFUDC	<u>\$2</u>	<u>54</u>	\$2	16	\$4	80
Total, 2007\$(construction cost)	<u>\$6,3</u>	<u>813</u>	<u>\$5,</u>	<u>030</u>	<u>\$11</u>	<u>,343</u>
	Unit 2	<u>Unit 3</u>	<u>Unit 2</u>	Unit 3	Unit 2	Unit 3
٨	(2016)	(2019)	(2016)	(2019)	(2016)	(2019)
Annualized first year fixed	<u>\$191</u>	<u>\$182</u>	<u>\$119</u>	<u>\$107</u>	\$310	<u>\$289</u>
operating costs						
Annualized first year variable	<u>\$18</u>	<u>\$20</u>	<u>\$15</u>	<u>\$16</u>	<u>\$33</u>	<u>\$36</u>
operating costs						
<u>Total, (first year operating costs)</u>	<u>\$209</u>	<u>\$202</u>	<u>\$134</u>	<u>\$123</u>	<u>\$343</u>	<u>\$325</u>
AFUDC = Allowance for funds us	ed durina co	nstruction	(capitalized	interest)		

AFUDC = Allowance for funds used during construction (capitalized interest) EPC = Engineering, procurement, and construction

VCSNS UNITS 2 and 3

Response to NRC Information Needs Item

Information Item Number: _____ GW-7 Item 3 ____ Revision: __0__

Statement of the Information Item:

Information Item GW-7 Item 3:

Provide an expert to describe baseline groundwater quality at the site along with spatial and temporal changes.

SCE&G Follow Up Action:

Provide letter from applicant to DHEC and response letter from DHEC dated January 11, 2007 that discusses condensate polisher resin disposal.

Response:

Attached is the requested correspondence between DHEC and SCE&G dated January 11, 2007 and August 22, 2006,

COLA Revisions:

No COLA revision is required as a result of the response to this Information Needs item.

BOARD:

Secretativ

Elizabeth M. Hagood Chairman

Edwin H. Cooper, III Vice Chairman

Steven G. Klance

8038964242

SCDHECRADWASTE

BOARD: Henry C. Scott

Paul C. Aughtry, III

Glenn A. McCall

Coleman F. Buckhouse, MD

C. Earl Hunter, Commissioner Promoting and protecting the health of the public and the environment

GU-7 stem 3

January 11, 2007

Mr. Thomas D. Gatlin General Manager, Nuclear Plant Operations SCE& G, V. C. Summer Nuclear Station P. O. Box 88 Jenkinsville, SC 29065

Dear Mr. Gatlin:

This refers to your letter dated August 22, 2006 regarding your request for termination of SC Regulation 61-6, Title A, RHA 3.28 [10 CFR 20.302 (a)] application at the Virgil C. Summer Nuclear Station. The request concerns two (2) sludge application sites previously approved for land application in 1987 and 1993. The locations of these sites are referenced in the attachments to your letter. Likewise, the results of the sampling and analysis your facility performed from these sites showed radiological concentration below the Low Limits of Detections (LLD) as described in your Offsite Dose Calculation. Manual. The confirmatory sampling and analysis performed by our office on October 3, 2006 showed no detectable radionuclide concentration. Base upon these information, the Department provides approval to your request. Be reminded that documentation applicable to these specific sites must be complete and available for reference for any future facility license requirement.

Furthermore, requests for qualification of new land application sites must be received by the Department for our review and approval as described in RA 3.28.

If you have any questions or require further information, Please contact our office at (803) 896-4240.

Very truly yours,

total S. Mone

Michael S. Moore, Section Manager Division of Waste Management Bureau of Land and Waste Management

Mr. Bob Trojanowski, US NRC cc

VCSUMMER SBR TDG st.SCE&G

SOUTH CAROLINA DEPARTMENT OF HEALTH AND ENVIRONMENTAL CONTROL 2600 Bull Street • Columbia, SC 29201 • Phone: (803) 898-3432 • www.scdhcc.gov



August 22, 2006

Mr. Henry J. Porter Division of Waste Management Radioactive Waste Management Section Bureau of Land and Waste Management South Carolina Department of Health And Environmental Control 2600 Bull Street Columbia, SC 29201

Dear Mr. Porter:

Subject: VIRGIL C. SUMMER NUCLEAR STATION REQUEST FOR TERMINATION OF 10 CFR 20.302 (a) APPLICATION

Reference: Letter from Mr. Heyward Shealy to Mr. Dan Nauman dated 12/09/87 Letter from Mr. Virgil C. Autry to Mr. John L. Skolds dated 12/17/93

Virgil C. Summer Nuclear Station (VCSNS) has utilized two sludge application sites located approximately 0.75 miles south of the plant in an area designated L-50. These sites were previously approved for land application by your office in 1987 and 1993.

During the period of January 5 to February 1, 2006, samples collected and analyzed from these sites indicate radiological concentrations below the required Low Limits of Detection (LLD) specified in the Offsite Dose Calculation Manual (ODCM). The sample plan and results are attached for your review along with a Technical Work Record (TWR) discussing the Preoperational Soil Activity. Based on the results of the analyses, South Carolina Electric & Gas Company requests that the 10 CFR 20.302(a) application of November 9, 1987, be terminated and no further controls be required for this material or sites.

If any additional information is needed in processing this application, please call Ms. Susan B. Reese at 345-4591.

Very truly yours,

Thomas D. Gatlin

SBR/TDG/sr Attachments

c: M. B. Roberts P. A. Mothena A. R. Rice RTS (C-06-2672) File (809.09-6) DMS (RC-06-0150) SCDHEC Attachment I CER 06-2672 RC-06-0150 Page 1 of 4

Sample Plan for the Sludge Application Site

This is a 1.37 acre site approximately 0.75 miles south of VC Summer Nuclear Station in the area of L-50. See attached map for reference.

A total of twelve samples will be collected. Two samples will be collected in the low lying water retention areas east of the application site. The remaining samples will be evenly spaced through out the application site, ensuring all samples are a minimum of 20 feet from the edge of the site. This will be determined using the attached map and as indicated by the new growth pine trees planted following the completion of the site.

