



**REPORT ON THE CAPACITY, DEMAND, AND
RESERVES IN THE ERCOT REGION**

System Planning

May 2008

**ERCOT
2705 West Lake Drive
Taylor, Texas 76574**

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Disclaimer

CDR WORKING PAPER FOR PLANNING PURPOSES ONLY

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This Working Paper is based on data submitted by ERCOT market participants as part of their Annual Load Data Request (ALDR) and their generation asset registration and on data in the EIA-411. As such, this data is updated on an ongoing basis, which means that this report can be rendered obsolete without notice.

Definitions

Available Mothballed Generation

The probability that a mothballed unit will return to service, as provided by its owner, multiplied by the capacity of the unit. Return probabilities are considered protected information under the ERCOT Protocols and therefore are not included in this report.

BULs

Balancing up load. Loads capable of reducing the need for electrical energy when providing Balancing Up Load Energy Service as described in the ERCOT Protocols, Section 6, Ancillary Services. BULs are not considered resources as defined by the ERCOT Protocols.

Effective Load-Carrying Capability (ELCC) of Wind Generation

The amount of wind generation that the Generation Adequacy Task Force (GATF) has recommended to be included in the CDR. The value is 8.7% of the nameplate capacity listed in the Unit Capacities tables, both installed capacity and planned capacity.

LaaRs (Loads acting as resources)

Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity

Mothballed Capacity

The difference in the available mothballed generation (see definition above) and the total mothballed capacity. For summer 2007 this value is zero in the CDR Report because of the fact that there isn't time to return those units before the start of the summer.

Mothballed Unit

A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource.

Net Dependable Capability

Maximum sustainable capability of a generation resource as demonstrated by performance testing

Non-Synchronous Tie

Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems

Other Potential Resources

Capacity resources that include one of the following:

- Remaining "mothballed" capacity not included as resources in the reserve margin
- Remaining DC tie capacity not included as resources in the reserve margin calculation,
- New generating units that have initiated full transmission interconnection studies through the ERCOT generation interconnection process (Note that new wind generating units would be included based on the appropriate discounted capacity value applied to existing wind generating units.)

Planned Units in Full Interconnection Study Phase

To connect new generation to the ERCOT grid, a generation developer must go through a set procedure. The first step is a high-level screening study to determine the effects of adding the new generation on the transmission system. The second step is the full interconnection study. These are detailed studies done by the transmission owners to determine the effects of the addition of new generation on the transmission system.

Private Networks

An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Reliability Must-Run (RMR) Unit

A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed IA (Interconnection Agreement)

An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider

Switchable Unit

A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Changes from 2007 CDR (December Update)

1. The new ERCOT 2008 Load Forecast was used in this report.
2. Loads Acting as Resources (LAAR) are slightly lower than the 2007 Report based on lower average LAAR bids into the ancillary services market.
3. A new line item in the summary tables under Firm Load Forecast was added. "Energy Efficiency Programs (per HB3693)" shows the amount of demand that will be supplanted by energy conservation efforts as reported to the PUCT by ERCOT member utilities.
4. Installed capacity shows an overall decrease of 170 MW due primarily to small changes to the ratings of several units as a result of seasonal testing.
5. The capacity from private networks, which was reported to ERCOT by the owners of those resources, was decreased by 158 MW in total.
6. The Effective Load Carrying Capability (ELCC) of Wind Generation shows a decrease of 17 MW (equivalent nameplate capacity of 195 MW) because the amounts previously reported were anticipating the commercial operation of some units that have since been delayed.
7. The reduction of 36 MW of Reliability Must Run (RMR) is due to re-ratings of the Laredo units and their exit from RMR status is reflected beyond 2008 due to the construction of Laredo Units 4 and 5.
8. The in-service date for Oak Grove 1 was reported as July 14, 2009, for this year's CDR. Therefore, this plant is shown in service in time for the summer peak of 2009 instead of 2010 shown on previous reports.
9. The following units have completed interconnection agreements and/or air permits since the previous CDR:

Unit Name	MW	In-Service by:	Technology	Owner
Sth Houston Green Power Expnsn	244	Summer 2008	Gas - CC	BP Global Power
Laredo Peaking Unit 4	96	Summer 2009	Gas - CT	Topaz Power Group
Laredo Peaking Unit 5	97	Summer 2009	Gas - CT	Topaz Power Group
Victoria Power Station	332	Summer 2008	Gas - CC	NuCoastal Power Corp
Cedar Bayou 4	544	Summer 2009	Gas - CC	NRG Energy, Inc
Winchester Power Park	178	Summer 2009	Gas - CT	LCRA

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Summer Summary

	2008	2009	2010	2011	2012	2013
Load Forecast:						
Total Summer Peak Demand, MW	64,927	66,247	67,641	68,964	70,052	71,454
less LAARs Serving as Responsive Reserve, MW	1,059	1,059	1,059	1,059	1,059	1,059
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less BULs, MW	0	0	0	0	0	0
less Energy Efficiency Programs (per HB3693)	143	160	160	160	160	160
Firm Load Forecast, MW	63,725	65,028	66,422	67,745	68,833	70,235
Resources:						
Installed Capacity, MW	61,552	61,552	61,552	61,552	61,552	61,552
Capacity from Private Networks, MW	6,247	6,280	6,262	6,262	6,262	6,262
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	480	480	480	480	480	480
RMR Units under Contract, MW	133	0	0	0	0	0
Operational Generation, MW	68,411	68,312	68,294	68,294	68,294	68,294
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Switchable Units, MW	2,848	2,848	2,848	2,848	2,848	2,848
Available Mothballed Generation, MW	143	555	848	848	848	848
Planned Units (not wind) with Signed IA and Air Permit, MW	851	3,457	5,062	5,062	5,987	5,987
ELCC of Planned Wind Units with Signed IA, MW	13	342	347	370	370	370
Total Resources, MW	72,820	76,066	77,952	77,976	78,901	78,901
less Switchable Units Unavailable to ERCOT, MW	317	317	0	0	0	0
less Retiring Units, MW	0	0	58	58	58	58
Resources, MW	72,503	75,749	77,894	77,918	78,843	78,843
Reserve Margin	13.8%	16.5%	17.3%	15.0%	14.5%	12.3%
(Resources - Firm Load Forecast)/Firm Load Forecast						
Other Potential Resources:						
Mothballed Capacity, MW	0	4,515	4,515	4,684	4,684	4,684
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Planned Units in Full Interconnection Study Phase, MW	0	3,091	8,685	14,746	19,347	19,608

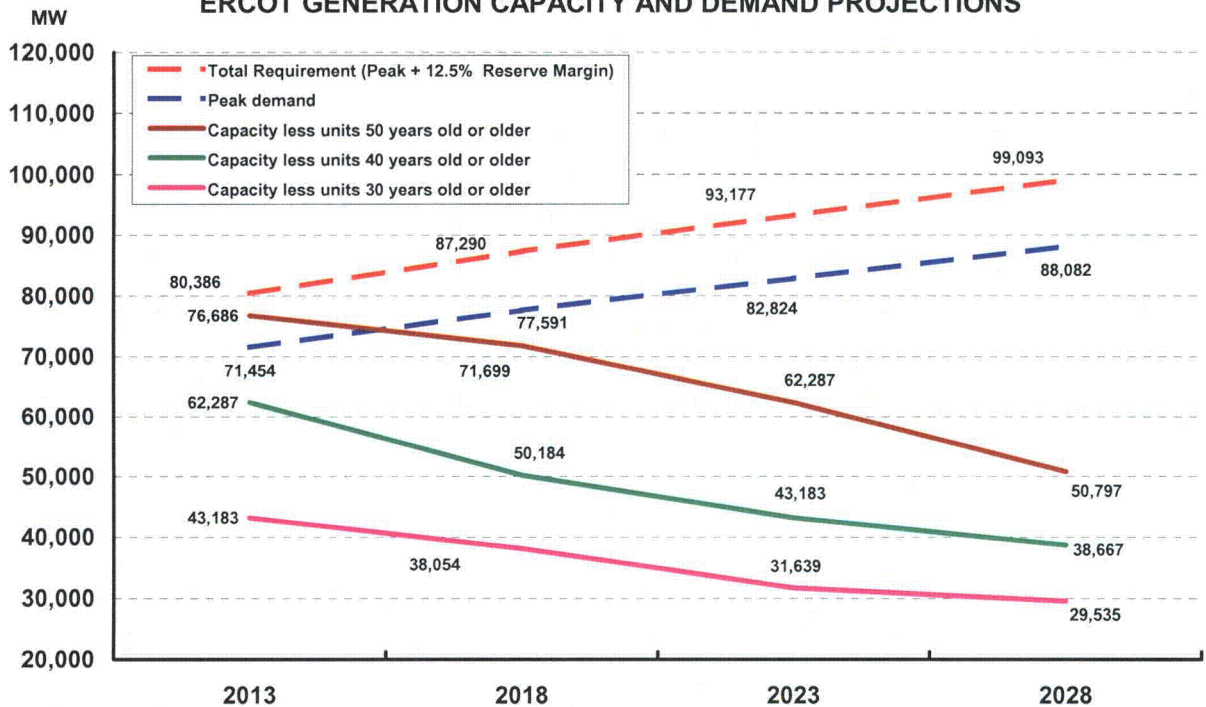
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Winter Summary

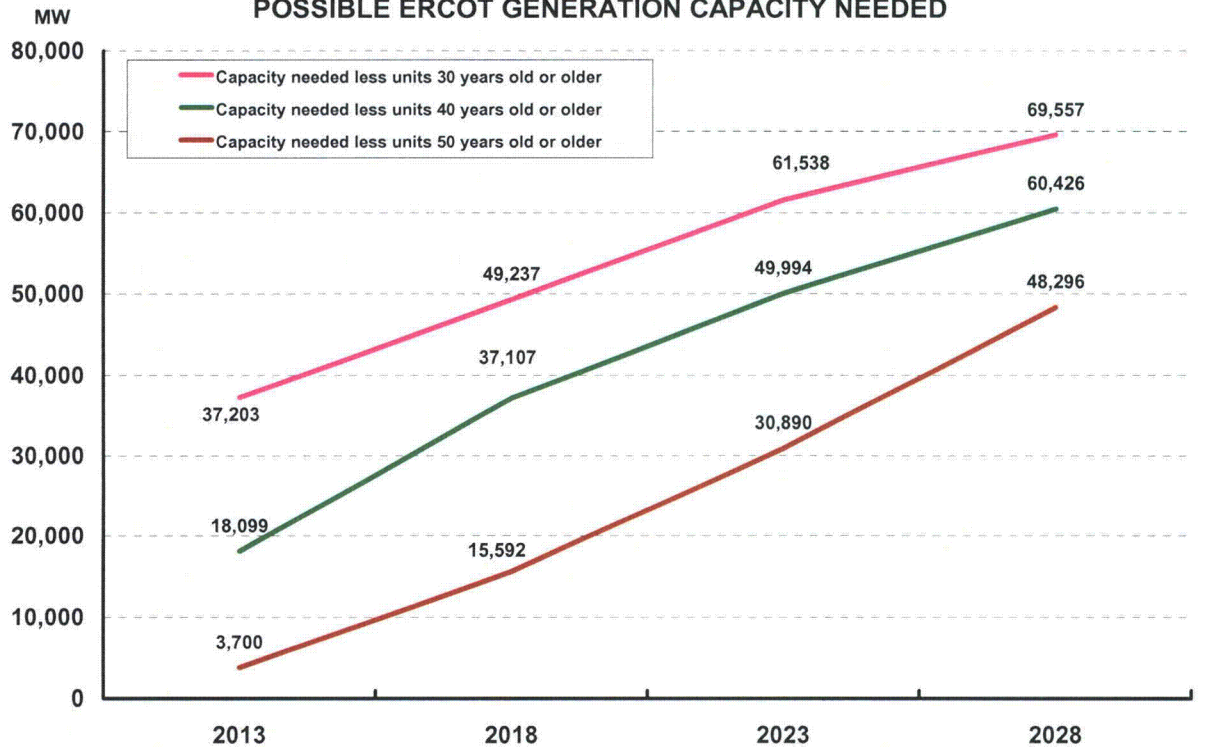
Load Forecast:	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
Total Summer Peak Demand, MW	47,270	48,285	49,250	50,053	50,590	51,772
less LAARs Serving as Responsive Reserve, MW	1,059	1,059	1,059	1,059	1,059	1,059
less LAARs Serving as Non-Spinning Reserve, MW	0	0	0	0	0	0
less BULs, MW	0	0	0	0	0	0
less Energy Efficiency Programs (per HB3693)	143	160	160	160	160	160
Firm Load Forecast, MW	46,068	47,066	48,031	48,834	49,371	50,553
Resources:	2008	2009	2010	2011	2012	2013
Installed Capacity, MW	63,705	63,705	63,705	63,705	63,705	63,705
Capacity from Private Networks, MW	6,879	6,912	6,894	6,894	6,894	6,894
Effective Load-Carrying Capability (ELCC) of Wind Generation, MW	480	480	480	480	480	480
RMR Units under Contract, MW	0	0	0	0	0	0
Operational Generation, MW	71,064	71,097	71,079	71,079	71,079	71,079
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Switchable Units, MW	3,100	3,100	3,100	3,100	3,100	3,100
Available Mothballed Generation, MW	48	48	342	342	342	342
Planned Units (not wind) with Signed IA and Air Permit, MW	1,044	3,457	5,062	5,062	5,987	5,987
ELCC of Planned Wind Units with Signed IA, MW	13	342	347	370	370	370
Total Resources, MW	75,821	78,596	80,482	80,505	81,430	81,430
less Switchable Units Unavailable to ERCOT, MW	317	317	0	0	0	0
less Retiring Units, MW	0	0	58	58	58	58
Resources, MW	75,504	78,279	80,424	80,447	81,372	81,372
Reserve Margin	63.9%	66.3%	67.4%	64.7%	64.8%	61.0%
(Resources - Firm Load Forecast)/Firm Load Forecast						
Other Potential Resources:	5,343	7,604	12,905	19,041	23,233	23,233
Mothballed Capacity, MW	4,372	3,960	3,667	3,836	3,836	3,836
50% of Non-Synchronous Ties, MW	553	553	553	553	553	553
Planned Units in Full Interconnection Study Phase, MW	418	3,091	8,685	14,652	18,844	18,844

Long-Term Projections

ERCOT GENERATION CAPACITY AND DEMAND PROJECTIONS



POSSIBLE ERCOT GENERATION CAPACITY NEEDED



Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Non-synchronous ties are included at 50% rated capacity .

