



**REPORT ON THE CAPACITY, DEMAND, AND
RESERVES IN THE ERCOT REGION**

System Planning

December 2008

**ERCOT
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Taylor, Texas 76574**

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Disclaimer

CDR WORKING PAPER FOR PLANNING PURPOSES ONLY

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This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their generation asset registration and on data in the EIA-411. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

Definitions

Available Mothballed Generation

The probability that a mothballed unit will return to service, as provided by its owner, multiplied by the capacity of the unit. Return probabilities are considered protected information under the ERCOT Protocols and therefore are not included in this report.

BULs

Balancing up load. Loads capable of reducing the need for electrical energy when providing Balancing Up Load Energy Service as described in the ERCOT Protocols, Section 6, Ancillary Services. BULs are not considered resources as defined by the ERCOT Protocols.

Effective Load-Carrying Capability (ELCC) of Wind Generation

The amount of wind generation that the Generation Adequacy Task Force (GATF) has recommended to be included in the CDR. The value is 8.7% of the nameplate capacity listed in the Unit Capacities tables, both installed capacity and planned capacity.

LaaRs (Loads acting as resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity

Mothballed Capacity

The difference in the available mothballed generation (see definition above) and the total mothballed capacity. For summer 2007 this value is zero in the CDR Report because of the fact that there isn't time to return those units before the start of the summer.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource.

Net Dependable Capability

Maximum sustainable capability of a generation resource as demonstrated by performance testing

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems

Other Potential Resources

Capacity resources that include one of the following:

- Remaining "mothballed" capacity not included as resources in the reserve margin
- Remaining DC tie capacity not included as resources in the reserve margin calculation,
- New generating units that have initiated full transmission interconnection studies through the ERCOT generation interconnection process (Note that new wind generating units would be included based on the appropriate discounted capacity value applied to existing wind generating units.)

Planned Units in Full Interconnection Study Phase

To connect new generation to the ERCOT grid, a generation developer must go through a set procedure. The first step is a high-level screening study to determine the effects of adding the new generation on the transmission system. The second step is the full interconnection study. These are detailed studies done by the transmission owners to determine the effects of the addition of new generation on the transmission system.

Private Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider

Switchable Unit

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Changes from previous May 2008 CDR

1. The following units have completed interconnection agreements and/or air permits since the previous CDR:

Site Name	MW	Expected In-Service	Fuel	Owner
Papalote Creek Windfarm	180	Summer 2009	Wind	E. On Climate & Renewables
Mont Belvieu	15	Summer 2009	Gas-Combustion Turbine	Targa Resources
Nueces Bay 7 Repowering	327	Summer 2010	Gas-Combined Cycle	Topaz Power Group
Barney Davis 2 Repowering	360	Summer 2010	Gas-Combined Cycle	Topaz Power Group
Lufkin	45	Summer 2010	Biomass	Aspen Power Group
Lorraine Windpark	325	Summer 2010	Wind	Third Planet Windpower LLC
Jackson Mountain	90	Summer 2010	Wind	Gamesa Energy
Cobisa-Greenville	1,792	Summer 2013	Gas-Combined Cycle	Cobisa-Greenville Energy Co, Inc

2. The estimated contribution of LaaRs serving as Responsive Reserve was recalculated using the methodology approved by the Generation Adequacy Task Force. The effects of Hurricane Ike were excluded from this calculation.

3. Due to the changes in economic indicators since last May, an updated load forecast was used in this edition that is based on the latest economic data available.

2008 Report on the Capacity, Demand, and Reserves in the ERCOT

Summer Summary (December Update)

Load Forecast:	2009	2010	2011
Total Summer Peak Demand, MW	65,222	66,283	67,654
less LAARs Serving as Responsive Reserve, MW	1,115	1,115	1,115
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0
less BULs, MW	0	0	0
less Energy Efficiency Programs (per HB3693)	160	160	160
Firm Load Forecast, MW	63,947	65,008	66,379

Resources:	2009	2010	2011
Installed Capacity, MW	62,352	62,352	62,352
Capacity from Private Networks, MW	6,280	6,262	6,262
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	688	688	688
RMR Units under Contract, MW	0	0	0
Operational Generation, MW	69,320	69,302	69,302
50% of Non-Synchronous Ties, MW	553	553	553
Switchable Units, MW	2,848	2,848	2,848
Available Mothballed Generation, MW	555	848	848
Planned Units (not wind) with Signed IA and Air Permit, MW	1,038	5,174	5,174
ELCC of Planned Wind Units with Signed IA, MW	54	101	124
Total Resources, MW	74,368	78,826	78,850

less Switchable Units Unavailable to ERCOT, MW	317	0	0
less Retiring Units, MW	0	58	58
Resources, MW	74,051	78,768	78,792

Reserve Margin	15.8%	21.2%	18.7%
(Resources - Firm Load Forecast)/Firm Load Forecast			

Other Potential Resources:	6,318	15,665	24,798
Mothballed Capacity, MW	4,314	4,314	4,314
50% of Non-Synchronous Ties, MW	553	553	553
Planned Units in Full Interconnection Study Phase, MW	1,451	10,798	19,931

RCOT Region

2012	2013	2014
68,932	70,408	71,678
1,115	1,115	1,115
0	0	0
0	0	0
160	160	160
67,657	69,133	70,403

2012	2013	2014
62,352	62,352	62,352
6,262	6,262	6,262
688	688	688
0	0	0
69,302	69,302	69,302

553	553	553
2,848	2,848	2,848
848	848	848
6,099	7,891	7,891
124	145	145
79,775	81,587	81,587