Collection of samples:

- 1. Record location of sample site on the table below and on the attached map.
- 2. Rake away pine straw and other vegetation from the sample site.
- 3. Using a posthole digger or other suitable tool remove soil to a depth of 8 to 12 inches. Remove and discard non-soil related obstructions (e.g. rocks, twigs, roots, etc.) from soil. (Very small pebbles, roots, etc. may remain, at the discretion of the sample collector.)

4. T	This soil will be collected and prepared in accordance with HPP-1021, Section 4.10.
------	---

Sample	GP	Sample Analysis #		
1	N34°17.069	W081º19.260	(25° / 1.02 m)	V10106
2	N34º17.065	W081º19.264	(25° / 1.03 m)	V20106
3	N34º17.050	W081º19.267	(25° / 1.04 m)	V30106
4	N34º17.031	W081º19.263	(24º / 1.06 m)	V40106
5	N34º17.022	W081º19.272	(25° / 1.07 m)	V50106
6	N34°17.030	W081º19.260	(24° / 1.06 m)	V60106
7	N34º17.040	W081°19.254	(24° / 1.05 m)	V70106
8 ·	N34º17.051	W081º19.251	(24° / 1.04 m)	V80106
9	N34º17.058	W081º19.247	(24° / 1.03 m)	V90106
10	N34º17.066	W081º19.253	(24º / 1.02 m)	V100106
11	N34º17.056 Creek Bed	W081º19.232	(23º / 1.03 m)	V11106
12	N34º17.038 Creek Bed	W081º19.237	(23° / 1.04 m)	V12106

() Bearing degrees and distance in miles from the plant. Unable to obtain GPS coordinates for samples 13- 20. にきたい。自然的にはないない。自然の時間に、



SCDHEC Attachment I CER 06-2672 RC-06-0150 Page 2 of 4

ም at Available Copy

encompany a second company of a second process of Madels or a SAUR

NO.



www.wyggaatestatestyw.yw.yw

men and an an Artific of all a based as the set

SCDHEC Attachment I CER 06-2672 RC-06-0150 Page 3 of 4

20-00 A

SCDHEC Attachment I CER 06-2672 RC-06-0150 Page 4 of 4

Sludge Application Site Sample Results

Sample	Sample Analysis	Cs-137 Activity pCi/kg	Detector
Location	#		Used
1	V10106	<12.27	· 1
2	V20106	10.82	2
3	V30106	<18.48	4
4	V40106	26.20	4
5	V50106	13.89	1
6	V60106	11.03	2
7	V70106	30.73	2
8	V80106	38.92	4
9	V90106	34.45	1
10	V100106	18.15	2
11	V11106	<14.32	4
12	V12106	<12.21	1
13	V10406	<10.85	1
14	V20406	<10.64	2
15	V30406	<16.17	4
16	V40406	<8.53	1
17	V50406	<9.00	2

All sample results are well below the LLD for Cs-137 (180 pCi/kg) and are consistent with environmental levels attributed to atmospheric weapons testing.

Control Samples Taken Outside the Sludge Application Areas

Sample Location	Sample Analysis #	Cs-137 Activity pCi/kg	Detector Used
18	V60406	18.84	4
19	V70406	11.43	2
20	V80406	<17.03	4
Site 18	V1181106	217.5	1

SCDHEC Attachment II CER 06-2672 RC-06-0150 Page 1 of 2

89-008 1.32 TWR

SOUTH CAROLINA ELECTRIC & GAS

liner Office Correspondence

Corporate Health Physics & Environmental Programs

Segret Preoperational Soil Activity

use January 11, 1989

Attention of

G G Hall & ۲.

This is the Soil Analysis Summary compiling samples taken from the V. C. Summer Environmental Lab's fourteen original Air Sampling Sites. These samples were taken in 1982 When available, they consisted of surface and subsurface samples from each site.

> F. D. Haddon Health Physics Specialist J. W. Naddow

cc: Reading File

mn

n: N

Sample No.	Cs-137	U-235	Ac-228	Bi-214	K-40	Pb-212	Pb-214	Ra-226	TL-208
V20144	2.43E2	8.33E1	2.21E3	1.04E3	5.38E3	2.22E-3	1.0753	2.5953	7.11E2
V10244	8.66E2	<8.70£1	6.99E2	4.71E2	9.45E3	6.46E2	4.80E2	1.22E3	2.18E2
V20244	1.69E2	< 1.13E2	6.86E2	5.02E2	1.20E4	7.8552	8.09E2	1,36E3	2.29E2
V10444	7.24E1	<1.46E2	1.4453	5.76E2	1.40E4	1.4953	6.67E2	1.51E3	4.84E2
V20444	2.45E2	9.23E1	1.81E3	7.8352	1.20E4	1.88E3	\$.78E2	2.3153	6.17E2
V10844	1.12E2	1 0282	3.03E3	1.06E3	1.04E4	2.85E3	1.15E3	2.77E3	9.72E2
V20844	1.27E2	7.95E1	2.84E3	1.12E3	8.31E3	2.89E3	1.20E3	2.54E3	9.49E2
V10642	2.2282	6.51E1	1.94E3	9.21E2	6.12E3	1.98E3	9.52E2	2.16E3	5.9152
V20642	1.36E2	6.76E1	2.06E3	9.5622	6.19E3	2.14E3	1.03E3	2.13E3	6.8882
V11142	S.28E2	<1.10E2	1.04E3	9.0282	3.05E4	1.33E3	9.66E2	2.13E3	4.5182
V21142	6.03E1	<8.75E1	1.25E3	8.52E2	3.17E4	1.32E3	9.25E2	2.36E3	4.28E2
V11044	2.61F2	1.41E2	2.03E3	1.41E3	2.1554	2.08E3	1.50E3	3.8453	6.88E2
V21044	6.50E1.	1.17E2	2.44E3	1.28E3	1.65E4	2.33E3	1.4083	4.05E3	7.38E2
V20542	1.05E2	1.04E2	2.41E3	9.64E2	3.58E3	2.42E3	1.06E3	2.36E3	7.80E2
V11844	1.2383	7.84E1	9.23E2	6.62E2	4.99E3	9.30E2	7.20E2	1.70E3	3.30E2
V21844	3.25£2	< 9.77E1	1.16E3	5.85E2	5.39E3	1.1653	6.44E2	1.54E3	3.80E2
V11744	2.4782	8.75E1	2.96E3	1.45£3	1.78E4	4.2182	1.5383	3.86E3	1.04E3
V21744	1.62E2	8.68E1	3.91E3	1.51E3	2.0754	4.01E3	1.73E3	4.3683	1.30E3
V11644	7.19E2	8.02E1	1.93E3	1.32E3	1.71E4	1.98E3	1.42E3	3.09E3	6.64E2
V21544	1.62E2	9.52E1	1.72E3	1.29E3	1.73E4	1.86E3	1.38E3	2.90E3	5.8852
V11544	4.53E2	1.69E2	2.41E3	1.10E3	1.29E4	2.60E3	1.2353	2.89E3	8.15E2
V21544	7.81E2	1.24E2	2.42E3	3.61E1	1.24E4	2.41E3	1.1163	2.79E3	7.7162
V11444	9,4982	1.1322	1.61E3	9.87E2	3.03E4	1.65£3	1.03E3	2.0983	5.52E2
V21444	1.32E2	7.22E1	1.44E3	8.66E2	3.02E4	1.43E3	9.38E2	2.01E3	4.75E2
V11344	6.7581	8.95E1	3.1123	1.3753	1.94E4	- 3.16Ē3	1.56E3	3.77E3	1.04E3
V21344	2.84E 1	1.09E2	3.7023	1.40£3	2.15E4	3.71E3	1.5683	3.98E3	1.2183
MEAN	317.99	97.83	2045.692	977.427	15292.692	1987.769	1105.345	2627.308	684,962
STANDARD	330.39	25.756	867.525	359.902	8572.175	894.767	333.957	895.962	281.238

