

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	240,810.01
4. Number of Hours Generator On-line	744.00	744.00	237,827.66
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWhrs)	640,046.00	640,046.00	186,316,559.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit operated the entire month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	582.28	1,326.28	241,392.29
4. Number of Hours Generator On-line	507.15	1,251.15	238,334.81
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	429,005.00	1,069,051.00	186,745,564.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2009-01	2/5/2009	F		35.65	A	2		Manual scram due to an air-bound Intermediate Cooling Water System and subsequent high Control Rod Drive temperatures.
2009-02	2/7/2009	F		129.20	G	2		Manual scram due to hydrogen fire at the Main Generator hydrogen addition station.

SUMMARY The Unit began the month at, or near full power. On 02/05/09, the Unit was manually tripped after an air-bound Intermediate Cooling Water System resulted in high Control Rod Drive temperatures. The Unit was tied back to the grid on 02/07/09. During the power increase on 02/07/09, the Unit was manually tripped when an inadvertent operational error resulted in a hydrogen fire at the Main Generator hydrogen addition station. After equipment repairs, the Unit was tied to the grid on 2/12/09, and achieved full power on 2/13/09. The Unit operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 313
 UNIT_NME: ANO Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	850		
2. Maximum Dependable Capacity (MWe-Net)	836		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,069.28	242,135.29
4. Number of Hours Generator On-line	743.00	1,994.15	239,077.81
5. Reserve Shutdown Hours	0.00	0.00	817.50
6. Net Electrical energy Generated (MWHrs)	627,953.00	1,697,004.00	187,373,517.24

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit began the month at, or near full power. On 03/03/09, the System Dispatcher required a power reduction to ~60% for transmission loading relief. The Unit returned to full power on 03/04/09, and operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	708.07	708.07	211,967.17
4. Number of Hours Generator On-line	701.80	701.80	209,296.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,170.00	661,170.00	185,796,627.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-01	1/14/2009		S	41.12	A	1	The Unit was manually taken off line to repair the 2E-7B Feedwater Heater tube leak.
2009-02	1/16/2009		F	1.08	A	5	The Main Turbine was manually tripped to facilitate repairs to a Main Turbine Control Valve. The Reactor remained critical.

SUMMARY The Unit began the month at, or near full power. On 01/12/09, power was reduced to ~60% to perform repairs on the 2E-7B low pressure Feedwater Heater. On 01/14/09, the Unit was manually taken off line to complete repairs to the 2E-7B Feedwater Heater. The Unit was tied to the grid on 01/16/09, and during the power increase, the Main Turbine was manually tripped from ~20% due to Turbine Control Valve problems. After repairs to the Control Valve, the Main Turbine was reconnected to the grid that same day, and the Unit achieved full power on 01/18/09. The Unit operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	672.00	1,380.07	212,639.17
4. Number of Hours Generator On-line	642.82	1,344.62	209,939.63
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	638,974.00	1,300,144.00	186,435,601.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
2009-03	2/7/2009	F		29.18	A	5	Manually took the Turbine-Generator off line due to a High Pressure Turbine extraction line steam leak. The Reactor remained critical.

SUMMARY The Unit began the month at, or near full power. On 02/07/09, the Turbine was manually taken off line due to a steam leak on a High Pressure Turbine extraction line orifice. After repairs, the Unit was tied to the grid on 02/08/09, and achieved full power on 02/10/09. On 02/28/09, power was reduced to ~90% for the remainder of the month, due to a Condenser tube leak.

OPERATING DATA REPORT

DOCKET: 368
 UNIT_NME: ANO Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Steven L. Coffman
 PREPARER TELEPHONE: 479-858-5560

1. Design Electrical Rating:	1032		
2. Maximum Dependable Capacity (MWe-Net)	988		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	674.43	2,054.50	213,313.60
4. Number of Hours Generator On-line	664.23	2,008.85	210,603.86
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	637,969.00	1,938,113.00	187,073,570.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2009-04	3/13/2009	F	78.77	A	2	Manual scram due to control failure of the "B" Main Feedwater Regulating Valve.

SUMMARY The Unit began the month returning to full power on 03/01/09 after repairing a Condenser tube leak. On 03/10/09, a power reduction to ~85% was performed to remove the 2P-3B Circulating Water Pump from service due to packing gland failure. On 03/13/09, the Reactor was manually tripped due to a control failure of the "B" Main Feedwater Regulating Valve. The Unit was reconnected to the grid on 03/17/09, achieved full power on 03/19/09. The Unit operated the remainder of the month at, or near full power.

OPERATING DATA REPORT

DOCKET: 334
UNIT_NME: Beaver Valley Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Robert Garver
PREPARER TELEPHONE: 330-472-6172

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	209,520.56
4. Number of Hours Generator On-line	744.00	744.00	206,898.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	682,850.00	682,850.00	160,160,787.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at full power for the entire month of January 2009. A planned Rod Insertion Test on 1/30/09 required a reduction in power of approximately 1% for 1.5 hours, but remained above Reference Energy so no losses occurred.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Lee Hendrickson
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	210,192.56
4. Number of Hours Generator On-line	672.00	1,416.00	207,570.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	615,783.80	1,298,633.80	160,776,570.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at full power during the entire month of February 2009.

OPERATING DATA REPORT

DOCKET: 334
 UNIT_NME: Beaver Valley Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Lee Hendrickson
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	911		
2. Maximum Dependable Capacity (MWe-Net)	892		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	210,935.56
4. Number of Hours Generator On-line	743.00	2,159.00	208,313.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	679,972.90	1,978,606.70	161,456,543.70

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit reduced power approximately 2% for 3.3 hours to perform planned turbine valve testing. The Unit also started its end of cycle fuel coastdown on 3/31/09.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Robert Garver
 PREPARER TELEPHONE: 330-472-6172

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	159,576.55
4. Number of Hours Generator On-line	744.00	744.00	158,740.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	675,036.00	675,036.00	127,008,207.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The Unit reduced output to approximately 97% for an unplanned repair of the "A" First Point Feewater Heater Normal Level Control Valve and for a planned quarterly Turbine Valve Test. The Unit operated at full power for the remainder of the month of January 2009.

OPERATING DATA REPORT

DOCKET: 412
 UNIT_NME: Beaver Valley Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Lee Hendrickson
 PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	160,248.55
4. Number of Hours Generator On-line	672.00	1,416.00	159,412.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	600,239.00	1,275,275.00	127,608,446.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit reduced output to approximately 82% for a planned cleaning of the A1 condenser waterbox. The Unit operated at full power for the remainder of the month of February 2009.

OPERATING DATA REPORT

DOCKET: 412
UNIT_NME: Beaver Valley Unit 2
RPT_PERIOD: 200903

PREPARER NAME: Lee Hendrickson
PREPARER TELEPHONE: 724-682-7662

1. Design Electrical Rating:	904		
2. Maximum Dependable Capacity (MWe-Net)	885		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	160,991.55
4. Number of Hours Generator On-line	743.00	2,159.00	160,155.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	674,613.00	1,949,888.00	128,283,059.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The Unit ran at 100% power for the entire month of March 2009.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	157,862.04
4. Number of Hours Generator On-line	744.00	744.00	156,836.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	897,695.00	897,695.00	174,109,606.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	158,534.04
4. Number of Hours Generator On-line	672.00	1,416.00	157,508.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	811,319.00	1,709,014.00	174,920,925.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 456
 UNIT_NME: Braidwood Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1156		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	694.05	2,110.05	159,228.09
4. Number of Hours Generator On-line	694.05	2,110.05	158,202.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	829,759.00	2,538,773.00	175,750,684.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
A1R14	3/29/2009		S	48.95	C	1		Normal Unit coast down and shutdown for A1R14.

SUMMARY Unit 1 Operated normally at full load for the entire month until 03/29/2009 when the Unit was removed from service for scheduled refueling outage A1R14.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	161,450.95
4. Number of Hours Generator On-line	744.00	744.00	160,676.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	876,013.00	876,013.00	176,814,181.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
 UNIT_NME: Braidwood Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Hildebrant
 PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	162,122.95
4. Number of Hours Generator On-line	672.00	1,416.00	161,348.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	790,533.00	1,666,546.00	177,604,714.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 457
UNIT_NME: Braidwood Unit 2
RPT_PERIOD: 200903

PREPARER NAME: Hildebrant
PREPARER TELEPHONE: 815/417-2173

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1131		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	162,865.95
4. Number of Hours Generator On-line	743.00	2,159.00	162,091.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	872,650.00	2,539,196.00	178,477,364.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 Operated normally at full load for the entire month.

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Lydia Hopkins
 PREPARER TELEPHONE: 256-729-3296

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	72,812.56
4. Number of Hours Generator On-line	744.00	744.00	71,160.53
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	822,682.00	822,682.00	67,320,294.85

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Lydia Hopkins
 PREPARER TELEPHONE: 729-3296

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	431.45	1,175.45	73,244.01
4. Number of Hours Generator On-line	411.85	1,155.85	71,572.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	423,815.33	1,246,497.33	67,744,110.18

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
3	2/18/2009	F		260.15	A	3		RX Scram - Bus Duct Cooling Fan Failure

SUMMARY 2/18/09 - RX Scram - Bus Duct Cooling Fan Failure

OPERATING DATA REPORT

DOCKET: 259
 UNIT_NME: Browns Ferry Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Lydia Hopkins
 PREPARER TELEPHONE: 729-3296

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1079		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	443.12	1,618.57	73,687.13
4. Number of Hours Generator On-line	391.27	1,547.12	71,963.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	409,777.87	1,656,275.20	68,153,888.05

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
3	2/18/2009	F		351.73	A		4	RX Scram - Bus Duct Cooling Fan Failure

SUMMARY cont...RX Scram - Bus Duct Cooling Fan Failure

OPERATING DATA REPORT

DOCKET: 260
UNIT_NME: Browns Ferry Unit 2
RPT_PERIOD: 200901

PREPARER NAME: Lydia Hopkins
PREPARER TELEPHONE: 256-729-3296

1. Design Electrical Rating:	1120			
2. Maximum Dependable Capacity (MWe-Net)	1104			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	198,242.09	
4. Number of Hours Generator On-line	744.00	744.00	195,305.84	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	839,178.00	839,178.00	199,218,478.43	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Lydia Hopkins
 PREPARER TELEPHONE: 729-3296

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	554.10	1,298.10	198,796.19
4. Number of Hours Generator On-line	541.48	1,285.48	195,847.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	587,430.33	1,426,608.33	199,805,908.76

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2	2/16/2009	F	130.52	A	2	Manual Scram - Stator Cooling Water System Failure

SUMMARY 2/16/09 - Manual Scram - Stator Cooling Water System Failure

OPERATING DATA REPORT

DOCKET: 260
 UNIT_NME: Browns Ferry Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Lydia Hopkins
 PREPARER TELEPHONE: 729-3296

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1104		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,041.10	199,539.19
4. Number of Hours Generator On-line	743.00	2,028.48	196,590.32
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	839,251.76	2,265,860.09	200,645,160.52

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
UNIT_NME: Browns Ferry Unit 3
RPT_PERIOD: 200901

PREPARER NAME: Lydia Hopkins
PREPARER TELEPHONE: 256-729-3296

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	154,340.07
4. Number of Hours Generator On-line	744.00	744.00	152,562.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	834,054.33	834,054.33	159,023,678.49

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 200902

PREPARER NAME: Lydia Hopkins
 PREPARER TELEPHONE: 729-3296

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	155,012.07
4. Number of Hours Generator On-line	672.00	1,416.00	153,234.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	762,132.33	1,596,186.66	159,785,810.82

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 296
 UNIT_NME: Browns Ferry Unit 3
 RPT_PERIOD: 200903

PREPARER NAME: Lydia Hopkins
 PREPARER TELEPHONE: 256-729-3296

1. Design Electrical Rating:	1120		
2. Maximum Dependable Capacity (MWe-Net)	1105		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	155,755.07
4. Number of Hours Generator On-line	743.00	2,159.00	153,977.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,318.42	2,432,505.08	160,622,129.24

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	210,205.41
4. Number of Hours Generator On-line	744.00	744.00	205,325.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	719,187.00	719,187.00	161,420,203.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 325
 UNIT_NME: Brunswick Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	210,877.41
4. Number of Hours Generator On-line	672.00	1,416.00	205,997.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	630,842.00	1,350,029.00	162,051,045.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 325
UNIT_NME: Brunswick Unit 1
RPT_PERIOD: 200903

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	983		
2. Maximum Dependable Capacity (MWe-Net)	938		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	211,620.41
4. Number of Hours Generator On-line	743.00	2,159.00	206,740.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	706,650.00	2,056,679.00	162,757,695.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
UNIT_NME: Brunswick Unit 2
RPT_PERIOD: 200901

PREPARER NAME: Chris Mills
PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980			
2. Maximum Dependable Capacity (MWe-Net)	920			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	219,889.42	
4. Number of Hours Generator On-line	744.00	744.00	213,457.15	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	696,451.00	696,451.00	161,644,169.00	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	649.62	1,393.62	220,539.04
4. Number of Hours Generator On-line	649.62	1,393.62	214,106.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	604,133.00	1,300,584.00	162,248,302.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
B219R 1	2/28/2009		S	22.38	C	1		Began planned refueling outage on 02/28/2009.

SUMMARY Unit 2 shut down for planned refueling outage on 02/28/2009.

OPERATING DATA REPORT

DOCKET: 324
 UNIT_NME: Brunswick Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Chris Mills
 PREPARER TELEPHONE: 910-457-2567

1. Design Electrical Rating:	980		
2. Maximum Dependable Capacity (MWe-Net)	920		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,393.62	220,539.04
4. Number of Hours Generator On-line	0.00	1,393.62	214,106.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,300,584.00	162,248,302.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
B219R 1	2/28/2009		S	743.00	C	4		Began planned refueling outage on 02/28/2009.

SUMMARY Scheduled refueling outage B219R1.

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	179,900.08
4. Number of Hours Generator On-line	744.00	744.00	178,796.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	885,745.00	885,745.00	193,056,601.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 454
UNIT_NME: Byron Unit 1
RPT_PERIOD: 200902

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	180,572.08
4. Number of Hours Generator On-line	672.00	1,416.00	179,468.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	785,283.00	1,671,028.00	193,841,884.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 454
 UNIT_NME: Byron Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1187		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	181,315.08
4. Number of Hours Generator On-line	743.00	2,159.00	180,211.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	888,209.00	2,559,237.00	194,730,093.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Net Generation for March 2009 is not official at this time due to a programming issue associated with Daylight savings time. Reference Byron Issue Report 907092

OPERATING DATA REPORT

DOCKET: 455
UNIT_NME: Byron Unit 2
RPT_PERIOD: 200901

PREPARER NAME: David Eder
PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	172,328.70
4. Number of Hours Generator On-line	744.00	744.00	171,458.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	867,880.00	867,880.00	184,453,969.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	173,000.70
4. Number of Hours Generator On-line	672.00	1,416.00	172,130.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	782,200.00	1,650,080.00	185,236,169.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 455
 UNIT_NME: Byron Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: David Eder
 PREPARER TELEPHONE: 815 406-2194

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1125		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	173,743.70
4. Number of Hours Generator On-line	743.00	2,159.00	172,873.81
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,575.00	2,511,655.00	186,097,744.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Net Generation for March 2009 is not official at this time due to a programming issue associated with Daylight savings time. Reference Byron Issue Report 907092

OPERATING DATA REPORT

DOCKET: 483
UNIT_NME: Callaway Unit 1
RPT_PERIOD: 200901

PREPARER NAME: S. Petzel
PREPARER TELEPHONE: 573 676 4307

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	188,744.92
4. Number of Hours Generator On-line	744.00	744.00	186,466.59
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	928,441.00	928,441.00	208,883,287.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY Callaway Plant operated at essentially 100 percent power all month.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: S. Petzel
 PREPARER TELEPHONE: 573 676 4307

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	480.33	1,224.33	189,225.25
4. Number of Hours Generator On-line	439.87	1,183.87	186,906.46
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	535,798.00	1,464,239.00	209,419,085.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
0901	2/19/2009	F	232.13	A		Shutdown required by TS. Loss of power supply in BOP ESFAS cabinet SA036D. - LER 2009-001. Also problem with main generator hydrogen seals developed during the outage.

SUMMARY Callaway plant ran at approximately 100 percent until February 19, 2009 at which time the plant was shutdown as required by technical specification due to a failed power supply in the Balance of Plant Engineered Safeguards Features Actuation System. The plant remained offline the rest of the month to repair a leak in the main generator seals.

OPERATING DATA REPORT

DOCKET: 483
 UNIT_NME: Callaway Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: S. Petzel
 PREPARER TELEPHONE: 573 676 4307

1. Design Electrical Rating:	1228		
2. Maximum Dependable Capacity (MWe-Net)	1190		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	726.08	1,950.41	189,951.33
4. Number of Hours Generator On-line	681.80	1,865.67	187,588.26
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	828,689.00	2,292,928.00	210,247,774.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
0901	2/19/2009	F		61.20	A	4		Shutdown required by TS. Loss of power supply in BOP ESFAS cabinet SA036D. - LER 2009-001. Also problem with main generator hydrogen seals developed during the outage.

SUMMARY Callaway plant started the month offline - a continuation of the outage started in February, 2009. The plant returned online on March 3, 2009. The plant reached 100 percent power on March 4, 2009 and remained at approximately that power level the rest of the month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	234,167.11
4. Number of Hours Generator On-line	744.00	744.00	230,756.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,630.00	656,630.00	191,213,995.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
UNIT_NME: Calvert Cliffs Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Herman O. Olsen
PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	234,839.11
4. Number of Hours Generator On-line	672.00	1,416.00	231,428.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	595,851.00	1,252,481.00	191,809,846.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 317
 UNIT_NME: Calvert Cliffs Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	870		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	235,582.11
4. Number of Hours Generator On-line	743.00	2,159.00	232,171.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,785.00	1,910,266.00	192,467,631.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month at 100% power.
 On 03/28/2009 at 1025 power was reduced to approximately 83% for Main Turbine Valve Testing. Testing was completed at 1237 and power was returned to 100% at 1613.
 The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	227,837.71
4. Number of Hours Generator On-line	744.00	744.00	225,870.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	647,144.00	647,144.00	187,711,910.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power for the entire month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	525.07	1,269.07	228,362.78
4. Number of Hours Generator On-line	524.72	1,268.72	226,395.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	449,254.00	1,096,398.00	188,161,164.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	2/22/2009		S	147.28	C	1		On 02/22/2009 at 2043 the unit was removed from the grid to commence a scheduled refueling outage. The reactor was shutdown at 2104 and remained shutdown for the remainder of the month.