0	0	0
58	58	58
79,717	81,529	81,529

17.8% **17.9%** **15.8%**

32,155	34,561	35,334
4,314	4,314	4,314
553	553	553
27,288	29,694	30,467

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2009	2010	2011	2012	2013	2014
A von Rosenberg 1-CT1	150.0	150.0	150.0	150.0	150.0	150.0
A von Rosenberg 1-CT2	145.0	145.0	145.0	145.0	145.0	145.0
A von Rosenberg 1-ST1	164.0	164.0	164.0	164.0	164.0	164.0
AEDOMG 1	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater 1	140.0	140.0	140.0	140.0	140.0	140.0
Amistad Hydro 1	34.0	34.0	34.0	34.0	34.0	34.0
Amistad Hydro 2	34.0	34.0	34.0	34.0	34.0	34.0
Atascocita 1	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	9.0	9.0	9.0	9.0	9.0	9.0
B M Davis 1	339.0	339.0	339.0	339.0	339.0	339.0
B M Davis 2	340.0	340.0	340.0	340.0	340.0	340.0
Bastrop Energy Center 1	147.0	147.0	147.0	147.0	147.0	147.0
Bastrop Energy Center 2	146.0	146.0	146.0	146.0	146.0	146.0
Bastrop Energy Center 3	227.0	227.0	227.0	227.0	227.0	227.0
Baytown 1	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	597.0	597.0	597.0	597.0	597.0	597.0
Big Brown 1 Upgrade	20.0	20.0	20.0	20.0	20.0	20.0
Big Brown 2	610.0	610.0	610.0	610.0	610.0	610.0
Bio Energy Partners 1	2.8	2.8	2.8	2.8	2.8	2.8
Bio Energy Partners 2	2.8	2.8	2.8	2.8	2.8	2.8
Bluebonnet 1	3.9	3.9	3.9	3.9	3.9	3.9
Bosque County Peaking 1	149.0	149.0	149.0	149.0	149.0	149.0
Bosque County Peaking 2	151.0	151.0	151.0	151.0	151.0	151.0
Bosque County Peaking 3	152.0	152.0	152.0	152.0	152.0	152.0
Bosque County Peaking 4	83.0	83.0	83.0	83.0	83.0	83.0
Brazos Valley 1	172.0	172.0	172.0	172.0	172.0	172.0
Brazos Valley 2	170.0	170.0	170.0	170.0	170.0	170.0
Brazos Valley 3	246.0	246.0	246.0	246.0	246.0	246.0
Buchanan 1	16.0	16.0	16.0	16.0	16.0	16.0
Buchanan 2	16.0	16.0	16.0	16.0	16.0	16.0
C E Newman 5	37.0	37.0	37.0	37.0	37.0	37.0
Calenergy (Falcon Seaboard) 1	73.0	73.0	73.0	73.0	73.0	73.0
Calenergy (Falcon Seaboard) 2	74.0	74.0	74.0	74.0	74.0	74.0
Calenergy (Falcon Seaboard) 3	69.0	69.0	69.0	69.0	69.0	69.0
Canyon 1	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	748.0	748.0	748.0	748.0	748.0	748.0
Cedar Bayou 2	744.0	744.0	744.0	744.0	744.0	744.0
Coletto Creek	633.0	633.0	633.0	633.0	633.0	633.0
Colorado Bend Energy Center 1	275.0	275.0	275.0	275.0	275.0	275.0
Colorado Bend Energy Center 2	275.0	275.0	275.0	275.0	275.0	275.0
Laredo Peaking Unit 4	96.0	96.0	96.0	96.0	96.0	96.0
Laredo Peaking Unit 5	97.0	97.0	97.0	97.0	97.0	97.0
Comanche Peak 1	1,164.0	1,164.0	1,164.0	1,164.0	1,164.0	1,164.0
Comanche Peak 2	1,164.0	1,164.0	1,164.0	1,164.0	1,164.0	1,164.0
Covel Gardens LG Power Station 1	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 2	1.6	1.6	1.6	1.6	1.6	1.6

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Unit Name	2009	2010	2011	2012	2013	2014
Covel Gardens LG Power Station 3	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 4	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 5	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 6	1.6	1.6	1.6	1.6	1.6	1.6
Dansby 1	108.0	108.0	108.0	108.0	108.0	108.0
Dansby 2	46.0	46.0	46.0	46.0	46.0	46.0
Decker Creek 1	326.0	326.0	326.0	326.0	326.0	326.0
Decker Creek 2	427.0	427.0	427.0	427.0	427.0	427.0
Decker Creek G1	42.0	42.0	42.0	42.0	42.0	42.0
Decker Creek G2	44.0	44.0	44.0	44.0	44.0	44.0
Decker Creek G3	44.0	44.0	44.0	44.0	44.0	44.0
Decker Creek G4	47.0	47.0	47.0	47.0	47.0	47.0
DeCordova 1	779.0	779.0	779.0	779.0	779.0	779.0
DeCordova A	71.0	71.0	71.0	71.0	71.0	71.0
DeCordova B	70.0	70.0	70.0	70.0	70.0	70.0
DeCordova C	70.0	70.0	70.0	70.0	70.0	70.0
DeCordova D	70.0	70.0	70.0	70.0	70.0	70.0
Denison Dam 1	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	40.0	40.0	40.0	40.0	40.0	40.0
Dunlop (Schumansville) 1	3.6	3.6	3.6	3.6	3.6	3.6
Eagle Pass 1	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	196.0	196.0	196.0	196.0	196.0	196.0
Ennis Power Station 2	116.0	116.0	116.0	116.0	116.0	116.0
ExTex La Porte Power Station (AirPro) 1	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 2	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 3	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 4	38.0	38.0	38.0	38.0	38.0	38.0
Falcon Hydro 1	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 2	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 3	11.0	11.0	11.0	11.0	11.0	11.0
Fayette Power Project 1	596.0	596.0	596.0	596.0	596.0	596.0
Fayette Power Project 2	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 3	436.0	436.0	436.0	436.0	436.0	436.0
Forney Energy Center GT11	170.0	170.0	170.0	170.0	170.0	170.0
Forney Energy Center GT12	157.0	157.0	157.0	157.0	157.0	157.0
Forney Energy Center GT13	159.0	159.0	159.0	159.0	159.0	159.0
Forney Energy Center GT21	170.0	170.0	170.0	170.0	170.0	170.0
Forney Energy Center GT22	160.0	160.0	160.0	160.0	160.0	160.0
Forney Energy Center GT23	162.0	162.0	162.0	162.0	162.0	162.0
Forney Energy Center STG10	414.0	414.0	414.0	414.0	414.0	414.0
Forney Energy Center STG20	412.0	412.0	412.0	412.0	412.0	412.0
Freestone Energy Center 1	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 2	155.0	155.0	155.0	155.0	155.0	155.0
Freestone Energy Center 3	174.0	174.0	174.0	174.0	174.0	174.0
Freestone Energy Center 4	156.0	156.0	156.0	156.0	156.0	156.0
Freestone Energy Center 5	157.0	157.0	157.0	157.0	157.0	157.0
Freestone Energy Center 6	176.0	176.0	176.0	176.0	176.0	176.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	2009	2010	2011	2012	2013	2014
Frontera 1	142.0	142.0	142.0	142.0	142.0	142.0
Frontera 2	146.0	146.0	146.0	146.0	146.0	146.0
Frontera 3	172.0	172.0	172.0	172.0	172.0	172.0
FW Regional LFG Generation Facility 1	1.5	1.5	1.5	1.5	1.5	1.5
GBRA H 4	2.4	2.4	2.4	2.4	2.4	2.4
GBRA H 5	2.4	2.4	2.4	2.4	2.4	2.4
GBRA TP 4	2.4	2.4	2.4	2.4	2.4	2.4
Gibbons Creek 1	464.0	464.0	464.0	464.0	464.0	464.0
Graham 1	242.0	242.0	242.0	242.0	242.0	242.0
Graham 2	369.0	369.0	369.0	369.0	369.0	369.0
Granite Shoals 1	29.0	29.0	29.0	29.0	29.0	29.0
Granite Shoals 2	30.0	30.0	30.0	30.0	30.0	30.0
Greens Bayou 5	398.0	398.0	398.0	398.0	398.0	398.0
Greens Bayou 73	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 74	47.0	47.0	47.0	47.0	47.0	47.0
Greens Bayou 81	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 82	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 83	56.0	56.0	56.0	56.0	56.0	56.0
Greens Bayou 84	52.0	52.0	52.0	52.0	52.0	52.0
Guadalupe Generating Station 1	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Generating Station 2	139.0	139.0	139.0	139.0	139.0	139.0
Guadalupe Generating Station 3	146.0	146.0	146.0	146.0	146.0	146.0
Guadalupe Generating Station 4	149.0	149.0	149.0	149.0	149.0	149.0
Guadalupe Generating Station 5	183.0	183.0	183.0	183.0	183.0	183.0
Guadalupe Generating Station 6	204.0	204.0	204.0	204.0	204.0	204.0
Handley 3	392.0	392.0	392.0	392.0	392.0	392.0
Handley 4	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	435.0	435.0	435.0	435.0	435.0	435.0
Hays Energy Facility 1	223.0	223.0	223.0	223.0	223.0	223.0
Hays Energy Facility 2	224.0	224.0	224.0	224.0	224.0	224.0
Hays Energy Facility 3	226.0	226.0	226.0	226.0	226.0	226.0
Hays Energy Facility 4	229.0	229.0	229.0	229.0	229.0	229.0
Hidalgo 1	148.0	148.0	148.0	148.0	148.0	148.0
Hidalgo 2	148.0	148.0	148.0	148.0	148.0	148.0
Hidalgo 3	169.0	169.0	169.0	169.0	169.0	169.0
Inks 1	14.0	14.0	14.0	14.0	14.0	14.0
J K Spruce 1	560.0	560.0	560.0	560.0	560.0	560.0
J T Deely 1	403.0	403.0	403.0	403.0	403.0	403.0
J T Deely 2	406.0	406.0	406.0	406.0	406.0	406.0
J T Deely Upgrade	80.0	80.0	80.0	80.0	80.0	80.0
Jack County Generation Facility 1	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 2	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 3	300.0	300.0	300.0	300.0	300.0	300.0
Johnson County Generation Facility 1	158.0	158.0	158.0	158.0	158.0	158.0
Johnson County Generation Facility 2	100.0	100.0	100.0	100.0	100.0	100.0
Lake Creek 1	75.0	75.0	75.0	75.0	75.0	75.0
Lake Creek 2	227.0	227.0	227.0	227.0	227.0	227.0
Lake Creek D1	2.0	2.0	2.0	2.0	2.0	2.0
Lake Creek D2	2.0	2.0	2.0	2.0	2.0	2.0