SUIL ANALYSIS SUMMARY

SCDHEC Attachment II CER 06-2672 RC-06-0150 Page 2 of 2

RANSPA-MATHICANING DEPARTMENT AND A 194 SA

Note: V1 = surface soil V2 = subsurface soil All units in pCi/kg

an and a state of the second second

VCSNS UNITS 2 and 3

Response to NRC Information Needs Item

Information Item Number: <u>SE-S1</u> Revision: <u>0</u>

Statement of the Information Item:

Information Item SE-S1:

Provide a geographic summary of current VCS operating workforce sufficient to permit NRC staff to determine county of residence.

Response:

As described in ER Section 2.5.1.2, SCE&G assumed that the residential distribution of the new units' operational workforce would resemble the residential distribution of VCSNS's current workforce. Approximately 95% of current Unit 1 employees reside within Fairfield, Newberry, Lexington, and Richland counties. The remaining 5% are distributed across 19 other counties. The database of employee residence information that was used to determine the percentage distribution by county is attached.

COLA Revisions:

No COLA revision is required as a result of the response to this Information Needs item.

Employee Residence by County.xls

Name	City	State	Po	ostal (County	Total by County
JRY	Wagener	SC	29164		Aiken	1 1
JTP	Cameron	SC	29030	C	alhoun	1 1
AJW	Mount Pleasant	SC	29466	Ch	arleston	1 1
DWR	Chester	SC	29706	C	Chester	1 1
ССВ	Edisto Beach	SC	29438	. C	Colleton	1 1
MLC	Blair	SC	29015	F	airfield	1 58
NLC	Blair	SC	29015	F	airfield	1
BGH	Blair	SC	29015	F	airfield	1
STH	Blair	SC	29015	F	airfield	1
DFR	Blair	SC	29015	F	airfield	1
BT	Blair	ŚC	29015	F	airfield	1
CAW	Blair	SC	29015-96	601 F	airfield	1
AW	Blair	SC	29015	F	airfield	1
RJG	Blythewood	SC	29016	F	airfield	1
HMR	Blythewood	SC	29016	F	airfield	1
CEC	Jenkinsville	SC	29065	F	airfield	1
ECE	Jenkinsville	SC	29065	F	airfield	1
ACG	Jenkinsville	SC	29065	F	airfield	1
AJG	Jenkinsville	SC	29065	F	airfield	1
HLG	Jenkinsville	SC	29065	· F	airfield	1
DEM	Jenkinsville	SC	29065	F	airfield	1
DMO	Jenkinsville	SC	29065	F	airfield	1
LSO	Jenkinsville	SC	29065	F	airfield	1
TWP	Jenkinsville	SC	29065	F	airfield	1
PLR	Jenkinsville	SC	29065	F	airfield	1
WRR	Jenkinsville	SC	29065	F	airfield	1
PHS	Jenkinsville	SC	29065	F	airfield	1
TRT	Jenkinsville	SC	29065	F	airfield	1
WSY	Jenkinsville	SC	29065	F	airfield	1
DMD	Ridgeway	SC	29130	F	airfield	1
PJF	Ridgeway	SC	29130	F	airfield	1
JRH	Ridgeway	SC	29130	F	airfield	1
BJM	Ridgeway	SC	29130	F	airfield	1
CVT	Ridgeway	ŚC	29130	F	airfield	1 .
RAW	Ridgeway	SC	29130	· F	airfield	1
WDB	Winnsboro	SC	29180	F	airfield	1
DGB	Winnsboro	SC	29180	F	airfield	1
GJB	Winnsboro	SC	29180	F	airfield	1
JEB	Winnsboro	SC	29180	F	airfield	1
JTC	Winnsboro	SC	29180	F	airfield	1
VMC	Winnsboro	SC	29180	F	airfield	1
AKD	Winnsboro	SC	29180	. F	airfield	1
GGD	Winnsboro	SC	29180	F	airfield	1
CSF	Winnsboro	SC	29180	F	airfield	1
LG	Winnsboro	SC	29180	F	airfield	1
CAH	Winnsboro	SC	29180	F	airfield	1
НН	Winnsboro	SC	29180	F	airfield	1
CCJ	Winnsboro	SC	29180	F	airfield	1
MCJ	Winnsboro	SC	29180	F	airfield	1
MBJ	Winnsboro	SC	29180	F	airfield	1
DRM	Winnsboro	SC	29180	F	airfield	1

Employee Residence (2)