SUMMARY The unit began the month at 100% power.
 On 02/16/2009 at 0211, power was reduced to 93% for AFW large flow testing and Main Steam Safety Valve testing. Following completion of these evolutions, power was returned to 100% on 02/18/2009 at 1750.
 On 02/22/2009 at 1900 the unit commenced a power reduction in preparation for the scheduled refueling outage. The unit was removed from the grid at 2043 and the reactor was shutdown at 2104.
 Significant work scheduled for the refueling outage included:
 ???Steam Generator Primary/Secondary Inspections
 ???22B Reactor Coolant Pump Replacement
 ???Appendix Kilo Feedwater Flow Modification
 The reactor entered mode 5 on 02/23/2009 at 0653 and entered mode 6 on 02/25/2009 at 0552. The unit remained in mode 6 for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 318
 UNIT_NME: Calvert Cliffs Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Herman O. Olsen
 PREPARER TELEPHONE: 410-495-6734

1. Design Electrical Rating:	845		
2. Maximum Dependable Capacity (MWe-Net)	858		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	387.97	1,657.04	228,750.75
4. Number of Hours Generator On-line	358.00	1,626.72	226,753.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	282,980.00	1,379,378.00	188,444,144.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	2/22/2009	S	385.00	C	4	On 02/22/2009 at 2043 the unit was removed from the grid to commence a scheduled refueling outage. The reactor was shutdown at 2104 and remained shutdown for the remainder of the month.

SUMMARY The unit began the month in mode 6.
 Significant work completed during the refueling outage included:
 -Steam Generator Primary/Secondary Inspections
 -22B Reactor Coolant Pump Replacement
 -Appendix Kilo Feedwater Flow Modification
 -Reactor refueled
 The unit was taken critical on 03/15/2009 at 2002 and entered mode 1 on 03/16/2009 at 0948. The refueling outage was completed on 03/17/2009 at 0200 when the unit was paralleled to the grid. Reactor power was increased and the required physics testing was completed. The unit reached 100% on 03/20/2009 at 1001.
 On 03/22/2009 at 1209, power was reduced to approximately 96% for PSTP-04 Variable Temperature Average (Tave) testing. Power was returned to 100% at 1910.
 The unit operated at 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	175,527.92
4. Number of Hours Generator On-line	744.00	744.00	173,548.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,821.00	870,821.00	193,814,580.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 1 began and concluded the month of January 2009 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	176,199.92
4. Number of Hours Generator On-line	672.00	1,416.00	174,220.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	784,164.00	1,654,985.00	194,598,744.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 1 began and concluded the month of February 2009 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 413
 UNIT_NME: Catawba Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	176,942.92
4. Number of Hours Generator On-line	743.00	2,159.00	174,963.66
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,972.00	2,517,957.00	195,461,716.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Catawba Unit 1 began the month of March 2009 operating at or near 100% Full Power. At 0119 on 3/7/09, power reduction from 100% Full Power was commenced to allow diversion of steam from Unit 1 Main Steam System to Unit 2 Auxiliary Steam System, in support on Unit 2 end of cycle shutdown activities. Power reduction was halted at 98.5% Full Power at 0240. Power escalation was commenced from 98.5% Full Power at 1019, and halted at 99.5% Full Power at 1700 on 3/7/09. At 2245 on 3/7/09 power escalation was commenced from 99.5% Full Power. 100% Full Power was ultimately reached at 0146 on 3/8/09.

At 2100 on 3/20/09, power reduction from 100% Full Power was commenced for performance of Main Turbine Control Valve Movement periodic testing. Power reduction was halted at 88% Full Power at 2224 on 3/20/09. At 2334 on 3/20/09 power escalation was commenced from 88% Full Power. 100% Full Power was ultimately reached at 0300 on 3/21/09, and Unit 1 operated at or near 100% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: Adrienne Driver

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	169,010.79
4. Number of Hours Generator On-line	744.00	744.00	167,397.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	871,835.00	871,835.00	187,439,444.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Catawba Unit 2 began and concluded the month of January 2009 operating at or near 100% Full Power. No planned or unplanned power reductions were incurred during the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	169,682.79
4. Number of Hours Generator On-line	672.00	1,416.00	168,069.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	782,884.00	1,654,719.00	188,222,328.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Catawba Unit 2 began the month of February 2009 operating at or near 100% Full Power. At 0730 on 2/23/09, power reduction from 100% Full Power was commenced for performance of the End-of-Cycle Power Coastdown (first power decrease). Power reduction was halted at 98.5% Full Power at 1100 on 2/23/09. At 0115 on 2/25/09, power reduction from 98.5% Full Power was commenced for the second power decrease. Power reduction was halted at 97.2% Full Power at 0258 on 2/25/09. At 2238 on 2/26/09, power reduction from 97.2% Full Power was commenced for the third power decrease. Power reduction was halted at 95.5% Full Power at 0012 on 2/27/09, and Unit 2 operated at or near 95.5% Full Power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 414
 UNIT_NME: Catawba Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Adrienne Driver
 PREPARER TELEPHONE: 803.701.3445

1. Design Electrical Rating:	1145		
2. Maximum Dependable Capacity (MWe-Net)	1129		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	148.23	1,564.23	169,831.02
4. Number of Hours Generator On-line	148.10	1,564.10	168,217.65
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	154,915.00	1,809,634.00	188,377,243.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting	Down 2	
1	3/7/2009		S	594.90	C	1		2EOC16 Refueling Outage

SUMMARY Catawba Unit 2 began the month of March 2009 operating at or near 95.5% Full Power. At 2245 on 3/1/09, power reduction from 95.5% Full Power was commenced for performance of the End-of-Cycle Power Coastdown (fourth power decrease). Power reduction was halted at 94.1% Full Power at 0012 on 3/2/09. At 0101 on 3/4/09, power reduction from 94.1% Full Power was commenced for the fifth power decrease. Power reduction was halted at 92.7% Full Power at 0225 on 3/4/09. At 2336 on 3/5/09, power reduction from 92.7% Full Power was commenced for the sixth power decrease. Power reduction was halted at 91.0% Full Power at 0115 on 3/6/09. On 3/6/09 at 2000, unit shutdown was commenced from 91.0% Full Power for entry into 2EOC16 Refueling Outage. The shutdown power reduction was halted at 65.6% Full Power at 2238 on 3/6/09 due to Moisture Separator Reheater lo-load valves inadvertently closing. On 3/6/09 at 2341, unit shutdown was resumed from 65.6% Full Power. On 3/7/09 at 0404, the Main Turbine was manually tripped at 8.0% Full Power. 5% Full Power was reached (Mode 2 Entered) at 0405, and 0% Full Power was ultimately reached at 0409 on 3/7/09. The unit was shutdown to Mode 3 at 0414 on 3/7/09. The unit was then cooled down to enter Mode 4 at 0904 on 3/7/09. Mode 5 was entered at 1413 on 3/7/09. Mode 6 was entered at 1126 on 3/10/09. No Mode was entered at 0538 on 3/15/09. Unit 2 was maintained in No Mode for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062			
2. Maximum Dependable Capacity (MWe-Net)	1022			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	139,806.65
4. Number of Hours Generator On-line	744.00	744.00	744.00	137,230.08
5. Reserve Shutdown Hours	0.00	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	799,748.00	799,748.00	799,748.00	127,983,167.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Clinton Power Station ran at full power for the month of January, 2009. There were no energy losses.

OPERATING DATA REPORT

DOCKET: 461
 UNIT_NME: Clinton Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Joe Wemlinger
 PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	140,478.65
4. Number of Hours Generator On-line	672.00	1,416.00	137,902.08
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	717,787.00	1,517,535.00	128,700,954.48

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY CPS had a planned power reduction for a control rod sequence exchange and surveillance testing.

OPERATING DATA REPORT

DOCKET: 461
UNIT_NME: Clinton Unit 1
RPT_PERIOD: 200903

PREPARER NAME: Joe Wemlinger
PREPARER TELEPHONE: 217-937-3846

1. Design Electrical Rating:	1062		
2. Maximum Dependable Capacity (MWe-Net)	1022		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	141,221.65
4. Number of Hours Generator On-line	743.00	2,159.00	138,645.08
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	798,222.00	2,315,757.00	129,499,176.48

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY CPS Operated at full power for the month of March 2009.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	168,436.44
4. Number of Hours Generator On-line	744.00	744.00	164,562.97
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	804,900.89	804,900.89	167,602,885.69

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Columbia Generating Station experienced the following reactor down powers during the month of January 2009:
 5-Jan-09, at 03:52, BPA attempted to re-power the 500 KV North Bus, which immediately tripped back open. That event resulted in a trip of RRC-P-1B ASD channel 1B1 single channel trip to 51 Hz. Reactor power was reduced to 92%.
 6-Jan-09, at 21:00 (time that downpower was commenced), as procedural requirement to recover the tripped ASD Channel, plant power was reduced to 75% to restart the drive channel. This action was completed without event and power was returned to 100%.
 15-Jan-09, down power to 65% to support HD-LCV-9A2 work and repairs to RFW-DT-1B. Returned to 100% 18-Jan-09.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Nick Coleman
 PREPARER TELEPHONE: 509-377-4538

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	566.45	1,310.45	169,002.89
4. Number of Hours Generator On-line	548.03	1,292.03	165,111.00
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	593,406.80	1,398,307.69	168,196,292.49

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
FO-09-01	2/8/2009	F	123.97	H	3	<p>Columbia Generating Station experienced an Automatic SCRAM on February 8, 2009, due to a momentary pressure drop in the DEH System during Quad-voter testing. Reactor power returned to 100% on February 15, 2009.</p> <p>To permit future on-line replacement of quadvoter valve assemblies, design modifications to the DEH system are being assessed and prepared for implementation during the R-19 outage. The modifications will allow venting of the DEH system following maintenance, prevent depressurization of the trip header during pressure transients, provide quadvoter solenoids that operate within the normal temperature range of the DEH hydraulic fluid, and provide a pressure monitoring system for the trip header. Until completion of the modifications, on-line replacement of quadvoter valve assemblies will not be performed.</p>

SUMMARY Columbia Generating Station experienced an Automatic SCRAM on February 8, 2009, due to a momentary pressure drop in the DEH System during Quad-voter testing. Reactor power returned to 100% on February 15, 2009.

OPERATING DATA REPORT

DOCKET: 397
 UNIT_NME: Columbia Gen Sta Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Nick
 PREPARER TELEPHONE: Coleman

1. Design Electrical Rating:	1153		
2. Maximum Dependable Capacity (MWe-Net)	1107		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,053.45	169,745.89
4. Number of Hours Generator On-line	743.00	2,035.03	165,854.00
5. Reserve Shutdown Hours	0.00	0.00	3,274.70
6. Net Electrical energy Generated (MWHrs)	821,819.69	2,220,127.38	169,018,112.18

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY During the month of March, Columbia Generating Station experienced several planned down powers to support control rod adjustments. There were also two down powers for final feedwater temperature reduction (phases 1 & 2) to support the coast down to our next refueling outage. These down powers account for the planned energy loss during March.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	144,393.95
4. Number of Hours Generator On-line	744.00	744.00	143,403.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	915,220.00	915,220.00	156,689,714.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1273 MWe turbine power. On 01/06/09 at 1755, Unit 1 sustained an unplanned power change from 100% to 97% reactor power, when a licensed operator entered an incorrect turbine load setpoint into the turbine loading setpoint controller during a routine turbine load adjustment to maintain reactor thermal power level. The unit returned to full power operation on 01/06/09 at 2000. On 01/16/09 at 0428, licensed operators reduced turbine load 5 MWe per station procedures to maintain reactor thermal power, when the Feedwater Pump Turbine LP Drain Valve, 1-LV-2379 failed opened. The valve experienced a loss of control power when an handswitch light bulb replacement shorted the connectors causing the control power fuse to blow. The unit returned to full power operation on 01/16/09 at 0450. Unit 1 ended the month at 100% reactor, 1276 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	145,065.95
4. Number of Hours Generator On-line	672.00	1,416.00	144,075.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	826,205.00	1,741,425.00	157,515,919.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 began the month at 100% reactor, 1274 MWe turbine power. Unit 1 ended the month at 100% reactor, 1276 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 445
 UNIT_NME: Comanche Peak Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	145,808.95
4. Number of Hours Generator On-line	743.00	2,159.00	144,818.58
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	912,646.00	2,654,071.00	158,428,565.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month at 100% reactor, 1274 MWe turbine power. Unit 1 ended the month at 100% reactor, 1274 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	123,678.62
4. Number of Hours Generator On-line	744.00	744.00	123,056.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	874,826.00	874,826.00	136,617,458.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1220 MWe turbine power. On 01/16/09 at 2214, licensed operators reduced power to 95% reactor, 1150 MWe turbine power per station procedures, when the Heater Drain System Moisture Separator Reheater, Reheater Drain Tank 2-A2 normal drain valve, 2-LV-2700A failed closed and the alternate drain valve 2-LV-2701A modulated open. A loose fuse clip caused a loss of control power to the level control valves. The fuse clip was replaced and Unit 2 returned to full power operation on 01/17/09 at 0520. Unit 2 ended the month at 100% reactor, 1221 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: G.D. Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	124,350.62
4. Number of Hours Generator On-line	672.00	1,416.00	123,728.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	790,577.00	1,665,403.00	137,408,035.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1221 MWe turbine power. On 02/27/09 at 1517, the Leading Edge Flowmeter (LEFM) sensing probe failed which invalidates the unit's electronic calorimetric data. Control room operators reduced turbine power to ensure reactor thermal power remained within licensed limits. Repairs were completed at 2117 hours; the unit released to return to full power at 2215 hours; and Unit 2 returned to 100% reactor, 1222 MWe at 2301 hours the same day. Unit 2 ended the month at 100% reactor, 1223 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 446
 UNIT_NME: Comanche Peak Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: GD Lytle
 PREPARER TELEPHONE: 254-897-5455

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	125,093.62
4. Number of Hours Generator On-line	743.00	2,159.00	124,471.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	873,107.00	2,538,510.00	138,281,142.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month at 100% reactor, 1223 MWe turbine power. On 03/06/09 at 2009, Unit 2 reduced power to 95.8% reactor, 1150 MWe turbine power to repair 2-LV-2513, feedwater heater 2-2B normal drain valve. On 03/07/09 at 0140, Unit 2 returned to 100% reactor, 1223 MWe turbine power. Unit 2 ended the month at 100% reactor, 1221 MWe turbine power.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	212,062.40
4. Number of Hours Generator On-line	0.00	0.00	209,103.90
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	198,921,128.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
360	9/20/2008	F		744.00	A	4	U1F08B Forced Outage (Rx Manually Tripped due to LP Turbine High Vibrations). Generator/Rx offline: Sept 20, 2008 @ 2005 hours. Shutdown continued into next month. Reference: AR 00838732.

SUMMARY U1F08B Forced Outage (Rx Manually Tripped due to LP Turbine High Vibrations) began with generator/Rx offline: Sept 20, 2008 @ 2005 hours. Shutdown continued through January 2009.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	212,062.40
4. Number of Hours Generator On-line	0.00	0.00	209,103.90
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	198,921,128.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
360	9/20/2008	F		672.00	A	4	U1F08B Forced Outage (Rx Manually Tripped due to LP Turbine High Vibrations). Generator/Rx offline: Sept 20, 2008 @ 2005 hours. Shutdown continued into next month. Reference: AR 00838732.

SUMMARY U1F08B Forced Outage (Rx Manually Tripped due to LP Turbine High Vibrations) began with generator/Rx offline: Sept 20, 2008 @ 2005 hours. Shutdown continued through February 2009.

OPERATING DATA REPORT

DOCKET: 315
 UNIT_NME: Cook Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1084		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	212,062.40
4. Number of Hours Generator On-line	0.00	0.00	209,103.90
5. Reserve Shutdown Hours	0.00	0.00	321.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	198,921,128.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
360	9/20/2008	F		743.00	A	4	U1F08B Forced Outage (Rx Manually Tripped due to LP Turbine High Vibrations). Generator/Rx offline: Sept 20, 2008 @ 2005 hours. Shutdown continued into next month. Reference: AR 00838732.

SUMMARY U1F08B Forced Outage (Rx Manually Tripped due to LP Turbine High Vibrations) began with generator/Rx offline: Sept 20, 2008 @ 2005 hours. Shutdown continued through March 2009.

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	189,120.03
4. Number of Hours Generator On-line	744.00	744.00	184,986.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	818,864.00	818,864.00	185,947,688.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	672.00	1,416.00	189,792.03
4. Number of Hours Generator On-line	672.00	1,416.00	185,658.60
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	744,726.00	1,563,590.00	186,692,414.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY None

OPERATING DATA REPORT

DOCKET: 316
 UNIT_NME: Cook Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Sarah Gelwicks
 PREPARER TELEPHONE: 269-465-5901

1. Design Electrical Rating:	1107		
2. Maximum Dependable Capacity (MWe-Net)	1077		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	575.02	1,991.02	190,367.05
4. Number of Hours Generator On-line	575.02	1,991.02	186,233.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	615,838.00	2,179,428.00	187,308,252.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
229	3/25/2009		S	167.98	C	1	U2C18 Refueling Outage - Gen/Rx Offline: March 25, 2009 @ 0001 hours. Continued through the end of March 2009

SUMMARY U2C18 Refueling Outage - Gen/Rx Offline: March 25, 2009 @ 0001 hours. Continued through the end of March 2009

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	240,421.04
4. Number of Hours Generator On-line	744.00	744.00	237,260.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	587,498.00	587,498.00	164,351,059.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
UNIT_NME: Cooper Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Grant Reynolds
PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	241,093.04
4. Number of Hours Generator On-line	672.00	1,416.00	237,932.80
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	504,938.00	1,092,436.00	164,855,997.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 298
 UNIT_NME: Cooper Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Grant Reynolds
 PREPARER TELEPHONE: 402-825-2726

1. Design Electrical Rating:	815		
2. Maximum Dependable Capacity (MWe-Net)	768.88		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	622.72	2,038.72	241,715.76
4. Number of Hours Generator On-line	606.25	2,022.25	238,539.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	435,330.00	1,527,766.00	165,291,327.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
09-01	3/6/2009		S	136.75	B	1		Planned outage to repair feedwater heater leaks.

SUMMARY No Outage information for this reporting period.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 200901

PREPARER NAME: Douglas Rauch
 PREPARER TELEPHONE: 352.795.6486

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	711.22	711.22	207,633.30
4. Number of Hours Generator On-line	703.67	703.67	205,014.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWhrs)	584,226.66	584,226.66	162,714,144.39

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
2009-01	1/27/2009	F	40.33	B	2	Forced outage due to human performance error while calibrating MCB relays. LER# 50-302/2009-001-00.

SUMMARY Forced outage due to human performance error while calibrating MCB relays.

OPERATING DATA REPORT

DOCKET: 302
 UNIT_NME: Crystal River Unit 3
 RPT_PERIOD: 200902

PREPARER NAME: Louis Barbieri
 PREPARER TELEPHONE: (352) 563-2943

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	651.73	1,362.95	208,285.03
4. Number of Hours Generator On-line	645.58	1,349.25	205,659.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	539,566.27	1,123,792.93	163,253,710.66

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2009-06	2/2/2009		S	26.42	B		1	

SUMMARY Maintenance Outage to repair/test Feedwater valve.

OPERATING DATA REPORT

DOCKET: 302
UNIT_NME: Crystal River Unit 3
RPT_PERIOD: 200903

PREPARER NAME: Douglas Rauch
PREPARER TELEPHONE: (352)795-6486

1. Design Electrical Rating:	860		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,105.95	209,028.03
4. Number of Hours Generator On-line	743.00	2,092.25	206,402.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	649,281.84	1,773,074.77	163,902,992.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Revised December 2008 Net Eletrical Generation from 617,315.32 MWHrs to 617,305.82 MWHrs.