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Lake Creek D3	2.0	2.0	2.0	2.0	2.0	2.0
Lake Hubbard 1	391.0	391.0	391.0	391.0	391.0	391.0
Lake Hubbard 2	514.0	514.0	514.0	514.0	514.0	514.0
Lamar Power Project CT11	154.0	154.0	154.0	154.0	154.0	154.0
Lamar Power Project CT12	155.0	155.0	155.0	155.0	155.0	155.0
Lamar Power Project CT21	164.0	164.0	164.0	164.0	164.0	164.0
Lamar Power Project CT22	163.0	163.0	163.0	163.0	163.0	163.0
Lamar Power Project STG1	199.0	199.0	199.0	199.0	199.0	199.0
Lamar Power Project STG2	199.0	199.0	199.0	199.0	199.0	199.0
Leon Creek 3	58.0	58.0	58.0	58.0	58.0	58.0
Leon Creek Peaking 1	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 2	46.0	46.0	46.0	46.0	46.0	46.0
Leon Creek Peaking 3	44.0	44.0	44.0	44.0	44.0	44.0
Leon Creek Peaking 4	45.0	45.0	45.0	45.0	45.0	45.0
Lewisville 1	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	836.0	836.0	836.0	836.0	836.0	836.0
Limestone 2	853.0	853.0	853.0	853.0	853.0	853.0
Lost Pines 1	167.0	167.0	167.0	167.0	167.0	167.0
Lost Pines 2	164.0	164.0	164.0	164.0	164.0	164.0
Lost Pines 3	184.0	184.0	184.0	184.0	184.0	184.0
Magic Valley 1	210.0	210.0	210.0	210.0	210.0	210.0
Magic Valley 2	205.0	205.0	205.0	205.0	205.0	205.0
Magic Valley 3	257.0	257.0	257.0	257.0	257.0	257.0
Marble Falls 1	20.0	20.0	20.0	20.0	20.0	20.0
Marble Falls 2	18.0	18.0	18.0	18.0	18.0	18.0
Marshall Ford 1	34.0	34.0	34.0	34.0	34.0	34.0
Marshall Ford 2	38.0	38.0	38.0	38.0	38.0	38.0
Marshall Ford 3	32.0	32.0	32.0	32.0	32.0	32.0
Martin Lake 1	799.0	799.0	799.0	799.0	799.0	799.0
Martin Lake 2	795.0	795.0	795.0	795.0	795.0	795.0
Martin Lake 3	804.0	804.0	804.0	804.0	804.0	804.0
McQueeney (Abbott) 1	1.4	1.4	1.4	1.4	1.4	1.4
McQueeney (Abbott) 2	1.4	1.4	1.4	1.4	1.4	1.4
Midlothian 1	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 2	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 3	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 4	214.0	214.0	214.0	214.0	214.0	214.0
Midlothian 5	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 6	229.0	229.0	229.0	229.0	229.0	229.0
Monticello 1	560.0	560.0	560.0	560.0	560.0	560.0
Monticello 2	579.0	579.0	579.0	579.0	579.0	579.0
Monticello 3	808.0	808.0	808.0	808.0	808.0	808.0
Morgan Creek 5	137.0	137.0	137.0	137.0	137.0	137.0
Morgan Creek A	69.0	69.0	69.0	69.0	69.0	69.0
Morgan Creek B	71.0	71.0	71.0	71.0	71.0	71.0
Morgan Creek C	70.0	70.0	70.0	70.0	70.0	70.0
Morgan Creek D	70.0	70.0	70.0	70.0	70.0	70.0
Morgan Creek E	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek F	66.0	66.0	66.0	66.0	66.0	66.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	2009	2010	2011	2012	2013	2014
Morris Sheppard 1	24.0	24.0	24.0	24.0	24.0	24.0
Morris Sheppard 2	24.0	24.0	24.0	24.0	24.0	24.0
Mountain Creek 6	118.0	118.0	118.0	118.0	118.0	118.0
Mountain Creek 7	114.0	114.0	114.0	114.0	114.0	114.0
Mountain Creek 8	556.0	556.0	556.0	556.0	556.0	556.0
Nelson Gardens Landfill 1	1.8	1.8	1.8	1.8	1.8	1.8
Nelson Gardens Landfill 2	1.8	1.8	1.8	1.8	1.8	1.8
Nolte 1	1.2	1.2	1.2	1.2	1.2	1.2
Nolte 2	1.2	1.2	1.2	1.2	1.2	1.2
North Lake 1	156.0	156.0	156.0	156.0	156.0	156.0
North Lake 2	181.0	181.0	181.0	181.0	181.0	181.0
North Lake 3	389.0	389.0	389.0	389.0	389.0	389.0
North Texas 1	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	19.0	19.0	19.0	19.0	19.0	19.0
North Texas 3	38.0	38.0	38.0	38.0	38.0	38.0
O W Sommers 1	417.0	417.0	417.0	417.0	417.0	417.0
O W Sommers 2	379.0	379.0	379.0	379.0	379.0	379.0
O W Sommers 3	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 4	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 5	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 6	2.5	2.5	2.5	2.5	2.5	2.5
Oak Ridge North 1-3	4.8	4.8	4.8	4.8	4.8	4.8
Odessa-Ector Generating Station C11	145.0	145.0	145.0	145.0	145.0	145.0
Odessa-Ector Generating Station C12	132.0	132.0	132.0	132.0	132.0	132.0
Odessa-Ector Generating Station C21	132.0	132.0	132.0	132.0	132.0	132.0
Odessa-Ector Generating Station C22	149.0	149.0	149.0	149.0	149.0	149.0
Odessa-Ector Generating Station ST1	211.0	211.0	211.0	211.0	211.0	211.0
Odessa-Ector Generating Station ST2	211.0	211.0	211.0	211.0	211.0	211.0
Oklaunion 1	649.0	649.0	649.0	649.0	649.0	649.0
Paris Energy Center 1	80.0	80.0	80.0	80.0	80.0	80.0
Paris Energy Center 2	84.0	84.0	84.0	84.0	84.0	84.0
Paris Energy Center 3	91.0	91.0	91.0	91.0	91.0	91.0
Pearsall 1	24.0	24.0	24.0	24.0	24.0	24.0
Pearsall 2	24.0	24.0	24.0	24.0	24.0	24.0
Pearsall 3	23.0	23.0	23.0	23.0	23.0	23.0
Permian Basin 5	115.0	115.0	115.0	115.0	115.0	115.0
Permian Basin 6	515.0	515.0	515.0	515.0	515.0	515.0
Permian Basin A	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin B	66.0	66.0	66.0	66.0	66.0	66.0
Permian Basin C	66.0	66.0	66.0	66.0	66.0	66.0
Permian Basin D	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin E	68.0	68.0	68.0	68.0	68.0	68.0
Powerlane Plant 1	20.0	20.0	20.0	20.0	20.0	20.0
Powerlane Plant 2	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy STG1	98.1	98.1	98.1	98.1	98.1	98.1
Quail Run Energy GT1	83.0	83.0	83.0	83.0	83.0	83.0
Quail Run Energy GT2	83.0	83.0	83.0	83.0	83.0	83.0
Quail Run Energy STG2	98.1	98.1	98.1	98.1	98.1	98.1