,

Page 1 of 13

Employee Residence by County.xls

PQR	Winnsboro	SC	29180	Fairfield	
RGR	Winnsboro	SC	29180	Fairfield	
CCR	Winnsboro	SC	29180	Fairfield	
MS	Winnsboro	SC	29180	Fairfield	
LES	Winnsboro	SC	29180	Fairfield	
SLT	Winnsboro	SC	29180	Fairfield	
JWT	Winnsboro	SC	29180	Fairfield	
MW	Winnsboro	SC	29180	Fairfield	
HHW	Winnsboro	SC	29180	Fairfield	
JDW	Winnsboro	SC	29180	Fairfield	
JRW	Winnsboro	SC	29180	Fairfield	
JDW	Winnsboro	SC	29180	Fairfield	
PEF	Simpsonville	SC	29680	Greenville	
тмс	Hodaes	SC	29653	Greenwood	
MEM	Troutman	NC	28166-8696	Iredell	
CBS	Ridgeland	SC	29936	Jasper	
BP	Camden	SC	29020	Kershaw	
RFR	Camden	SC	29020	Kershaw	
BNA	Flain	SC	29045	Kershaw	
DWF	Flain	SC	29045	Kershaw	
CSR	elgin	SC	29045	Kershaw	
TIT	Flain	SC	29045	Kershaw	
	Lugoff	SC	29078	Kershaw	
RRH		SC	29078	Kershaw	
IWK	Lugoff	SC	29078	Kershaw	
TAO	Lugoff	SC	29078	Kershaw	
AWP	Van Wyck	SC	29744	Lancaster	
	Joanna	SC	29351		
RSB	Batesburg	SC	29006		
I PC	Cavce	SC	29033		
	Cavce	SC	29033-2414		
RID	Cavce	SC	29033		
	Cayce	SC	20000	Lexington	
	Cayce	SC SC	20000	Lexington	
\//K A	Chanin	SC	29035	Lexington	
	Chapin	50 SC	29036	Lexington	
	Chapin	50 SC	20036	Lexington	
	Chapin	50 SC	20036-7884	Lexington	
	Chapin	30 SC	29030-7004	Lexington	
	Chapin	3C SC	29030	Lexington	
	Chapin	3C SC	29030	Lexington	
	Chapin	3C SC	29030	Lexington	
	Chapin	3C SC	29030	Lexington	
	Chapin Chapin	50	29030	Lexington	
	Chapin	30	29030	Lexington	
	СПАРІМ	50	29036	Lexington	
	Chapin	50	29030	Lexington	
	Chapin	SC	29036	Lexington	
	Chapin	30	29030		
	Chapin	50	29030	Lexington	
	Chapin	50	29036	Lexington	
	Chapin	SC	29036	Lexington	
UKF	Chapin	SC	29036	Lexington	

Employee Residence (2)

Page 2 of 13

Employee Residence by County xls

DWF	Chapin	SC	29036	Lexington
GWF	Chapin	SC	29036	Lexington
LAG	Chapin	SC	29036	Lexington
DRG	Chapin	SC	29036-7722	Lexington
МСН	Chapin	SC	29036	Lexington
WEH	Chapin	SC	29036	Lexington
MJJ	Chapin	SC	29036	Lexington
RRJ	Chapin	SC	29036	Lexington
TAJ	Chapin	SC	29036	Lexington
RLJ	Chapin	SC	29036	Lexington
внк	CHAPIN	SC	29036	Lexington
TGK	Chapin	SC	29036	Lexington
ткк	Chapin	SC	29036	Lexington
DAK	Chapin	SC	29036-8104	Lexington
LEK	Chapin	SC	29036	Lexington
ARK	Chapin	SC	29036	Lexington
DLL	Chapin	SC	29036	Lexington
APL	Chapin	SC	29036	Lexington
GTL	Chapin	SC	29036-8334	Lexington
ESL	Chapin	SC	29036	Lexington
RKM	Chapin	SC	29036	Lexington
BEM	Chapin	SC	29036	Lexington
WWM	Chapin	SC	29036	Lexington
ABM	Chapin	SC	29036	Lexington
SCM	Chapin	SC	29036	Lexington
GAM	Chapin	SC	29036	Levington
FDM	Chapin	SC	29036	Lexington
	Chapin	SC	29036	Levington
FAM	Chapin	SC	29036	Levington
MEM	Chapin	SC	29036	Lexington
GDM	Chapin	SC	29036	Levington
	Chapin	SC	29036	Lexington
	Chapin	SC	29036	Levington
	Chapin	SC	29036	Levington
BCO	Chapin	SC	29036	Lexington
PDP	Chapin	SC	20000	Lexington
REP	Chapin	50 SC	20000	Lexington
TMR	Chapin	SC	29036	Lexington
	Chapin	50 50	20000	Lexington
RIR	Chapin	50 SC	29030	Lexington
	Chapin	SC	29030	Lexington
	Chapin	SC SC	29030	Lexington
	Chapin	80	29030	Lexington
	Chapin	50	29036	Lexington
JKS	Chapin	SC SC	29036	Lexington
	Chapin		29030	Lexington
	Chapin	50	29036	Lexington
	Chapin	50	20036	Lexington
	Chapin	50	20036	Lexington
	Chapin	30	29030	Lexington
	Chapin	50	29030	Lexington
RJW CDW	Chapin	50	29030	Lexington
2RAA	unapin	50	29036	Lexington