OPERATING DATA REPORT

DOCKET: 346
UNIT_NME: Davis-Besse Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Bob Garver
PREPARER TELEPHONE: 330-472-6172

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	187,282.31
4. Number of Hours Generator On-line	744.00	744.00	184,137.90
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	684,652.00	684,652.00	153,682,975.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY An unplanned downpower to approximately 96% power was conducted on January 13, 2009, to perform work on a Feedwater Heater Control Valve. The unit remained at approximately full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Lawrence Criscione
 PREPARER TELEPHONE: (330) 384-4693

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	187,954.31
4. Number of Hours Generator On-line	672.00	1,416.00	184,809.90
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	617,619.00	1,302,271.00	154,300,594.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY A planned downpower to approximately 91% power was conducted on February 15, 2009, to perform Control Rod Exercising and Turbine Valve testing. The unit remained at approximately full power the remainder of the month.

OPERATING DATA REPORT

DOCKET: 346
 UNIT_NME: Davis-Besse Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Lawrence Criscione
 PREPARER TELEPHONE: 330-384-4693

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	894		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	188,697.31
4. Number of Hours Generator On-line	743.00	2,159.00	185,552.90
5. Reserve Shutdown Hours	0.00	0.00	5,532.00
6. Net Electrical energy Generated (MWHrs)	680,913.00	1,983,184.00	154,981,507.10

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit remained at approximately full power during the month.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	586.93	586.93	183,927.37
4. Number of Hours Generator On-line	586.38	586.38	182,117.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,999.00	657,999.00	191,736,041.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	1/25/2009		S	157.62	C	1	Diablo Canyon opened the main electrical generator output breaker at 10:23 PST on January 25, 2009, entering the Unit 1 fifteenth refueling outage (1R15). Plant operators closed the main electrical generator output breaker at 11:44 PDT on March 24, 2009, ending 1R15.

SUMMARY Diablo Canyon Unit 1 started the month of January 2009 at approximately 100 percent reactor power.

On January 25, 2008, at 10:23 PST plant operators opened the main electrical generator breaker starting the Unit 1 fifteenth refueling outage (1R15). On January 25, Unit 1 entered Mode 2 at 10:30 PST, and Mode 3 at 10:56 PST.

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	586.93	183,927.37
4. Number of Hours Generator On-line	0.00	586.38	182,117.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	657,999.00	191,736,041.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	1/25/2009		S	672.00	C		4	Diablo Canyon opened the main electrical generator output breaker at 10:23 PST on January 25, 2009, entering the Unit 1 fifteenth refueling outage (1R15). Plant operators closed the main electrical generator output breaker at 11:44 PDT on March 24, 2009, ending 1R15.

SUMMARY Diablo Canyon Unit 1 began and ended the month of February 2009 in a scheduled shutdown for the 15th refueling outage (1R15).

OPERATING DATA REPORT

DOCKET: 275
 UNIT_NME: Diablo Canyon Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1122		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	200.12	787.05	184,127.49
4. Number of Hours Generator On-line	180.27	766.65	182,297.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	121,227.00	779,226.00	191,857,268.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	1/25/2009		S	562.73	C	4	Diablo Canyon opened the main electrical generator output breaker at 10:23 PST on January 25, 2009, entering the Unit 1 fifteenth refueling outage (1R15). Plant operators closed the main electrical generator output breaker at 11:44 PDT on March 24, 2009, ending 1R15.

SUMMARY Diablo Canyon Unit 1 began the month of March 2009 in Mode 6 (Refueling) to continue the scheduled Unit 1 fifteenth refueling outage (1R15). On March 24, 2009, at 11:44 PDT the main electrical breaker was closed ending 1R15.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	178,988.93
4. Number of Hours Generator On-line	744.00	744.00	177,230.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	838,506.00	838,506.00	188,279,148.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Diablo Canyon Unit 2 started and ended the month of January 2009 at approximately 100 percent reactor power. There were no significant operational occurrences during January 2009.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	179,660.93
4. Number of Hours Generator On-line	672.00	1,416.00	177,902.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	756,229.00	1,594,735.00	189,035,377.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 2 began and ended the month of February 2009 in Mode 1 (Power Operation) at approximately 100 percent reactor power. There were no significant operating events for the month.

OPERATING DATA REPORT

DOCKET: 323
 UNIT_NME: Diablo Canyon Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Don Malone
 PREPARER TELEPHONE: 805-545-4859

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1118		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	180,403.93
4. Number of Hours Generator On-line	743.00	2,159.00	178,645.85
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	840,050.00	2,434,785.00	189,875,427.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Diablo Canyon Unit 2 began and ended the month of March 2009 in Mode 1 (Power Operation) at approximately 100 percent reactor power.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 200901

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	265,763.99
4. Number of Hours Generator On-line	744.00	744.00	256,668.42
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	647,175.00	647,175.00	179,575,278.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 237
UNIT_NME: Dresden Unit 2
RPT_PERIOD: 200902

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	266,435.99
4. Number of Hours Generator On-line	672.00	1,416.00	257,340.42
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	584,657.00	1,231,832.00	180,159,935.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 237
 UNIT_NME: Dresden Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	267,178.99
4. Number of Hours Generator On-line	743.00	2,159.00	258,083.42
5. Reserve Shutdown Hours	0.00	0.00	4.00
6. Net Electrical energy Generated (MWHrs)	640,184.00	1,872,016.00	180,800,119.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On March 7 at approximately 0200, load was reduced to approximately 87% electrical to perform a rod sequence exchange and Control Rod Drive scram timing. The unit returned to full power operation at approximately 1800 hours.
 On March 28 at approximately 0200, load was reduced to approximately 84% electrical to perform channel distortion testing. The unit returned to full power operation at approximately 1900 hours.
 With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
UNIT_NME: Dresden Unit 3
RPT_PERIOD: 200901

PREPARER NAME: Joseph Reda
PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	253,185.80
4. Number of Hours Generator On-line	744.00	744.00	244,870.83
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	650,004.00	650,004.00	172,095,633.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the entire reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 200902

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	253,857.80
4. Number of Hours Generator On-line	672.00	1,416.00	245,542.83
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	576,846.00	1,226,850.00	172,672,479.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On February 28 at approximately 0400, load was reduced to approximately 20% electrical to perform a drywell entry to assess leakage of the 3C Electromatic Relief Valve. The unit did not return to full power until after the end of the month. With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 249
 UNIT_NME: Dresden Unit 3
 RPT_PERIOD: 200903

PREPARER NAME: Joseph Reda
 PREPARER TELEPHONE: (815) 416-3081

1. Design Electrical Rating:	867		
2. Maximum Dependable Capacity (MWe-Net)	850		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	254,600.80
4. Number of Hours Generator On-line	743.00	2,159.00	246,285.83
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	643,037.00	1,869,887.00	173,315,516.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On March 1 at 0000, load was at approximately 20% electrical due to the performance of a drywell entry to assess leakage of the 3C Electromatic Relief Valve that had begun in the previous month. The unit returned to full power at approximately 1000 hours. With the exception of short periods for routine maintenance and surveillances, Unit 3 operated at full power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Wendell Horst
 PREPARER TELEPHONE: 319 851-7359

1. Design Electrical Rating:	613.5		
2. Maximum Dependable Capacity (MWe-Net)	593		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	244,175.99
4. Number of Hours Generator On-line	744.00	744.00	239,557.70
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	394,243.50	394,243.50	116,720,246.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY End-of-cycle coastdown

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Wendell Horst
 PREPARER TELEPHONE: 319 851-7359

1. Design Electrical Rating:	613.5		
2. Maximum Dependable Capacity (MWe-Net)	593		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	43.22	787.22	244,219.21
4. Number of Hours Generator On-line	18.00	762.00	239,575.70
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	5,357.17	399,600.67	116,725,603.86

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
09-01	2/1/2009		S	654.00	C	2	<p>During power reduction for RFO21, DAEC shut down earlier than planned due to a failed riser pipe on a cooling tower. Original scheduled outage start time was 2/2/09 00:00.</p> <p>No outage extension: all outage work, including rework on turbine bearing #9, was completed within the 30 days inclusive (744 hours) timeframe communicated to the grid dispatcher in advance of the outage.</p>

SUMMARY DAEC commenced shutdown for RFO21 on February 1, but was forced to shut down six hours earlier than planned due to a failed riser pipe on a cooling tower.

OPERATING DATA REPORT

DOCKET: 331
 UNIT_NME: Duane Arnold Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Wendell Horst
 PREPARER TELEPHONE: 319 851-7359

1. Design Electrical Rating:	613.5		
2. Maximum Dependable Capacity (MWe-Net)	593		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	695.87	1,483.09	244,915.08
4. Number of Hours Generator On-line	651.33	1,413.33	240,227.03
5. Reserve Shutdown Hours	0.00	0.00	192.80
6. Net Electrical energy Generated (MWHrs)	360,881.34	760,482.01	117,086,485.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
09-01	2/1/2009	S	89.72	C	4	<p>During power reduction for RFO21, DAEC shut down earlier than planned due to a failed riser pipe on a cooling tower. Original scheduled outage start time was 2/2/09 00:00.</p> <p>No outage extension: all outage work, including rework on turbine bearing #9, was completed within the 30 days inclusive (744 hours) timeframe communicated to the grid dispatcher in advance of the outage.</p>
09-02	3/5/2009	S	1.95	B	5	Turbine overspeed testing during startup for Fuel Cycle 22.

SUMMARY DAEC synchronized to the grid following Refuel Outage 21 on March 4, 2009.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Mandy M. Ludlam
 PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854			
2. Maximum Dependable Capacity (MWe-Net)	851			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical		744.00	744.00	230,006.57
4. Number of Hours Generator On-line		744.00	744.00	227,424.43
5. Reserve Shutdown Hours		0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)		643,275.00	643,275.00	182,878,292.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
UNIT_NME: Farley Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854			
2. Maximum Dependable Capacity (MWe-Net)	851			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	672.00	1,416.00	230,678.57
4. Number of Hours Generator On-line	672.00	672.00	1,416.00	228,096.43
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	581,505.00	581,505.00	1,224,780.00	183,459,797.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 348
 UNIT_NME: Farley Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Mandy M. Ludlam
 PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	854		
2. Maximum Dependable Capacity (MWe-Net)	851		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	231,421.57
4. Number of Hours Generator On-line	743.00	2,159.00	228,839.43
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	634,209.00	1,858,989.00	184,094,006.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY At 1900 on March 22, Unit 1 began coastdown from 100% power for normal refueling outage U1R22. Coastdown continued through the end of March. At 0000 on April 1, the unit was at 90.5% power.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Mandy M. Ludlam
 PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	212,787.58
4. Number of Hours Generator On-line	744.00	744.00	210,556.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	654,044.00	654,044.00	171,128,288.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
UNIT_NME: Farley Unit 2
RPT_PERIOD: 200902

PREPARER NAME: Mandy M. Ludlam
PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	213,459.58
4. Number of Hours Generator On-line	672.00	1,416.00	211,228.38
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	590,829.00	1,244,873.00	171,719,117.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY There were no significant power reductions this period.

OPERATING DATA REPORT

DOCKET: 364
 UNIT_NME: Farley Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Mandy M. Ludlam
 PREPARER TELEPHONE: 334-899-5156 ext. 2449

1. Design Electrical Rating:	855		
2. Maximum Dependable Capacity (MWe-Net)	860		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	582.87	1,998.87	214,042.45
4. Number of Hours Generator On-line	524.12	1,940.12	211,752.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	446,949.00	1,691,822.00	172,166,066.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/22/2009	F	218.88	H	1	At 1950 on March 22, while Unit 2 was at approximately 97% power following governor valve testing, the unit began rampdown due to a rapid increase in steam generator blowdown sodium concentration. The unit was taken offline at 2107 on March 22. The unit remained shutdown at the end of March.

SUMMARY At 1956 on March 22, while Unit 2 was at approximately 97% power following governor valve testing, the unit began rampdown due to a rapid increase in steam generator blowdown sodium concentration. The unit was taken offline at 2107 on March 22. The unit remained shutdown at the end of March.

OPERATING DATA REPORT

DOCKET: 341
UNIT_NME: Fermi Unit 2
RPT_PERIOD: 200901

PREPARER NAME: E. Sorg
PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1087		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	148,192.82
4. Number of Hours Generator On-line	744.00	744.00	143,823.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,971.00	831,971.00	148,111,490.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% reactor power (with the exception of minor power changes for testing) the entire month with the following exceptions:
1/11/2009 0000 to 0608: Planned downpower to 91% reactor power for rod pattern adjustment and partial HPCV surveillance.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1087		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	148,864.82
4. Number of Hours Generator On-line	672.00	1,416.00	144,495.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	738,854.00	1,570,825.00	148,850,344.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power (with the exception of minor power changes for surveillance testing) the entire month with the following exceptions:
 2/1/2009 0000 to 0435: Planned downpower to 85% reactor power for rod pattern adjustment.
 2/15/2009 0000 to 0527: Planned downpower to 79% reactor power for rod pattern adjustment.
 2/15/2009 0528 to 2/18/2009 0755: Unplanned downpower to 92% reactor power due to #1 HPCV issues.

OPERATING DATA REPORT

DOCKET: 341
 UNIT_NME: Fermi Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: E. Sorg
 PREPARER TELEPHONE: 734-586-4294

1. Design Electrical Rating:	1150		
2. Maximum Dependable Capacity (MWe-Net)	1087		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	648.77	2,064.77	149,513.59
4. Number of Hours Generator On-line	648.77	2,064.77	145,144.69
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	684,793.00	2,255,618.00	149,535,137.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
09-001	3/28/2009		S	94.23	C	2		Refueling Outage

SUMMARY The unit began the month at full power. Coastdown to RFO13 was commenced 3/3/2009 1025. Shutdown to RFO13 was commenced 3/27/2009 2100. At 0146 on 3/28/2009, operators inserted an unplanned manual scram due to high vibrations on the Main Turbine, commencing Refueling Outage 13. The unit remained shutdown the remainder of the month.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	231,882.74
4. Number of Hours Generator On-line	744.00	744.00	226,241.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	623,079.00	623,079.00	172,407,928.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The plant performed a downpower from 100% to 50.5% power on 1/14/09 8:00 AM until 1/16/09 4:48 AM to perform control rod adjustment and condenser tube leak testing and plugging. There were no other downpowers greater than 15% of RTP.

OPERATING DATA REPORT

DOCKET: 333
 UNIT_NME: FitzPatrick Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Joe Clark
 PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	232,554.74
4. Number of Hours Generator On-line	672.00	1,416.00	226,913.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	571,828.00	1,194,907.00	172,979,756.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were four downpowers in the month of February for Main Condenser De-fishing. Three are excluded from unplanned because they were caused by environmental effects. An FAQ has been submitted for these events and is pending. The fourth was excluded because it was less than 20% power reduction. The downpowers were:

- 2/19/2009 16:06 until 22:37 and down from 100% to 74.1% power
- 2/21/2009 19:59 until 2/22/2009 00:35 and down from 100% to 74.0% power
- 2/23/2009 15:02 until 2/24/2009 9:00 and down from 100% to 72.8% power
- 2/26/2009 22:20 until 2/27/2009 9:00 from 100% to 82.8% power

For the remainder of the month the plant operated at 100% power.

OPERATING DATA REPORT

DOCKET: 333
UNIT_NME: FitzPatrick Unit 1
RPT_PERIOD: 200903

PREPARER NAME: Joe Clark
PREPARER TELEPHONE: 315-349-6218

1. Design Electrical Rating:	816		
2. Maximum Dependable Capacity (MWe-Net)	813		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	233,297.74
4. Number of Hours Generator On-line	743.00	2,159.00	227,656.08
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	636,978.00	1,831,885.00	173,616,734.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no power changes that were greater than 15% of RTP for the month of March.

OPERATING DATA REPORT

DOCKET: 285
UNIT_NME: Fort Calhoun Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Scott Moeck
PREPARER TELEPHONE: 402-533-7122

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	253,022.63
4. Number of Hours Generator On-line	744.00	744.00	251,561.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	378,165.20	378,165.20	110,892,174.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Fort Calhoun operated at a nominal 100% power for the month of January 2009.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: S. Moeck
 PREPARER TELEPHONE: 402-533-7122

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	253,694.63
4. Number of Hours Generator On-line	672.00	1,416.00	252,233.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	338,419.30	716,584.50	111,230,593.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Fort Calhoun Station operated at a nominal 100% power for the entire month of February.

OPERATING DATA REPORT

DOCKET: 285
 UNIT_NME: Fort Calhoun Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Tim Bussey
 PREPARER TELEPHONE: 402-533-7433

1. Design Electrical Rating:	502		
2. Maximum Dependable Capacity (MWe-Net)	482		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	254,437.63
4. Number of Hours Generator On-line	743.00	2,159.00	252,976.09
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	371,482.40	1,088,066.90	111,602,076.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Fort Calhoun Station operated at a nominal 100% power for the entire month of March.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	289,894.25
4. Number of Hours Generator On-line	744.00	744.00	286,548.27
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	432,129.55	432,129.55	133,742,280.69

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at full power for the entire month of January. Average power for the month was 99.9%.

OPERATING DATA REPORT

DOCKET: 244
 UNIT_NME: Ginna Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: John V. Walden
 PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	290,566.25
4. Number of Hours Generator On-line	672.00	1,416.00	287,220.27
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	390,108.28	822,237.83	134,132,388.97

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power for the entire month of February. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 244
UNIT_NME: Ginna Unit 1
RPT_PERIOD: 200903

PREPARER NAME: John V. Walden
PREPARER TELEPHONE: 585-771-3588

1. Design Electrical Rating:	585		
2. Maximum Dependable Capacity (MWe-Net)	560		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	291,309.25
4. Number of Hours Generator On-line	743.00	2,159.00	287,963.27
5. Reserve Shutdown Hours	0.00	0.00	8.50
6. Net Electrical energy Generated (MWHrs)	431,375.97	1,253,613.80	134,563,764.94

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at full power for the entire month of March. Average power for the month was 99.8%.

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Brian Copeland
PREPARER TELEPHONE: 601-437-2738

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	186,454.05
4. Number of Hours Generator On-line	744.00	744.00	182,236.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	947,301.00	947,301.00	214,104,216.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Brian Copeland
PREPARER TELEPHONE: 601-437-2738

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	187,126.05
4. Number of Hours Generator On-line	672.00	1,416.00	182,908.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,709.00	1,807,010.00	214,963,925.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 416
UNIT_NME: Grand Gulf Unit 1
RPT_PERIOD: 200903

PREPARER NAME: Brian Copeland
PREPARER TELEPHONE: 601-437-2738

1. Design Electrical Rating:	1279		
2. Maximum Dependable Capacity (MWe-Net)	1266		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	187,869.05
4. Number of Hours Generator On-line	743.00	2,159.00	183,651.87
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	937,261.00	2,744,271.00	215,901,186.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 200901

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	167,886.53
4. Number of Hours Generator On-line	744.00	744.00	166,636.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,809.00	693,809.00	143,686,232.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no unit shutdowns during January 2009.