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Spencer 4	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	64.0	64.0	64.0	64.0	64.0	64.0
Stryker Creek 1	182.0	182.0	182.0	182.0	182.0	182.0
Stryker Creek 2	484.0	484.0	484.0	484.0	484.0	484.0
Stryker Creek D1	11.0	11.0	11.0	11.0	11.0	11.0
Sweetwater Generation Plant 1	30.0	30.0	30.0	30.0	30.0	30.0
Sweetwater Generation Plant 2	72.0	72.0	72.0	72.0	72.0	72.0
Sweetwater Generation Plant 3	68.0	68.0	68.0	68.0	68.0	68.0
Sweetwater Generation Plant 4	61.0	61.0	61.0	61.0	61.0	61.0
T H Wharton 3	110.0	110.0	110.0	110.0	110.0	110.0
T H Wharton 31	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 34	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 4	108.0	108.0	108.0	108.0	108.0	108.0
T H Wharton 41	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 42	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 44	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 51	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 52	55.0	55.0	55.0	55.0	55.0	55.0
T H Wharton 53	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 54	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 55	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 56	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton G1	12.0	12.0	12.0	12.0	12.0	12.0
Tessman Road 1	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 2	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 3	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 4	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 5	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 6	1.4	1.4	1.4	1.4	1.4	1.4
Texas City 1	102.0	102.0	102.0	102.0	102.0	102.0
Texas City 2	85.0	85.0	85.0	85.0	85.0	85.0
Texas City 3	103.0	103.0	103.0	103.0	103.0	103.0
Texas City 4	105.0	105.0	105.0	105.0	105.0	105.0
Thomas C Ferguson 1	421.0	421.0	421.0	421.0	421.0	421.0
Tradinghouse 1	563.0	563.0	563.0	563.0	563.0	563.0
Tradinghouse 2	805.0	805.0	805.0	805.0	805.0	805.0
Trinidad 6	226.0	226.0	226.0	226.0	226.0	226.0
Trinidad D1	4.0	4.0	4.0	4.0	4.0	4.0
Twin Oaks 1	152.0	152.0	152.0	152.0	152.0	152.0
Twin Oaks 2	154.0	154.0	154.0	154.0	154.0	154.0
V H Braunig 1	206.0	206.0	206.0	206.0	206.0	206.0
V H Braunig 2	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 3	397.0	397.0	397.0	397.0	397.0	397.0
Valley 1	175.0	175.0	175.0	175.0	175.0	175.0
Valley 2	527.0	527.0	527.0	527.0	527.0	527.0
Valley 3	354.0	354.0	354.0	354.0	354.0	354.0