Employee Residence by County xls

JW	Chapin	SC	29036	Lexington
MRW	Chapin	SC	29036	Lexington
JMW	Chapin	SC	29036	Lexington
FA	Columbia	SC	29210	Lexington
SHB	Columbia	SC .	29210	Lexington
DAB	Columbia	SC	29212	Lexington
WHB	Columbia	SC	29210	Lexinaton
AJB	Columbia	SC	29212	Lexinaton
LRB	Columbia	SC	29212	Lexington
RRB	Columbia	SC	29212	Lexington
JCB	Columbia	SC	29212-1336	Lexington
JHB	Columbia	SC	29212	Lexington
MNB	Columbia	SC	29212	Lexington
JCB	Columbia	SC	29212	Lexington
ARC	Columbia	SC	29212	Lexinaton
CAC	Columbia	SC	29212-8725	Lexington
MEC	Columbia	SC	29210	Lexington
LRC	Columbia	SC	29212	Lexington
JMC	Columbia	SC	29212	Lexington
JAC	Columbia	SC	29210	Lexington
STC	Columbia	SC	29212-8524	Lexington
KDE	Columbia	SC	29212	Lexington
BTE	Columbia	SC	29212	
TSF	Columbia	SC	29212	
JEE	Columbia	SC	29212-1128	
DEE	Columbia	SC	29210-4521	
RMF	Columbia	SC	29212	
TBF	Columbia	SC	29210	
LHE	Columbia	SC	29212	
JHG	Columbia	SC	29212	
JEG	Columbia	SC	29212	
JRG	Columbia	SC	29212	
DAG	Columbia	SC	29212	Lexington
GMG	Columbia	SC	29212-1233	
MWG	Columbia	SC	29210	
JWH	Columbia	SC	29212	
WMH	Columbia	SC	29212	
TRH	Columbia	SC	29212	
RW/I	Columbia	SC	29212	
SKI	Columbia	SC	29212	Lexington
TRL	Columbia	SC	20212	Lexington
	Columbia	SC	29212	Lexington
T.IK	Columbia	SC	29212	Lexington
	Columbia	SC	29210	Lexington
	Columbia	SC	29210-4474	Lexington
	Columbia	SC	29210	Lexington
	Columbia	SC	29212	Lexington
	Columbia	- 00 - SC	20212	Lexington
REM	Columbia	SC	29212	Lexington
	Columbia	SC	20212	Levington
C IM	Columbia	90 90	20212	Levington
RPM	Columbia	90 SC	20212	Lexington
T ALE INT	Ulumbia	00	EVE 16	LEXINGION

Employee Residence (2)

Page 4 of 13

ER Information Item SE-S1

Employee Residence by County.xls

AM	Columbia	SC	29210	Lexington
SEM	Columbia	SC	29212	Lexington
MWM	Columbia	SC	29212	Lexington
со	Columbia	SC	29210-4403	Lexington
AMP	Columbia	SC	29212	Lexington
WVP	Columbia	SC	29212	Lexington
RTP	Columbia	SC	29212-0810	Lexington
PJR	Columbia	SC	29212	Lexington
SBR	Columbia	SC	29212	Lexington
GAR	Columbia	SC	29212	Lexington
SMR	Columbia	SC	29212	Lexington
KDS	Columbia	SC	29212-2205	Lexington
JLS	Columbia	SC	29210	Lexington
ADU	Columbia	SC	29212	Lexington
LRW	Columbia	SC	29212	Lexington
DKW	Columbia	SC	29212	Lexington
MPW	Columbia	SC	29212	Lexington
MOW	Columbia	SC	29212	Lexington
SMZ	Columbia	SC	29212	Lexington
SRZ	Columbia	SC	29212-8523	Lexington
RLS	Gaston	SC	29053	Lexington
DSU	Gaston	SC	29053	Lexington
PIB	GILBERT	SC	29054	Lexington
JRC	Gilbert	SC	29054	Lexington
WCH	Gilbert	SC	29054	Lexington
REP	Gilbert	SC	29054	Lexington
CSC	Great Falls	SC	29055	
HF	Irmo	SC	29063	
DJH	Irmo	SC	29063	1 exington
RHM	irmo	SC	29063	Lexington
BIN	Irmo	SC	29063	Lexington
WDS	Irmo	SC	29063	Lexington
RW	Irmo	SC	29063	
RDD	Leesville	SC	29070	Lexington
CCE	Leesville	SC	29070	Lexington
MDR	Leesville	SC	29070	Lexington
TGB		SC	29073	Lexington
SJB	Lexington	SC	29073	Lexington
JWB	Lexington	SC	29073	Lexington
H.IB	Lexington	SC	29072	Lexington
	Lexington	SC	29072	Lexington
TRC	Lexington	SC	29072	Lexington
GCE	Lexington	SC	29072-3930	Lexington
	Levington	SC	29072-0000	Lexington
	Levington	SC	29072	Lexington
RBH	Levington	SC	29072	Lexington
	Lexington	SC SC	29072	Lexington
	Lexington	50 80	29073	Lexington
FII	Lexington	50 SC	20073	
	Lexington	SC	29072-7504	
		90 90	20012-1004	
	Levington	50	20072	Levington
UNN	Lexington	50	20012	Lexington

Employee Residence (2)

Page 5 of 13

Employee Residence by County.xls

DLM	Lexinaton	SC	29072	Lexinaton
RDM	Lexington	SC	29072	Lexington
CDM	Lexington	SC	29072	Lexington
DWM	Lexington	SC	29072	Lexington
JMM	Lexington	SC	29073	Lexington
REM	Lexington	SC	29072	Lexington
KWN	Lexington	SC	29072	Lexington
CGN	Lexington	SC	29072	Lexington
TBN	Lexington	SC	29072	Lexington
JRP	Lexington	SC	29072	Lexington
RJP	Lexington	SC	29072	Lexington
VRP	Lexington	SC	29072	Lexington
FBR	Lexington	SC	29072	Lexington
TDR	Lexington	SC	29072	Lexington
cws	Lexington	SC	29073	Lexington
KAS	Lexington	SC	29073-8818	Lexington
DAS	Lexington	SC	29072	Lexington
RGS	Lexington	SC	29073	Lexington
JET	Lexington	SC	29072	Lexington
WHT	Lexington	SC	29073	Lexington
JW	Lexington	SC	29073	Lexington
GGW	Lexington	SC	29072	Lexington
TIW	Lexington	SC	29072	Lexington
RMY	Lexington	SC	29073-9705	Lexington
BW/H	Little Mountain	SC	29075	Lexington
MF	Swansea	SC	29160	Lexington
MBB	West Columbia	SC	29172	Lexington
IFB	West Columbia	SC	29172	Lexington
MWB	West Columbia	SC	29172	Lexington
MTC	West Columbia	SC	29170	Lexington
SEE	West Columbia	SC	29170	Lexington
PLG	West Columbia	SC	29169	Lexington
MRH	West Columbia	SC	29169	Lexington
WPK	West Columbia	SC	29170	
PJK	West Columbia	SC	29169	Lexington
WMM	West Columbia	SC	29172	Lexington
TGP	West Columbia	SC	29169	Lexington
MBR	West Columbia	SC	29170	Lexington
RW	West Columbia	SC	29172	Lexington
ROB	Chanin	SC	29036	Newberry
PRC	Chapin	SC	29036	Newberry
	Chapin	SC	29036	Newberry
CMR	Chanin	SC	20000	Newberry
GAI	Kinards	SC	20000	Newberry
REA	Little Mountain	SC	29075	Newberry
IRR	Little Mountain	SC	29075	Newberry
	Little Mountain	SC	29075	Newberry
CMC	Little Mountain	SC	29075	Newherry
KBC	Little Mountain	SC	29075	Newhern
DEE	Little Mountain	SC	29075	Newherry
GCI	Little Mountain	SC	29075	Newberry
SRM	Little Mountain	SC	29075	Newherry
		00	20010	rewberry