Fuel Type	In MW					
	2008	2009	2010	2011	2012	2013
Biomass	48	48	48	48	48	48
Coal	15,839	16,420	20,590	21,515	21,515	21,515
Natural Gas	50,256	53,869	53,851	54,644	54,644	54,644
Nuclear	4,892	4,892	4,892	4,892	4,892	4,892
Other	768	768	768	768	768	768
Water	586	586	586	586	586	586
Wind	493	822	827	851	851	851
Total	72,882	77,405	81,562	83,303	83,303	83,303

Fuel Type	In Percentages					
	2008	2009	2010	2011	2012	2013
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	21.7%	21.2%	25.2%	25.8%	25.8%	25.8%
Natural Gas	69.0%	69.6%	66.0%	65.6%	65.6%	65.6%
Nuclear	6.7%	6.3%	6.0%	5.9%	5.9%	5.9%
Other	1.1%	1.0%	0.9%	0.9%	0.9%	0.9%
Water	0.8%	0.8%	0.7%	0.7%	0.7%	0.7%
Wind	0.7%	1.1%	1.0%	1.0%	1.0%	1.0%

Summer Fuel Types - West Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Non-synchronous ties are included at 50% rated capacity .

Fuel Type	In MW					
	2008	2009	2010	2011	2012	2013
Biomass	0	0	0	0	0	0
Coal	649	649	649	649	649	649
Natural Gas	4,176	4,369	4,369	4,369	4,369	4,369
Nuclear	0	0	0	0	0	0
Other	128	128	128	128	128	128
Water	48	48	48	48	48	48
Wind	478	806	811	835	835	835
Total	5,478	6,000	6,005	6,028	6,028	6,028

Fuel Type	In Percentages					
	2008	2009	2010	2011	2012	2013
Biomass	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Coal	11.8%	10.8%	10.8%	10.8%	10.8%	10.8%
Natural Gas	76.2%	72.8%	72.8%	72.5%	72.5%	72.5%
Nuclear	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Other	2.3%	2.1%	2.1%	2.1%	2.1%	2.1%
Water	0.9%	0.8%	0.8%	0.8%	0.8%	0.8%
Wind	8.7%	13.4%	13.5%	13.9%	13.9%	13.9%

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. The total capacities of the mothballed units are included. Capacities of the wind units are included at 8.7%. The amounts available for the grid according to information from the owners of the private network (self-serve) units and the distributed generation units that have registered with ERCOT are included. Non-synchronous ties are included at 50% rated capacity .

Fuel Type	2008/09	2009/10	In MW			
			2010/11	2011/12	2012/13	2013/14
Biomass	68	68	68	68	68	68
Coal	15,926	16,507	20,677	21,602	21,602	21,602
Natural Gas	52,783	56,363	56,363	57,288	57,288	57,288
Nuclear	5,075	5,075	5,075	5,075	5,075	5,075
Other	1,388	1,388	1,388	1,388	1,388	1,388
Water	546	546	546	546	546	546
Wind	493	822	827	851	851	851
Total	76,279	80,768	84,943	86,817	86,817	86,817

Fuel Type	2008/09	2009/10	In Percentages			
			2010/11	2011/12	2012/13	2013/14
Biomass	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Coal	20.9%	20.4%	24.3%	24.9%	24.9%	24.9%
Natural Gas	69.2%	69.8%	66.4%	66.0%	66.0%	66.0%
Nuclear	6.7%	6.3%	6.0%	5.8%	5.8%	5.8%
Other	1.8%	1.7%	1.6%	1.6%	1.6%	1.6%
Water	0.7%	0.7%	0.6%	0.6%	0.6%	0.6%
Wind	0.6%	1.0%	1.0%	1.0%	1.0%	1.0%

Winter Fuel Types - Houston Zone

Fuel type is based on the primary fuel. The total capacities of the mothballed units and the wind units are included at 8.7%. The amounts available for the grid according to the private network (self-serve) units and the distributed generation units that are included. Non-synchronous ties are included at 50% rated capacity.

Fuel Type	In MW			
	2008/09	2009/10	2010/11	2011/12
Biomass	18	18	18	18
Coal	2,483	2,483	2,483	2,483
Natural Gas	12,511	12,511	12,511	12,511
Nuclear	0	0	0	0
Other	190	190	190	190
Water	0	0	0	0
Wind	0	0	0	0
Total	15,202	15,202	15,202	15,202

Fuel Type	In Percentages			
	2008/09	2009/10	2010/11	2011/12
Biomass	0.1%	0.1%	0.1%	0.1%
Coal	16.3%	16.3%	16.3%	16.3%
Natural Gas	82.3%	82.3%	82.3%	82.3%
Nuclear	0.0%	0.0%	0.0%	0.0%
Other	1.2%	1.2%	1.2%	1.2%
Water	0.0%	0.0%	0.0%	0.0%
Wind	0.0%	0.0%	0.0%	0.0%



units are included. Capacities of
to information from the owners
have registered with ERCOT are
capacity .

Winter Fuel Types - I

Fuel type is based on the primary fuel. The total capacities
Capacities of the wind units are included at 8.7%. The amount
information from the owners of the private network (self-serv
that have registered with ERCOT are included. Non-synchron

2012/13	2013/14	Fuel Type	2008/09	2009/10	In M
18	18	Biomass	15	15	15
2,483	2,483	Coal	8,085	8,666	12,086
12,511	12,511	Natural Gas	21,952	22,207	22,207
0	0	Nuclear	2,352	2,352	2,352
190	190	Other	624	624	624
0	0	Water	113	113	113
0	0	Wind	16	16	16
15,202	15,202	Total	33,156	33,992	37,412

2012/13	2013/14	Fuel Type	2008/09	2009/10	In Percent
0.1%	0.1%	Biomass	0.0%	0.0%	0.0%
16.3%	16.3%	Coal	24.4%	25.5%	32.3%
82.3%	82.3%	Natural Gas	66.2%	65.3%	59.4%
0.0%	0.0%	Nuclear	7.1%	6.9%	6.3%
1.2%	1.2%	Other	1.9%	1.8%	1.7%
0.0%	0.0%	Water	0.3%	0.3%	0.3%
0.0%	0.0%	Wind	0.0%	0.0%	0.0%

North Zone

of the mothballed units are included.
 nts available for the grid according to
 e) units and the distributed generation units
 ous ties are included at 50% rated capacity .

MW	2011/12	2012/13	2013/14
	15	15	15
	13,011	13,011	13,011
	22,207	22,207	22,207
	2,352	2,352	2,352
	624	624	624
	113	113	113
	16	16	16
	38,337	38,337	38,337

Percentages	2011/12	2012/13	2013/14
	0.0%	0.0%	0.0%
	33.9%	33.9%	33.9%
	57.9%	57.9%	57.9%
	6.1%	6.1%	6.1%
	1.6%	1.6%	1.6%
	0.3%	0.3%	0.3%
	0.0%	0.0%	0.0%

Winter Fuel Types - \$

Fuel type is based on the primary fuel. The total capacity
 Capacities of the wind units are included at 8.7%. The ar
 information from the owners of the private network (self-
 that have registered with ERCOT are included. Non-sync
 capacity .

Fuel Type	2008/09	2009/10	In M
			2010/11
Biomass	35	35	35
Coal	4,707	4,707	5,457
Natural Gas	14,110	17,242	17,242
Nuclear	2,723	2,723	2,723
Other	337	337	337
Water	410	410	410
Wind	0	0	0
Total	22,321	25,453	26,203

Fuel Type	2008/09	2009/10	In Percent
			2010/11
Biomass	0.2%	0.1%	0.1%
Coal	21.1%	18.5%	20.8%
Natural Gas	63.2%	67.7%	65.8%
Nuclear	12.2%	10.7%	10.4%
Other	1.5%	1.3%	1.3%
Water	1.8%	1.6%	1.6%
Wind	0.0%	0.0%	0.0%

South Zone

ties of the mothballed units are included. amounts available for the grid according to serve) units and the distributed generation units synchronous ties are included at 50% rated

MW

2011/12	2012/13	2013/14
35	35	35
5,457	5,457	5,457
18,167	18,167	18,167
2,723	2,723	2,723
337	337	337
410	410	410
0	0	0
27,128	27,128	27,128

Percentages

2011/12	2012/13	2013/14
0.1%	0.1%	0.1%
20.1%	20.1%	20.1%
67.0%	67.0%	67.0%
10.0%	10.0%	10.0%
1.2%	1.2%	1.2%
1.5%	1.5%	1.5%
0.0%	0.0%	0.0%

Winter Fuel Types -

Fuel type is based on the primary fuel. The total capacities of the wind units are included at 8.7%. The amount information from the owners of the private network (self-se units that have registered with ERCOT are included. Non-s capacity .

Fuel Type	2008/09	2009/10	In MW 2010/11
Biomass	0	0	0
Coal	651	651	651
Natural Gas	4,210	4,403	4,403
Nuclear	0	0	0
Other	238	238	238
Water	24	24	24
Wind	478	806	811
Total	5,600	6,122	6,127

Fuel Type	2008/09	2009/10	In Percent 2010/11
Biomass	0.0%	0.0%	0.0%
Coal	11.6%	10.6%	10.6%
Natural Gas	75.2%	71.9%	71.9%
Nuclear	0.0%	0.0%	0.0%
Other	4.2%	3.9%	3.9%
Water	0.4%	0.4%	0.4%
Wind	8.5%	13.2%	13.2%

West Zone

s of the mothballed units are included.
 units available for the grid according to
 rve) units and the distributed generation
 synchronous ties are included at 50% rated

MW	2011/12	2012/13	2013/14
	0	0	0
	651	651	651
	4,403	4,403	4,403
	0	0	0
	238	238	238
	24	24	24
	835	835	835
	6,150	6,150	6,150

Percentages	2011/12	2012/13	2013/14
	0.0%	0.0%	0.0%
	10.6%	10.6%	10.6%
	71.6%	71.6%	71.6%
	0.0%	0.0%	0.0%
	3.9%	3.9%	3.9%
	0.4%	0.4%	0.4%
	13.6%	13.6%	13.6%

Summer Coincident Demand by County

The summer coincident demands by county were estimated by using the forecasted non-coincident loads from the 2008 Annual Load Data Requests (ALDR) to determine a proportion of the total for each county for each year and then applying those proportions to

County	Summer Coincident Demand, MW					
	2008	2009	2010	2011	2012	2013
ANDERSON	118.1	120.6	123.2	125.6	127.6	130.2
ANDREWS	161.7	165.0	168.5	171.9	174.7	178.2
ANGELINA	269.1	274.7	280.5	286.1	290.7	296.6
ARANSAS	64.2	65.5	66.9	68.2	69.3	70.7
ARCHER	24.6	25.1	25.6	26.1	26.5	27.1
ATASCOSA	85.3	87.1	88.9	90.7	92.1	94.0
AUSTIN	94.4	96.3	98.4	100.3	101.9	104.0
BANDERA	51.0	52.0	53.1	54.2	55.1	56.2
BASTROP	162.4	165.7	169.3	172.6	175.4	179.0
BAYLOR	10.4	10.6	10.9	11.1	11.3	11.5
BEE	58.9	60.1	61.4	62.6	63.6	64.9
BELL	771.1	787.1	803.9	819.9	833.0	850.0
BEXAR	3930.1	4011.3	4097.0	4178.5	4245.4	4331.7
BLANCO	24.1	24.6	25.1	25.6	26.0	26.5
BORDEN	1.6	1.6	1.6	1.7	1.7	1.7
BOSQUE	46.8	47.8	48.8	49.8	50.6	51.6
BRAZORIA	2681.5	2737.0	2795.5	2851.0	2896.7	2955.6
BRAZOS	506.0	516.5	527.5	538.0	546.7	557.8
BREWSTER	16.8	17.1	17.5	17.8	18.1	18.5
BROOKS	22.3	22.8	23.3	23.7	24.1	24.6
BROWN	109.8	112.1	114.5	116.7	118.6	121.0
BURLESON	25.0	25.6	26.1	26.6	27.1	27.6
BURNET	115.8	118.2	120.7	123.1	125.1	127.6
CALDWELL	98.6	100.6	102.8	104.8	106.5	108.7
CALHOUN	90.1	92.0	94.0	95.8	97.4	99.3
CALLAHAN	37.1	37.9	38.7	39.4	40.1	40.9
CAMERON	700.9	715.4	730.7	745.2	757.1	772.5
CHAMBERS	470.7	480.4	490.7	500.5	508.5	518.8
CHEROKEE	71.4	72.9	74.5	76.0	77.2	78.7
CHILDRESS	15.2	15.5	15.8	16.2	16.4	16.7
CLAY	23.8	24.3	24.9	25.4	25.8	26.3
COKE	13.4	13.7	14.0	14.2	14.5	14.7
COLEMAN	34.3	35.1	35.8	36.5	37.1	37.8
COLLIN	2269.8	2316.7	2366.2	2413.2	2451.9	2501.7
COLORADO	80.1	81.8	83.5	85.2	86.6	88.3
COMAL	282.1	287.9	294.0	299.9	304.7	310.9
COMANCHE	38.3	39.1	40.0	40.7	41.4	42.2
CONCHO	11.1	11.4	11.6	11.9	12.0	12.3
COOKE	122.5	125.0	127.7	130.3	132.3	135.0
CORYELL	101.5	103.6	105.8	107.9	109.7	111.9
COTTLE	3.8	3.9	4.0	4.0	4.1	4.2