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Victoria Power Station	332.0	332.0	332.0	332.0	332.0	332.0
W A Parish 1	166.0	166.0	166.0	166.0	166.0	166.0
W A Parish 2	163.0	163.0	163.0	163.0	163.0	163.0
W A Parish 3	226.0	226.0	226.0	226.0	226.0	226.0
W A Parish 4	544.0	544.0	544.0	544.0	544.0	544.0
W A Parish 5	657.0	657.0	657.0	657.0	657.0	657.0
W A Parish 6	645.0	645.0	645.0	645.0	645.0	645.0
W A Parish 7	567.0	567.0	567.0	567.0	567.0	567.0
W A Parish 8	603.0	603.0	603.0	603.0	603.0	603.0
W A Parish T1	13.0	13.0	13.0	13.0	13.0	13.0
W B Tuttle 1	51.0	51.0	51.0	51.0	51.0	51.0
W B Tuttle 3	96.0	96.0	96.0	96.0	96.0	96.0
W B Tuttle 4	151.0	151.0	151.0	151.0	151.0	151.0
Waco LFG 1	1.2	1.2	1.2	1.2	1.2	1.2
Weatherford 1	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 2	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 3	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 4	0.5	0.5	0.5	0.5	0.5	0.5
Weatherford 6	1.4	1.4	1.4	1.4	1.4	1.4
Weatherford 7	1.3	1.3	1.3	1.3	1.3	1.3
Weatherford 8	1.3	1.3	1.3	1.3	1.3	1.3
Whitney 1	30.0	30.0	30.0	30.0	30.0	30.0
Whitney 2	30.0	30.0	30.0	30.0	30.0	30.0
Wichita Falls 1	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 2	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 3	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 4	17.0	17.0	17.0	17.0	17.0	17.0
Wise-Tractebel Power Proj. 1	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 2	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 3	241.0	241.0	241.0	241.0	241.0	241.0
Wolf Hollow Power Proj. 1	216.0	216.0	216.0	216.0	216.0	216.0
Wolf Hollow Power Proj. 2	219.0	219.0	219.0	219.0	219.0	219.0
Wolf Hollow Power Proj. 3	268.0	268.0	268.0	268.0	268.0	268.0
Operational	62,352.0	62,352.0	62,352.0	62,352.0	62,352.0	62,352.0
	3.0	3.0	3.0	3.0	3.0	3.0
	74.0	74.0	74.0	74.0	74.0	74.0
	215.0	215.0	215.0	215.0	215.0	215.0
	300.0	300.0	300.0	300.0	300.0	300.0
Confidential Information	555.0	555.0	555.0	555.0	555.0	555.0
	17.5	17.5	17.5	17.5	17.5	17.5
	25.0	25.0	25.0	25.0	25.0	25.0
	251.0	251.0	251.0	251.0	251.0	251.0
	170.0	170.0	170.0	170.0	170.0	170.0
	760.0	760.0	760.0	760.0	760.0	760.0
	299.0	299.0	299.0	299.0	299.0	299.0
	0.0	0.0	0.0	0.0	0.0	0.0
	95.0	95.0	95.0	95.0	95.0	95.0
	900.0	900.0	900.0	900.0	900.0	900.0

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
	0.0	0.0	0.0	0.0	0.0	0.0
	1.0	1.0	1.0	1.0	1.0	1.0
	6.0	6.0	6.0	6.0	6.0	6.0
	50.0	50.0	50.0	50.0	50.0	50.0
	74.0	56.0	56.0	56.0	56.0	56.0
	12.0	12.0	12.0	12.0	12.0	12.0
	400.0	400.0	400.0	400.0	400.0	400.0
	465.0	465.0	465.0	465.0	465.0	465.0
	236.0	236.0	236.0	236.0	236.0	236.0
Confidential Information	569.0	569.0	569.0	569.0	569.0	569.0
	0.0	0.0	0.0	0.0	0.0	0.0
	385.0	385.0	385.0	385.0	385.0	385.0
	325.0	325.0	325.0	325.0	325.0	325.0
	72.0	72.0	72.0	72.0	72.0	72.0
	5.0	5.0	5.0	5.0	5.0	5.0
	15.0	15.0	15.0	15.0	15.0	15.0
	0.0	0.0	0.0	0.0	0.0	0.0
Generation from private networks	6,279.5	6,261.5	6,261.5	6,261.5	6,261.5	6,261.5
Eagle Pass	36.0	36.0	36.0	36.0	36.0	36.0
East	600.0	600.0	600.0	600.0	600.0	600.0
Laredo VFT	100.0	100.0	100.0	100.0	100.0	100.0
North	220.0	220.0	220.0	220.0	220.0	220.0
Sharyland	150.0	150.0	150.0	150.0	150.0	150.0
Asynchronous ties	1,106.0	1,106.0	1,106.0	1,106.0	1,106.0	1,106.0
Kiamichi Energy Facility 1CT101	142.0	142.0	142.0	142.0	142.0	142.0
Kiamichi Energy Facility 1CT201	144.0	144.0	144.0	144.0	144.0	144.0
Kiamichi Energy Facility 1ST	310.0	310.0	310.0	310.0	310.0	310.0
Kiamichi Energy Facility 2CT101	136.0	136.0	136.0	136.0	136.0	136.0
Kiamichi Energy Facility 2CT201	138.0	138.0	138.0	138.0	138.0	138.0
Kiamichi Energy Facility 2ST	303.0	303.0	303.0	303.0	303.0	303.0
Tenaska-Frontier 1	156.0	156.0	156.0	156.0	156.0	156.0
Tenaska-Frontier 2	159.0	159.0	159.0	159.0	159.0	159.0
Tenaska-Frontier 3	158.0	158.0	158.0	158.0	158.0	158.0
Tenaska-Frontier 4	380.0	380.0	380.0	380.0	380.0	380.0
Tenaska-Gateway 1	149.0	149.0	149.0	149.0	149.0	149.0
Tenaska-Gateway 2	128.0	128.0	128.0	128.0	128.0	128.0
Tenaska-Gateway 3	146.0	146.0	146.0	146.0	146.0	146.0
Tenaska-Gateway 4	399.0	399.0	399.0	399.0	399.0	399.0
SWITCHABLE	2,848.0	2,848.0	2,848.0	2,848.0	2,848.0	2,848.0
Barton Chapel Wind	120.0	120.0	120.0	120.0	120.0	120.0
Buffalo Gap Wind Farm 1	120.0	120.0	120.0	120.0	120.0	120.0
Buffalo Gap Wind Farm 2	233.0	233.0	233.0	233.0	233.0	233.0
Buffalo Gap Wind Farm 3	150.0	150.0	150.0	150.0	150.0	150.0
Bull Creek Wind Plant	180.0	180.0	180.0	180.0	180.0	180.0
Callahan Wind	114.0	114.0	114.0	114.0	114.0	114.0