Employee Residence (2)

Page 6 of 13

Employee Residence by County.xls

GPW	Little Mountain	ŞC	29075	Newberry	
RDW	Little Mountain	SC	29075	Newberry	
тсс	Little Mtn	SC	29075	Newberry	
DCH	Little Mtn	SC	29075	Newberry	
JEC	Lt Mountain	SC	29075	Newberry	
GAD	Ltle Mountain	SC	29075	Newberry	
RFB	Newberry	SC	29108	Newberry	
KGB	Newberry	SC	29108	Newberry	
VDB	Newberry	SC	29108-7238	Newberry	
HEC	Newberry	SC	29108	Newberry	
TME	Newberry	SC	29108	Newberry	
DMF	Newberry	SC	29108	Newberry	
JWG	Newberry	SC	29108	Newberry	
LCH	Newberry	SC	29108	Newberry	
TLJ	Newberry	SC	29108	Newberry	
RCK	Newberry	SC	29108	Newberry	
WFK	Newberry	SC	29108	Newberry	
JEL	Newberry	SC	29108	Newberry	
BDL	Newberry	SC	29108	Newberry	
SDL	Newberry	SC	29108	Newberry	
VTL	Newberry	SC	29108	Newberry	
CHL	Newberry	SC	29108	Newberry	
SRM	Newberry	SC	29108	Newberry	
TDM	Newberry	SC	29108	Newberry	
JRN	Newberry	SC	29108	Newberry	
LJP	Newberry	SC	29108	Newberry	
ТВР	Newberry	SC	29108	Newberry	
TYR	Newberry	SC	29108	Newberry	
JRR	Newberry	SC	29108-9221	Newberry	
JMR	Newberry	SC	29108	Newberry	
EWR	Newberry	SC .	29108	Newberry	
MBS	Newberry	SC	29108	Newberry	
TES	Newberry	SC	29108	Newberry	
APS	Newberry	SC	29108	Newberry	
DAS	Newberry	SC	29108	Newberry	
RDS	Newberry	SC	29108	Newberry	
WMW	Newberry	SC	29108	Newberry	
DHW	Newberry	SC	29108	Newberry	
TLW	Newberry	SC	29108	Newberry	
HAC	Peak	SC	29122	Newberry	
MDJ	Peak	SC	29122	Newberry	
GMP	Peak	SC	29122	Newberry	
CFS	Peak	SC	29122	Newberry	
EWB	Pomaria	SC	29126	Newberry	
PRC	Pomaria	SC	29126	Newberry	
RJC	Pomaria	SC	29126	Newberry	
ABG	Pomaria	SC	29126	Newberry	
DSG	Pomaria	SC	29126	Newberry	
GRG	Pomaria	SC	29126	Newberry	
TFH	Pomaria	SC	29126	Newberry	
МСН	Pomaria	SC	29126	Newberry	
LWH	Pomaria	SC	29126	Newberry	
				•	

.

Employee Residence (2)

ER Information Item SE-S1

Employee Residence by County.xls

ı

СОН	Pomaria	SC	29126	Newberry	1
	Pomaria	90 90	20126	Newborn	1
	Pomaria	SC SC	20126 9026	Newberry	1
	Pomaria	50	29120-0920	Newberry	1
	Pomana	30	29120	Newberry	1
	Pomaria	50	29126	Newberry	1
IJR	Pomaria	SC	29126	Newberry	1
MSR	Pomaria	SC	29126	Newberry	1
RCR	Pomaria	SC	29126	Newberry	1
RWR	Pomaria	SC	29126	Newberry	1
FDS	Pomaria	SC	29126	Newberry	1
EWS	Pomaria	SC	29126	Newberry	1
JS	Pomaria	SC	29126	Newberry	1
TLW	Pomaria	SC	29126	Newberry	1
DOW	Pomaria	SC	29126	Newberry	1
DGW	Pomaria	SC	29126	Newberry	1
SEW	Pomaria	SC	29126	Newberry	1
JAA	Prosperity	ŚC	29127	Newberry	1
HTA	Prosperity	SC	29127	Newberry	1
JRB	Prosperity	SC	29127	Newberry	1
МВ	Prosperity	SC	29127	Newberry	1
SMB	Prosperity	SC	29127	Newberry	1
BEB	Prosperity	SC	29127	Newberry	1
DVB	Prosperity	SC	29127	Newberry	1
I BB	Prosperity	SC	29127	Newberry	1
RHR	Prosperity	SC	29127	Newberry	1
CMC	Prosperity	SC	29127	Newberry	1
SWC	Prosperity	SC	20127	Newberry	1
	Prosperity	SC	20127	Newberry	1
	Prosperity	50 50	20127	Newberry	1
	Prosperity	80 80	20127	Newberry	1
	Prosperity	SC SC	20127	Newberry	1
	Prosperity	90 90	20127	Newberry	1
	Prosperity	80	29127	Newberry	1
	Prosperity	50	29127	Newberry	1
RPK	Prosperity	50	29127	Newberry	1
HIVIK	Prosperity	SU	29127	Newberry	1
SGL	Prosperity	SC	29127	Newberry	1
WPM	Prosperity	SC	29127-8069	Newberry	1
CBP	Prosperity	SC	29127	Newberry	1
PAP	Prosperity	ŞC	29127	Newberry	1
CWR	Prosperity	SC	29127	Newberry	1
DER	Prosperity	SC	29127	Newberry	1
JHS	Prosperity	SC	29127	Newberry	1
BCS	Prosperity	SC	29127	Newberry	1
DWS	Prosperity	SC	29127	Newberry	1
BDS	Prosperity	SC	29127	Newberry	1
JWS	Prosperity	SC	29127	Newberry	1
TS	Prosperity	SC	29127	Newberry	1
CDT	Prosperity	SC	29127	Newberry	1.
DAW	Prosperity	SC	29127	Newberry	1
SCW	Prosperity	SC	29127	Newberry	1
TFH	Norway	SC	29113	Orangeburg	1
RWH	Santee	SC	29142	Orangeburg	1