CRANE	81.7	83.4	85.1	86.8	88.2	90.0
CROCKETT	35.0	35.7	36.5	37.2	37.8	38.6
CROSBY	1.8	1.8	1.9	1.9	1.9	2.0
CULBERSON	3.0	3.1	3.1	3.2	3.2	3.3
DALLAS	7833.4	7995.3	8166.2	8328.5	8461.9	8633.9
DAWSON	64.1	65.4	66.8	68.2	69.3	70.7
DELTA	9.6	9.8	10.0	10.2	10.3	10.5
DENTON	2002.6	2044.0	2087.7	2129.2	2163.3	2207.3
DEWITT	67.7	69.1	70.6	72.0	73.1	74.6
DICKENS	7.2	7.3	7.5	7.6	7.7	7.9
DIMITT	19.2	19.6	20.0	20.4	20.7	21.2
DUVAL	42.5	43.4	44.3	45.2	45.9	46.8
EASTLAND	47.5	48.5	49.5	50.5	51.3	52.3
ECTOR	449.4	458.7	468.5	477.8	485.4	495.3
EDWARDS	8.6	8.8	9.0	9.2	9.3	9.5
ELLIS	677.3	691.3	706.1	720.1	731.6	746.5
ERATH	102.7	104.8	107.1	109.2	111.0	113.2
FALLS	44.6	45.5	46.5	47.4	48.1	49.1
FANNIN	66.9	68.2	69.7	71.1	72.2	73.7
FAYETTE	78.5	80.2	81.9	83.5	84.8	86.6
FISHER	23.3	23.8	24.3	24.8	25.2	25.7
FLOYD	0.0	0.0	0.0	0.0	0.0	0.0
FOARD	3.2	3.2	3.3	3.4	3.4	3.5
FORT BEND	1181.1	1205.6	1231.3	1255.8	1275.9	1301.9
FRANKLIN	3.2	3.3	3.4	3.4	3.5	3.6
FREESTONE	57.6	58.8	60.0	61.2	62.2	63.5
FRIO	32.2	32.8	33.5	34.2	34.8	35.5
GALVESTON	1065.2	1087.2	1110.5	1132.5	1150.7	1174.1
GILLESPIE	63.1	64.4	65.8	67.1	68.2	69.6
GLASSCOCK	13.9	14.2	14.5	14.7	15.0	15.3
GOLIAD	19.6	20.0	20.4	20.8	21.2	21.6
GONZALES	57.4	58.6	59.8	61.0	62.0	63.3
GRAYSON	426.2	435.0	444.3	453.1	460.4	469.8
GRIMES	17.0	17.4	17.8	18.1	18.4	18.8
GUADALUPE	250.8	256.0	261.5	266.7	270.9	276.4
HALL	5.0	5.1	5.2	5.3	5.4	5.5
HAMILTON	19.7	20.1	20.5	20.9	21.3	21.7
HARDEMAN	16.8	17.2	17.5	17.9	18.2	18.6
HARRIS	13919.3	14207.0	14510.6	14799.1	15036.2	15341.8
HASKELL	23.5	24.0	24.5	24.9	25.3	25.9
HAYS	370.1	377.8	385.8	393.5	399.8	407.9
HENDERSON	162.3	165.6	169.2	172.5	175.3	178.8
HIDALGO	1176.7	1201.0	1226.7	1251.1	1271.1	1297.0
HILL	98.4	100.4	102.5	104.6	106.2	108.4
HONDO	5.0	5.1	5.2	5.3	5.4	5.5
HOOD	175.0	178.6	182.4	186.0	189.0	192.9
HOPKINS	107.5	109.7	112.0	114.3	116.1	118.5
HOUSTON	43.3	44.2	45.1	46.0	46.8	47.7
HOWARD	96.0	98.0	100.1	102.1	103.7	105.8
HUNT	227.3	232.0	237.0	241.7	245.5	250.5
IRION	8.8	9.0	9.2	9.4	9.5	9.7
JACK	22.0	22.4	22.9	23.3	23.7	24.2

JACKSON	35.6	36.3	37.1	37.9	38.5	39.3
JEFF DAVIS	4.1	4.1	4.2	4.3	4.4	4.5
JIM HOGG	3.4	3.5	3.6	3.7	3.7	3.8
JIM WELLS	82.5	84.2	86.0	87.7	89.1	90.9
JOHNSON	350.0	357.2	364.9	372.1	378.1	385.8
JONES	42.8	43.7	44.6	45.5	46.2	47.1
KARNES	26.8	27.4	28.0	28.5	29.0	29.6
KAUFMAN	276.9	282.7	288.7	294.4	299.2	305.2
KENDALL	85.6	87.4	89.3	91.0	92.5	94.4
KENEDY	0.7	0.7	0.7	0.7	0.8	0.8
KENT	54.7	55.8	57.0	58.1	59.1	60.3
KERR	123.0	125.5	128.2	130.7	132.8	135.5
KIMBLE	15.5	15.8	16.2	16.5	16.8	17.1
KING	9.0	9.2	9.4	9.5	9.7	9.9
KINNEY	5.0	5.1	5.2	5.3	5.4	5.5
KLEBERG	78.2	79.8	81.5	83.1	84.4	86.2
KNOX	20.7	21.1	21.6	22.0	22.4	22.8
LA SALLE	13.0	13.3	13.6	13.9	14.1	14.4
LAMAR	168.8	172.3	175.9	179.4	182.3	186.0
LAMPASAS	46.9	47.9	48.9	49.9	50.7	51.7
LAVACA	37.9	38.6	39.5	40.2	40.9	41.7
LEE	33.8	34.5	35.2	35.9	36.5	37.2
LEON	70.0	71.5	73.0	74.4	75.6	77.2
LIMESTONE	62.1	63.4	64.7	66.0	67.1	68.4
LIVE OAK	74.9	76.4	78.1	79.6	80.9	82.5
LLANO	62.6	63.9	65.3	66.5	67.6	69.0
LOVING	6.3	6.4	6.6	6.7	6.8	6.9
MADISON	5.5	5.6	5.7	5.9	5.9	6.1
MARTIN	22.6	23.1	23.6	24.0	24.4	24.9
MASON	9.6	9.8	10.0	10.2	10.3	10.5
MATAGORDA	139.2	142.0	145.1	148.0	150.3	153.4
MAVERICK	71.8	73.3	74.8	76.3	77.5	79.1
MCCULLOCH	40.7	41.6	42.5	43.3	44.0	44.9
MCLENNAN	694.2	708.5	723.7	738.1	749.9	765.1
MCMULLEN	6.3	6.5	6.6	6.7	6.8	7.0
MEDINA	167.0	170.5	174.1	177.6	180.4	184.1
MENARD	5.2	5.3	5.4	5.5	5.6	5.7
MIDLAND	321.7	328.4	335.4	342.1	347.5	354.6
MILAM	61.8	63.1	64.5	65.8	66.8	68.2
MILLS	8.8	9.0	9.2	9.4	9.5	9.7
MITCHELL	18.0	18.4	18.8	19.2	19.5	19.9
MONTAGUE	53.8	54.9	56.1	57.2	58.1	59.3
MONTGOMERY	265.5	271.0	276.8	282.3	286.8	292.6
MOTLEY	3.7	3.8	3.9	3.9	4.0	4.1
NACOGDOCHES	167.7	171.1	174.8	178.3	181.1	184.8
NAVARRO	179.1	182.8	186.7	190.5	193.5	197.4
NOLAN	52.5	53.6	54.8	55.9	56.7	57.9
NUECES	1019.8	1040.9	1063.1	1084.3	1101.6	1124.0
PALO PINTO	78.1	79.7	81.4	83.0	84.3	86.0
PARKER	306.4	312.7	319.4	325.7	330.9	337.7
PECOS	70.8	72.3	73.8	75.3	76.5	78.1
PRESIDIO	10.9	11.2	11.4	11.6	11.8	12.0

RAINS	17.6	17.9	18.3	18.7	19.0	19.4
REAGAN	13.3	13.5	13.8	14.1	14.3	14.6
REAL	11.2	11.4	11.7	11.9	12.1	12.3
RED RIVER	27.5	28.0	28.6	29.2	29.7	30.3
REEVES	37.9	38.7	39.5	40.3	40.9	41.8
REFUGIO	26.3	26.8	27.4	28.0	28.4	29.0
ROBERTSON	18.1	18.4	18.8	19.2	19.5	19.9
ROCKWALL	223.2	227.8	232.7	237.3	241.1	246.0
RUNNELS	32.2	32.8	33.5	34.2	34.8	35.5
RUSK	6.6	6.8	6.9	7.1	7.2	7.3
SAN PATRICIO	186.4	190.2	194.3	198.1	201.3	205.4
SAN SABA	11.4	11.6	11.9	12.1	12.3	12.6
SCHLEICHER	12.7	13.0	13.3	13.5	13.8	14.0
SCURRY	186.2	190.1	194.1	198.0	201.2	205.3
SHACKELFORD	14.8	15.1	15.5	15.8	16.0	16.3
SMITH	578.5	590.4	603.1	615.0	624.9	637.6
SOMERVELL	27.6	28.1	28.7	29.3	29.8	30.4
STARR	81.6	83.3	85.1	86.8	88.2	90.0
STEPHENS	62.5	63.8	65.2	66.5	67.6	68.9
STERLING	10.0	10.2	10.5	10.7	10.8	11.1
STONEWALL	6.1	6.2	6.3	6.5	6.6	6.7
SUTTON	17.5	17.8	18.2	18.6	18.9	19.2
TARRANT	5181.8	5288.9	5402.0	5509.4	5597.6	5711.4
TAYLOR	329.1	335.9	343.1	349.9	355.5	362.8
TERRELL	1.5	1.5	1.6	1.6	1.6	1.7
THROCKMORTON	7.5	7.6	7.8	7.9	8.1	8.2
TOM GREEN	252.7	257.9	263.4	268.7	273.0	278.5
TRAVIS	2458.0	2508.8	2562.4	2613.3	2655.2	2709.2
UPTON	19.7	20.1	20.5	21.0	21.3	21.7
UVALDE	52.8	53.9	55.0	56.1	57.0	58.2
VAL VERDE	87.0	88.8	90.7	92.5	94.0	95.9
VAN ZANDT	70.0	71.5	73.0	74.5	75.7	77.2
VICTORIA	283.4	289.3	295.5	301.4	306.2	312.4
WALLER	193.4	197.4	201.6	205.6	208.9	213.1
WARD	45.8	46.7	47.7	48.7	49.5	50.5
WASHINGTON	118.5	120.9	123.5	125.9	128.0	130.6
WEBB	410.0	418.5	427.4	435.9	442.9	451.9
WHARTON	112.6	114.9	117.4	119.7	121.7	124.1
WICHITA	433.0	441.9	451.3	460.3	467.7	477.2
WILBARGER	35.6	36.4	37.2	37.9	38.5	39.3
WILLACY	36.1	36.8	37.6	38.4	39.0	39.8
WILLIAMSON	990.7	1011.2	1032.8	1053.3	1070.2	1091.9
WILSON	83.4	85.1	86.9	88.7	90.1	91.9
WINKLER	52.1	53.2	54.3	55.4	56.3	57.4
WISE	181.5	185.3	189.2	193.0	196.1	200.1
YOUNG	59.2	60.5	61.8	63.0	64.0	65.3
ZAPATA	23.1	23.6	24.1	24.6	25.0	25.5
ZAVALA	19.7	20.1	20.5	20.9	21.3	21.7

Summer Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2008 ALDRs and do not include self-serve loads. The values shown here are used in the summer import/export calculations.