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 200902

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	168,558.53
4. Number of Hours Generator On-line	672.00	1,416.00	167,308.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	624,890.00	1,318,699.00	144,311,122.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 400
UNIT_NME: Harris Unit 1
RPT_PERIOD: 200903

PREPARER NAME: David Berens
PREPARER TELEPHONE: 919-362-2679

1. Design Electrical Rating:	941.7		
2. Maximum Dependable Capacity (MWe-Net)	900		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	169,301.53
4. Number of Hours Generator On-line	743.00	2,159.00	168,051.07
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	688,165.00	2,006,864.00	144,999,287.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	239,967.33
4. Number of Hours Generator On-line	744.00	744.00	233,420.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	656,285.00	656,285.00	176,573,739.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of January operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~591 GMWe (~1820 CMWt) early on January 10 to perform a rod sequence exchange, TSV and TCV testing, CRD exercises, a rod pattern adjustment, and other minor maintenance activities. Shift began power ascension on January 10 and had to maintain ~657 GMWe (~2019 CMWt) to investigate a Mark VI alarm on TCV #4. After the alarm was reset, shift resumed power ascension and completed a ramp at less than 3% per hour to ~895 GMWe (< 2777 CMWt) early on January 11 with crossflow out of service. Later shift maintained ~884 GMWe (~2711 CMWt) for the current rod pattern. Shift reduced load to ~781 GMWe (~2383 CMWt) late on January 11 to perform a rod pattern adjustment. Shift completed ramp at less than 3% per hour to ~928 GMWe (~2780 CMWt) early on January 12 for the current rod pattern. Shift reduced load to ~843 GMWe (~2439 CMWt) late on January 12 to perform a rod pattern adjustment. Shift completed a ramp at less than 3% per hour to 100% RTP (~2804 CMWt) early on January 13. Shift ended the month of January operating unit at 100% rated thermal power (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	240,639.33
4. Number of Hours Generator On-line	672.00	1,416.00	234,092.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	600,110.00	1,256,395.00	177,173,849.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 began the month of February operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~834 GWMe (~2434 CMWt) on February 6 to perform CRD exercises, TSV testing, and a rod pattern adjustment. Shift completed a ramp load at less than 3% per hour to 100% RTP (~2804 CMWt) early on February 7. Shift ended the month of February operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 321
 UNIT_NME: Hatch Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	885		
2. Maximum Dependable Capacity (MWe-Net)	876		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	241,382.33
4. Number of Hours Generator On-line	743.00	2,159.00	234,835.72
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,698.00	1,918,093.00	177,835,547.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of March operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift reduced load to ~829 GMWe (~2520 CMWt) on March 6 to perform CRD exercises, TSV testing, and a rod pattern adjustment. During the subsequent power ascension, shift maintained ~915 GMWe (~2765 CMWt) with the crossflow derate clock ON. After the derate clock cleared, shift completed load ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on March 7. Shift ended the month of March operating unit at 100% RTP (~2804 CMWt).

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	217,072.53
4. Number of Hours Generator On-line	744.00	744.00	212,387.67
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	660,050.00	660,050.00	164,359,557.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of January operating at 100% rated thermal power (RTP) (~2804 CMWt). Shift maintained ~929 GMWe (~2782 CMWt) early on January 3 due to a limitation on 2B MG recirc pump speed set. Shift reduced load to ~843 GMWe (~2523 CMWt) late on January 3 to perform a rod pattern adjustment and evaluate a small steam leak on a feedwater instrument line weld. Shift completed a ramp at less than 3% per hour to 100% RTP (~2804 CMWt) early on January 4. Shift reduced load to ~864 GMWe (~2523 CMWt) on January 11 to perform a rod pattern adjustment. During power ascension, shift maintained ~916 GMWe (~2750 CMWt) due to the crossflow derate clock being ON. The derate clock cleared shortly thereafter and shift then completed ramp to 100% RTP (~2804 CMWt) on January 11. Shift reduced load to ~901 GMWe (~2681 CMWt) on January 18 to perform monthly TSV testing. Shift then completed ramp at less than 3% per hour to 100% RTP (~2804 CMWt) on January 18. Shift began end of cycle coastdown on January 20. Shift ended the month of January operating at ~901 GMWe (~2686 CMWt) with end of cycle coastdown in progress.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	193.33	937.33	217,265.86
4. Number of Hours Generator On-line	192.48	936.48	212,580.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	152,506.00	812,556.00	164,512,063.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
09-001	2/9/2009		S	479.52	C	1		Unit 2 manually shutdown to begin 20th refueling outage.

SUMMARY Unit 2 began the month of February operating at ~901 GMWe (~2686 CMWt) with end of cycle coastdown in progress. Shift began reducing load at 0812 on February 8 in preparation for unit shutdown to begin 20th refueling outage. Shift manually removed the main generator from the grid at 0029 on February 9 and manually scrambled the reactor at 0120 on February 9. Shift commenced fuel offload on February 14 with final offload completed on February 18. Shift ended the month of February with 2R20 refueling activities in progress.

OPERATING DATA REPORT

DOCKET: 366
 UNIT_NME: Hatch Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: K. E. Drawdy
 PREPARER TELEPHONE: 912-366-2007

1. Design Electrical Rating:	908		
2. Maximum Dependable Capacity (MWe-Net)	883		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	937.33	217,265.86
4. Number of Hours Generator On-line	0.00	936.48	212,580.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	812,556.00	164,512,063.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
09-001	2/9/2009		S	743.00	C		4	Unit 2 manually shutdown to begin 20th refueling outage.

SUMMARY Unit 2 began the month of March with unit's 20th refueling outage activities in progress. Shift commenced core reload on March 6 and completed this activity on March 9. Shift ended the month of March with refueling outage activities continuing.

OPERATING DATA REPORT

DOCKET: 354
UNIT_NME: Hope Creek Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Andrew Bauer
PREPARER TELEPHONE: 856-339-1384

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	714.97	714.97	168,162.65
4. Number of Hours Generator On-line	702.32	702.32	164,737.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,894.00	857,894.00	169,095,947.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments

Hope Creek was manually scrammed on 1/17/09 at 0432 hours when the mode switch was locked in Shutdown following a sustained loss of Turbine Auxiliary Cooling System (TACS).

Prior to the scram, at 0425, TACS had initiated a swap from the A Safety Auxiliary Cooling System (SACS) to the B SACS loop when 1EGHV-2522C, the A loop SACS/TACS supply isolation valve failed to the closed position. 1EGHV-2522C is a hydraulically operated valve. HC.OP-AB-COOL-0002, Condition B, actions were initiated for the TACS swap. During the transfer, excessive sluicing occurred between the A and B SACS loops resulting in a LO-LO-LO level in the B SACS loop head tank. The plant response to the LO-LO-LO B SACS loop head tank level resulted in closure of the 1EGHV-2522B/2496B and 2522D/2496D, the B loop SACS/TACS supply and return isolation valves as expected. The control room operators then attempted to swap TACS back to the A SACS loop. During this attempt, the A loop SACS/TACS supply isolation valve, 1EGHV-2522C failed to go full open, resulting in a sustained loss of TACS. With insufficient TACS cooling, turbine and reactor recirculation runbacks were received for high Stator Water Cooling Temperatures. At 0429, operators entered HC.OP-AB.BOP-0002, Condition D, for the loss of stator water cooling. In accordance with the Retainment Override for HC.OP-AB.BOP-0002, the mode switch was locked in shutdown at 0432 and the main turbine was subsequently tripped.

All withdrawn control rods were successfully inserted on the scram signal. Operators entered HC.OP-EO.ZZ-0101 REACTOR PRESSURE VESSEL CONTROL (EOP-101), for plant stabilization following the plant scram when RPV level reached Level 3 (12.5 inches) on the initial shrink following the scram. Level control response was as expected for the plant conditions, reaching a minimum of -10.5 inch on wide range instrumentation. The plant operator was able to successfully restore and maintain reactor vessel level at approximately 25 inch, where it was stabilized for the remainder of the transient.

At 0457 hours, with the EOP-101 entry conditions cleared, operators exited the procedure and implemented HC.OP-AB.ZZ-0000, REACTOR SCRAM, for continued plant stabilization. At 0459 hours, the scram was reset in accordance with HC.OP-AB.ZZ-0000.

Reactor pressure control response was conducted by the reactor operator and the response was as expected for the plant conditions present. The CRS initially provided a 800-1000 psig pressure band after HC.OP-AB.ZZ-0001 Post Scram Pressure Control actions were implemented to control reactor pressure. At 0922, the pressure control band was changed to 700-900 psig, as the reactor continued to depressurize due to the steam loads still being supplied.

There were no equipment failures that complicated the operators ability to control reactor vessel level and pressure following the scram. Plant operator response to control vessel level and the reactor operators implementation of post scram pressure control actions successfully maintained reactor vessel level and reactor cooldown rate within required Tech Spec limits and within the parameter control bands established by the CRS.

No ECCS, NSSSS or PCIS actuations occurred as a result of the transient, which was expected for the plant conditions. Power was not lost to any Class 1E emergency bus. All safety systems functioned

as expected.

Troubleshooting determined the solenoid coil of a directional control valve, a piece part of 1EGHV-2522C, failed causing 1EGHV-2522C to fail close and not open when demanded. 1EGHV-2522C is a hydraulically operated valve.

The LER number of this event is 2009-001.

Corrective actions:

The solenoid directional control valve, a piece part of EG-HV-2522C, was replaced. A root cause analysis is in progress to determine why the swap from the A SACS loop to the B SACS loop failed.

SUMMARY The month started with the unit on line and the reactor critical at 100% power.

A power decrease of approximately 24.7% (99.8% to 75.1%) occurred on 1/10/2009 at 0103 for main turbine valve testing, control rod pattern adjustments, and scram time testing. Power was stabilized at 75.1% on 1/10/2009 at 0336. Power ascension started on 1/10/2009 at 1306. The unit returned to 100% RCTP on 1/10/2009 at 1537. This is a planned power reduction since it was scheduled greater than 72 hours in advance.

A forced outage occurred on 1/17/2009 at 0432 when the reactor was manually scrammed due to the sustained loss of TACS resulting in a turbine and reactor recirculation runbacks for high stator water cooling temperatures. Troubleshooting determined the solenoid coil of a directional control valve, a piece part of 1EGHV-2522C, failed causing 1EGHV-2522C to fail close and not open when demanded. The reactor went critical on 1/18/2009 at 0934. The unit returned to 100% RCTP on 1/19/2009 at 1807.

A power decrease of approximately 3.4% (98.2% to 94.8%) occurred on 1/19/2009 at 2145 for control rod pattern adjustments following the forced outage. Power was stabilized at 94.8% on 1/19/2009 at 2157. The power maneuver was completed on 1/19/2009 at 2229 and the unit returned to 99.8% RCTP. This is an unplanned power reduction, excluded from NEI-99-02 since the power reduction was less than 20%,

A power decrease of approximately 2.4% (98.5% to 96.1%) occurred on 1/20/2009 at 0108 for control rod pattern adjustments following the forced outage. Power was stabilized at 96.1% on 1/20/2009 at 0120. The power maneuver was completed on 1/19/2009 at 0155 and the unit returned to 100% RCTP. This is an unplanned power reduction, excluded from NEI-99-02 since the power reduction was less than 20%,

A power decrease of approximately 4.8% (99.9% to 95.1%) occurred on 1/20/2009 at 0440 for control rod pattern adjustments following the forced outage. Power was stabilized at 95.1% on 1/20/2009 at 0451. The power maneuver was completed on 1/20/2009 at 0512 and the unit returned to 100% RCTP. This is an unplanned power reduction, excluded from NEI-99-02 since the power reduction was less than 20%,

A power decrease of approximately 9.1% (99.3% to 90.2%) occurred on 1/20/2009 at 0900 for control rod pattern adjustments following the forced outage. Power was stabilized at 90.2% on 1/20/2009 at 0913. The power maneuver was completed on 1/20/2009 at 0947 and the unit was at 99.6% RCTP. This is an unplanned power reduction, excluded from NEI-99-02 since the power reduction was less than 20%,

A power decrease of approximately 9.5% (99.1% to 89.6%) occurred on 1/20/2009 at 1330 for control rod pattern adjustments following the forced outage. Power was stabilized at 89.6% on 1/20/2009 at 1344. The power maneuver was completed on 1/20/2009 at 1437 and the unit was at 99.4% RCTP. This is an unplanned power reduction, excluded from NEI-99-02 since the power reduction was less than 20%,

A power decrease of approximately 3.8% (99.6% to 95.8%) occurred on 1/24/2009 at 0830 for control rod pattern adjustments. Power was stabilized at 95.8% on 1/24/2009 at 0838. The power maneuver was completed on 1/24/2009 at 0853 and the unit was at 99.9% RCTP. This is a planned power reduction since it was scheduled greater than 72 hours in advance.

A power decrease of approximately 4.2% (98.9% to 94.7%) occurred on 1/31/2009 at 2350 for control rod pattern adjustments. Power was stabilized at 94.7% on 2/1/2009 at 0002. This is a planned power reduction since it was scheduled greater than 72 hours in advance.

The month ended with the unit on line and the reactor critical at 94.7% power.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Andrew Bauer
 PREPARER TELEPHONE: 856-339-1384

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,386.97	168,834.65
4. Number of Hours Generator On-line	672.00	1,374.32	165,409.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	827,647.00	1,685,541.00	169,923,594.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The month started with the unit online and the reactor critical at 95.2% power due to control rod pattern adjustments at the end of the month in January carrying over to the month of February. Power ascension started on 2/1/09 at 0747. The unit returned to 99.9% RCTP on 2/1/09 at 0817. This is a planned power reduction since it was scheduled greater than 72 hours in advance.

A power decrease of approximately 9.3% RCTP (99.5% to 90.2%) occurred on 2/14/09 at 2003 to adjust the control rod pattern. Power was stabilized at 90.2% RCTP on 2/14/09 at 2019. Power ascension started on 2/14/09 at 2023. The unit returned to 99.6% RCTP on 2/14/09 at 2118. This is a planned power reduction since it was scheduled greater than 72 hours in advance.

A power decrease of approximately 19.4% RCTP (99.8% to 80.4%) occurred on 2/28/2009 at 0405 to support the B North waterbox tube leak repair. Power was stabilized at 80.4% RCTP on 2/28/2009 at 0630. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

The month ended with the unit on line and the reactor critical at 81.9% power.

OPERATING DATA REPORT

DOCKET: 354
 UNIT_NME: Hope Creek Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Andrew Bauer
 PREPARER TELEPHONE: 856-339-1384

1. Design Electrical Rating:	1228.1		
2. Maximum Dependable Capacity (MWe-Net)	1172		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,129.97	169,577.65
4. Number of Hours Generator On-line	743.00	2,117.32	166,152.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	913,700.00	2,599,241.00	170,837,294.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The month started with the unit online and the reactor critical at 82.0% RCTP due to a power reduction on 2/28/2009 for the B North waterbox tube leak repair. (See February 09 MOR). The unit returned to 99.5% RCTP on 3/1/2009 at 0544.

A power decrease of approximately 3.5% RCTP (99.5% to 96.0%) occurred on 3/1/09 at 1931 to adjust the control rod pattern following the power reduction for the B North waterbox tube leak repair. Power was stabilized at 96.0% RCTP on 3/1/09 at 1939. Power ascension started on 3/1/09 at 1946. The unit returned to 99.8% RCTP on 3/1/09 at 1954. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A power decrease of approximately 3.5% RCTP (99.7% to 95.7%) occurred on 3/2/09 at 1209 to adjust the control rod pattern following the power reduction for the B North waterbox tube leak repair. Power was stabilized at 95.7% RCTP on 3/2/09 at 1219. Power ascension started on 3/2/09 at 1242. The unit returned to 100% RCTP on 3/2/09 at 1246. This is an unplanned power reduction, but it is excluded from NEI-99-02 since the power reduction is less than 20% RCTP.

A planned coast down commenced on 3/23/09 at 1730 due to reaching the end of reactor core life. A continuous CTP reduction occurred with all control rods withdrawn and core flow maintained at 104.54 Mlb/hr. The coast down continued through the end of March resulting in a 3.3% CTP reduction. This is a planned power reduction since it was planned 4 weeks in advance and was less than 20% rated CTP.

The unit ended the month at 96.6% rated CTP due to the coast down in progress

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	225,524.44
4. Number of Hours Generator On-line	744.00	744.00	221,206.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	767,096.08	767,096.08	194,307,764.92

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 744 hours, producing a gross generation of 791,483 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	226,196.44
4. Number of Hours Generator On-line	672.00	1,416.00	221,878.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	693,280.19	1,460,376.27	195,001,045.11

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 672 hours, producing a gross generation of 714,546 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 247
 UNIT_NME: Indian Point Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1035		
2. Maximum Dependable Capacity (MWe-Net)	998		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	226,939.44
4. Number of Hours Generator On-line	743.00	2,159.00	222,621.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,051.00	2,226,427.27	195,767,096.11

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 2 was synchronized to the grid for a total of 743 hours, producing a gross generation of 789,722 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 200901

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	196,892.42
4. Number of Hours Generator On-line	744.00	744.00	193,748.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	779,713.00	779,713.00	179,159,014.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 744 hours, producing a gross generation of 802,810 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 200902

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	197,564.42
4. Number of Hours Generator On-line	672.00	1,416.00	194,420.89
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	704,645.00	1,484,358.00	179,863,659.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Indian Point 3 was synchronized to the grid for a total of 672 hours, producing a gross generation of 725,436 MWHrs. The unit operated at full power for the entire month.

OPERATING DATA REPORT

DOCKET: 286
 UNIT_NME: Indian Point Unit 3
 RPT_PERIOD: 200903

PREPARER NAME: Ron Macina
 PREPARER TELEPHONE: (914)734-6839

1. Design Electrical Rating:	1048		
2. Maximum Dependable Capacity (MWe-Net)	1030		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	239.02	1,655.02	197,803.44
4. Number of Hours Generator On-line	239.02	1,655.02	194,659.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	248,744.00	1,733,102.00	180,112,403.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	3/11/2009		S	503.98	C	1		Reactor shutdown for the 3R15 Refueling Outage.

SUMMARY Indian Point 3 was synchronized to the grid for a total of 239.02 hours, producing a gross generation of 256,199 MWHrs. The unit began the month at full power. On March 10, 2009 at approximately 2030 hours, a unit shutdown was commenced in preparation for the 3R15 Refueling Outage. On March 11, 2009 at approximately 0001 hours the unit was manually tripped to begin the 3R15 Refueling Outage.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: J.A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	257,620.42
4. Number of Hours Generator On-line	744.00	744.00	255,112.37
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	421,371.00	421,371.00	129,826,102.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit continues to operate at 100% steady state.

OPERATING DATA REPORT

DOCKET: 305
 UNIT_NME: Kewaunee Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: J.A. Gadzinski
 PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	258,292.42
4. Number of Hours Generator On-line	672.00	1,416.00	255,784.37
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	382,128.00	803,499.00	130,208,230.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit continues to operate at 100% steady state.

OPERATING DATA REPORT

DOCKET: 305
UNIT_NME: Kewaunee Unit 1
RPT_PERIOD: 200903

PREPARER NAME: J. A. Gadzinski
PREPARER TELEPHONE: 920-388-8776

1. Design Electrical Rating:	574		
2. Maximum Dependable Capacity (MWe-Net)	556		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	259,035.42
4. Number of Hours Generator On-line	743.00	2,159.00	256,527.37
5. Reserve Shutdown Hours	0.00	0.00	10.00
6. Net Electrical energy Generated (MWHrs)	421,620.00	1,225,119.00	130,629,850.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit continues to operate at 100% steady state.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	167,035.96
4. Number of Hours Generator On-line	744.00	744.00	164,690.31
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	860,168.00	860,168.00	170,646,109.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Unit operated at or near full power during the month of January 2009.