2

Employee Residence by County.xls

RGB	Charlotte	NC	28227	Other	1	3
GKM	Luling	LA	70070	Other	1	
GAH	Vicksburg	MS	39180	Other	1	
JWD	Chapin	SC	29036	Retired		
JFD	Ballentine	SC .	29002-0241	Richland	1	209
GTB	Blythewood	SC	29016	Richland	1	
DHC	Blythewood	SC	29016	Richland	1	
CRC	Blythewood	SC	29016	Richland	1	
WJD	Blythewood	SC	29016-8930	Richland	1	
JMG	Blythewood	SC	29016	Richland	1	
JWK	Blythewood	SC	29016	Richland	1	
KL	Blythewood	SC	29016	Richland	1	
KNP	Blythewood	SC	29016	Richland	1	
WBS	Blythewood	SC	29016	Richland	1	
BPS	Blythewood	SC	29016	Richland	1	
CVT	Blythewood	SC	29016-0109	Richland	1	
ZVT	Blythewood	SC	29016	Richland	1	
JWT	Blythewood	SC	29016	Richland	1	
LAB	Chapin	SC	29036	Richland	1	
CFB	Chapin	SC	29036	Richland	1	
JRB	Chapin	SC	29036	Richland	1	
RJC	Chapin	SC	29036	Richland	1	
JLC	Chapin	SC	29036	Richland	1	
DMD	Chapin	SC	29036	Richland	1	
SJF	Chapin	SC	29036	Richland	1	
MAH	Chapin	SC	29036	Richland	1	
BH	Chapin	SC	29036	Richland	1	
DDJ	Chapin	SC	29036	Richland	1	
MEJ	Chapin	SC	29036	Richland	1	
PDL	Chapin	SC	29036	Richland	1	
FSM	Chapin	SC	29036	Richland	1	
FBM	Chapin	SC	29036	Richland	1	
СНО	Chapin	SC	29036	Richland	1	
ARR	Chapin	SC	29036	Richland	1	
CHR	Chapin	SC	29036	Richland	1	
RLR	Chapin	SC	29036	Richland	1	
GWS	Chapin	SC	29036	Richland	1	
JTS	Chapin	SC	29036	Richland	1	
RAT	Chapin	SC	29036	Richland	1	
SGW	Chapin	SC	29036	Richland	1	
JEW	Chapin	SC	29036	Richland	1	
REW	Chapin	SC	29036	Richland	1	
MBW	Chapin	SC	29036	Richland	1	
MAB	Columbia	SC	29206	Richland	1	
FAB	Columbia	SC	29223	Richland	1	
DRB	Columbia	SC	29223	Richland	1	
JRB	Columbia	SC	29229	Richland	1	
RMB	Columbia	SC	29229	Richland	1	
GAB	Columbia	SC	29229	Richland	1	
JB	Columbia	SC	29210	Richland	1	
MB	Columbia	SC	29212	Richland	1	
SWB	Columbia	SC	29229	Richland	1	
~···		~~			•	

Employee Residence (2)

ER Information Item SE-S1

Employee Residence by County.xls

	•			
JJB	Columbia	SC	29229	Richland
DC	Columbia	SC	29210	Richland
RBC	Columbia	SC	29209	Richland
MWD	Columbia	SC	29210	Richland
FME	Columbia	SC	29223	Richland
DE	Columbia	SC	29203	Richland
SLE	Columbia	SC	29229	Richland
ELE	Columbia	SC	29210	Richland
DFF	Columbia	SC	29206	Richland
EG	Columbia	SC	29210-4304	Richland
NSH	Columbia	SC	29210	Richland
LH	Columbia	SC	29209	Richland
SMH	Columbia	SC	29229	Richland
WRH	Columbia	SC	29223	Richland
TLH	Columbia	SC	29210	Richland
SPH	Columbia	SC	29223	Richland
MDI	Columbia	SC	29229	Richland
AKK	Columbia	SC	29212	Richland
TAL	Columbia	SC	29206	Richland
SFL	Columbia	SC	29209	Richland
GAL	Columbia	SC	29209	Richland
TGM	Columbia	SC	29212	Richland
RAM	Columbia	SC	29229	Richland
WCM	Columbia	SC	29203-9583	Richland
TEM	columbia	SC	29229	Richland
SHM	Columbia	SC	29223-8405	Richland
	Columbia	SC	29210-6020	Richland
	Columbia	SC	29210-0020	Richland
	Columbia	SC	29209	Richland
	Columbia	SC SC	29210	Richland
	Columbia	SC SC	29210	Richland
	Columbia	80	29205	Richland
SEO	Columbia	80	29203	Richland
SEU	Columbia	50	29204	Richland
GRP	Columbia	50	29210	Richland
	Columbia	50	29206	Richland
RVVP	Columbia	50	29212	Richland
DJP	Columbia	50	29210	Richland
JR	Columbia	SC	29206	Richland
HFR	Columbia	SC	29205	Richland
RAR	Columbia	SC	29210	Richland
RJS	Columbia	SC	29212-2410	Richland
KAS	Columbia	SC	29229	Richland
NS	Columbia	SC	29229	Richland
DS	Columbia	SC	29223	Richland
JTS	Columbia	SC	29223	Richland
MCS	Columbia	SC	29210	Richland
WEW	Columbia	SC	29229	Richland
BGW	Columbia	SC	29204	Richland
SCY	Columbia	SC	29206	Richland
MJZ	Columbia	SC	29223-2913	Richland
RA	Hopkins	SC	29061-9475	Richland
AME	Hopkins	SC	29061	Richland

Employee Residence (2)