County	Summer Load, MW					
	2008	2009	2010	2011	2012	2013
ANDERSON	156.3	155.3	155.3	155.8	157.5	157.9
ANDREWS	188.5	188.9	189.8	191.5	193.1	194.6
ANGELINA	357.7	358.6	358.9	360.3	362.0	363.1
ARANSAS	57.6	57.7	57.7	58.1	58.8	59.0
ARCHER	28.8	29.2	29.8	30.4	31.1	31.7
ATASCOSA	75.2	75.9	76.8	77.9	79.6	80.7
AUSTIN	97.3	99.6	101.7	110.7	113.0	115.4
BANDERA	53.7	55.2	56.7	58.2	59.6	61.1
BASTROP	194.9	205.1	216.5	227.7	238.9	249.9
BAYLOR	7.0	7.1	7.3	7.5	7.7	7.9
BEE	54.1	53.9	53.6	53.7	54.0	54.0
BELL	883.5	900.4	925.5	948.5	962.6	986.0
BEXAR	4196.9	4412.7	4575.7	4833.1	5096.6	5309.5
BLANCO	26.6	27.6	28.5	29.5	30.5	31.5
BORDEN	1.9	1.9	2.0	2.0	2.0	2.0
BOSQUE	52.2	53.1	54.1	54.9	55.9	56.8
BRAZORIA	2613.6	2665.8	2693.3	2707.4	2717.4	2731.2
BRAZOS	522.5	534.7	547.5	560.7	574.6	588.6
BREWSTER	17.4	17.7	17.8	18.0	18.4	18.5
BROOKS	22.0	21.8	21.6	21.5	21.6	21.4
BROWN	127.2	128.0	129.1	130.6	132.2	133.7
BURLESON	31.3	31.8	32.3	32.8	33.2	33.7
BURNET	131.1	136.1	146.6	153.4	160.5	168.1
CALDWELL	109.3	117.9	130.2	138.0	145.9	151.8
CALHOUN	273.1	273.8	273.8	275.2	278.0	278.4
CALLAHAN	36.6	37.3	37.7	38.2	38.4	38.9
CAMERON	690.5	733.0	746.8	770.1	788.0	815.1
CHAMBERS	555.7	569.3	581.9	584.8	587.5	590.3
CHEROKEE	94.5	95.0	95.7	96.5	97.5	98.3
CHILDRESS	15.4	15.5	15.5	15.6	15.8	15.8
CLAY	28.1	28.6	29.2	29.9	30.6	31.3
COKE	18.3	18.4	18.5	18.7	18.9	19.0
COLEMAN	36.6	37.1	37.4	37.8	38.4	38.7
COLLIN	2553.1	2646.4	2736.5	2882.6	3044.0	3188.0
COLORADO	78.8	80.1	81.5	83.1	85.0	86.7
COMAL	362.4	388.7	412.6	430.8	450.0	470.2
COMANCHE	50.6	51.6	52.7	54.1	55.6	69.1
CONCHO	11.0	11.1	11.2	11.3	11.4	11.5
COOKE	144.3	149.9	155.9	159.1	162.7	166.1
CORYELL	133.8	138.0	141.1	144.1	158.0	161.7

COTTLE	4.1	4.1	4.1	4.1	4.2	4.2
CRANE	89.3	89.5	89.9	90.5	91.1	91.7
CROCKETT	33.2	33.7	34.2	34.7	35.1	35.5
CROSBY	2.4	2.4	2.4	2.4	2.4	2.4
CULBERSON	5.4	10.3	12.5	12.6	12.8	12.9
DALLAS	8923.4	9172.2	9388.4	9536.0	9732.2	9896.5
DAWSON	78.0	78.5	79.3	80.2	81.0	81.5
DELTA	10.4	10.3	10.3	10.3	10.6	10.6
DENTON	1994.5	1941.1	2081.8	2211.9	2321.7	2463.8
DEWITT	71.2	72.8	74.6	76.4	78.4	80.3
DICKENS	7.8	7.9	7.9	8.0	8.1	8.2
DIMMIT	18.1	18.2	18.3	18.5	18.8	19.0
DUVAL	44.4	44.3	44.3	44.5	45.0	45.2
EASTLAND	56.5	57.2	57.9	58.9	60.0	60.8
ECTOR	555.9	560.8	562.1	568.8	574.1	578.5
EDWARDS	8.3	8.2	8.2	8.2	8.3	8.3
ELLIS	912.3	930.5	942.0	966.9	998.0	1026.6
ERATH	118.4	120.9	135.9	139.3	143.2	147.1
FALLS	51.3	53.4	54.1	56.4	58.1	59.5
FANNIN	80.8	80.0	80.3	80.7	82.7	83.3
FAYETTE	93.3	95.6	98.0	100.5	103.1	105.7
FISHER	24.4	24.6	24.8	25.0	25.3	25.3
FLOYD	0.3	0.3	0.3	0.3	0.3	0.3
FOARD	3.2	3.3	3.3	3.3	3.3	3.3
FORT BEND	1305.6	1359.7	1389.2	1410.6	1431.0	1451.7
FRANKLIN	3.5	3.5	3.6	3.6	3.6	3.7
FREESTONE	92.3	94.5	96.0	97.6	96.8	98.6
FRIO	42.5	43.1	43.8	44.6	45.7	46.5
GALVESTON	1501.1	1541.3	1586.4	1607.0	1627.4	1646.3
GILLESPIE	69.4	71.9	74.5	77.1	79.7	82.3
GLASSCOCK	16.6	16.7	17.0	17.3	17.5	17.8
GOLIAD	19.1	19.2	19.2	19.4	19.7	19.8
GONZALES	63.0	68.3	70.2	72.3	74.5	76.7
GRAYSON	497.3	506.2	527.7	535.6	553.6	568.0
GRIMES	24.0	25.0	26.0	27.1	27.9	28.7
GUADALUPE	382.6	390.8	402.8	415.5	429.1	443.4
HALL	5.0	5.1	5.1	5.2	5.2	5.2
HAMILTON	20.4	20.6	20.8	21.0	21.2	21.4
HARDEMAN	18.3	18.4	18.5	18.6	18.8	18.9
HARRIS	14936.6	15273.2	15564.6	15817.5	16053.1	16294.7
HASKELL	26.4	26.6	26.7	26.9	27.2	27.4
HAYS	404.6	425.4	447.0	468.0	488.2	511.3
HENDERSON	179.3	178.9	180.1	181.5	184.5	185.9
HIDALGO	1255.1	1298.4	1343.2	1387.4	1418.8	1472.2
HILL	110.6	113.6	116.0	118.4	121.1	123.8
HONDO	4.5	4.5	4.6	4.6	4.8	4.8
HOOD	205.9	232.5	239.7	247.8	256.8	266.1
HOPKINS	123.2	121.9	122.6	123.0	126.7	127.7
HOUSTON	58.5	58.6	58.7	59.1	59.4	59.7
HOWARD	119.6	120.0	120.7	119.7	124.0	125.2
HUNT	253.7	255.1	259.8	263.6	273.6	278.7
IRION	9.6	9.7	9.9	10.1	10.3	10.5

JACK	27.7	28.0	28.4	28.8	29.3	29.8
JACKSON	37.9	37.8	37.8	37.9	38.3	38.3
JEFF DAVIS	4.0	4.0	4.0	4.1	4.1	4.1
JIM HOGG	3.5	3.5	3.5	3.5	3.5	3.5
JIM WELLS	73.1	72.5	71.9	71.8	72.0	71.8
JOHNSON	432.0	485.4	508.1	531.6	558.5	587.5
JONES	45.5	45.9	46.2	46.5	46.6	46.8
KARNES	25.1	25.0	24.9	25.0	25.2	25.3
KAUFMAN	313.1	316.9	317.7	325.3	343.4	352.0
KENDALL	88.2	92.1	98.6	105.5	112.7	120.2
KENEDY	0.7	0.7	0.8	0.8	0.8	0.9
KENT	52.9	53.3	53.6	53.9	54.1	54.4
KERR	135.3	138.0	140.7	143.5	146.3	149.1
KIMBLE	16.2	16.6	16.9	17.2	17.6	17.9
KING	9.4	9.4	9.5	9.5	9.5	9.6
KINNEY	6.7	6.8	6.9	7.0	7.1	7.2
KLEBERG	97.4	97.2	96.8	97.0	97.7	97.6
KNOX	21.8	22.1	22.4	22.8	23.2	23.5
LA SALLE	13.3	13.5	13.6	13.9	14.2	14.4
LAMAR	187.1	186.7	188.1	189.9	194.3	196.4
LAMPASAS	51.6	52.0	53.6	55.3	57.2	59.1
LAVACA	40.4	41.5	42.7	43.9	45.2	46.5
LEE	35.3	36.1	36.8	37.6	38.4	39.1
LEON	89.7	90.5	91.5	92.7	94.2	95.6
LIMESTONE	68.5	69.9	71.0	72.5	74.2	75.8
LIVE OAK	69.7	70.4	71.0	71.9	73.2	73.9
LLANO	69.8	71.8	69.6	71.6	73.6	75.7
LOVING	9.9	10.2	10.5	11.0	11.4	11.8
MADISON	16.5	16.9	17.2	17.6	18.1	18.7
MARTIN	34.5	34.9	35.2	35.8	36.3	36.8
MASON	11.2	11.4	11.5	11.6	11.8	11.9
MATAGORDA	139.9	140.7	141.4	142.7	144.8	145.8
MAVERICK	83.0	86.3	87.1	88.5	90.2	91.3
MCCULLOCH	45.5	46.3	47.0	47.8	48.8	49.5
MCLENNAN	785.9	807.3	824.5	847.4	866.8	885.1
MCMULLEN	6.0	6.0	6.1	6.2	6.3	6.4
MEDINA	175.6	195.2	200.0	205.3	211.1	216.8
MENARD	5.4	5.4	5.5	5.5	5.6	5.6
MIDLAND	381.4	383.8	385.4	388.4	391.5	394.0
MILAM	76.3	77.2	78.3	79.7	81.2	82.7
MILLS	9.1	9.2	9.3	9.5	9.6	9.8
MITCHELL	21.1	21.2	21.3	21.5	21.7	21.8
MONTAGUE	59.4	61.0	62.7	64.5	66.4	68.3
MONTGOMERY	294.6	313.6	330.1	346.8	362.2	378.3
MOTLEY	4.7	4.7	4.7	4.8	4.8	4.8
NACOGDOCHES	203.3	205.2	205.8	207.0	208.2	209.2
NAVARRO	211.6	209.9	212.8	217.4	222.7	226.5
NOLAN	67.0	67.3	67.8	68.4	69.0	69.5
NUECES	1062.3	1073.5	1081.1	1095.9	1113.9	1122.6
PALO PINTO	94.7	96.5	98.6	101.2	103.9	106.6
PARKER	330.1	337.0	345.0	353.6	365.0	364.9
PECOS	81.9	82.7	83.4	84.3	85.3	86.0

PRESIDIO	8.7	8.8	8.9	9.1	9.2	9.3
RAINS	17.4	17.1	17.6	17.9	19.2	19.5
REAGAN	13.0	13.2	13.3	13.5	13.8	13.9
REAL	13.3	13.9	14.4	15.0	15.6	16.1
RED RIVER	29.2	29.0	29.2	29.5	30.3	30.6
REEVES	48.6	49.1	49.5	50.0	50.5	51.0
REFUGIO	23.2	23.1	23.0	23.0	23.2	23.1
ROBERTSON	25.4	26.0	22.8	23.2	23.7	24.2
ROCKWALL	259.3	266.7	277.1	286.5	300.4	321.1
RUNNELS	31.1	31.3	31.5	31.7	32.1	32.1
RUSK	7.9	7.9	7.9	7.9	7.9	7.9
SAN PATRICIO	185.0	188.2	191.0	194.9	199.7	202.8
SAN SABA	13.2	13.5	13.8	14.2	14.5	14.8
SCHLEICHER	12.2	12.4	12.5	12.7	12.7	12.8
SCURRY	298.0	297.0	297.1	298.0	299.2	299.8
SHACKELFORD	15.2	15.3	15.4	15.5	15.7	15.8
SMITH	656.2	661.6	663.4	667.1	671.0	673.9
SOMERVELL	38.1	39.9	40.2	41.5	42.8	44.3
STARR	86.2	87.5	87.5	88.0	89.0	89.3
STEPHENS	70.3	70.9	71.5	72.5	73.5	74.3
STERLING	12.5	12.8	12.9	13.0	13.1	13.2
STONEWALL	7.4	7.5	7.5	7.6	7.6	7.6
SUTTON	16.7	16.9	17.0	17.2	17.4	17.4
TARRANT	5913.6	6031.6	6183.0	6345.1	6502.8	6670.9
TAYLOR	331.6	334.8	335.8	337.5	336.9	338.8
TERRELL	1.6	1.6	1.6	1.6	1.7	1.7
THROCKMORTON	7.7	7.7	7.7	7.8	7.9	8.0
TOM GREEN	248.4	250.7	251.1	252.4	252.0	253.2
TRAVIS	2730.0	2783.8	2860.6	2923.1	2961.3	2983.7
UPTON	22.5	23.2	23.9	24.7	25.5	26.2
UVALDE	56.0	56.9	58.7	59.3	60.3	59.3
VAL VERDE	84.3	85.8	89.0	89.8	91.0	91.5
VAN ZANDT	82.7	83.6	91.7	94.1	98.8	102.1
VICTORIA	283.2	283.3	281.8	281.9	283.6	283.0
WALLER	206.9	213.8	220.6	227.8	235.3	243.1
WARD	57.5	57.6	57.9	58.3	58.8	59.2
WASHINGTON	125.5	128.3	131.3	134.0	136.9	139.8
WEBB	404.9	411.7	418.4	425.9	435.7	441.6
WHARTON	122.8	124.4	125.3	126.5	127.9	129.0
WICHITA	495.9	494.6	495.5	499.8	504.3	508.1
WILBARGER	38.1	38.4	38.5	38.7	39.2	39.2
WILLACY	36.9	37.4	37.6	38.3	39.1	39.7
WILLIAMSON	1082.1	1123.6	1171.0	1223.4	1279.2	1337.0
WILSON	87.8	91.2	94.6	98.4	102.3	106.3
WINKLER	63.3	63.7	64.2	64.9	65.7	66.3
WISE	235.0	247.9	256.6	272.0	276.4	286.7
YOUNG	67.1	68.1	69.3	70.6	72.0	73.3
ZAPATA	25.5	25.8	26.0	26.4	26.9	27.1
ZAVALA	22.4	22.8	23.5	23.7	24.1	24.3

Summer Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the total capacity of the unit. Capacities for the wind units are at 8.7%. Non-synchronous ties are shown at 50%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