OPERATING DATA REPORT

DOCKET: 373
UNIT_NME: LaSalle Unit 1
RPT_PERIOD: 200902

PREPARER NAME: S. Shields
PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	167,707.96
4. Number of Hours Generator On-line	672.00	1,416.00	165,362.31
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	776,659.00	1,636,827.00	171,422,768.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 operated at or near full power during the month of February 2009.

OPERATING DATA REPORT

DOCKET: 373
 UNIT_NME: LaSalle Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	168,450.96
4. Number of Hours Generator On-line	743.00	2,159.00	166,105.31
5. Reserve Shutdown Hours	0.00	0.00	1.00
6. Net Electrical energy Generated (MWHrs)	851,529.00	2,488,356.00	172,274,297.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at or near full power during March 2009, with the following exception: On March 15, power was reduced to approximately 770 MWe to perform rod sequence exchange and channel distortion/scram time testing. The unit was returned to full power the same day, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	435.58	435.58	158,896.20
4. Number of Hours Generator On-line	432.02	432.02	157,679.03
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	437,941.00	437,941.00	165,609,924.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
L2R12	1/19/2009		S	311.98	C	1		L2R12 Refueling Outage

SUMMARY The unit began the month of January 2009 in coastdown. Unit 2 was shutdown and taken off line for the twelfth refueling outage on January 19, 2009, and remained shutdown for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	474.60	910.18	159,370.80
4. Number of Hours Generator On-line	454.20	886.22	158,133.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	482,095.00	920,036.00	166,092,019.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					
L2R12	1/19/2009		S	217.80	C	4		L2R12 Refueling Outage

SUMMARY Unit 2 began the month of February shutdown for the twelfth refueling outage. The Unit was synchronized to the grid on February 10, and reached full power on February 12, 2009. On February 16, power was reduced to approximately 90% for repairs to the 25C Normal Heater Drain Valve. The unit was returned to full power the same day, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 374
 UNIT_NME: LaSalle Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: S. Shields
 PREPARER TELEPHONE: (815) 415-2811

1. Design Electrical Rating:	1154		
2. Maximum Dependable Capacity (MWe-Net)	1111		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,653.18	160,113.80
4. Number of Hours Generator On-line	743.00	1,629.22	158,876.23
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	853,094.00	1,773,130.00	166,945,113.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at or near full power during March 2009, with the following exception: On March 1, power was reduced to approximately 830 MWe to perform rod pattern adjustment and conduct repairs to the B Turbine Driven Reactor Feed Pump. The unit was returned to full power on March 2, and operated at or near full power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 352
UNIT_NME: Limerick Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Leonard J. Maioriello
PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	181,728.20
4. Number of Hours Generator On-line	744.00	744.00	179,535.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	870,809.00	870,809.00	190,884,697.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 began the month of January 2009 at 100% of rated thermal power (RTP).

On January 19th at 10:05 hours, reactor power was reduced from 100.0% to 62.7% RTP for control rod scram time testing and condenser waterbox cleaning. At 18:36 hours, reactor power was restored to 99.6% RTP.

Unit 1 ended the month of January 2009 at 99.8% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	182,400.20
4. Number of Hours Generator On-line	672.00	1,416.00	180,207.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	785,802.00	1,656,611.00	191,670,499.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of February 2009 at 99.8% of rated thermal power (RTP).

There were no Unit 1 load drops during the month of February 2009.

Unit 1 ended the month of February 2009 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 352
 UNIT_NME: Limerick Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1092		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	183,143.20
4. Number of Hours Generator On-line	743.00	2,159.00	180,950.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	861,954.00	2,518,565.00	192,532,453.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 began the month of March 2009 at 100% of rated thermal power (RTP).

On March 13th at 22:06 hours, reactor power was reduced from 100.0% to 81.5% RTP for turbine valve testing and control rod distortion testing.
 On March 14th at 21:46 hours, reactor power was restored to 99.5% RTP.

On March 31st at 08:57 hours, reactor power was reduced from 100.0% to 98.7% RTP due to Recirc pump speed oscillations. Reactor power was restored to 99.6% RTP at 13:37 hours.

Unit 1 ended the month of March 2009 at 100.0% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	157,559.26
4. Number of Hours Generator On-line	744.00	744.00	155,487.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,488.00	863,488.00	169,777,336.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of January 2009 at 99.9% of rated thermal power (RTP).

Throughout the month, unless specified below, when the unit operated at less than 100% RTP, it was due to end of cycle coastdown.

On January 22nd at 15:49 hours, reactor power was reduced from 97.6% to 94.5% RTP for removal of the 6C feedwater heater from service for end of cycle extension. Reactor power was restored to 99.5% RTP at 17:04 hours.

On January 29th at 15:57 hours, reactor power was reduced from 98.1% to 95.3% RTP for removal of the 6B feedwater heater from service for end of cycle extension. Reactor power was restored to 99.6% RTP at 18:38 hours.

On January 31st at 20:34 hours, reactor power was reduced from 99.7% to 70.5% RTP due to the trip of the D224-32 load center breaker.

Unit 2 ended the month of January 2009 at 70.8% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	158,231.26
4. Number of Hours Generator On-line	672.00	1,416.00	156,159.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	749,467.00	1,612,955.00	170,526,803.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of February 2009 at 70.8% of rated thermal power (RTP).

Throughout the month, unless specified below, when the unit operated at less than 100% RTP, it was due to end of cycle coastdown.

On February 1st at 05:11 hours, reactor power was restored to 99.5% RTP.

On February 5th at 15:45 hours, reactor power was reduced from 98.1% to 96.9% RTP for removal of the 6A feedwater heater from service for end of cycle extension. Reactor power was restored to 100.0% RTP at 16:23 hours.

On February 12th at 11:01 hours, reactor power was reduced from 98.0% to 94.7% RTP for removal of the 5B feedwater heater from service for end of cycle extension. Reactor power was restored to 99.5% RTP at 14:57 hours.

On February 14th at 08:45 hours, reactor power was reduced from 98.9% to 97.6% RTP for control rod channel bow testing. Reactor power was restored to 98.8% RTP at 18:15 hours.

On February 19th at 15:30 hours, reactor power was reduced from 97.1% to 97.0% RTP for removal of the 5A and 5C feedwater heaters from service for end of cycle extension. Reactor power was restored to 100.0% RTP at 17:13 hours.

On February 21st at 22:00 hours, reactor power was reduced from 99.3% to 75.8% RTP for control rod channel bow testing. Reactor power was restored to 99.2% RTP at 16:52 hours.

Unit 2 ended the month of February 2009 at 96.9% RTP.

OPERATING DATA REPORT

DOCKET: 353
 UNIT_NME: Limerick Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Leonard J. Maioriello
 PREPARER TELEPHONE: 610-718-3512

1. Design Electrical Rating:	1191		
2. Maximum Dependable Capacity (MWe-Net)	1096		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	528.50	1,944.50	158,759.76
4. Number of Hours Generator On-line	527.03	1,943.03	156,686.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	537,536.00	2,150,491.00	171,064,339.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
1	3/23/2009	S	215.97	C	1	2R10 Refueling Outage

SUMMARY Unit 2 began the month of March 2009 at 96.9% Rated Thermal Power (RTP).

Throughout the month, unless specified below, when the Unit operated at less than 100% RTP, it was due to end of cycle operation.

On March 19th at 07:44 hours, reactor power was reduced from 90.2% RTP to 62.4% RTP due to a 2B Recirc pump runback. Reactor power was restored to 90.2% RTP at 16:13 hours.

On March 22nd at 18:00, reactor power was reduced from 88.9% RTP to 20.7% RTP in preparation for the 2R10 refueling outage.

On March 23rd at 00:02 hours, the main turbine was tripped with the reactor at 20.7% RTP. Reactor power was reduced to (subcritical) at 01:30 hours.

Unit 2 ended the month of March 2009 at 0% RTP.

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	190,964.28
4. Number of Hours Generator On-line	744.00	744.00	189,540.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,450.00	862,450.00	204,873,735.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	191,636.28
4. Number of Hours Generator On-line	672.00	1,416.00	190,212.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	776,066.00	1,638,516.00	205,649,801.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 369
UNIT_NME: McGuire Unit 1
RPT_PERIOD: 200903

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	192,379.28
4. Number of Hours Generator On-line	743.00	2,159.00	190,955.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,540.00	2,498,056.00	206,509,341.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	184,900.08
4. Number of Hours Generator On-line	744.00	744.00	183,507.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	864,612.00	864,612.00	203,925,986.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 370
 UNIT_NME: McGuire Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Kay Crane
 PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	185,572.08
4. Number of Hours Generator On-line	672.00	1,416.00	184,179.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	780,625.00	1,645,237.00	204,706,611.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 370
UNIT_NME: McGuire Unit 2
RPT_PERIOD: 200903

PREPARER NAME: Kay Crane
PREPARER TELEPHONE: (704) 875-4306

1. Design Electrical Rating:	1180		
2. Maximum Dependable Capacity (MWe-Net)	1100		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	186,315.08
4. Number of Hours Generator On-line	743.00	2,159.00	184,922.31
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	862,756.00	2,507,993.00	205,569,367.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200901

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	199,221.18
4. Number of Hours Generator On-line	744.00	744.00	193,282.69
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	650,202.90	650,202.90	160,811,121.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Millstone Unit 2 operated at or near 100% power for the month of January 2009.

OPERATING DATA REPORT

DOCKET: 336
UNIT_NME: Millstone Unit 2
RPT_PERIOD: 200902

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	199,893.18
4. Number of Hours Generator On-line	672.00	1,416.00	193,954.69
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	587,246.00	1,237,448.90	161,398,367.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until February 06, 2009. At 1420 hours on February 06, 2009, the unit reduced power to 98% power to maintain compliance with environmental thermal discharge limits due to removal of the "B" circulating water pump from service for maintenance. The unit returned to 100% power at 1721 hours on February 06, 2009. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 336
 UNIT_NME: Millstone Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: S. Claffey
 PREPARER TELEPHONE: 860-447-1791 x2456

1. Design Electrical Rating:	883.5		
2. Maximum Dependable Capacity (MWe-Net)	877.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	200,636.18
4. Number of Hours Generator On-line	743.00	2,159.00	194,697.69
5. Reserve Shutdown Hours	0.00	0.00	468.20
6. Net Electrical energy Generated (MWHrs)	649,299.70	1,886,748.60	162,047,667.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Millstone Unit 2 operated at or near 100% power from the beginning of the month until March 7, 2009. At 0900 hours on March 7, 2009, the unit reduced load to 90% power to perform a Main Turbine Control Valve operability test. The unit returned to 100% power at 1642 hours, on March 7, 2009. Millstone Unit 2 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 200901

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	151,823.79
4. Number of Hours Generator On-line	744.00	744.00	149,897.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	922,125.40	922,125.40	166,202,177.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 3 operated at or near 100% power for the month of January 2009.

OPERATING DATA REPORT

DOCKET: 423
UNIT_NME: Millstone Unit 3
RPT_PERIOD: 200902

PREPARER NAME: S. Claffey
PREPARER TELEPHONE: 860-447-1791

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	152,495.79
4. Number of Hours Generator On-line	672.00	1,416.00	150,569.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	832,984.30	1,755,109.70	167,035,161.70

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 3 operated at or near 100% power from the beginning of the month until February 28, 2009. At 0900 hours on February 28, 2009, the unit initiated a load reduction to 93% power to perform a Main Turbine Control Valve operability test. The unit returned to 100% power at 1930 hours, on February 28, 2009.

OPERATING DATA REPORT

DOCKET: 423
 UNIT_NME: Millstone Unit 3
 RPT_PERIOD: 200903

PREPARER NAME: K. Cook
 PREPARER TELEPHONE: 860-447-1791 X6572

1. Design Electrical Rating:	1229		
2. Maximum Dependable Capacity (MWe-Net)	1218		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	153,238.79
4. Number of Hours Generator On-line	743.00	2,159.00	151,312.78
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	915,065.10	2,670,174.80	167,950,226.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Millstone Unit 3 operated at or near 100% power from the beginning of the month until March 17, 2009. At 1901 hours on March 17, 2009 the unit reduced load to 90% power due to a heater drain pump trip. The heater drain pump trip was caused by stem- to- disc separation of the feedwater heater normal level control valve. After repairing the normal level control valve, on March 20, 2009 at 0002 the unit started an increase in power and reached full power at 1431 hours. Millstone Unit 3 operated at or near 100% power for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	278,807.48
4. Number of Hours Generator On-line	744.00	744.00	275,135.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	400,966.00	400,966.00	144,811,642.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated continuously during the month with one unplanned power reduction greater than or equal to 20% of rated thermal power. This was a reduction to ~40% power from the 1st to the 7th of January.

OPERATING DATA REPORT

DOCKET: 263
UNIT_NME: Monticello Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Jody I Helland
PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	279,479.48
4. Number of Hours Generator On-line	672.00	1,416.00	275,807.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	390,162.00	791,128.00	145,201,804.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated continuously during the month with no unplanned power reductions greater than or equal to 20% of rated thermal power.

OPERATING DATA REPORT

DOCKET: 263
 UNIT_NME: Monticello Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Jody I Helland
 PREPARER TELEPHONE: 763-295-1333

1. Design Electrical Rating:	600		
2. Maximum Dependable Capacity (MWe-Net)	578.1		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	315.08	1,731.08	279,794.56
4. Number of Hours Generator On-line	311.08	1,727.08	276,118.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	168,280.00	959,408.00	145,370,084.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	3/14/2009		S	431.92	C	1		Shutdown for RFO24

SUMMARY The unit operated continuously during the month with no unplanned power reductions greater than or equal to 20% of rated thermal power.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: C. Higgins
 PREPARER TELEPHONE: 315-349-1874

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	255,119.12
4. Number of Hours Generator On-line	744.00	744.00	250,242.96
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	463,758.80	463,758.80	141,776,326.42

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY At 01:10 on 1/3/09 Unit 1 commenced a planned downpower for weekly rod exercise the unit was returned to rated power at 02:30 on 1/3/2009. At 01:15 on 1/10/09 Unit 1 commenced a planned downpower for weekly rod exercise the unit was returned to rated power at 03:30 on 1/10/2009. At 13:15 on 1/26/09 Unit 1 commenced an unplanned downpower for MSIV troubleshooting the unit was returned to rated power at 19:05 on 1/26/2009. At 09:00 on 1/31/09 Unit 1 commenced a planned downpower for rod pattern adjustment, the unit was returned to rated power at 00:25 on 2/1/2009.

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: C. Higgins
 PREPARER TELEPHONE: 315-349-1874

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	255,791.12
4. Number of Hours Generator On-line	672.00	1,416.00	250,914.96
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	412,786.60	876,545.40	142,189,113.02

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On 2/21/2009 at 09:02 Unit 1 downpowered to 90.3% for control rod pattern adjustment; power was returned to rated power at 16:38 on 2/21/2009. On 2/25/2009 at 01:30 Unit 1 downpowered to 42.8% to fix a tube leak in the condenser; it was power returned to rated at 02:45 on 2/8/2009 following repair

OPERATING DATA REPORT

DOCKET: 220
 UNIT_NME: Nine Mile Point Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Gerald Munyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	613		
2. Maximum Dependable Capacity (MWe-Net)	565		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	480.33	1,896.33	256,271.45
4. Number of Hours Generator On-line	479.00	1,895.00	251,393.96
5. Reserve Shutdown Hours	0.00	0.00	20.40
6. Net Electrical energy Generated (MWHrs)	280,346.81	1,156,892.21	142,469,459.83

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
N1R20	3/21/2009		S	264.00	C	1	None	

SUMMARY U1 commenced shutdown for Refuel outage 20 at 1501 on 3/20/09.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: C. Higgins
 PREPARER TELEPHONE: 315-349-1874

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	153,188.32
4. Number of Hours Generator On-line	744.00	744.00	150,050.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,440.88	854,440.88	160,917,367.75

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY On 1/20/2009 at 03:48 Nine Mile Point Unit 2 experienced a partial loss of feedwater heating. Power was restored to rated power at 17:00 on 1/20/2009.

OPERATING DATA REPORT

DOCKET: 410
UNIT_NME: Nine Mile Point Unit 2
RPT_PERIOD: 200902

PREPARER NAME: C.Higgins
PREPARER TELEPHONE: 315-349-1874

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	153,860.32
4. Number of Hours Generator On-line	672.00	1,416.00	150,722.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	758,137.94	1,612,578.82	161,675,505.69

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY On 2/7/2009 at 08:00 Unit 2 downpowered to 52.3% power for Sequence exchange, scram time testing, feed pump swap and scheduled maintenance. The unit was returned to rated power at 16:53 on 2/8/2009.

OPERATING DATA REPORT

DOCKET: 410
 UNIT_NME: Nine Mile Point Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: GRMunyan
 PREPARER TELEPHONE: 3153491914

1. Design Electrical Rating:	1143.3		
2. Maximum Dependable Capacity (MWe-Net)	1119.8		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	154,603.32
4. Number of Hours Generator On-line	743.00	2,159.00	151,465.83
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	851,358.30	2,463,937.12	162,526,863.99

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY NMP U2 performed Quarterly turbine valve test on 3/14/09 starting at 0900. Power was reduced to approximately 85.3% during testing, during which a bypass valve 2MSS-PSV89A opened. N2-OSP-RPS-Q001 was aborted and power was returned to rated at 21:36 3/14/09. Following repairs N2-OSP-RPS-Q001 was reperfomed on 3/25/2009 starting at 0900. The test was successfully completed and power returned to rated at 15:30 3/25/09.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	224,448.15
4. Number of Hours Generator On-line	744.00	744.00	221,006.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	681,900.88	681,900.88	192,040,631.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 969 MWe. Ended the Month @ 100% Power, 968 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	225,120.15
4. Number of Hours Generator On-line	672.00	1,416.00	221,678.24
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,048.39	1,297,949.27	192,656,679.39

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 100% Power, 968 MWe. Ended the Month @ 100% Power, 970 MWe.

OPERATING DATA REPORT

DOCKET: 338
 UNIT_NME: North Anna Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	169.20	1,585.20	225,289.35
4. Number of Hours Generator On-line	168.50	1,584.50	221,846.74
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	152,141.89	1,450,091.16	192,808,821.28

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
N1- 2009- 001	3/8/2009	S	574.50	C	1	Scheduled refueling outage

SUMMARY Began the Month @ 100% Power, 970 MWe. On 3-7-9 @ 1956, commence ramping unit offline for scheduled refueling outage. On 3-8-9 @ 0030, unit is offline. Ended the Month in Mode 3.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	211,936.94
4. Number of Hours Generator On-line	744.00	744.00	210,315.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,896.61	680,896.61	184,097,704.49

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Began the Month @ 100% Power, 966 MWe. Ended the Month @ 100% Power, 965 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	212,608.94
4. Number of Hours Generator On-line	672.00	1,416.00	210,987.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	615,158.97	1,296,055.58	184,712,863.46

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 965 MWe. Ended the Month @ 100% Power, 966 MWe.