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Unit Name	2009	2010	2011	2012	2013	2014
Camp Springs 1	130.0	130.0	130.0	130.0	130.0	130.0
Camp Springs 2	120.0	120.0	120.0	120.0	120.0	120.0
Capricorn Ridge Wind 1	200.0	200.0	200.0	200.0	200.0	200.0
Capricorn Ridge Wind 2	186.0	186.0	186.0	186.0	186.0	186.0
Capricorn Ridge Wind 3	140.0	140.0	140.0	140.0	140.0	140.0
Capricorn Ridge Wind 4	115.0	115.0	115.0	115.0	115.0	115.0
Champion Wind Farm	120.0	120.0	120.0	120.0	120.0	120.0
Delaware Mountain Wind Farm	30.0	30.0	30.0	30.0	30.0	30.0
Desert Sky Wind Farm 1	25.0	25.0	25.0	25.0	25.0	25.0
Desert Sky Wind Farm 2	135.0	135.0	135.0	135.0	135.0	135.0
Elbow Creek Wind Project	117.3	117.3	117.3	117.3	117.3	117.3
Forest Creek Wind Farm	124.0	124.0	124.0	124.0	124.0	124.0
Goat Wind	80.0	80.0	80.0	80.0	80.0	80.0
Green Mtn Energy 1	99.0	99.0	99.0	99.0	99.0	99.0
Green Mtn Energy 2	61.0	61.0	61.0	61.0	61.0	61.0
Gulf Wind 1	283.0	283.0	283.0	283.0	283.0	283.0
Hackberry Wind Farm	165.0	165.0	165.0	165.0	165.0	165.0
Horse Hollow Wind 1	210.0	210.0	210.0	210.0	210.0	210.0
Horse Hollow Wind 2	115.0	115.0	115.0	115.0	115.0	115.0
Horse Hollow Wind 3	220.0	220.0	220.0	220.0	220.0	220.0
Horse Hollow Wind 4	180.0	180.0	180.0	180.0	180.0	180.0
Inadale	197.0	197.0	197.0	197.0	197.0	197.0
Indian Mesa Wind Farm	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain NE	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain NW	80.0	80.0	80.0	80.0	80.0	80.0
King Mountain SE	43.0	43.0	43.0	43.0	43.0	43.0
King Mountain SW	80.0	80.0	80.0	80.0	80.0	80.0
Kunitz Wind	35.0	35.0	35.0	35.0	35.0	35.0
Mcadoo Wind Farm	150.0	150.0	150.0	150.0	150.0	150.0
Mesquite Wind	200.0	200.0	200.0	200.0	200.0	200.0
Ocotillo Wind Farm	59.0	59.0	59.0	59.0	59.0	59.0
Panther Creek 1	143.0	143.0	143.0	143.0	143.0	143.0
Panther Creek 2	115.0	115.0	115.0	115.0	115.0	115.0
Pecos Wind (Woodward 1)	80.0	80.0	80.0	80.0	80.0	80.0
Pecos Wind (Woodward 2)	80.0	80.0	80.0	80.0	80.0	80.0
Penascal Wind Farm 1	202.0	202.0	202.0	202.0	202.0	202.0
Post Oak Wind 1	100.0	100.0	100.0	100.0	100.0	100.0
Post Oak Wind 2	100.0	100.0	100.0	100.0	100.0	100.0
Pyron Wind Farm	249.0	249.0	249.0	249.0	249.0	249.0
Red Canyon	84.0	84.0	84.0	84.0	84.0	84.0
Roscoe Wind Farm	200.0	200.0	200.0	200.0	200.0	200.0
Sand Bluff Wind Farm	90.0	90.0	90.0	90.0	90.0	90.0
Sherbino I	150.0	150.0	150.0	150.0	150.0	150.0
Silver Star	60.0	60.0	60.0	60.0	60.0	60.0
Snyder Wind Farm	63.0	63.0	63.0	63.0	63.0	63.0
South Trent Wind Farm	98.0	98.0	98.0	98.0	98.0	98.0
Stanton Wind Energy	120.0	120.0	120.0	120.0	120.0	120.0
Sweetwater Wind 1	37.0	37.0	37.0	37.0	37.0	37.0
Sweetwater Wind 2	16.0	16.0	16.0	16.0	16.0	16.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	2009	2010	2011	2012	2013	2014
Sweetwater Wind 3	100.0	100.0	100.0	100.0	100.0	100.0
Sweetwater Wind 4	130.0	130.0	130.0	130.0	130.0	130.0
Sweetwater Wind 5	80.0	80.0	80.0	80.0	80.0	80.0
Sweetwater Wind 6	105.0	105.0	105.0	105.0	105.0	105.0
Sweetwater Wind 7	119.0	119.0	119.0	119.0	119.0	119.0
Texas Big Spring	40.0	40.0	40.0	40.0	40.0	40.0
Trent Wind Farm	150.0	150.0	150.0	150.0	150.0	150.0
TSTC West Texas Wind	2.0	2.0	2.0	2.0	2.0	2.0
Turkey Track Energy Center	170.0	170.0	170.0	170.0	170.0	170.0
West Texas Wind Energy	70.0	70.0	70.0	70.0	70.0	70.0
Whirlwind Energy	60.0	60.0	60.0	60.0	60.0	60.0
Wolfe Flats	10.0	10.0	10.0	10.0	10.0	10.0
Wolfe Ridge	112.5	112.5	112.5	112.5	112.5	112.5
WIND	7,911.8	7,911.8	7,911.8	7,911.8	7,911.8	7,911.8
Bosque Expansion	255.0	255.0	255.0	255.0	255.0	255.0
Cedar Bayou 4	539.0	539.0	539.0	539.0	539.0	539.0
S Houston Green Power Exp	244.0	244.0	244.0	244.0	244.0	244.0
Barney Davis 2 Repowering	0.0	360.0	360.0	360.0	360.0	360.0
J K Spruce 2	0.0	750.0	750.0	750.0	750.0	750.0
V H Braunig 6	0.0	185.0	185.0	185.0	185.0	185.0
Lufkin	0.0	45.0	45.0	45.0	45.0	45.0
Nueces Bay 7 Repowering	0.0	327.0	327.0	327.0	327.0	327.0
Oak Grove SES 1	0.0	855.0	855.0	855.0	855.0	855.0
Oak Grove SES 2	0.0	855.0	855.0	855.0	855.0	855.0
Sandow 5	0.0	581.0	581.0	581.0	581.0	581.0
Winchester Power Park	0.0	178.0	178.0	178.0	178.0	178.0
Cobisa-Greenville	0.0	0.0	0.0	0.0	1,792.0	1,792.0
Sandy Creek 1	0.0	0.0	0.0	925.0	925.0	925.0
New Units with Signed IA and Air Permit	1,038.0	5,174.0	5,174.0	6,099.0	7,891.0	7,891.0
Notrees-1	150.8	150.8	150.8	150.8	150.8	150.8
Coyote Run Windfarm	225.0	225.0	225.0	225.0	225.0	225.0
Goat Wind - phase 2	70.0	70.0	70.0	70.0	70.0	70.0
Papalote Creek Wind Farm	180.0	180.0	180.0	180.0	180.0	180.0
Gunsight Mountain	0.0	120.0	120.0	120.0	120.0	120.0
Jackson Mountain	0.0	90.0	90.0	90.0	90.0	90.0
Loraine Windpark	0.0	325.0	325.0	325.0	325.0	325.0
Sherbino Mesa Wind Farm 2	0.0	0.0	150.0	150.0	150.0	150.0
Wild Horse Mountain	0.0	0.0	120.0	120.0	120.0	120.0
Mesquite Wind Phase 4	0.0	0.0	0.0	0.0	136.0	136.0
Cottonwood Wind	0.0	0.0	0.0	0.0	100.0	100.0
New Wind Generation	625.8	1,160.8	1,430.8	1,430.8	1,666.8	1,666.8
Leon Creek 3	0.0	58.0	58.0	58.0	58.0	58.0
Units to retire	0.0	58.0	58.0	58.0	58.0	58.0
Atkins 3	12.0	12.0	12.0	12.0	12.0	12.0
Atkins 4	22.0	22.0	22.0	22.0	22.0	22.0