County	Summer Generation, MW					
	2008	2009	2010	2011	2012	2013
ANDERSON	0.0	0.0	0.0	0.0	0.0	0.0
ANDREWS	0.0	0.0	0.0	0.0	0.0	0.0
ANGELINA	0.0	0.0	0.0	0.0	0.0	0.0
ARANSAS	0.0	0.0	0.0	0.0	0.0	0.0
ARCHER	0.0	0.0	0.0	0.0	0.0	0.0
ATASCOSA	396.0	396.0	396.0	396.0	396.0	396.0
AUSTIN	0.0	0.0	0.0	0.0	0.0	0.0
BANDERA	0.0	0.0	0.0	0.0	0.0	0.0
BASTROP	1642.0	1642.0	1642.0	1642.0	1642.0	1642.0
BAYLOR	0.0	0.0	0.0	0.0	0.0	0.0
BEE	0.0	0.0	0.0	0.0	0.0	0.0
BELL	0.0	0.0	0.0	0.0	0.0	0.0
BEXAR	4189.6	4189.6	4939.6	4939.6	4939.6	4939.6
BLANCO	0.0	0.0	0.0	0.0	0.0	0.0
BORDEN	7.3	42.5	42.5	42.5	42.5	42.5
BOSQUE	595.0	1105.0	1105.0	1105.0	1105.0	1105.0
BRAZORIA	325.0	325.0	325.0	325.0	325.0	325.0
BRAZOS	283.0	283.0	283.0	283.0	283.0	283.0
BREWSTER	0.0	0.0	0.0	0.0	0.0	0.0
BROOKS	0.0	0.0	0.0	0.0	0.0	0.0
BROWN	0.0	0.0	0.0	0.0	0.0	0.0
BURLESON	0.0	0.0	0.0	0.0	0.0	0.0
BURNET	97.0	97.0	97.0	97.0	97.0	97.0
CALDWELL	0.0	0.0	0.0	0.0	0.0	0.0
CALHOUN	71.0	114.0	96.0	96.0	96.0	96.0
CALLAHAN	0.0	0.0	0.0	0.0	0.0	0.0
CAMERON	120.0	120.0	120.0	120.0	120.0	120.0
CHAMBERS	2294.9	3165.9	3165.9	3165.9	3165.9	3165.9
CHEROKEE	677.0	677.0	677.0	677.0	677.0	677.0
CHILDRESS	0.0	0.0	0.0	0.0	0.0	0.0
CLAY	0.0	0.0	0.0	0.0	0.0	0.0
COKE	56.4	78.0	78.0	78.0	78.0	78.0
COLEMAN	0.0	0.0	0.0	0.0	0.0	0.0
COLLIN	409.0	409.0	409.0	409.0	409.0	409.0
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0
COMAL	6.0	6.0	6.0	6.0	6.0	6.0
COMANCHE	0.0	0.0	0.0	0.0	0.0	0.0
CONCHO	0.0	0.0	0.0	0.0	0.0	0.0
COOKE	0.0	9.8	9.8	9.8	9.8	9.8

CORYELL	0.0	0.0	0.0	0.0	0.0	0.0
COTTLE	0.0	3.4	8.6	8.6	8.6	8.6
CRANE	0.0	0.0	0.0	0.0	0.0	0.0
CROCKETT	0.0	0.0	0.0	0.0	0.0	0.0
CROSBY	0.0	0.0	0.0	0.0	0.0	0.0
CULBERSON	6.5	6.5	6.5	6.5	6.5	6.5
DALLAS	2542.0	2542.0	2542.0	2542.0	2542.0	2542.0
DAWSON	0.0	15.9	15.9	15.9	15.9	15.9
DELTA	0.0	0.0	0.0	0.0	0.0	0.0
DENTON	133.4	133.4	133.4	133.4	133.4	133.4
DEWITT	1.0	1.0	1.0	1.0	1.0	1.0
DICKENS	0.0	26.1	26.1	26.1	26.1	26.1
DIMMIT	0.0	0.0	0.0	0.0	0.0	0.0
DUVAL	0.0	0.0	0.0	0.0	0.0	0.0
EASTLAND	0.0	0.0	0.0	0.0	0.0	0.0
ECTOR	1530.0	1543.1	1543.1	1543.1	1543.1	1543.1
EDWARDS	0.0	0.0	0.0	0.0	0.0	0.0
ELLIS	1625.0	1625.0	1625.0	1625.0	1625.0	1625.0
ERATH	5.2	5.2	5.2	5.2	5.2	5.2
FALLS	0.0	0.0	0.0	0.0	0.0	0.0
FANNIN	2229.0	2229.0	2229.0	2229.0	2229.0	2229.0
FAYETTE	1640.0	1996.0	1996.0	1996.0	1996.0	1996.0
FISHER	0.0	0.0	0.0	0.0	0.0	0.0
FLOYD	5.2	5.2	5.2	5.2	5.2	5.2
FOARD	0.0	0.0	0.0	0.0	0.0	0.0
FORT BEND	4172.0	4172.0	4172.0	4172.0	4172.0	4172.0
FRANKLIN	0.0	0.0	0.0	0.0	0.0	0.0
FREESTONE	2197.0	2197.0	2197.0	2197.0	2197.0	2197.0
FRIO	71.0	71.0	71.0	71.0	71.0	71.0
GALVESTON	3226.0	3226.0	3226.0	3226.0	3226.0	3226.0
GILLESPIE	0.0	0.0	0.0	0.0	0.0	0.0
GLASSCOCK	7.8	7.8	7.8	7.8	7.8	7.8
GOLIAD	633.0	633.0	633.0	633.0	633.0	633.0
GONZALES	4.8	4.8	4.8	4.8	4.8	4.8
GRAYSON	80.0	80.0	80.0	80.0	80.0	80.0
GRIMES	1317.0	1317.0	1317.0	1317.0	1317.0	1317.0
GUADALUPE	1717.6	1717.6	1717.6	1717.6	1717.6	1717.6
HALL	0.9	0.9	0.9	0.9	0.9	0.9
HAMILTON	0.0	0.0	0.0	0.0	0.0	0.0
HARDEMAN	0.0	0.0	0.0	0.0	0.0	0.0
HARRIS	6754.0	7298.0	7298.0	7298.0	7298.0	7298.0
HASKELL	0.0	0.0	0.0	0.0	0.0	0.0
HAYS	902.0	902.0	902.0	902.0	902.0	902.0
HENDERSON	230.0	230.0	230.0	230.0	230.0	230.0
HIDALGO	1778.0	1778.0	1778.0	1778.0	1778.0	1778.0
HILL	0.0	0.0	0.0	0.0	0.0	0.0
HOOD	1763.0	1763.0	1763.0	1763.0	1763.0	1763.0
HOPKINS	0.0	0.0	0.0	0.0	0.0	0.0
HOUSTON	0.0	0.0	0.0	0.0	0.0	0.0
HOWARD	250.1	295.0	295.0	305.5	305.5	305.5
HUNT	87.0	87.0	87.0	87.0	87.0	87.0
IRION	0.0	0.0	0.0	0.0	0.0	0.0

JACK	630.4	630.4	630.4	630.4	630.4	630.4
JACKSON	0.0	0.0	0.0	0.0	0.0	0.0
JEFF DAVIS	0.0	0.0	0.0	0.0	0.0	0.0
JIM HOGG	0.0	0.0	0.0	0.0	0.0	0.0
JIM WELLS	0.0	0.0	0.0	0.0	0.0	0.0
JOHNSON	258.0	258.0	258.0	258.0	258.0	258.0
JONES	0.0	0.0	0.0	0.0	0.0	0.0
KARNES	0.0	0.0	0.0	0.0	0.0	0.0
KAUFMAN	1804.0	1804.0	1804.0	1804.0	1804.0	1804.0
KENDALL	0.0	0.0	0.0	0.0	0.0	0.0
KENEDY	0.0	42.2	42.2	42.2	42.2	42.2
KENT	0.0	0.0	0.0	0.0	0.0	0.0
KERR	0.0	0.0	0.0	0.0	0.0	0.0
KIMBLE	0.0	0.0	0.0	0.0	0.0	0.0
KING	0.0	0.0	0.0	0.0	0.0	0.0
KINNEY	0.0	0.0	0.0	0.0	0.0	0.0
KLEBERG	0.0	0.0	0.0	0.0	0.0	0.0
KNOX	0.0	0.0	0.0	0.0	0.0	0.0
LA SALLE	0.0	0.0	0.0	0.0	0.0	0.0
LAMAR	1289.0	1289.0	1289.0	1289.0	1289.0	1289.0
LAMPASAS	0.0	0.0	0.0	0.0	0.0	0.0
LAVACA	0.0	0.0	0.0	0.0	0.0	0.0
LEE	0.0	0.0	0.0	0.0	0.0	0.0
LEON	0.0	0.0	0.0	0.0	0.0	0.0
LIMESTONE	1689.0	1689.0	1689.0	1689.0	1689.0	1689.0
LIVE OAK	0.0	0.0	0.0	0.0	0.0	0.0
LLANO	467.0	467.0	467.0	467.0	467.0	467.0
LOVING	0.0	0.0	0.0	0.0	0.0	0.0
MADISON	0.0	0.0	0.0	0.0	0.0	0.0
MARTIN	8.8	8.8	8.8	8.8	8.8	8.8
MASON	0.0	0.0	0.0	0.0	0.0	0.0
MATAGORDA	2564.0	2564.0	2564.0	2564.0	2564.0	2564.0
MAVERICK	6.0	6.0	6.0	6.0	6.0	6.0
MCCULLOCH	0.0	0.0	0.0	0.0	0.0	0.0
MCLENNAN	1676.0	1676.0	1676.0	3526.0	3526.0	3526.0
MCMULLEN	0.0	0.0	0.0	0.0	0.0	0.0
MEDINA	0.0	0.0	0.0	0.0	0.0	0.0
MENARD	0.0	0.0	0.0	0.0	0.0	0.0
MIDLAND	0.0	0.0	0.0	0.0	0.0	0.0
MILAM	569.0	1731.0	1731.0	1731.0	1731.0	1731.0
MILLS	0.0	0.0	0.0	0.0	0.0	0.0
MITCHELL	1008.0	1008.0	1008.0	1008.0	1008.0	1008.0
MONTAGUE	0.0	0.0	0.0	0.0	0.0	0.0
MONTGOMERY	4.8	4.8	4.8	4.8	4.8	4.8
MOTLEY	0.0	0.0	0.0	0.0	0.0	0.0
NACOGDOCHES	0.0	0.0	0.0	0.0	0.0	0.0
NAVARRO	0.0	0.0	0.0	0.0	0.0	0.0
NOLAN	403.2	418.0	418.0	418.0	418.0	418.0
NUECES	1157.0	1147.0	1147.0	1147.0	1147.0	1147.0
PALO PINTO	653.0	653.0	653.0	653.0	653.0	653.0
PARKER	80.4	80.4	80.4	80.4	80.4	80.4
PECOS	35.1	48.1	48.1	61.2	61.2	61.2

PRESIDIO	0.0	0.0	0.0	0.0	0.0	0.0
RAINS	0.0	0.0	0.0	0.0	0.0	0.0
REAGAN	0.0	0.0	0.0	0.0	0.0	0.0
REAL	0.0	0.0	0.0	0.0	0.0	0.0
RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0
REEVES	0.0	0.0	0.0	0.0	0.0	0.0
REFUGIO	0.0	0.0	0.0	0.0	0.0	0.0
ROBERTSON	306.0	306.0	2016.0	2016.0	2016.0	2016.0
ROCKWALL	0.0	0.0	0.0	0.0	0.0	0.0
RUNNELS	0.0	0.0	0.0	0.0	0.0	0.0
RUSK	3220.0	3220.0	3220.0	3220.0	3220.0	3220.0
SAN PATRICIO	400.0	400.0	400.0	400.0	400.0	400.0
SAN SABA	0.0	0.0	0.0	0.0	0.0	0.0
SCHLEICHER	0.0	0.0	0.0	0.0	0.0	0.0
SCURRY	83.0	127.8	127.8	127.8	127.8	127.8
SHACKELFORD	34.8	69.7	69.7	69.7	69.7	69.7
SMITH	0.0	0.0	0.0	0.0	0.0	0.0
SOMERVELL	2328.0	2328.0	2328.0	2328.0	2328.0	2328.0
STARR	34.0	34.0	34.0	34.0	34.0	34.0
STEPHENS	0.0	0.0	0.0	0.0	0.0	0.0
STERLING	16.9	16.9	16.9	16.9	16.9	16.9
STONEWALL	0.0	0.0	0.0	0.0	0.0	0.0
SUTTON	0.0	0.0	0.0	0.0	0.0	0.0
TARRANT	2095.5	2095.5	3805.5	3805.5	3805.5	3805.5
TAYLOR	105.5	114.3	114.3	114.3	114.3	114.3
TERRELL	0.0	0.0	0.0	0.0	0.0	0.0
THROCKMORTON	0.0	0.0	0.0	0.0	0.0	0.0
TITUS	1947.0	1947.0	1947.0	1947.0	1947.0	1947.0
TOM GREEN	0.0	0.0	0.0	0.0	0.0	0.0
TRAVIS	1486.0	1486.0	1486.0	1486.0	1486.0	1486.0
UPTON	30.7	30.7	30.7	30.7	30.7	30.7
UVALDE	0.0	0.0	0.0	0.0	0.0	0.0
VAL VERDE	68.0	68.0	68.0	68.0	68.0	68.0
VAN ZANDT	0.0	0.0	0.0	0.0	0.0	0.0
VICTORIA	240.6	572.6	572.6	572.6	572.6	572.6
WALLER	0.0	0.0	0.0	0.0	0.0	0.0
WARD	960.0	960.0	960.0	960.0	960.0	960.0
WASHINGTON	0.0	0.0	0.0	0.0	0.0	0.0
WEBB	257.8	643.8	643.8	511.0	511.0	511.0
WHARTON	897.0	897.0	897.0	897.0	897.0	897.0
WICHITA	377.0	377.0	377.0	377.0	377.0	377.0
WILBARGER	649.0	649.0	649.0	649.0	649.0	649.0
WILLACY	0.0	0.0	0.0	0.0	0.0	0.0
WILLIAMSON	0.0	0.0	0.0	0.0	0.0	0.0
WILSON	0.0	0.0	0.0	0.0	0.0	0.0
WINKLER	0.0	0.0	0.0	0.0	0.0	0.0
WISE	649.0	649.0	649.0	649.0	649.0	649.0
YOUNG	611.0	611.0	611.0	611.0	611.0	611.0
ZAPATA	0.0	0.0	0.0	0.0	0.0	0.0
ZAVALA	0.0	0.0	0.0	0.0	0.0	0.0

Summer Import/Export by County

Import: The county has less generation than load and must import generation.