OPERATING DATA REPORT

DOCKET: 339
 UNIT_NME: North Anna Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: W.C.Beasley
 PREPARER TELEPHONE: 540-894-2520

1. Design Electrical Rating:	913		
2. Maximum Dependable Capacity (MWe-Net)	903		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	213,351.94
4. Number of Hours Generator On-line	743.00	2,159.00	211,730.17
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	680,946.37	1,977,001.95	185,393,809.83

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Began the Month @ 100% Power, 966 MWe. Ended the Month @ 100% Power, 965 MWe.

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	250,402.82
4. Number of Hours Generator On-line	744.00	744.00	246,534.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	644,728.00	644,728.00	202,141,843.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	251,074.82
4. Number of Hours Generator On-line	672.00	1,416.00	247,206.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	582,232.00	1,226,960.00	202,724,075.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 269
UNIT_NME: Oconee Unit 1
RPT_PERIOD: 200903

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	251,817.82
4. Number of Hours Generator On-line	743.00	2,159.00	247,949.11
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	643,180.00	1,870,140.00	203,367,255.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200901

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	249,417.39
4. Number of Hours Generator On-line	744.00	744.00	246,376.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	654,829.00	654,829.00	201,851,687.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200902

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	250,089.39
4. Number of Hours Generator On-line	672.00	1,416.00	247,048.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	592,179.00	1,247,008.00	202,443,866.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 270
UNIT_NME: Oconee Unit 2
RPT_PERIOD: 200903

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	250,832.39
4. Number of Hours Generator On-line	743.00	2,159.00	247,791.62
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	653,674.00	1,900,682.00	203,097,540.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 200901

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-885-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	242,771.00
4. Number of Hours Generator On-line	744.00	744.00	239,736.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	652,107.00	652,107.00	199,604,038.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 287
 UNIT_NME: Oconee Unit 3
 RPT_PERIOD: 200902

PREPARER NAME: Judy Smith
 PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	243,443.00
4. Number of Hours Generator On-line	672.00	1,416.00	240,408.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	589,129.00	1,241,236.00	200,193,167.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 287
UNIT_NME: Oconee Unit 3
RPT_PERIOD: 200903

PREPARER NAME: Judy Smith
PREPARER TELEPHONE: 864-873-4309

1. Design Electrical Rating:	886		
2. Maximum Dependable Capacity (MWe-Net)	846		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	244,186.00
4. Number of Hours Generator On-line	743.00	2,159.00	241,151.50
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	650,280.00	1,891,516.00	200,843,447.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	260,304.37
4. Number of Hours Generator On-line	744.00	744.00	255,759.47
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	473,879.00	473,879.00	147,476,983.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: (609) 971-4406

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	623.70	1,367.70	260,928.07
4. Number of Hours Generator On-line	530.85	1,274.85	256,290.32
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	191,784.00	665,663.00	147,668,767.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1F18	2/1/2009	F		75.33	A		3	M1A Transformer Failure
1M19	2/25/2009		S	65.82	B		5	Replacement of the M1A Transformer

SUMMARY

A generator trip and reactor scram occurred at 21:56 hours, 2/1/09 due to failure of the M1A main transformer (1F18). The M1A transformer was disconnected and the plant was returned to service at 01:16 hours, 2/5/09. The plant was operated at reduced load, about 55% power, 2/5/09-2/25/09 due to the M1A main transformer being out of service. The unit was taken offline at 21:12 hours, 2/25/09 (1M19), to connect the new M1A transformer. The unit was returned to service at 14:49 hours, 2/28/09 and was increasing load to 100% power at the end of the report period.

OPERATING DATA REPORT

DOCKET: 219
 UNIT_NME: Oyster Creek Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Roger B. Gayley
 PREPARER TELEPHONE: (609) 242-8795

1. Design Electrical Rating:	650		
2. Maximum Dependable Capacity (MWe-Net)	619		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,110.70	261,671.07
4. Number of Hours Generator On-line	743.00	2,017.85	257,033.32
5. Reserve Shutdown Hours	0.00	0.00	918.20
6. Net Electrical energy Generated (MWHrs)	469,082.00	1,134,745.00	148,137,849.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit was returned to service 2/28/09 and was increasing load to 100% power at the beginning of the report period. Full power was achieved 3/1/09.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: RFSchmidt
 PREPARER TELEPHONE: 269-764-2185

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	217,691.39
4. Number of Hours Generator On-line	744.00	744.00	211,775.91
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	602,883.00	602,883.00	149,400,939.07

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Palisades plant operated at full power for nearly the entire month. A 4% power reduction occurred on January 26 to allow replacement of POC-0601, CV-0601 Feedwater Heater E-6A Level Control Valve positioner.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: RFSchmidt
 PREPARER TELEPHONE: 269-764-2185

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	595.55	1,339.55	218,286.94
4. Number of Hours Generator On-line	587.15	1,331.15	212,363.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	456,765.00	1,059,648.00	149,857,704.07

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	2/17/2009	F		84.85	A	1		Plant shutdown to repair leak to Control Rod Drive Mechanism seal.

SUMMARY An outage was experienced from February 17 to 21 due to excessive leakage from a Control Rod Drive Mechanism seal. Palisades operated at essentially full power the remaining time in the reporting period.

OPERATING DATA REPORT

DOCKET: 255
 UNIT_NME: Palisades Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: RFSchmidt
 PREPARER TELEPHONE: 269-764-2185

1. Design Electrical Rating:	805		
2. Maximum Dependable Capacity (MWe-Net)	730		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	513.95	1,853.50	218,800.89
4. Number of Hours Generator On-line	513.92	1,845.07	212,876.98
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	408,798.00	1,468,446.00	150,266,502.07

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
2	3/22/2009		S	229.08	C	1		Palisades shutdown for refueling outage 20. Plant remained offline through the end of the month.

SUMMARY Palisades began coastdown operation on 03/17/2009. Refueling Outage 20 began on 03/22/2009 at approximately 11:00 as scheduled. The plant remained offline for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	157,554.14
4. Number of Hours Generator On-line	744.00	744.00	155,745.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	998,544.78	998,544.78	187,364,883.14

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
UNIT_NME: Palo Verde Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	158,226.14
4. Number of Hours Generator On-line	672.00	1,416.00	156,417.79
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	901,205.98	1,899,750.76	188,266,089.12

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 528
 UNIT_NME: Palo Verde Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1333		
2. Maximum Dependable Capacity (MWe-Net)	1311		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	158,970.14
4. Number of Hours Generator On-line	691.22	2,107.22	157,109.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	904,899.14	2,804,649.90	189,170,988.26

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
09-01	3/26/2009	F		52.78	A	5	Forced outage for stator cooling water degraded flow issue. The RX was maintained in Mode 1 for the duration of the outage.

SUMMARY The unit began the month in Mode 1 with the reactor at full power. On March 26th at 2326 the main turbine was taken off line for a stator cooling water degraded flow issue. On March 29th at 0413 the unit was synchronized to the grid and reached full power on March 30th at 0530. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 200901

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	159,810.53
4. Number of Hours Generator On-line	744.00	744.00	158,058.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	993,265.88	993,265.88	195,860,541.64

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month in Mode 1 with the reactor at full power. On January 15th at 0902 the unit downpowered to 90% to troubleshoot a buildup of gases in main transformer 'C'. On January 17th at 0100 the unit returned to full power. The unit ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
UNIT_NME: Palo Verde Unit 2
RPT_PERIOD: 200902

PREPARER NAME: Grover Hettel
PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	160,482.53
4. Number of Hours Generator On-line	672.00	1,416.00	158,730.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	902,661.91	1,895,927.79	196,763,203.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 529
 UNIT_NME: Palo Verde Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1336		
2. Maximum Dependable Capacity (MWe-Net)	1314		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	161,226.53
4. Number of Hours Generator On-line	744.00	2,160.00	159,474.49
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	998,039.81	2,893,967.60	197,761,243.36

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 200901

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	155,023.16
4. Number of Hours Generator On-line	744.00	744.00	153,588.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	989,545.10	989,545.10	188,431,422.86

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 200902

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	155,695.16
4. Number of Hours Generator On-line	672.00	1,416.00	154,260.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	890,856.98	1,880,402.08	189,322,279.84

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 530
 UNIT_NME: Palo Verde Unit 3
 RPT_PERIOD: 200903

PREPARER NAME: Grover Hettel
 PREPARER TELEPHONE: 623-393-2656

1. Design Electrical Rating:	1334		
2. Maximum Dependable Capacity (MWe-Net)	1312		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	2,160.00	156,439.16
4. Number of Hours Generator On-line	744.00	2,160.00	155,004.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	986,519.48	2,866,921.56	190,308,799.32

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the month and ended the month in Mode 1 with the reactor at full power.

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Dana J. Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	232,197.11
4. Number of Hours Generator On-line	744.00	744.00	227,535.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	854,909.90	854,909.90	230,256,234.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of January at 100% of maximum allowable power (3514 MWth).

At 03:01 on January 18th, Unit 2 commenced an unplanned load reduction to 95.4% CTP when the 2C Circulating Water Pump tripped. Min power level was reached on January 18th at 07:21. The unit returned to 100% CTP at 09:42 on January 18th; however, electric output was reduced until 1/19/09 at 21:03 when the 2C Circ pump was returned to service. Total electric loss for the period was 1,134 MWe-hrs.

Unit 2 ended the month of January at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	232,869.11
4. Number of Hours Generator On-line	672.00	1,416.00	228,207.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	759,790.80	1,614,700.70	231,016,025.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of February at 100% of maximum allowable power (3514 MWth).

At 23:01 on February 9th, Unit 2 commenced a planned load reduction to 83.7% CTP for insertion of HCU maintenance rods. Min power level was reached on February 10th at 03:19. The unit returned to 100% CTP at 05:56 on February 10th.

At 23:01 on February 13th, Unit 2 commenced a planned load reduction to 50.3% CTP for a Rod Sequence Exchange, Main Condenser Waterbox cleaning and Generator Thermal Sensitivity testing. Min power level was reached on February 14th at 08:48. The unit returned to 100% CTP at 13:33 on February 15th.

At 23:01 on February 16th, Unit 2 commenced a planned load reduction to 86.9% CTP for a follow up rod pattern adjustment. Min power level was reached on February 16th at 23:43. The unit returned to 100% CTP at 01:59 on February 17th.

Unit 2 ended the month of February at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 277
 UNIT_NME: Peach Bottom Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	233,612.11
4. Number of Hours Generator On-line	743.00	2,159.00	228,950.15
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	857,046.20	2,471,746.90	231,873,071.60

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 began the month of March at 100% of maximum allowable power (3514 MWth).

At 23:01 on March 17th, Unit 2 commenced a planned load reduction to 92.6% CTP for Main Turbine valve testing. Min power level was reached on March 18th at 00:11. The unit returned to 100% CTP at 01:56 on March 18th.

Unit 2 ended the month of March at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 200901

PREPARER NAME: Dana J. Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	620.62	620.62	231,608.69
4. Number of Hours Generator On-line	588.73	588.73	227,495.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	625,850.90	625,850.90	229,305,088.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
P3M0 901	1/21/2009	F		155.27	A	1	At 14:01 on January 18th, Unit 3 commenced an unplanned load reduction for elevated gassing on the 3C Main Power Transformer in preparation for a forced outage to replace the transformer. The issue was identified on 1/17/09 at 10:45. Starting power level was 100%. The unit was shutdown IAW normal shutdown procedures. The following summarizes the forced outage: Generator Off: 1/21/09 04:00 Rx Sub-critical: 1/21/09 08:19 Rx Critical: 1/26/09 11:42 Generator Synch: 1/27/09 15:16 The unit returned to full power at 10:38 on January 29th.

SUMMARY Unit 3 began the month of January at 100% of maximum allowable power (3514 MWth).

At 14:01 on January 18th, Unit 3 commenced an unplanned load reduction for elevated gassing on the 3C Main Power Transformer in preparation for a forced outage to replace the transformer. The issue was identified on 1/17/09 at 10:45. Starting power level was 100%. The unit was shutdown IAW normal shutdown procedures.

The following summarizes the forced outage:

Generator Off: 1/21/09 04:00
 Rx Sub-critical: 1/21/09 08:19
 Rx Critical: 1/26/09 11:42
 Generator Synch: 1/27/09 15:16

The unit returned to full power at 10:38 on January 29th.

At 00:01 on January 30th, Unit 3 began to coast down to a planned load reduction for follow up Rod Pattern Adjustment. A minimum power level of 79.5% was achieved at 23:31 on January 30th. The unit returned to full power at 07:12 on January 31st. MWe losses for this load reduction are considered unplanned for the forced loss rate calculation since they were scheduled within the four week window.

Unit 3 ended the month of January at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 200902

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,292.62	232,280.69
4. Number of Hours Generator On-line	672.00	1,260.73	228,167.34
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	766,426.80	1,392,277.70	230,071,515.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 began the month of February at 100% of maximum allowable power (3514 MWth).

There were no power reductions on Unit 3 during the month of February.

Unit 3 ended the month of February at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 278
 UNIT_NME: Peach Bottom Unit 3
 RPT_PERIOD: 200903

PREPARER NAME: Dana Supplee
 PREPARER TELEPHONE: (717) 456-4014

1. Design Electrical Rating:	1138		
2. Maximum Dependable Capacity (MWe-Net)	1112		
		This Month	Yr-to-Date
		Cumulative	
3. Number of Hours the Reactor was Critical	743.00	2,035.62	233,023.69
4. Number of Hours Generator On-line	733.72	1,994.45	228,901.06
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	806,859.20	2,199,136.90	230,878,374.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
P3M0 902	3/15/2009	F		9.28	A		5	At 08:07 on March 12th, Unit 3 commenced an unplanned load reduction for BPV oscillations. The issue was identified on 3/12/09 at 08:07. Starting power level was 100%. The unit was shutdown IAW normal shutdown procedures when it was identified that EHC card replacements were required. The reactor was not taken sub-critical. The following summarizes the forced outage: Generator Off: 3/15/09 00:39 Generator Synch: 3/15/09 09:56 The unit returned to full power at 05:16 on March 16th.

SUMMARY Unit 3 began the month of March at 100% of maximum allowable power (3514 MWth).

At 23:01 on March 6th, Unit 3 commenced a planned load reduction to 95.6% CTP for Control Rod testing. Min power level was reached on March 7th at 05:14. The unit returned to 100% CTP at 09:59 on March 7th. This load drop was originally scheduled for February 27, 2009 and was moved by the station within the four week period; therefore, it is considered unplanned losses for FLR

At 08:07 on March 12th, Unit 3 commenced an unplanned load reduction for BPV oscillations. The issue was identified on 3/12/09 at 08:07. Starting power level was 100%. The unit was shutdown IAW normal shutdown procedures when it was identified that EHC card replacements were required. The reactor was not taken sub-critical. The following summarizes the forced outage:
 Generator Off: 3/15/09 00:39
 Generator Synch: 3/15/09 09:56
 The unit returned to full power at 05:16 on March 16th.

At 05:59 on March 16th, Unit 3 began to coast down to a planned load reduction for follow up Rod Pattern Adjustment. A minimum power level of 60.7% was achieved at 01:45 on March 17th. The unit returned to full power at 12:50 on March 17th. MWe losses for this load reduction are considered unplanned for the forced loss rate calculation since they were scheduled within the four week window.

Unit 3 accumulated an additional 659 MWe-hrs of unplanned losses. The cause of these losses have not yet been identified. Formal troubleshooting activities are currently in progress to identify the source of the loss.

Unit 3 ended the month of March at 100% of maximum allowable power (3514 MWth).

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Bob Garver
 PREPARER TELEPHONE: 330-472-6172

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	152,039.66
4. Number of Hours Generator On-line	744.00	744.00	148,806.48
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	944,876.80	944,876.80	173,180,914.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit had a planned derate to 70.8% power on January 17, 2009 for control rod adjustments. Total Mwe losses was 2187 Mwe.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Lawrence Criscione
 PREPARER TELEPHONE: (330) 384-4693

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	528.68	1,272.68	152,568.34
4. Number of Hours Generator On-line	527.93	1,271.93	149,334.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	657,957.40	1,602,834.20	173,838,872.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
1	2/22/2009		S	144.07	C	1		Shutdown to enter Perry refueling outage 12 (1R12)

SUMMARY The unit derated twice during February: an approximately 1,790 MWe-hr planned derate on February 7 to perform control rod adjustments and for Refueling Outage 12 for which the downpower commenced at 1300 on 2/22/2009, the output breaker opened at 2356 on 2/22/2009 and a planned reactor trip occurred at 0041 on 2/23/2009.

OPERATING DATA REPORT

DOCKET: 440
 UNIT_NME: Perry Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Toni Phelps
 PREPARER TELEPHONE: 440-280-7660

1. Design Electrical Rating:	1268		
2. Maximum Dependable Capacity (MWe-Net)	1240		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	1,272.68	152,568.34
4. Number of Hours Generator On-line	0.00	1,271.93	149,334.41
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	1,602,834.20	173,838,872.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
1	2/22/2009		S	743.00	C		4	Shutdown to enter Perry refueling outage 12 (1R12)

SUMMARY The unit conducted Refueling Outage #12 for the entire month of March 2009.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	233,140.57
4. Number of Hours Generator On-line	744.00	744.00	230,696.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	510,067.14	510,067.14	140,394,015.91

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The period began and ended with the unit on line, operating at 100% reactor power (2028 MWt). There were no power reductions during this reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	233,812.57
4. Number of Hours Generator On-line	672.00	1,416.00	231,368.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	451,656.23	961,723.37	140,845,672.14

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028MWt) reactor power. On 2/04/09 at 0800 hours, a power reduction to ~75% for surveillance testing and control rod pattern adjustment took place. The reactor was returned to 100% power later that same day at 1857 hours. On 2/12/09 at 0110 hours the Pilgrim Control Room was requested by ISO-NE to down-power as a contingency action due to failure of 345kV transmission line protective relaying. Power was reduced to 54%. The reactor was returned to 100% power on 2/13/09 at 0726 hours. A brief power reduction to about 75% reactor power began at 0745 hours on 2/22/09 for a rod pattern adjustment. The reactor was returned to 100% later that same day at 1857. The unit continued to operate at 100% reactor power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 293
 UNIT_NME: Pilgrim Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Mary J. Gatslick
 PREPARER TELEPHONE: 508-830-8373

1. Design Electrical Rating:	690		
2. Maximum Dependable Capacity (MWe-Net)	684.7		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	234,555.57
4. Number of Hours Generator On-line	743.00	2,159.00	232,111.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	507,751.60	1,469,474.97	141,353,423.74

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit began the reporting period operating at 100% (2028 MWt) reactor power. A brief power reduction to ~70.9 % reactor power began at 0830 hours on 3/16/09 for a rod pattern adjustment. The reactor was returned to 100% later that same day at 1943 hours. The unit continued to operate at 100% reactor power for the remainder of the reporting period.