Page 10 of 13

Employee Residence by County.xls

HCG	Hopkins	SC	29061	Richland
RS	Hopkins	SC	29061	Richland
APT	Hopkins	SC	29061	Richland
TBW	Hopkins	SC	29061	Richland
RA	Irmo	SC	29063	Richland
SLA	Irmo	SC	29063	Richland
MRA	Irmo	SC	29063-1934	Richland
HBA	Irmo	SC	29063-2739	Richland
WFB	Irmo	SC	29063-8255	Richland
TSB	Irmo	SC	29063	Richland
WDB	Irmo	SC	29063	Richland
WHB	Irmo	SC	29063	Richland
BCB	Irmo	SC	29063	Richland
KEB	Irmo	SC	29063	Richland
JGC	Irmo	SC	29063	Richland
тос	Irmo	SC	29063	Richland
МС	Irmo	SC	29063	Richland
JRC	Irmo	SC	29063	Richland
CAC	Irmo	SC	29063	Richland
GLC	Irmo	SC	29063	Richland
WEC	Irmo	SC	29063-4017	Richland
DRD	Irmo	SC	29063	Richland
RID	Irmo	SC	29063	Richland
FSD	Irmo	SC	29063	Richland
	Irmo	SC	29063	Richland
DIF	Irmo	SC	29063	Richland
GEE	Irmo	SC	29063	Richland
IFF	Irmo	SC	29063	Richland
WDF	Irmo	SC	29063	Richland
HOF	Irmo	SC	29063	Richland
RRF	Irmo	SC	29063	Richland
CEG	Irmo	SC	29063	Richland
BIG	Irmo	SC	29063	Richland
ACH	Irmo	SC	29063-9107	Richland
	Irmo	SC	29063-9107	Richland
MGH	Irmo	SC	29003	Richland
	Irmo	SC	29003	Richland
	Irmo	90 90	29003	Richland
	Irmo	80	29003	Richland
i AJ	Irmo	30 80	29003	Richland
	Irmo	80	29063	Richland
	Irmo	80	29003	Richland
	Irmo	80	29063	Richland
	Imo	80	29063	Richland
	Inno	80	29003	Richland
		50	29063	Richland
	Irmo	50	29063	Richland
	Inno	30	29003	Richland
		30	29003	
	Irm0	50	29003	Richland
JPM	irmo	SC	29063	Richland
AEM	Irmo	SC	29063	Richland
KGM	Irmo	SC	29063	Richland

Employee Residence (2)

...

Page 11 of 13

Employee Residence by County.xls

TAM	Irmo	SC	29063	Richland	1
CRM	Irmo	SC	29063	Richland	1
DBM	Irmo	SC	29063	Richland	1
BLM	Irmo	SC	29063	Richland	1
KCM	Irmo	SC	29063	Richland	1
VPM	Irmo	SC	29063	Richland	1
ESN	Irmo	SC	29063	Richland	1
NLO	Irmo	SC	29063	Richland	1
WEO	Irmo	SC	29063	Richland	1
	Irmo	SC	29063	Richland	1
DP	Irmo	50	29063	Richland	1
RIP	Irmo	SC	29063	Richland	1
DRD	Irmo	90 90	29063	Richland	1
	Irmo	SC SC	29063	Richland	1
	Irmo	80	29003	Richland	1
	Inno	50	29063	Richland	4
		50	29063	Richland	1
	Irmo	50	29063	Richland	1
	Irmo Ima	50	29063		1
JKK	Irmo	SC	29063	Richland	1
DBR	Irmo	SC	29063	Richland	1
PAR	Irmo	SC	29063	Richland	1
VJR	Irmo	SC	29063	Richland	1
BRR	Irmo	SC	29063	Richland	1
DS	Irmo	SC	29063	Richland	1
BPS	Irmo	SC	29063	Richland	1
SCS	Irmo	SC	29063	Richland	1
HES	Irmo	SC	29063	Richland	1
MJS	Irmo	SC	29063	Richland	1
DDS	Irmo	SC	29063	Richland	1
MLS	Irmo	SC	29063	Richland	1
RES	Irmo	SC	29063	Richland	1
WAS	Irmo	SC	29063	Richland	1
RES	Irmo	SC	29063	Richland	1
SCS	Irmo	SC	29063	Richland	1
RLS	Irmo	SC	29063	Richland	1
GWS	Irmo	SC	29063	Richland	1
KRS	Irmo	SC	29063	Richland	1
RGT	Irmo	SC	29063	Richland	1
ADT	Irmo	SC	29063	Richland	1
JMW	Irmo	SC	29063-7854	Richland	1
ELW	Irmo	SC	29063	Richland	1
POW	Irmo	SC	29063	Richland	1
DOW	irmo	SC	29063	Richland	1
GMW	Irmo	SC	29063	Richland	1
SKW	Irmo	SC	29063	Richland	1
RMW	Irmo	SC	29063	Richland	1
RBW	Irmo	SC	29063	Richland	1
CEW	Irmo	SC	29063	Richland	1
	Irmo	50 SC	20000	Richland	1
	Irmo	80	20003	Dichland	1
		50	20000		1
	little Meuntain	30	29003-2211	Richland	1
LOINI		50	29010	Richland	1

Employee Residence (2)

Page 12 of 13

ER Information Item SE-S1

Employee Residence by County.xls

ELW	Little Mountain	SC	29075	Richland	1	
AJC	Little Mountain	SC	29075	Richland	1	
GCM	White Rock	SC	29177	Richland	1	
HPP	White Rock	SC	29177-0533	Richland	1	
CR	White Rock	SC	29177	Richland	1	
RHG	Saluda	SC	29138	Saluda	1	2
JTR	Saluda	SC	29138	Saluda	1	
JMG	Cowpens	SC	29330	Spartanburg	1	1
TAS	Carlisle	SC	29031	Union	1	5
SAT	Carlisle	SC	29031-9348	Union	1	
ACL	Union	SC	29379	Union	1	
MGR	Union	SC	29379	Union	1	
RWB	Whitmire	SC	29178	Union	1	
					635	635
	County	No.	Percentage	Percentage in ROI		
	Fairfield	58	9.1%	9.65%		
	Lexington	219	34%	36.44%		
	Newberry	115	5 18%	19.13%		
	Richland	209	33%	34.78%		
		ROI 601	95%	100.00%		
	Other	34	5%			
		Total 635	100%			

<u>Reference</u>

RFI 112C00329-009, Current VCSNS Employee's Residence. 2006

.