Export: The county has more generation than load and is able to export generation.

This data is presented for example only. It is a calculation of the generation in the county less the non-coincident load in the county. The true values will depend on actual load levels and actual generation dispatch.

County	Summer Import/Export, MW					
	2008	2009	2010	2011	2012	2013
ANDERSON	-156.3	-155.3	-155.3	-155.8	-157.5	-157.9
ANDREWS	-188.5	-188.9	-189.8	-191.5	-193.1	-194.6
ANGELINA	-357.7	-358.6	-358.9	-360.3	-362.0	-363.1
ARANSAS	-57.6	-57.7	-57.7	-58.1	-58.8	-59.0
ARCHER	-28.8	-29.2	-29.8	-30.4	-31.1	-31.7
ATASCOSA	320.8	320.1	319.2	318.1	316.4	315.3
AUSTIN	-97.3	-99.6	-101.7	-110.7	-113.0	-115.4
BANDERA	-53.7	-55.2	-56.7	-58.2	-59.6	-61.1
BASTROP	1447.1	1436.9	1425.5	1414.3	1403.1	1392.1
BAYLOR	-7.0	-7.1	-7.3	-7.5	-7.7	-7.9
BEE	-54.1	-53.9	-53.6	-53.7	-54.0	-54.0
BELL	-883.5	-900.4	-925.5	-948.5	-962.6	-986.0
BEXAR	-7.3	-223.1	363.9	106.5	-157.0	-369.9
BLANCO	-26.6	-27.6	-28.5	-29.5	-30.5	-31.5
BORDEN	5.4	40.6	40.6	40.6	40.6	40.5
BOSQUE	542.9	1051.9	1050.9	1050.1	1049.1	1048.2
BRAZORIA	-2288.6	-2340.8	-2368.3	-2382.4	-2392.4	-2406.2
BRAZOS	-239.5	-251.7	-264.5	-277.7	-291.6	-305.6
BREWSTER	-17.4	-17.7	-17.8	-18.0	-18.4	-18.5
BROOKS	-22.0	-21.8	-21.6	-21.5	-21.6	-21.4
BROWN	-127.2	-128.0	-129.1	-130.6	-132.2	-133.7
BURLESON	-31.3	-31.8	-32.3	-32.8	-33.2	-33.7
BURNET	-34.1	-39.1	-49.6	-56.4	-63.5	-71.1
CALDWELL	-109.3	-117.9	-130.2	-138.0	-145.9	-151.8
CALHOUN	-202.1	-159.8	-177.8	-179.2	-182.0	-182.4
CALLAHAN	-36.6	-37.3	-37.7	-38.2	-38.4	-38.9
CAMERON	-570.5	-613.0	-626.8	-650.1	-668.0	-695.1
CHAMBERS	1739.2	2596.6	2584.0	2581.1	2578.4	2575.6
CHEROKEE	582.5	582.0	581.4	580.5	579.5	578.7
CHILDRESS	-15.4	-15.5	-15.5	-15.6	-15.8	-15.8
CLAY	-28.1	-28.6	-29.2	-29.9	-30.6	-31.3
COKE	38.1	59.6	59.5	59.3	59.1	59.0
COLEMAN	-36.6	-37.1	-37.4	-37.8	-38.4	-38.7
COLLIN	-2144.1	-2237.4	-2327.5	-2473.6	-2635.0	-2779.0
COLORADO	-78.8	-80.1	-81.5	-83.1	-85.0	-86.7
COMAL	-356.4	-382.7	-406.6	-424.8	-444.0	-464.2
COMANCHE	-50.6	-51.6	-52.7	-54.1	-55.6	-69.1
CONCHO	-11.0	-11.1	-11.2	-11.3	-11.4	-11.5

COOKE	-144.3	-140.1	-146.1	-149.3	-152.9	-156.3
CORYELL	-133.8	-138.0	-141.1	-144.1	-158.0	-161.7
COTTLE	-4.1	-0.7	4.5	4.5	4.4	4.4
CRANE	-89.3	-89.5	-89.9	-90.5	-91.1	-91.7
CROCKETT	-33.2	-33.7	-34.2	-34.7	-35.1	-35.5
CROSBY	-2.4	-2.4	-2.4	-2.4	-2.4	-2.4
CULBERSON	1.1	-3.8	-6.0	-6.1	-6.3	-6.4
DALLAS	-6381.4	-6630.2	-6846.4	-6994.0	-7190.2	-7354.5
DAWSON	-78.0	-62.6	-63.4	-64.3	-65.0	-65.6
DELTA	-10.4	-10.3	-10.3	-10.3	-10.6	-10.6
DENTON	-1861.1	-1807.7	-1948.4	-2078.5	-2188.3	-2330.4
DEWITT	-70.2	-71.8	-73.6	-75.4	-77.4	-79.3
DICKENS	-7.8	18.2	18.2	18.1	18.0	17.9
DIMMIT	-18.1	-18.2	-18.3	-18.5	-18.8	-19.0
DUVAL	-44.4	-44.3	-44.3	-44.5	-45.0	-45.2
EASTLAND	-56.5	-57.2	-57.9	-58.9	-60.0	-60.8
ECTOR	974.1	982.3	981.0	974.3	969.0	964.7
EDWARDS	-8.3	-8.2	-8.2	-8.2	-8.3	-8.3
ELLIS	712.7	694.5	683.0	658.1	627.0	598.4
ERATH	-113.2	-115.6	-130.7	-134.1	-138.0	-141.8
FALLS	-51.3	-53.4	-54.1	-56.4	-58.1	-59.5
FANNIN	2148.2	2149.0	2148.7	2148.3	2146.3	2145.7
FAYETTE	1546.7	1900.4	1898.0	1895.5	1892.9	1890.3
FISHER	-24.4	-24.6	-24.8	-25.0	-25.3	-25.3
FLOYD	4.9	4.9	4.9	4.9	4.9	4.9
FOARD	-3.2	-3.3	-3.3	-3.3	-3.3	-3.3
FORT BEND	2866.4	2812.3	2782.8	2761.4	2741.0	2720.3
FRANKLIN	-3.5	-3.5	-3.6	-3.6	-3.6	-3.7
FREESTONE	2104.7	2102.5	2101.0	2099.4	2100.2	2098.4
FRIO	28.5	27.9	27.2	26.4	25.3	24.5
GALVESTON	1724.9	1684.7	1639.6	1619.0	1598.6	1579.7
GILLESPIE	-69.4	-71.9	-74.5	-77.1	-79.7	-82.3
GLASSCOCK	-8.7	-8.9	-9.1	-9.4	-9.7	-10.0
GOLIAD	613.9	613.8	613.8	613.6	613.3	613.2
GONZALES	-58.2	-63.5	-65.4	-67.5	-69.7	-71.9
GRAYSON	-417.3	-426.2	-447.7	-455.6	-473.6	-488.0
GRIMES	1293.0	1292.0	1291.0	1289.9	1289.1	1288.3
GUADALUPE	1335.0	1326.8	1314.8	1302.1	1288.5	1274.2
HALL	-4.2	-4.2	-4.2	-4.3	-4.3	-4.4
HAMILTON	-20.4	-20.6	-20.8	-21.0	-21.2	-21.4
HARDEMAN	-18.3	-18.4	-18.5	-18.6	-18.8	-18.9
HARRIS	-8182.6	-7975.2	-8266.6	-8519.5	-8755.1	-8996.7
HASKELL	-26.4	-26.6	-26.7	-26.9	-27.2	-27.4
HAYS	497.4	476.6	455.0	434.0	413.8	390.7
HENDERSON	50.7	51.1	49.9	48.5	45.5	44.1
HIDALGO	522.9	479.6	434.8	390.6	359.2	305.8
HILL	-110.6	-113.6	-116.0	-118.4	-121.1	-123.8
HOOD	1758.5	1758.5	1758.4	1758.4	1758.2	1758.2
HOPKINS	-205.9	-232.5	-239.7	-247.8	-256.8	-266.1
HOUSTON	-123.2	-121.9	-122.6	-123.0	-126.7	-127.7
HOWARD	191.6	236.5	236.3	246.4	246.1	245.8
HUNT	-32.6	-33.0	-33.7	-32.7	-37.0	-38.2

IRION	-253.7	-255.1	-259.8	-263.6	-273.6	-278.7
JACK	620.9	620.7	620.5	620.3	620.1	620.0
JACKSON	-27.7	-28.0	-28.4	-28.8	-29.3	-29.8
JEFF DAVIS	-37.9	-37.8	-37.8	-37.9	-38.3	-38.3
JIM HOGG	-4.0	-4.0	-4.0	-4.1	-4.1	-4.1
JIM WELLS	-3.5	-3.5	-3.5	-3.5	-3.5	-3.5
JOHNSON	184.9	185.5	186.1	186.2	186.0	186.2
JONES	-432.0	-485.4	-508.1	-531.6	-558.5	-587.5
KARNES	-45.5	-45.9	-46.2	-46.5	-46.6	-46.8
KAUFMAN	1778.9	1779.0	1779.1	1779.0	1778.8	1778.7
KENDALL	-313.1	-316.9	-317.7	-325.3	-343.4	-352.0
KENEDY	-88.2	-49.9	-56.4	-63.3	-70.5	-78.0
KENT	-0.7	-0.7	-0.8	-0.8	-0.8	-0.9
KERR	-52.9	-53.3	-53.6	-53.9	-54.1	-54.4
KIMBLE	-135.3	-138.0	-140.7	-143.5	-146.3	-149.1
KING	-16.2	-16.6	-16.9	-17.2	-17.6	-17.9
KINNEY	-9.4	-9.4	-9.5	-9.5	-9.5	-9.6
KLEBERG	-6.7	-6.8	-6.9	-7.0	-7.1	-7.2
KNOX	-97.4	-97.2	-96.8	-97.0	-97.7	-97.6
LA SALLE	-21.8	-22.1	-22.4	-22.8	-23.2	-23.5
LAMAR	1275.7	1275.5	1275.4	1275.1	1274.8	1274.6
LAMPASAS	-187.1	-186.7	-188.1	-189.9	-194.3	-196.4
LAVACA	-51.6	-52.0	-53.6	-55.3	-57.2	-59.1
LEE	-40.4	-41.5	-42.7	-43.9	-45.2	-46.5
LEON	-35.3	-36.1	-36.8	-37.6	-38.4	-39.1
LIMESTONE	1599.3	1598.5	1597.5	1596.3	1594.8	1593.4
LIVE OAK	-68.5	-69.9	-71.0	-72.5	-74.2	-75.8
LLANO	397.3	396.6	396.0	395.1	393.8	393.1
LOVING	-69.8	-71.8	-69.6	-71.6	-73.6	-75.7
MADISON	-9.9	-10.2	-10.5	-11.0	-11.4	-11.8
MARTIN	-7.8	-8.1	-8.4	-8.8	-9.3	-9.9
MASON	-34.5	-34.9	-35.2	-35.8	-36.3	-36.8
MATAGORDA	2552.8	2552.6	2552.5	2552.4	2552.2	2552.1
MAVERICK	-133.9	-134.7	-135.4	-136.7	-138.8	-139.8
MCCULLOCH	-83.0	-86.3	-87.1	-88.5	-90.2	-91.3
MCLENNAN	1630.5	1629.7	1629.0	3478.2	3477.2	3476.5
MCMULLEN	-785.9	-807.3	-824.5	-847.4	-866.8	-885.1
MEDINA	-6.0	-6.0	-6.1	-6.2	-6.3	-6.4
MENARD	-175.6	-195.2	-200.0	-205.3	-211.1	-216.8
MIDLAND	-5.4	-5.4	-5.5	-5.5	-5.6	-5.6
MILAM	187.6	1347.2	1345.6	1342.7	1339.5	1337.0
MILLS	-76.3	-77.2	-78.3	-79.7	-81.2	-82.7
MITCHELL	998.9	998.8	998.7	998.5	998.4	998.2
MONTAGUE	-21.1	-21.2	-21.3	-21.5	-21.7	-21.8
MONTGOMERY	-54.6	-56.2	-57.9	-59.7	-61.6	-63.5
MOTLEY	-294.6	-313.6	-330.1	-346.8	-362.2	-378.3
NACOGDOCHES	-4.7	-4.7	-4.7	-4.8	-4.8	-4.8
NAVARRO	-203.3	-205.2	-205.8	-207.0	-208.2	-209.2
NOLAN	191.6	208.1	205.2	200.6	195.2	191.5
NUECES	1090.0	1079.7	1079.2	1078.6	1078.0	1077.5
PALO PINTO	-409.3	-420.5	-428.1	-442.9	-460.9	-469.6
PARKER	-14.3	-16.1	-18.2	-20.8	-23.5	-26.2