OPERATING DATA REPORT

DOCKET: 266
UNIT_NME: Point Beach Unit 1
RPT_PERIOD: 200901

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	279,246.44
4. Number of Hours Generator On-line	744.00	744.00	275,470.45
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	382,156.00	382,156.00	129,619,758.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	279,918.44
4. Number of Hours Generator On-line	672.00	1,416.00	276,142.45
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	346,700.00	728,856.00	129,966,458.50

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 266
 UNIT_NME: Point Beach Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: M. B. Arnold
 PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	516		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	280,661.44
4. Number of Hours Generator On-line	743.00	2,159.00	276,885.45
5. Reserve Shutdown Hours	0.00	0.00	846.90
6. Net Electrical energy Generated (MWHrs)	383,209.00	1,112,065.00	130,349,667.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 200901

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	273,851.26
4. Number of Hours Generator On-line	744.00	744.00	270,535.04
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	385,317.00	385,317.00	129,207,404.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 200902

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	274,523.26
4. Number of Hours Generator On-line	672.00	1,416.00	271,207.04
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	348,297.00	733,614.00	129,555,701.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 301
UNIT_NME: Point Beach Unit 2
RPT_PERIOD: 200903

PREPARER NAME: M. B. Arnold
PREPARER TELEPHONE: 920-755-7657

1. Design Electrical Rating:	522		
2. Maximum Dependable Capacity (MWe-Net)	518		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	275,266.26
4. Number of Hours Generator On-line	743.00	2,159.00	271,950.04
5. Reserve Shutdown Hours	0.00	0.00	302.20
6. Net Electrical energy Generated (MWHrs)	385,144.00	1,118,758.00	129,940,845.50

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Chris Brown
 PREPARER TELEPHONE: 651-267-6193

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	269,544.76
4. Number of Hours Generator On-line	744.00	744.00	267,129.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	403,461.00	403,461.00	134,772,310.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during the month of January.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Chris Brown
 PREPARER TELEPHONE: 651-267-6193

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	270,216.76
4. Number of Hours Generator On-line	672.00	1,416.00	267,801.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	361,572.00	765,033.00	135,133,882.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was base loaded during the month of February.

OPERATING DATA REPORT

DOCKET: 282
 UNIT_NME: Prairie Island Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Chris Brown
 PREPARER TELEPHONE: 651-267-6193

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	270,959.76
4. Number of Hours Generator On-line	743.00	2,159.00	268,544.84
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	402,938.00	1,167,971.00	135,536,820.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was base loaded during the month of March

OPERATING DATA REPORT

DOCKET: 306
UNIT_NME: Prairie Island Unit 2
RPT_PERIOD: 200901

PREPARER NAME: Chris Brown
PREPARER TELEPHONE: 651-267-6193

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	267,078.13
4. Number of Hours Generator On-line	744.00	744.00	265,162.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	403,735.00	403,735.00	133,819,027.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 was base loaded during the month of January.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Chris Brown
 PREPARER TELEPHONE: 651-267-6193

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	267,750.13
4. Number of Hours Generator On-line	672.00	1,416.00	265,834.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	364,629.00	768,364.00	134,183,656.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was base loaded during the month of February.

OPERATING DATA REPORT

DOCKET: 306
 UNIT_NME: Prairie Island Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Chris Brown
 PREPARER TELEPHONE: 651-267-6193

1. Design Electrical Rating:	536		
2. Maximum Dependable Capacity (MWe-Net)	522		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	268,493.13
4. Number of Hours Generator On-line	743.00	2,159.00	266,577.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	402,467.00	1,170,831.00	134,586,123.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 2 was base loaded during the month of March

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: John L. Morris
 PREPARER TELEPHONE: 309-227-2812

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	260,495.15
4. Number of Hours Generator On-line	744.00	744.00	254,880.16
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	644,153.00	644,153.00	175,650,521.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY With the exception of a short-duration load drop in support of a Control Rod Pattern Adjustment on January 30, Unit 1 operated at full power throughout the month of January.

OPERATING DATA REPORT

DOCKET: 254
UNIT_NME: Quad Cities Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Dave Boyles
PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	261,167.15
4. Number of Hours Generator On-line	672.00	1,416.00	255,552.16
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	581,897.00	1,226,050.00	176,232,418.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 1 operated at full power throughout the month of February.

OPERATING DATA REPORT

DOCKET: 254
 UNIT_NME: Quad Cities Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	866		
2. Maximum Dependable Capacity (MWe-Net)	866		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	261,910.15
4. Number of Hours Generator On-line	743.00	2,159.00	256,295.16
5. Reserve Shutdown Hours	0.00	0.00	1,655.20
6. Net Electrical energy Generated (MWHrs)	638,925.00	1,864,975.00	176,871,343.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY With the exception of a short duration load drop to support Control Rod Scram Timing, Control Rod Shuffle, Fuel Channel distortion testing on Mar 15 through 16 2009 and a short down power to support CRD pattern adjustment on Mar 27, 2009, Unit 1 operated at full power throughout the month of March 2009.

OPERATING DATA REPORT

DOCKET: 265
UNIT_NME: Quad Cities Unit 2
RPT_PERIOD: 200901

PREPARER NAME: John L. Morris
PREPARER TELEPHONE: 309-227-2812

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	252,703.65
4. Number of Hours Generator On-line	744.00	744.00	247,662.78
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	649,194.00	649,194.00	177,107,051.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY With the exception of conducting Power Ascention Testing on January 14, Unit 2 operated at full power throughout the month of January.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	253,375.65
4. Number of Hours Generator On-line	672.00	1,416.00	248,334.78
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	582,840.00	1,232,034.00	177,689,891.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of a short duration load drop in support of the 2B FRV packing leak on Feb 22 through 23 2009, Unit 2 operated at full power throughout the month of February 2009.

OPERATING DATA REPORT

DOCKET: 265
 UNIT_NME: Quad Cities Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Dave Boyles
 PREPARER TELEPHONE: 309-227-2813

1. Design Electrical Rating:	871		
2. Maximum Dependable Capacity (MWe-Net)	871		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	254,118.65
4. Number of Hours Generator On-line	743.00	2,159.00	249,077.78
5. Reserve Shutdown Hours	0.00	0.00	2,312.90
6. Net Electrical energy Generated (MWHrs)	644,086.00	1,876,120.00	178,333,977.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY With the exception of a short duration load drop to support Scram Timing and Turbine testing on Mar 08 through 09 2009, Unit 2 operated at full power throughout the month of March 2009.

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	168,055.04
4. Number of Hours Generator On-line	744.00	744.00	163,680.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	739,478.00	739,478.00	148,762,491.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
UNIT_NME: River Bend Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Thomas J. Bolke
PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	168,727.04
4. Number of Hours Generator On-line	672.00	1,416.00	164,352.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	661,218.00	1,400,696.00	149,423,709.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 458
 UNIT_NME: River Bend Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Thomas J. Bolke
 PREPARER TELEPHONE: (225)346-8651 ext 2940

1. Design Electrical Rating:	967		
2. Maximum Dependable Capacity (MWe-Net)	967		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	169,470.04
4. Number of Hours Generator On-line	743.00	2,159.00	165,095.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	732,687.00	2,133,383.00	150,156,396.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 261
 UNIT_NME: Robinson Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Tim Surma
 PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	261,024.74
4. Number of Hours Generator On-line	744.00	744.00	257,546.03
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	568,589.00	568,589.00	172,068,177.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 200902

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 8438571086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	261,696.74
4. Number of Hours Generator On-line	672.00	1,416.00	258,218.03
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	513,513.00	1,082,102.00	172,581,690.00

UNIT SHUTDOWNS

No.	Date	Type	Duration (Hours)	Reason 1	Method of	Cause - Corrective Action Comments
		F: Forced S: Scheduled			Shutting Down 2	

SUMMARY The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 261
UNIT_NME: Robinson Unit 2
RPT_PERIOD: 200903

PREPARER NAME: Tim Surma
PREPARER TELEPHONE: 843-857-1086

1. Design Electrical Rating:	765		
2. Maximum Dependable Capacity (MWe-Net)	710		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	262,439.74
4. Number of Hours Generator On-line	743.00	2,159.00	258,961.03
5. Reserve Shutdown Hours	0.00	0.00	23.20
6. Net Electrical energy Generated (MWHrs)	566,438.00	1,648,540.00	173,148,128.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at approximately full power for the entire month.

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	191,426.61
4. Number of Hours Generator On-line	744.00	744.00	186,362.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,849.00	886,849.00	195,535,694.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
UNIT_NME: Salem Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	192,098.61
4. Number of Hours Generator On-line	672.00	1,416.00	187,034.05
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	801,436.00	1,688,285.00	196,337,130.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 272
 UNIT_NME: Salem Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1116		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	192,841.61
4. Number of Hours Generator On-line	718.85	2,134.85	187,752.90
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	804,904.00	2,493,189.00	197,142,034.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
S1F09 -01	3/27/2009	F	24.15	A	5	Turbine taken offline for high Steam Generator sulfates. Prompt investigation determined cause to be resin intrusion through #11 Condensate Polisher Demineralizer. Internal lateral plates that allowed bypass flow were replaced. Root cause evaluation in progress.

SUMMARY Turbine taken offline on 3/27/2009 for high Steam Generator sulfates. Turbine brought back online 3/28/2009.

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200901

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181			
2. Maximum Dependable Capacity (MWe-Net)	1134			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	744.00	168,837.88
4. Number of Hours Generator On-line	744.00	744.00	744.00	164,913.55
5. Reserve Shutdown Hours	0.00	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	886,912.00	886,912.00	886,912.00	172,939,607.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
UNIT_NME: Salem Unit 2
RPT_PERIOD: 200902

PREPARER NAME: Kevin Heck
PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	169,509.88
4. Number of Hours Generator On-line	672.00	1,416.00	165,585.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	799,569.00	1,686,481.00	173,739,176.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 311
 UNIT_NME: Salem Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Kevin Heck
 PREPARER TELEPHONE: 856-339-1975

1. Design Electrical Rating:	1181		
2. Maximum Dependable Capacity (MWe-Net)	1134		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	170,252.88
4. Number of Hours Generator On-line	743.00	2,159.00	166,328.55
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,497.00	2,568,978.00	174,621,673.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Geoffrey Cook
 PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	0.00	0.00	183,484.15
4. Number of Hours Generator On-line	0.00	0.00	181,062.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	0.00	0.00	195,045,859.35

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
3	12/28/2008		S	744.00	B		4	Weld Overlay Mid-Cycle Outage

SUMMARY 1/1/09 Unit 2 in Mode 5. 1/31 Mode 5.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Geoffrey Cook
 PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	264.72	264.72	183,748.87
4. Number of Hours Generator On-line	255.62	255.62	181,318.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	240,086.56	240,086.56	195,285,945.91

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	
3	12/28/2008		S	416.38	B		4	Weld Overlay Mid-Cycle Outage

SUMMARY 2/1/09 Unit 2 in Mode 5. 2/13 05:58 Entered Mode 4. 2/15 12:51 Entered Mode 3. 2/17 22:46 Entered Mode 2. 2/17 23:17 Reactor Critical. 2/18 05:05 Entered Mode 1. 2/18 08:23 Breakers Closed. 2/28 Mode 1.

OPERATING DATA REPORT

DOCKET: 361
 UNIT_NME: San Onofre Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Geoffrey Cook
 PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating:	1070		
2. Maximum Dependable Capacity (MWe-Net)	1070		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	1,007.72	184,491.87
4. Number of Hours Generator On-line	743.00	998.62	182,061.37
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	819,648.58	1,059,735.14	196,105,594.49

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 3/1 Unit 2 in Mode 1. 3/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 200901

PREPARER NAME: Geoffrey Cook
 PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	180,040.12
4. Number of Hours Generator On-line	744.00	744.00	177,493.31
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	841,912.70	841,912.70	189,102,521.41

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY 1/1/09 Unit 3 in Mode 1. 1/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
UNIT_NME: San Onofre Unit 3
RPT_PERIOD: 200902

PREPARER NAME: Geoffrey Cook
PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	180,712.12
4. Number of Hours Generator On-line	672.00	1,416.00	178,165.31
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	759,344.31	1,601,257.01	189,861,865.72

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY 2/1 Unit 3 in Mode 1. 2/28 Mode 1.

OPERATING DATA REPORT

DOCKET: 362
 UNIT_NME: San Onofre Unit 3
 RPT_PERIOD: 200903

PREPARER NAME: Geoffrey Cook
 PREPARER TELEPHONE: (949)3689008

1. Design Electrical Rating:	1080		
2. Maximum Dependable Capacity (MWe-Net)	1080		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	181,455.12
4. Number of Hours Generator On-line	743.00	2,159.00	178,908.31
5. Reserve Shutdown Hours	0.00	0.00	729.50
6. Net Electrical energy Generated (MWHrs)	840,502.28	2,441,759.29	190,702,368.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY 3/1 Unit 3 in Mode 1. 3/31 Mode 1.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	144,582.18
4. Number of Hours Generator On-line	744.00	744.00	141,359.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	924,961.84	924,961.84	162,521,903.31

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operated at 100% power 703 out of 744 hours this month. A power reduction to 98%, from 1/16/09 @ 0538 to 1/17/09 @ 1720, was required for unscheduled MSR controller maintenance. This yielded an availability factor of 100% and a capacity factor of 100.0184% based on the MDC of 1243 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	145,254.18
4. Number of Hours Generator On-line	672.00	1,416.00	142,031.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	836,536.24	1,761,498.08	163,358,439.55

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 672 out of 672 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.1485% based on the MDC of 1243 MWe.

OPERATING DATA REPORT

DOCKET: 443
 UNIT_NME: Seabrook Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Kevin Randall
 PREPARER TELEPHONE: 603.773.7992

1. Design Electrical Rating:	1246		
2. Maximum Dependable Capacity (MWe-Net)	1243		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	145,997.18
4. Number of Hours Generator On-line	743.00	2,159.00	142,774.75
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	925,017.81	2,686,515.89	164,283,457.36

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at 100% power 743 out of 743 hours this month. This yielded an availability factor of 100% and a capacity factor of 100.1590% based on the MDC of 1243 MWe.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Renee Lorek
 PREPARER TELEPHONE: 423-843-8489

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	173,928.01
4. Number of Hours Generator On-line	744.00	744.00	171,738.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,438.00	877,438.00	189,888,774.40

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 Gross Maximum Dependable Capacity Factor was 102.4 for the month of Jan. 2009.

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Renee Lorek
 PREPARER TELEPHONE: (423)843-8489

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	174,600.01
4. Number of Hours Generator On-line	672.00	1,416.00	172,410.25
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	792,149.00	1,669,587.00	190,680,923.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 Gross Maximum Dependable Capacity Factor was 102.4 for the month of February 2009

OPERATING DATA REPORT

DOCKET: 327
 UNIT_NME: Sequoyah Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Renee McKaig
 PREPARER TELEPHONE: (423)843-6569

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1148		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	603.87	2,019.87	175,203.88
4. Number of Hours Generator On-line	603.87	2,019.87	173,014.12
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	708,180.80	2,377,767.80	191,389,104.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	3/26/2009	F		139.13	A	3	Unit 1 automatically shut down when a common service station transformer (CSST C and CSST D) developed a fault. Due to the power supply lineup established for the upcoming refueling outage, power was lost to two of the four reactor coolant pumps. This loss of coolant pumps resulted in reactor trip as designed.

SUMMARY Unit 1 Gross Maximum Dependable Capacity Factor is 82.38% for the month of March 2009.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: Renee Lorek
 PREPARER TELEPHONE: 423-843-8489

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	178,349.07
4. Number of Hours Generator On-line	744.00	744.00	175,841.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	863,074.00	863,074.00	190,792,509.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 2 Gross Maximum Dependable Capacity Factor was 102.2 for the month of Jan 2009.

OPERATING DATA REPORT

DOCKET: 328
UNIT_NME: Sequoyah Unit 2
RPT_PERIOD: 200902

PREPARER NAME: Renee Lorek
PREPARER TELEPHONE: (423)843-8489

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	179,021.07
4. Number of Hours Generator On-line	672.00	1,416.00	176,513.94
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	777,733.00	1,640,807.00	191,570,242.80

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 Gross Maximum Dependable Capacity Factor was 102.3 for the month of February 2009.

OPERATING DATA REPORT

DOCKET: 328
 UNIT_NME: Sequoyah Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Renee McKaig
 PREPARER TELEPHONE: (423)843-6569

1. Design Electrical Rating:	1151		
2. Maximum Dependable Capacity (MWe-Net)	1126		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	676.23	2,092.23	179,697.30
4. Number of Hours Generator On-line	660.83	2,076.83	177,174.77
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	740,036.80	2,380,843.80	192,310,279.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
		F: Forced	S: Scheduled				
1	3/26/2009	F		82.17	A	3	Unit 2 automatically shutdown when a common service station transformer (CSST C and CSST D) developed a fault. Due to the power supply lineup established for the upcoming refueling outage on Unit 1, power was lost to two of the four reactor coolant pumps. This loss of coolant pumps resulted in reactor trip as designed.

SUMMARY Unit 2 Gross Maximum Dependable Capacity Factor was 87.66% for the month of March 2009.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	149,318.47
4. Number of Hours Generator On-line	744.00	744.00	144,881.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,014,978.00	1,014,978.00	179,821,534.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated during the month with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	149,990.47
4. Number of Hours Generator On-line	672.00	1,416.00	145,553.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	912,454.00	1,927,432.00	180,733,988.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated during the month with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 498
 UNIT_NME: South Texas Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	150,733.47
4. Number of Hours Generator On-line	743.00	2,159.00	146,296.88
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,005,144.00	2,932,576.00	181,739,132.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated during the month with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	143,264.61
4. Number of Hours Generator On-line	744.00	744.00	140,888.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	1,013,340.00	1,013,340.00	174,663,071.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated during the month with no unit shutdowns or significant reactor reductions.

OPERATING DATA REPORT

DOCKET: 499
 UNIT_NME: South Texas Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: R.L. Hill
 PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	143,936.61
4. Number of Hours Generator On-line	672.00	1,416.00	141,560.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	906,105.00	1,919,445.00	175,569,176.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated during the month with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 499
UNIT_NME: South Texas Unit 2
RPT_PERIOD: 200903

PREPARER NAME: R.L. Hill
PREPARER TELEPHONE: 361 972-7667

1. Design Electrical Rating:	1250.6		
2. Maximum Dependable Capacity (MWe-Net)	1250.6		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	144,679.61
4. Number of Hours Generator On-line	743.00	2,159.00	142,303.56
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	999,048.00	2,918,493.00	176,568,224.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated during the month with no unit shutdowns or significant reactor power reductions.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 200901

PREPARER NAME: K R Boller
PREPARER TELEPHONE: (772) 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	233,224.11
4. Number of Hours Generator On-line	744.00	744.00	231,241.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	641,679.00	641,679.00	190,527,094.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY PSL 1 operated in mode 1 for the entire month of January.

OPERATING DATA REPORT

DOCKET: 335
 UNIT_NME: St. Lucie Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: (772) 465-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	233,896.11
4. Number of Hours Generator On-line	672.00	1,416.00	231,913.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	580,639.00	1,222,318.00	191,107,733.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY PSL 1 operated in mode 1 for the entire month of January.

OPERATING DATA REPORT

DOCKET: 335
UNIT_NME: St. Lucie Unit 1
RPT_PERIOD: 200903

PREPARER NAME: K R Boller
PREPARER TELEPHONE: (772) 467 - 7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	234,639.11
4. Number of Hours Generator On-line	743.00	2,159.00	232,656.04
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	640,560.00	1,862,878.00	191,748,293.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY PSL 1 operated in mode 1 for the entire month of March.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: (772) 467 - 7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	194,670.88
4. Number of Hours Generator On-line	744.00	744.00	192,560.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	642,355.00	642,355.00	159,059,906.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY PSL 2 operated in mode 1 for the entire month of January.