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
Atkins 5	25.0	25.0	25.0	25.0	25.0	25.0
Atkins 6	50.0	50.0	50.0	50.0	50.0	50.0
Collin 1	138.0	138.0	138.0	138.0	138.0	138.0
Eagle Mountain 1	112.0	112.0	112.0	112.0	112.0	112.0
Eagle Mountain 2	100.0	100.0	100.0	100.0	100.0	100.0
Eagle Mountain 3	378.0	378.0	378.0	378.0	378.0	378.0
Handley 1	36.0	36.0	36.0	36.0	36.0	36.0
Handley 2	68.0	68.0	68.0	68.0	68.0	68.0
J L Bates 1	71.0	71.0	71.0	71.0	71.0	71.0
J L Bates 2	110.0	110.0	110.0	110.0	110.0	110.0
Leon Creek 4	95.0	95.0	95.0	95.0	95.0	95.0
Morgan Creek 6	457.0	457.0	457.0	457.0	457.0	457.0
Mountain Creek 2	23.0	23.0	23.0	23.0	23.0	23.0
Mountain Creek 3	63.0	63.0	63.0	63.0	63.0	63.0
Nueces Bay 7	367.0	367.0	367.0	367.0	367.0	367.0
P H Robinson 1	444.0	444.0	444.0	444.0	444.0	444.0
P H Robinson 2	459.0	459.0	459.0	459.0	459.0	459.0
P H Robinson 3	551.0	551.0	551.0	551.0	551.0	551.0
P H Robinson 4	733.0	733.0	733.0	733.0	733.0	733.0
Mothballed	4,314.0	4,314.0	4,314.0	4,314.0	4,314.0	4,314.0
Dansby3	48.0	48.0	48.0	48.0	48.0	48.0
Mont Belvieu	15.0	15.0	15.0	15.0	15.0	15.0
Comanche Peak Upgrade	0.0	86.0	86.0	86.0	86.0	86.0
Sand Hill Peakers	0.0	94.0	94.0	94.0	94.0	94.0
Cobisa-Greenville	0.0	1,750.0	1,750.0	1,750.0	1,750.0	1,750.0
Panda Temple Power	0.0	0.0	1,092.0	1,092.0	1,092.0	1,092.0
Jack County 2	0.0	0.0	620.0	620.0	620.0	620.0
Nacogdoches Project	0.0	0.0	0.0	100.0	100.0	100.0
Pampa Energy Center	0.0	0.0	0.0	165.0	165.0	165.0
Potential Public Non-Wind Resources	63.0	1,993.0	3,705.0	3,970.0	3,970.0	3,970.0
Sterling Energy Center	200.0	200.0	200.0	200.0	200.0	200.0
Pistol Hill Energy Center	300.0	300.0	300.0	300.0	300.0	300.0
Buffalo Gap 4 and 5	465.0	465.0	465.0	465.0	465.0	465.0
Stephens Wind Farm	141.0	141.0	141.0	141.0	141.0	141.0
Lenorah Project	350.0	350.0	350.0	350.0	350.0	350.0
McAdoo Energy Center II	500.0	500.0	500.0	500.0	500.0	500.0
Sterling Energy Center	300.0	300.0	300.0	300.0	300.0	300.0
Gulf Wind 2	0.0	400.0	400.0	400.0	400.0	400.0
Gatesville Wind Farm	0.0	200.0	200.0	200.0	200.0	200.0
M Bar Wind	0.0	194.0	194.0	194.0	194.0	194.0
Scurry County Wind III	0.0	350.0	350.0	350.0	350.0	350.0
Gulf Wind 3	0.0	0.0	400.0	400.0	400.0	400.0
Throckmorton Wind Farm	0.0	0.0	400.0	400.0	400.0	400.0
B&B Panhandle Wind	0.0	0.0	0.0	1,001.0	1,001.0	1,001.0
Fort Concho Wind Farm	0.0	0.0	0.0	0.0	400.0	400.0
Potential Public Wind Resources	2,256.0	3,400.0	4,200.0	5,201.0	5,601.0	5,601.0