PECOS	-295.0	-288.9	-296.8	-292.4	-303.8	-303.7
PRESIDIO	-81.9	-82.7	-83.4	-84.3	-85.3	-86.0
RAINS	-8.7	-8.8	-8.9	-9.1	-9.2	-9.3
REAGAN	-17.4	-17.1	-17.6	-17.9	-19.2	-19.5
REAL	-13.0	-13.2	-13.3	-13.5	-13.8	-13.9
RED RIVER	-13.3	-13.9	-14.4	-15.0	-15.6	-16.1
REEVES	-29.2	-29.0	-29.2	-29.5	-30.3	-30.6
REFUGIO	-48.6	-49.1	-49.5	-50.0	-50.5	-51.0
ROBERTSON	282.8	282.9	1993.0	1993.0	1992.8	1992.9
ROCKWALL	-25.4	-26.0	-22.8	-23.2	-23.7	-24.2
RUNNELS	-259.3	-266.7	-277.1	-286.5	-300.4	-321.1
RUSK	3188.9	3188.7	3188.5	3188.3	3187.9	3187.9
SAN PATRICIO	392.1	392.1	392.1	392.1	392.1	392.1
SAN SABA	-185.0	-188.2	-191.0	-194.9	-199.7	-202.8
SCHLEICHER	-13.2	-13.5	-13.8	-14.2	-14.5	-14.8
SCURRY	70.7	115.4	115.3	115.1	115.0	115.0
SHACKELFORD	-263.2	-227.3	-227.4	-228.3	-229.5	-230.1
SMITH	-15.2	-15.3	-15.4	-15.5	-15.7	-15.8
SOMERVELL	1671.8	1666.4	1664.6	1660.9	1657.0	1654.1
STARR	-4.1	-5.9	-6.2	-7.5	-8.8	-10.3
STEPHENS	-86.2	-87.5	-87.5	-88.0	-89.0	-89.3
STERLING	-53.4	-54.0	-54.6	-55.6	-56.6	-57.4
STONEWALL	-12.5	-12.8	-12.9	-13.0	-13.1	-13.2
SUTTON	-7.4	-7.5	-7.5	-7.6	-7.6	-7.6
TARRANT	2078.8	2078.6	3788.5	3788.3	3788.1	3788.1
TAYLOR	-5808.1	-5917.3	-6068.7	-6230.9	-6388.6	-6556.7
TERRELL	-331.6	-334.8	-335.8	-337.5	-336.9	-338.8
THROCKMORTON	-1.6	-1.6	-1.6	-1.6	-1.7	-1.7
TITUS	1939.3	1939.3	1939.3	1939.2	1939.1	1939.0
TOM GREEN	-248.4	-250.7	-251.1	-252.4	-252.0	-253.2
TRAVIS	-1244.0	-1297.8	-1374.6	-1437.1	-1475.3	-1497.7
UPTON	8.2	7.5	6.8	6.0	5.2	4.5
UVALDE	-56.0	-56.9	-58.7	-59.3	-60.3	-59.3
VAL VERDE	-16.3	-17.8	-21.0	-21.8	-23.0	-23.5
VAN ZANDT	-82.7	-83.6	-91.7	-94.1	-98.8	-102.1
VICTORIA	-42.6	289.3	290.8	290.7	289.0	289.6
WALLER	-206.9	-213.8	-220.6	-227.8	-235.3	-243.1
WARD	902.5	902.4	902.1	901.7	901.2	900.8
WASHINGTON	-125.5	-128.3	-131.3	-134.0	-136.9	-139.8
WEBB	-147.1	232.1	225.4	85.1	75.3	69.4
WHARTON	774.2	772.6	771.7	770.5	769.1	768.0
WICHITA	-118.9	-117.6	-118.5	-122.8	-127.3	-131.1
WILBARGER	610.9	610.6	610.5	610.3	609.8	609.8
WILLACY	-36.9	-37.4	-37.6	-38.3	-39.1	-39.7
WILLIAMSON	-1082.1	-1123.6	-1171.0	-1223.4	-1279.2	-1337.0
WILSON	-87.8	-91.2	-94.6	-98.4	-102.3	-106.3
WINKLER	-63.3	-63.7	-64.2	-64.9	-65.7	-66.3
WISE	414.0	401.1	392.4	377.0	372.6	362.3
YOUNG	543.9	542.9	541.7	540.4	539.0	537.7
ZAPATA	-25.5	-25.8	-26.0	-26.4	-26.9	-27.1
ZAVALA	-22.4	-22.8	-23.5	-23.7	-24.1	-24.3

Winter Coincident Demand by County

The winter coincident demands by county were estimated by using the forecasted non-coincident loads from the 2008 ALDRs to determine a proportion of the total for each county for each year and then applying those proportions to the forecasted ERCOT peak demand.

County	Winter Coincident Demand, MW					
	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
ANDERSON	183.5	187.5	191.4	194.6	196.7	201.4
ANDREWS	134.9	137.9	140.7	143.0	144.6	148.1
ANGELINA	208.5	213.0	217.4	221.0	223.4	228.8
ARANSAS	49.8	50.9	51.9	52.8	53.3	54.6
ARCHER	22.5	23.0	23.5	23.9	24.1	24.7
ATASCOSA	77.1	78.8	80.4	81.7	82.6	84.6
AUSTIN	79.5	81.3	83.0	84.3	85.3	87.3
BANDERA	61.2	62.5	63.8	64.8	65.6	67.1
BASTROP	160.1	163.6	166.9	169.7	171.6	175.7
BAYLOR	3.6	3.7	3.8	3.9	3.9	4.0
BEE	47.5	48.6	49.6	50.4	50.9	52.2
BELL	706.4	722.0	736.7	749.0	757.2	775.3
BEXAR	2632.4	2690.2	2745.2	2790.9	2821.5	2888.8
BLANCO	32.1	32.8	33.5	34.0	34.4	35.2
BORDEN	1.5	1.5	1.6	1.6	1.6	1.6
BOSQUE	41.1	42.0	42.8	43.5	44.0	45.1
BRAZORIA	2160.7	2208.1	2253.2	2290.8	2315.9	2371.2
BRAZOS	349.0	356.6	363.9	370.0	374.0	383.0
BREWSTER	15.8	16.2	16.5	16.8	17.0	17.4
BROOKS	13.9	14.2	14.5	14.8	14.9	15.3
BROWN	95.8	97.9	99.9	101.6	102.7	105.2
BURLESON	24.1	24.6	25.1	25.5	25.8	26.4
BURNET	123.3	126.0	128.6	130.8	132.2	135.3
CALDWELL	89.0	91.0	92.8	94.4	95.4	97.7
CALHOUN	62.3	63.7	65.0	66.1	66.8	68.4
CALLAHAN	41.5	42.4	43.2	44.0	44.5	45.5
CAMERON	517.7	529.0	539.8	548.8	554.8	568.1
CHAMBERS	402.2	411.1	419.5	426.5	431.1	441.4
CHEROKEE	53.1	54.3	55.4	56.3	56.9	58.3
CHILDRESS	10.8	11.1	11.3	11.5	11.6	11.9
CLAY	22.6	23.1	23.6	24.0	24.2	24.8
COKE	14.0	14.3	14.6	14.8	15.0	15.3
COLEMAN	29.2	29.8	30.5	31.0	31.3	32.0
COLLIN	1314.0	1342.9	1370.3	1393.2	1408.4	1442.1
COLORADO	61.5	62.9	64.2	65.3	66.0	67.5
COMAL	299.2	305.8	312.0	317.2	320.7	328.4
COMANCHE	33.4	34.1	34.8	35.4	35.8	36.6
CONCHO	7.1	7.3	7.4	7.6	7.6	7.8
COOKE	114.0	116.5	118.9	120.8	122.2	125.1
CORYELL	93.9	95.9	97.9	99.5	100.6	103.0
COTTLE	2.8	2.9	2.9	3.0	3.0	3.1

CRANE	70.1	71.7	73.1	74.4	75.2	77.0
CROCKETT	29.6	30.3	30.9	31.4	31.7	32.5
CROSBY	1.8	1.8	1.9	1.9	1.9	2.0
CULBERSON	3.6	3.6	3.7	3.8	3.8	3.9
DALLAS	5425.5	5544.7	5658.0	5752.3	5815.3	5954.1
DAWSON	32.4	33.1	33.8	34.3	34.7	35.5
DELTA	6.6	6.7	6.9	7.0	7.1	7.2
DENTON	1208.1	1234.7	1259.9	1280.9	1294.9	1325.9
DEWITT	55.0	56.2	57.4	58.3	59.0	60.4
DICKENS	5.8	5.9	6.1	6.2	6.2	6.4
DIMITT	14.9	15.3	15.6	15.8	16.0	16.4
DUVAL	39.3	40.2	41.0	41.7	42.2	43.2
EASTLAND	45.5	46.5	47.5	48.2	48.8	49.9
ECTOR	348.7	356.4	363.6	369.7	373.7	382.7
EDWARDS	8.9	9.1	9.3	9.5	9.6	9.8
ELLIS	621.0	634.7	647.7	658.4	665.7	681.5
ERATH	89.9	91.9	93.8	95.3	96.4	98.7
FALLS	38.2	39.1	39.9	40.5	41.0	42.0
FANNIN	59.5	60.8	62.0	63.1	63.8	65.3
FAYETTE	69.7	71.2	72.7	73.9	74.7	76.5
FISHER	20.7	21.1	21.6	21.9	22.2	22.7
FLOYD	0.0	0.0	0.0	0.0	0.0	0.0
FOARD	2.3	2.3	2.4	2.4	2.4	2.5
FORT BEND	573.0	585.6	597.5	607.5	614.2	628.8
FRANKLIN	3.3	3.4	3.4	3.5	3.5	3.6
FREESTONE	54.0	55.2	56.3	57.2	57.9	59.2
FRIO	25.2	25.8	26.3	26.7	27.0	27.7
GALVESTON	706.0	721.5	736.2	748.5	756.7	774.7
GILLESPIE	62.9	64.3	65.6	66.7	67.4	69.0
GLASSCOCK	11.9	12.1	12.4	12.6	12.7	13.0
GOLIAD	20.2	20.6	21.0	21.4	21.6	22.1
GONZALES	47.8	48.8	49.8	50.6	51.2	52.4
GRAYSON	354.7	362.5	369.9	376.0	380.1	389.2
GRIMES	17.6	18.0	18.3	18.6	18.8	19.3
GUADALUPE	306.1	312.9	319.2	324.6	328.1	336.0
HALL	1.8	1.9	1.9	1.9	2.0	2.0
HAMILTON	15.0	15.3	15.6	15.9	16.1	16.4
HARDEMAN	12.5	12.8	13.0	13.2	13.4	13.7
HARRIS	8796.1	8989.3	9173.0	9325.9	9428.0	9653.1
HASKELL	12.9	13.2	13.5	13.7	13.8	14.2
HAYS	336.0	343.4	350.4	356.2	360.1	368.7
HENDERSON	168.3	172.0	175.6	178.5	180.4	184.7
HIDALGO	860.0	878.9	896.9	911.8	921.8	943.8
HILL	87.1	89.0	90.8	92.3	93.3	95.6
HONDO	5.1	5.2	5.3	5.4	5.5	5.6
HOOD	170.3	174.0	177.6	180.5	182.5	186.9
HOPKINS	96.1	98.2	100.2	101.9	103.0	105.5
HOUSTON	35.0	35.7	36.4	37.1	37.5	38.4
HOWARD	78.9	80.6	82.3	83.6	84.6	86.6
HUNT	179.3	183.3	187.0	190.1	192.2	196.8
IRION	11.1	11.4	11.6	11.8	11.9	12.2
JACK	18.5	18.9	19.3	19.6	19.8	20.3

JACKSON	26.2	26.8	27.3	27.8	28.1	28.8
JEFF DAVIS	5.1	5.2	5.3	5.4	5.4	5.6
JIM HOGG	4.3	4.4	4.5	4.6	4.6	4.7
JIM WELLS	71.6	73.1	74.6	75.9	76.7	78.5
JOHNSON	323.9	331.0	337.8	343.4	347.1	355.4
JONES	39.2	40.0	40.9	41.5	42.0	43.0
KARNES	21.6	22.0	22.5	22.9	23.1	23.7
KAUFMAN	238.5	243.8	248.8	252.9	255.7	261.8
KENDALL	103.3	105.6	107.7	109.5	110.7	113.4
KENEDY	0.6	0.6	0.6	0.6	0.6	0.6
KENT	45.5	46.5	47.5	48.3	48.8	50.0
KERR	140.1	143.2	146.1	148.5	150.2	153.7
KIMBLE	15.3	15.7	16.0	16.3	16.4	16.8
KING	7.9	8.1	8.2	8.4	8.5	8.7
KINNEY	7.3	7.4	7.6	7.7	7.8	8.0
KLEBERG	73.5	75.2	76.7	78.0	78.8	80.7
KNOX	7.8	8.0	8.2	8.3	8.4	8.6
LA SALLE	11.4	11.7	11.9	12.1	12.3	12.5
LAMAR	128.7	131.5	134.2	136.4	137.9	141.2
LAMPASAS	49.5	50.6	51.6	52.4	53.0	54.3
LAVACA	27.9	28.5	29.0	29.5	29.9	30.6
LEE	28.8	29.5	30.1	30.6	30.9	31.7
LEON	67.5	69.0	70.4	71.6	72.4	74.1
LIMESTONE	51.2	52.4	53.4	54.3	54.9	56.2
LIVE OAK	63.6	65.0	66.3	67.4	68.2	69.8
LLANO	79.7	81.5	83.1	84.5	85.4	87.5
LOVING	4.1	4.1	4.2	4.3	4.4	4.5
MADISON	4.3	4.4	4.5	4.6	4.6	4.8
MARTIN	18.5	18.9	19.3	19.6	19.8	20.3
MASON	10.9	11.1	11.3	11.5	11.6	11.9
MATAGORDA	99.3	101.5	103.5	105.3	106.4	109.0
MAVERICK	61.1	62.5	63.7	64.8	65.5	67.1
MCCULLOCH	32.0	32.7	33.4	34.0	34.3	35.1
MCLENNAN	585.9	598.8	611.0	621.2	628.0	643.0
MCMULLEN	5.3	5.4	5.5	5.6	5.7	5.8
MEDINA	132.0	134.9	137.7	140.0	141.5	144.9
MENARD	6.6	6.7	6.9	7.0	7.1	7.2
MIDLAND	209.9	214.5	218.9	222.6	225.0	230.4
MILAM	56.8	58.0	59.2	60.2	60.9	62.3
MILLS	7.4	7.5	7.7	7.8	7.9	8.1
MITCHELL	13.7	14.0	14.3	14.6	14.7	15.1
MONTAGUE	47.9	49.0	50.0	50.8	51.4	52.6
MONTGOMERY	155.0	158.5	161.7	164.4	166.2	170.2
MOTLEY	3.4	3.5	3.6	3.6	3.6	3.7
NACOGDOCHES	128.4	131.2	133.9	136.1	137.6	140.9
NAVARRO	145.2	148.3	151.4	153.9	155.6	159.3
NOLAN	46.4	47.5	48.4	49.2	49.8	51.0
NUECES	734.0	750.1	765.5	778.2	786.7	805.5
PALO PINTO	69.1	70.6	72.1	73.3	74.1	75.9
PARKER	336.1	343.5	350.5	356.4	360.3	368.9
PECOS	50.5	51.6	52.6	53.5	54.1	55.4
PRESIDIO	9.3	9.5	9.7	9.9	10.0	10.2