OPERATING DATA REPORT

DOCKET: 389
UNIT_NME: St. Lucie Unit 2
RPT_PERIOD: 200902

PREPARER NAME: K R Boller
PREPARER TELEPHONE: (772) 467-7465

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	195,342.88
4. Number of Hours Generator On-line	672.00	1,416.00	193,232.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	581,625.00	1,223,980.00	159,641,531.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY PSL 2 operated in mode 1 for the entire month of February.

OPERATING DATA REPORT

DOCKET: 389
 UNIT_NME: St. Lucie Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: K R Boller
 PREPARER TELEPHONE: K R Boller

1. Design Electrical Rating:	856		
2. Maximum Dependable Capacity (MWe-Net)	839		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	196,085.88
4. Number of Hours Generator On-line	743.00	2,159.00	193,975.30
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	616,232.00	1,840,212.00	160,257,763.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY PSL 2 operated in mode 1 for the entire month of March.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Gerald A. Loignon, Jr.
PREPARER TELEPHONE: (803) 345-4508

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	187,867.73
4. Number of Hours Generator On-line	744.00	744.00	185,649.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	729,027.00	729,027.00	166,623,058.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY V. C. Summer Station operated at full power for the entire month of January with the exception of a power reduction to 93% on 01/09/09 to perform Turbine Valve Testing.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200902

PREPARER NAME: Gerald A. Loignon, Jr.
PREPARER TELEPHONE: (803) 345-4508

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	188,539.73
4. Number of Hours Generator On-line	672.00	1,416.00	186,321.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	658,963.00	1,387,990.00	167,282,021.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY V. C. Summer Station operated at full power for the entire month of February.

OPERATING DATA REPORT

DOCKET: 395
UNIT_NME: Summer Unit 1
RPT_PERIOD: 200903

PREPARER NAME: Gerald A. Loignon, JR.
PREPARER TELEPHONE: (803) 345-4508

1. Design Electrical Rating:	972.7		
2. Maximum Dependable Capacity (MWe-Net)	966		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	189,282.73
4. Number of Hours Generator On-line	743.00	2,159.00	187,064.27
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	730,125.00	2,118,115.00	168,012,146.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY V. C. Summer Station operated at full power for the entire month of March.

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	242,910.97
4. Number of Hours Generator On-line	744.00	744.00	239,885.64
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	602,828.85	602,828.85	181,433,492.81

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
 UNIT_NME: Surry Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	243,582.97
4. Number of Hours Generator On-line	672.00	1,416.00	240,557.64
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	544,680.47	1,147,509.32	181,978,173.28

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY

OPERATING DATA REPORT

DOCKET: 280
UNIT_NME: Surry Unit 1
RPT_PERIOD: 200903

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	244,325.97
4. Number of Hours Generator On-line	743.00	2,159.00	241,300.64
5. Reserve Shutdown Hours	0.00	0.00	3,736.20
6. Net Electrical energy Generated (MWHrs)	602,782.72	1,750,292.04	182,580,956.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 200901

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	241,122.94
4. Number of Hours Generator On-line	744.00	744.00	238,514.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	605,116.07	605,116.07	181,152,648.91

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 281
 UNIT_NME: Surry Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: Marlene Haskett
 PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	241,794.94
4. Number of Hours Generator On-line	672.00	1,416.00	239,186.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	546,055.32	1,151,171.39	181,698,704.23

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY

OPERATING DATA REPORT

DOCKET: 281
UNIT_NME: Surry Unit 2
RPT_PERIOD: 200903

PREPARER NAME: Marlene Haskett
PREPARER TELEPHONE: 757-365-2146

1. Design Electrical Rating:	788		
2. Maximum Dependable Capacity (MWe-Net)	799		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	242,537.94
4. Number of Hours Generator On-line	743.00	2,159.00	239,929.92
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	604,675.63	1,755,847.02	182,303,379.86

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 387
 UNIT_NME: Susquehanna Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1185		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	190,998.57
4. Number of Hours Generator On-line	744.00	744.00	188,396.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	906,551.00	906,551.00	198,088,678.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The Two Power reductions greater than 20% include:
 1) An unplanned 21% automatic reduction due to a Circ Water Pump Trip and resulting Reactor Recirc Flow Runback on 01/03/09. The pump relay tripped during Electrical Maintenance pre job walkdown for jumper installation. Full power (94.4% Rx power) was achieved on Jan 4.
 2) A planned 24.4% power reduction to 70% for a sequence exchange on 01/24/09. On 01/25/09 returned to full 94.4% power.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 200902

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-524-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1185		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	191,670.57
4. Number of Hours Generator On-line	672.00	1,416.00	189,068.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,545.00	1,731,096.00	198,913,223.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	

SUMMARY There were no power changes greater than 20 % this month.

OPERATING DATA REPORT

DOCKET: 387
UNIT_NME: Susquehanna Unit 1
RPT_PERIOD: 200903

PREPARER NAME: J. Hennings
PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1235		
2. Maximum Dependable Capacity (MWe-Net)	1185		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	192,413.57
4. Number of Hours Generator On-line	743.00	2,159.00	189,811.76
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	906,809.00	2,637,905.00	199,820,032.10

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY There were no power reductions greater than 20 % this month.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 200901

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	186,245.25
4. Number of Hours Generator On-line	744.00	744.00	184,004.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	869,472.00	869,472.00	196,743,096.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Two power reductions greater than 20 % were:
 1) On 01/04/09 a planned power reduction of 31% was performed to support Control Rod Pattern Adjustments. On 01/04/09 Reactor power was returned to 100%.
 2) On 01/17/09, Power was reduced from 100% to 70% to support planned Control Rod Pattern Adjustments. On 01/18/09 Reactor power was returned to 100%.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 200902

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-524-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	186,917.25
4. Number of Hours Generator On-line	672.00	1,416.00	184,676.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	782,082.00	1,651,554.00	197,525,178.30

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Two planned power reductions were performed this month. One on 02/15/09 to 72% for Control Rod Pattern adjustments. The other reduction was on 02/28/09 to 71% for Control Rod adjustments as well.

OPERATING DATA REPORT

DOCKET: 388
 UNIT_NME: Susquehanna Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: J. Hennings
 PREPARER TELEPHONE: 570-542-3747

1. Design Electrical Rating:	1182		
2. Maximum Dependable Capacity (MWe-Net)	1140		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	187,660.25
4. Number of Hours Generator On-line	743.00	2,159.00	185,419.28
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	824,129.00	2,475,683.00	198,349,307.30

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY There were no power reductions greater than 20 % this month.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 200901

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819			
2. Maximum Dependable Capacity (MWe-Net)	802			
		This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	218,089.41	
4. Number of Hours Generator On-line	744.00	744.00	216,404.82	
5. Reserve Shutdown Hours	0.00	0.00	0.00	
6. Net Electrical energy Generated (MWHrs)	632,599.00	632,599.00	179,412,995.40	

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at nominal full power for the entire month.

OPERATING DATA REPORT

DOCKET: 289
 UNIT_NME: Three Mile Island Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Mark G. Fauber
 PREPARER TELEPHONE: (717) 948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	218,761.41
4. Number of Hours Generator On-line	672.00	1,416.00	217,076.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	571,398.00	1,203,997.00	179,984,393.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at nominal full power for the entire month of February. Energy losses have been classified as planned based on the Exelon production model.

OPERATING DATA REPORT

DOCKET: 289
UNIT_NME: Three Mile Island Unit 1
RPT_PERIOD: 200903

PREPARER NAME: Mark Fauber
PREPARER TELEPHONE: 717-948-8787

1. Design Electrical Rating:	819		
2. Maximum Dependable Capacity (MWe-Net)	802		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	219,504.41
4. Number of Hours Generator On-line	743.00	2,159.00	217,819.82
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	627,785.00	1,831,782.00	180,612,178.40

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at nominal full power for the entire month with the exception of the period from 10:00 to 17:06 on 3/28/09, when a planned power reduction to approximately 89% power occurred to perform main turbine control valve testing.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 200901

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	242,900.42
4. Number of Hours Generator On-line	744.00	744.00	240,047.63
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	540,620.00	540,620.00	158,321,085.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 operated at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 200902

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	243,572.42
4. Number of Hours Generator On-line	672.00	1,416.00	240,719.63
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	487,192.00	1,027,812.00	158,808,277.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 3 operated at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 250
 UNIT_NME: Turkey Point Unit 3
 RPT_PERIOD: 200903

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	359.02	1,775.02	243,931.44
4. Number of Hours Generator On-line	359.00	1,775.00	241,078.63
5. Reserve Shutdown Hours	0.00	0.00	121.80
6. Net Electrical energy Generated (MWHrs)	248,366.00	1,276,178.00	159,056,643.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Shutting Down 1	Shutting Down 2	
2009005	3/16/2009		S	384.00	C	1		Unit 3 cycle 24 RFO

SUMMARY Unit 3 entered Cycle 24 RFO on 3/16/09 and remained off line for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 251
UNIT_NME: Turkey Point Unit 4
RPT_PERIOD: 200901

PREPARER NAME: Ron Everett
PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	239,096.57
4. Number of Hours Generator On-line	744.00	744.00	234,260.65
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	542,963.00	542,963.00	156,081,543.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Unit 4 operated at approximately 100% power for the month.

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 200902

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	239,768.57
4. Number of Hours Generator On-line	672.00	1,416.00	234,932.65
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	469,486.00	1,012,449.00	156,551,029.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 4 downpowered to 60% on 2/8/09 due to Heater Drain Pump trip. Unit 4 was returned to 100% power on 2/11/09. Unit 4 downpowered again to approximately 94% on 2/16/09 due to 4B Feed Reg problems. Unit 4 was returned to approximately 100% power on 2/21/09 (and remained there the remainder of the month.)

OPERATING DATA REPORT

DOCKET: 251
 UNIT_NME: Turkey Point Unit 4
 RPT_PERIOD: 200903

PREPARER NAME: Ron Everett
 PREPARER TELEPHONE: 305-246-6190

1. Design Electrical Rating:	720		
2. Maximum Dependable Capacity (MWe-Net)	693		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	240,511.57
4. Number of Hours Generator On-line	743.00	2,159.00	235,675.65
5. Reserve Shutdown Hours	0.00	0.00	577.20
6. Net Electrical energy Generated (MWHrs)	535,594.00	1,548,043.00	157,086,623.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 4 down powered to approximately 95% on 3/6/09 for 5.5 hours due to 4 B Feed Reg. Valve problems. Unit 4 was at approximately 100% for the remainder of the month.

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Anthony Stevens
 PREPARER TELEPHONE: 802-451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	273,644.01
4. Number of Hours Generator On-line	744.00	744.00	269,817.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	449,448.00	449,448.00	133,745,765.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date	Activity	Loss in MW hours	Type of Loss S or F
	01/08/09 13:00 - 01/10/09 21:00	Downpower to repair leak in "B" feed line	15370	F
	01/11/09 00:00 - 01:00	Rod Pattern Adjustment	2	S
	01/11/09 06:00 - 12:00	Rod Pattern Adjustment	37	S
	01/12/09 09:00 - 01/13/09 23:00	381 Breaker SF6 Issues	2343	F
	01/13/09 12:00 - 13:00	Rod Pattern Adjustment	9	S
	01/20/09 10:00 - 11:00	Trash Rack Backwash	3	S
Total losses for the month were : 17713 MWe F and 51 MWe S = 17764 MWe Total				
Grid-Related loss of 2343 MWe F was ordered by Load Dispatcher (ISO-NE) for Grid Stability.				

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: 802-451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	274,316.01
4. Number of Hours Generator On-line	672.00	1,416.00	270,489.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	419,364.00	868,812.00	134,165,129.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date	Activity	Losses in MW hours	Type of Losses Scheduled (S) or Forced
	(F)			
	02/03 - 02/04/2009	Rod Pattern Exchange	-2825	S
	02/04/2009	Rod Pattern Adjustment	-3	S
	02/05/2009	Rod Pattern Adjustment	-1	S
	02/12/2009	RWCU restoration power reduction	-8	S

Total Losses for the month were: 2837.0 MWe Scheduled
 0.0 MWe Forced
 2837.0 MWe Total

OPERATING DATA REPORT

DOCKET: 271
 UNIT_NME: Vermont Yankee Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Anthony L. Stevens
 PREPARER TELEPHONE: 802-451-3176

1. Design Electrical Rating:	617		
2. Maximum Dependable Capacity (MWe-Net)	605		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	275,059.01
4. Number of Hours Generator On-line	743.00	2,159.00	271,232.44
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	466,954.00	1,335,766.00	134,632,083.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY	Date and Time	Activity	Losses in MW-hr	Type of Losses (Scheduled or Forced)
	03/29/2009 ~2200	Intake Structure Flush	1	Scheduled

Total Losses for the month were: 1 MW-hr Scheduled
 0 MW-hr Forced
 1 MW-hr Total

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 200901

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	172,032.21
4. Number of Hours Generator On-line	744.00	744.00	170,252.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	884,092.00	884,092.00	192,444,558.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was at maximum operating power during the month of January.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	172,704.21
4. Number of Hours Generator On-line	672.00	1,416.00	170,924.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	797,930.00	1,682,022.00	193,242,488.20

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 1 was at maximum operating power during the month of February.

OPERATING DATA REPORT

DOCKET: 424
 UNIT_NME: Vogtle Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1150		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	173,447.21
4. Number of Hours Generator On-line	743.00	2,159.00	171,667.36
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	879,839.00	2,561,861.00	194,122,327.20

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY Unit 1 was at maximum operating power during the month of March.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 200901

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	156,497.51
4. Number of Hours Generator On-line	744.00	744.00	155,273.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	887,938.00	887,938.00	175,948,032.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was at maximum operating power during the month of January.

OPERATING DATA REPORT

DOCKET: 425
UNIT_NME: Vogtle Unit 2
RPT_PERIOD: 200902

PREPARER NAME: Doug Holt
PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	157,169.51
4. Number of Hours Generator On-line	672.00	1,416.00	155,945.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	801,367.00	1,689,305.00	176,749,399.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Unit 2 was at maximum operating power during the month of February.

OPERATING DATA REPORT

DOCKET: 425
 UNIT_NME: Vogtle Unit 2
 RPT_PERIOD: 200903

PREPARER NAME: Doug Holt
 PREPARER TELEPHONE: 706-826-3467

1. Design Electrical Rating:	1169		
2. Maximum Dependable Capacity (MWe-Net)	1152		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	157,912.51
4. Number of Hours Generator On-line	743.00	2,159.00	156,688.18
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	859,300.00	2,548,605.00	177,608,699.60

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY Through March 13 at 21:02, Unit 2 was at maximum operating power with no significant operating problems. On March 13 at 21:02, Unit 2 began a derate to approximately 90% power for Heater Drain Pump seal repair. On March 14 at 09:14, Unit 2 derated an additional 5% to approximately 85% power for Auxiliary Feedwater full flow testing. On March 14 at 12:15, Unit 2 began a return to approximately 90% power. On March 14 at 23:00, Unit 2 was operating at approximately 90% power. On March 22 at 22:46, Unit 2 began to ramp back up to 100% power. On March 23 at 12:37, Unit 2 reached maximum operating power and remained there for the rest of the month.

OPERATING DATA REPORT

DOCKET: 382
 UNIT_NME: Waterford Unit 3
 RPT_PERIOD: 200901

PREPARER NAME: Jim Pollock
 PREPARER TELEPHONE: (504)739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	178,946.17
4. Number of Hours Generator On-line	744.00	744.00	177,449.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	882,541.00	882,541.00	192,768,254.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 200902

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504)739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	179,618.17
4. Number of Hours Generator On-line	672.00	1,416.00	178,121.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	797,002.00	1,679,543.00	193,565,256.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.7% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 382
UNIT_NME: Waterford Unit 3
RPT_PERIOD: 200903

PREPARER NAME: Jim Pollock
PREPARER TELEPHONE: (504) 739-6561

1. Design Electrical Rating:	1173		
2. Maximum Dependable Capacity (MWe-Net)	1152		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	180,361.17
4. Number of Hours Generator On-line	743.00	2,159.00	178,864.61
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	877,283.00	2,556,826.00	194,442,539.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operated at an average reactor power level of 99.9% and experienced no shutdowns or significant power reductions during the period.

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200901

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	100,309.55
4. Number of Hours Generator On-line	744.00	744.00	99,827.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	878,273.00	878,273.00	111,456,343.35

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200902

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	100,981.55
4. Number of Hours Generator On-line	672.00	1,416.00	100,499.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	791,352.00	1,669,625.00	112,247,695.35

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY

OPERATING DATA REPORT

DOCKET: 390
UNIT_NME: Watts Bar Unit 1
RPT_PERIOD: 200903

PREPARER NAME: M. G. Long
PREPARER TELEPHONE: 423-365-1434

1. Design Electrical Rating:	1155		
2. Maximum Dependable Capacity (MWe-Net)	1121		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	101,724.55
4. Number of Hours Generator On-line	743.00	2,159.00	101,242.01
5. Reserve Shutdown Hours	0.00	0.00	0.00
6. Net Electrical energy Generated (MWHrs)	831,643.23	2,501,268.23	113,079,338.58

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY Downpower to ~ 45% to repair tube leak in west condenser waterbox

OPERATING DATA REPORT

DOCKET: 482
UNIT_NME: Wolf Creek Unit 1
RPT_PERIOD: 200901

PREPARER NAME: D. M. Hooper
PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
	This Month	Yr-to-Date	Cumulative
3. Number of Hours the Reactor was Critical	744.00	744.00	178,809.16
4. Number of Hours Generator On-line	744.00	744.00	177,434.38
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	885,692.00	885,692.00	203,045,825.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down		Cause - Corrective Action Comments
		F: Forced	S: Scheduled			Down 1	Down 2	

SUMMARY The unit operating in Mode 1, at or near 100% power, from January 1, 2009 through January 31, 2009.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 200902

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: (620) 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	672.00	1,416.00	179,481.16
4. Number of Hours Generator On-line	672.00	1,416.00	178,106.38
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	797,548.00	1,683,240.00	203,843,373.00

UNIT SHUTDOWNS

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason 1	Method of Shutting Down 2	Cause - Corrective Action Comments
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SUMMARY The unit operating in Mode 1, at or near 100% power, from February 1, 2009 through February 28, 2009.

OPERATING DATA REPORT

DOCKET: 482
 UNIT_NME: Wolf Creek Unit 1
 RPT_PERIOD: 200903

PREPARER NAME: D. M. Hooper
 PREPARER TELEPHONE: 620 364-4041

1. Design Electrical Rating:	1170		
2. Maximum Dependable Capacity (MWe-Net)	1160		
		This Month	Yr-to-Date
			Cumulative
3. Number of Hours the Reactor was Critical	743.00	2,159.00	180,224.16
4. Number of Hours Generator On-line	743.00	2,159.00	178,849.38
5. Reserve Shutdown Hours	0.00	0.00	339.80
6. Net Electrical energy Generated (MWHrs)	872,111.00	2,555,351.00	204,715,484.00

UNIT SHUTDOWNS

No.	Date	Type		Duration (Hours)	Reason 1	Method of Shutting Down 2		Cause - Corrective Action Comments
		F: Forced	S: Scheduled					

SUMMARY The unit operated at or near 100% power from March 1, 2009 until March 27, 2009. External losses were experienced on March 27, 2009 through March 30, 2009 due to the loss of the Benton and Rose Hill transmission lines.