Unit Capacities - Summer

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Unit Name	2009	2010	2011	2012	2013	2014
	20.0	20.0	20.0	20.0	20.0	20.0
	48.0	48.0	48.0	48.0	48.0	48.0
	280.0	280.0	280.0	280.0	280.0	280.0
	400.0	400.0	400.0	400.0	400.0	400.0
Confidential Information	0.0	61.0	61.0	61.0	61.0	61.0
	0.0	86.0	86.0	86.0	86.0	86.0
	0.0	416.0	416.0	416.0	416.0	416.0
	0.0	275.0	275.0	275.0	275.0	275.0
	0.0	550.0	550.0	550.0	550.0	550.0
	0.0	18.0	18.0	18.0	18.0	18.0
	0.0	13.0	13.0	13.0	13.0	13.0
	0.0	3,500.0	3,500.0	3,500.0	3,500.0	3,500.0
	0.0	641.0	641.0	641.0	641.0	641.0
	0.0	55.0	55.0	55.0	55.0	55.0
	0.0	810.0	810.0	810.0	810.0	810.0
Confidential Information	0.0	0.0	1,200.0	1,200.0	1,200.0	1,200.0
	0.0	0.0	50.0	50.0	50.0	50.0
	0.0	0.0	1,280.0	1,280.0	1,280.0	1,280.0
	0.0	0.0	620.0	620.0	620.0	620.0
	0.0	0.0	50.0	50.0	50.0	50.0
	0.0	0.0	300.0	300.0	300.0	300.0
	0.0	0.0	775.0	775.0	775.0	775.0
	0.0	0.0	1,200.0	1,200.0	1,200.0	1,200.0
	0.0	0.0	1,092.0	1,092.0	1,092.0	1,092.0
	0.0	0.0	275.0	275.0	275.0	275.0
	0.0	0.0	0.0	1,160.0	1,160.0	1,160.0
	0.0	0.0	0.0	640.0	640.0	640.0
	0.0	0.0	0.0	579.0	579.0	579.0
	0.0	0.0	0.0	296.0	296.0	296.0
Confidential Information	0.0	0.0	0.0	875.0	875.0	875.0
	0.0	0.0	0.0	750.0	750.0	750.0
	0.0	0.0	0.0	600.0	600.0	600.0
	0.0	0.0	0.0	100.0	100.0	100.0
	0.0	0.0	0.0	165.0	165.0	165.0
	0.0	0.0	0.0	646.0	646.0	646.0
	0.0	0.0	0.0	680.0	680.0	680.0
	0.0	0.0	0.0	0.0	875.0	875.0
	0.0	0.0	0.0	0.0	1,200.0	1,200.0
	0.0	0.0	0.0	0.0	0.0	756.0
Potential Non-Public Non-Wind Resources	748.0	7,173.0	14,015.0	20,506.0	22,581.0	23,337.0
	249.0	249.0	249.0	249.0	249.0	249.0
	140.0	140.0	140.0	140.0	140.0	140.0
	70.0	70.0	70.0	70.0	70.0	70.0
	200.0	200.0	200.0	200.0	200.0	200.0
Confidential Information	180.0	180.0	180.0	180.0	180.0	180.0
	465.0	465.0	465.0	465.0	465.0	465.0
	41.0	41.0	41.0	41.0	41.0	41.0
	30.0	30.0	30.0	30.0	30.0	30.0

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Unit Name	2009	2010	2011	2012	2013	2014
	40.0	40.0	40.0	40.0	40.0	40.0
	141.0	141.0	141.0	141.0	141.0	141.0
	200.0	200.0	200.0	200.0	200.0	200.0
	50.0	50.0	50.0	50.0	50.0	50.0
	350.0	350.0	350.0	350.0	350.0	350.0
	200.0	200.0	200.0	200.0	200.0	200.0
	500.0	500.0	500.0	500.0	500.0	500.0
	200.0	200.0	200.0	200.0	200.0	200.0
	200.0	200.0	200.0	200.0	200.0	200.0
	300.0	300.0	300.0	300.0	300.0	300.0
	150.0	150.0	150.0	150.0	150.0	150.0
	200.0	200.0	200.0	200.0	200.0	200.0
Confidential Information	200.0	200.0	200.0	200.0	200.0	200.0
	300.0	300.0	300.0	300.0	300.0	300.0
	150.0	150.0	150.0	150.0	150.0	150.0
	400.0	400.0	400.0	400.0	400.0	400.0
	141.0	141.0	141.0	141.0	141.0	141.0
	0.0	42.0	42.0	42.0	42.0	42.0
	0.0	734.0	734.0	734.0	734.0	734.0
	0.0	386.0	386.0	386.0	386.0	386.0
	0.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	200.0	200.0	200.0	200.0	200.0
Confidential Information	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	400.0	400.0	400.0	400.0	400.0
	0.0	250.0	250.0	250.0	250.0	250.0
	0.0	35.0	35.0	35.0	35.0	35.0
	0.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0
	0.0	36.0	36.0	36.0	36.0	36.0
	0.0	149.0	149.0	149.0	149.0	149.0
	0.0	400.0	400.0	400.0	400.0	400.0
	0.0	60.0	60.0	60.0	60.0	60.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	186.0	186.0	186.0	186.0	186.0
	0.0	90.0	90.0	90.0	90.0	90.0
	0.0	194.0	194.0	194.0	194.0	194.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	300.0	300.0	300.0	300.0	300.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	35.0	35.0	35.0	35.0	35.0
Confidential Information	0.0	299.0	299.0	299.0	299.0	299.0
	0.0	264.0	264.0	264.0	264.0	264.0
	0.0	401.0	401.0	401.0	401.0	401.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	750.0	750.0	750.0	750.0	750.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	350.0	350.0	350.0	350.0	350.0

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Unit Name	2009	2010	2011	2012	2013	2014
	0.0	148.5	148.5	148.5	148.5	148.5
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	258.0	258.0	258.0	258.0	258.0
	0.0	0.0	180.0	180.0	180.0	180.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	350.0	350.0	350.0	350.0
	0.0	0.0	200.0	200.0	200.0	200.0
Confidential Information	0.0	0.0	270.0	270.0	270.0	270.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	400.0	400.0	400.0	400.0
	0.0	0.0	609.0	609.0	609.0	609.0
	0.0	0.0	21.0	21.0	21.0	21.0
	0.0	0.0	400.0	400.0	400.0	400.0
	0.0	0.0	210.0	210.0	210.0	210.0
	0.0	0.0	170.0	170.0	170.0	170.0
	0.0	0.0	350.0	350.0	350.0	350.0
	0.0	0.0	399.0	399.0	399.0	399.0
	0.0	0.0	500.0	500.0	500.0	500.0
	0.0	0.0	400.0	400.0	400.0	400.0
Confidential Information	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	0.0	1,001.0	1,001.0	1,001.0
	0.0	0.0	0.0	4,000.0	4,000.0	4,000.0
	0.0	0.0	0.0	201.0	201.0	201.0
	0.0	0.0	0.0	200.0	200.0	200.0
	0.0	0.0	0.0	500.0	500.0	500.0
	0.0	0.0	0.0	0.0	1,100.0	1,100.0
	0.0	0.0	0.0	0.0	400.0	400.0
	0.0	0.0	0.0	0.0	250.0	250.0
	0.0	0.0	0.0	0.0	250.0	250.0
	0.0	0.0	0.0	0.0	250.0	250.0
	0.0	0.0	0.0	0.0	200.0	200.0
	0.0	0.0	0.0	0.0	200.0	200.0
	0.0	0.0	0.0	0.0	750.0	750.0
	0.0	0.0	0.0	0.0	0.0	200.0
Potential Non-Public Wind Resources	5,097.0	15,360.5	21,219.5	27,121.5	30,521.5	30,721.5