RAINS	17.2	17.6	17.9	18.2	18.4	18.8
REAGAN	11.4	11.7	11.9	12.1	12.3	12.6
REAL	10.7	10.9	11.1	11.3	11.4	11.7
RED RIVER	21.6	22.0	22.5	22.9	23.1	23.7
REEVES	23.4	24.0	24.5	24.9	25.1	25.7
REFUGIO	20.0	20.5	20.9	21.2	21.5	22.0
ROBERTSON	13.0	13.3	13.5	13.8	13.9	14.3
ROCKWALL	165.7	169.3	172.8	175.7	177.6	181.8
RUNNELS	27.0	27.6	28.2	28.6	29.0	29.6
RUSK	4.4	4.5	4.6	4.7	4.7	4.8
SAN PATRICIO	145.3	148.4	151.5	154.0	155.7	159.4
SAN SABA	10.6	10.8	11.1	11.2	11.4	11.6
SCHLEICHER	10.8	11.0	11.2	11.4	11.5	11.8
SCURRY	141.1	144.2	147.2	149.6	151.3	154.9
SHACKELFORD	19.1	19.5	19.9	20.3	20.5	21.0
SMITH	450.3	460.2	469.6	477.5	482.7	494.2
SOMERVELL	26.7	27.3	27.8	28.3	28.6	29.3
STARR	64.5	65.9	67.3	68.4	69.1	70.8
STEPHENS	54.9	56.1	57.3	58.2	58.9	60.3
STERLING	6.2	6.3	6.5	6.6	6.7	6.8
STONEWALL	6.8	6.9	7.1	7.2	7.3	7.4
SUTTON	16.5	16.8	17.2	17.5	17.7	18.1
TARRANT	4030.1	4118.6	4202.7	4272.8	4319.6	4422.7
TAYLOR	248.2	253.6	258.8	263.1	266.0	272.3
TERRELL	1.4	1.5	1.5	1.5	1.5	1.6
THROCKMORTON	7.2	7.3	7.5	7.6	7.7	7.9
TOM GREEN	197.1	201.4	205.5	209.0	211.3	216.3
TRAVIS	1689.7	1726.8	1762.1	1791.5	1811.1	1854.3
UPTON	11.8	12.0	12.3	12.5	12.6	12.9
UVALDE	42.6	43.6	44.5	45.2	45.7	46.8
VAL VERDE	65.8	67.3	68.7	69.8	70.6	72.2
VAN ZANDT	76.3	78.0	79.6	80.9	81.8	83.7
VICTORIA	199.9	204.3	208.4	211.9	214.2	219.3
WALLER	152.7	156.0	159.2	161.9	163.7	167.6
WARD	33.8	34.6	35.3	35.9	36.3	37.1
WASHINGTON	99.1	101.2	103.3	105.0	106.2	108.7
WEBB	286.7	293.0	299.0	304.0	307.3	314.7
WHARTON	78.9	80.7	82.3	83.7	84.6	86.6
WICHITA	318.3	325.3	332.0	337.5	341.2	349.3
WILBARGER	24.5	25.1	25.6	26.0	26.3	26.9
WILLACY	23.9	24.4	24.9	25.3	25.6	26.2
WILLIAMSON	690.8	705.9	720.3	732.4	740.4	758.0
WILSON	74.5	76.2	77.7	79.0	79.9	81.8
WINKLER	44.8	45.8	46.8	47.5	48.1	49.2
WISE	186.0	190.1	193.9	197.2	199.3	204.1
YOUNG	50.7	51.8	52.9	53.7	54.3	55.6
ZAPATA	22.6	23.1	23.6	23.9	24.2	24.8
ZAVALA	16.7	17.0	17.4	17.7	17.9	18.3

Winter Load by County

The loads shown are the non-coincident loads of the individual delivery points from the 2008 ALDRs and do not include self-serve loads. The values shown here are used in the summer import/export calculations.

County	Winter Load, MW					
	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
ANDERSON	210.2	205.2	203.8	205.1	206.0	206.8
ANDREWS	154.5	165.9	165.6	166.4	167.6	168.6
ANGELINA	238.8	295.8	296.0	297.1	298.5	299.9
ARANSAS	57.0	48.5	48.9	49.1	49.5	49.7
ARCHER	25.8	26.4	26.9	27.5	28.2	29.1
ATASCOSA	88.3	79.4	80.8	82.1	83.6	84.9
AUSTIN	91.1	100.7	102.9	113.3	115.9	118.5
BANDERA	70.1	72.4	75.3	78.1	80.9	83.8
BASTROP	183.4	206.7	217.9	232.3	244.2	256.3
BAYLOR	4.2	5.3	5.4	5.5	5.7	5.8
BEE	54.4	53.3	53.4	53.3	53.5	53.5
BELL	809.2	834.4	853.2	879.9	903.2	916.5
BEXAR	3015.3	3390.6	3653.6	3822.9	3991.5	4204.0
BLANCO	36.8	40.1	41.5	43.0	44.4	45.9
BORDEN	1.7	1.5	1.5	1.5	1.6	1.6
BOSQUE	47.0	48.5	49.3	49.9	50.5	51.4
BRAZORIA	2475.0	2396.8	2412.6	2421.5	2429.5	2437.9
BRAZOS	399.7	395.7	403.0	408.8	413.6	416.5
BREWSTER	18.1	20.6	21.2	21.5	21.8	22.2
BROOKS	15.9	13.3	13.3	13.2	13.3	13.2
BROWN	109.8	104.6	105.5	107.0	108.8	110.8
BURLESON	27.6	35.1	35.7	36.3	36.8	37.3
BURNET	141.3	157.0	162.7	175.9	184.0	192.8
CALDWELL	102.0	117.5	126.6	137.6	146.0	154.4
CALHOUN	71.4	191.7	193.1	193.8	195.2	195.9
CALLAHAN	47.5	43.1	43.7	44.3	44.7	45.2
CAMERON	593.0	565.4	583.5	601.0	621.7	641.9
CHAMBERS	460.7	549.6	562.4	574.6	577.0	579.5
CHEROKEE	60.9	76.0	76.4	77.2	78.1	79.0
CHILDRESS	12.4	12.1	12.5	12.6	12.7	12.9
CLAY	25.9	26.1	26.7	27.2	27.8	28.7
COKE	16.0	18.3	18.7	18.9	19.1	19.3
COLEMAN	33.4	31.3	31.9	32.3	32.6	33.0
COLLIN	1505.2	1653.8	1741.9	1809.2	1893.4	1976.7
COLORADO	70.5	66.3	67.9	69.4	71.2	73.0
COMAL	342.7	424.8	462.1	483.6	506.2	530.0
COMANCHE	38.2	40.9	41.9	42.7	43.7	45.3
CONCHO	8.2	9.3	9.6	9.7	9.8	9.9
COOKE	130.5	131.3	138.3	145.0	148.7	154.6
CORYELL	107.5	115.1	118.1	121.4	124.8	141.4

COTTLE	3.2	3.9	4.0	4.1	4.1	4.2
CRANE	80.3	79.3	79.5	80.1	80.7	81.3
CROCKETT	33.9	32.6	33.5	34.1	34.7	35.1
CROSBY	2.1	1.9	2.0	2.0	2.0	2.0
CULBERSON	4.1	9.9	11.8	11.9	12.1	12.3
DALLAS	6214.7	6443.3	6601.2	6732.5	6844.3	6970.7
DAWSON	37.1	51.8	52.2	52.7	53.4	53.8
DELTA	7.6	8.2	8.1	8.2	8.3	8.4
DENTON	1383.9	1462.4	1268.8	1378.3	1488.7	1564.6
DEWITT	63.0	62.3	63.7	65.2	66.8	68.4
DICKENS	6.7	7.3	7.5	7.6	7.7	7.9
DIMMIT	17.1	14.7	14.9	15.0	15.2	15.4
DUVAL	45.1	43.9	44.2	44.4	44.8	45.0
EASTLAND	52.1	51.9	52.9	53.9	54.9	56.2
ECTOR	399.4	442.2	443.0	442.0	445.0	448.0
EDWARDS	10.2	10.9	10.9	10.9	10.9	10.9
ELLIS	711.4	837.4	841.0	855.1	881.0	912.6
ERATH	103.0	108.3	111.5	124.8	127.1	131.0
FALLS	43.8	44.0	44.7	45.4	46.2	47.6
FANNIN	68.1	72.5	72.8	75.0	76.5	77.9
FAYETTE	79.8	92.4	94.9	97.5	100.1	102.8
FISHER	23.7	24.7	25.2	25.6	25.9	26.2
FLOYD	0.0	0.3	0.3	0.3	0.3	0.3
FOARD	2.6	2.4	2.5	2.5	2.5	2.5
FORT BEND	656.3	807.3	822.5	833.0	844.1	855.4
FRANKLIN	3.8	3.3	3.3	3.3	3.4	3.4
FREESTONE	61.8	87.6	89.8	91.4	93.0	93.1
FRIO	28.9	34.1	34.7	35.2	35.9	36.5
GALVESTON	808.6	1163.6	1199.8	1215.2	1235.8	1249.4
GILLESPIE	72.0	75.1	78.5	82.0	85.5	89.0
GLASSCOCK	13.6	13.9	14.0	14.1	14.3	14.5
GOLIAD	23.1	20.5	20.7	20.9	21.2	21.4
GONZALES	54.7	65.8	71.8	74.3	77.0	79.8
GRAYSON	406.3	421.7	431.5	456.6	472.3	473.9
GRIMES	20.1	26.1	27.6	28.9	30.1	31.6
GUADALUPE	350.7	410.1	420.6	436.2	452.3	469.5
HALL	2.1	2.8	2.8	2.9	2.9	2.9
HAMILTON	17.2	16.7	16.9	17.2	17.4	17.8
HARDEMAN	14.3	15.0	15.4	15.6	15.8	16.0
HARRIS	10075.6	11730.9	11955.7	12098.1	12344.0	12515.6
HASKELL	14.8	18.8	19.2	19.4	19.5	19.8
HAYS	384.9	448.5	474.6	497.0	519.3	543.4
HENDERSON	192.8	191.5	191.1	194.3	196.4	198.5
HIDALGO	985.1	980.2	1026.7	1082.3	1122.6	1163.5
HILL	99.8	95.3	97.8	100.4	103.2	107.5
HONDO	195.0	227.9	236.2	244.3	254.0	270.3
HOOD	110.1	112.1	112.0	116.0	118.3	120.5
HOPKINS	40.0	47.1	47.1	47.3	47.6	47.9
HOUSTON	90.4	97.9	98.0	97.0	98.0	99.1
HOWARD	205.4	230.6	232.9	240.7	247.0	253.7
HUNT	12.7	13.6	14.0	14.3	14.6	14.9
IRION	21.2	24.3	24.7	25.0	25.3	25.9

JACK	30.0	25.7	25.8	25.8	26.0	26.0
JACKSON	5.8	6.0	6.1	6.2	6.2	6.3
JEFF DAVIS	4.9	4.1	4.1	4.1	4.1	4.2
JIM HOGG	82.0	78.3	78.2	78.0	78.1	78.0
JIM WELLS	371.0	420.2	496.1	515.5	535.9	567.0
JOHNSON	44.9	42.1	42.3	42.7	42.9	43.2
JONES	24.7	22.5	22.6	22.7	22.8	22.9
KARNES	273.2	309.2	313.6	321.3	332.1	343.2
KAUFMAN	118.3	119.6	128.2	137.2	146.6	156.3
KENDALL	0.7	0.7	0.8	0.8	0.8	0.9
KENEDY	52.2	53.3	54.3	54.7	54.7	56.1
KENT	160.5	161.6	166.1	171.1	175.7	180.9
KERR	17.6	19.2	19.7	20.2	20.7	21.2
KIMBLE	9.0	9.0	9.1	9.1	9.1	9.3
KING	8.3	8.1	8.3	8.4	8.6	8.7
KINNEY	84.2	74.6	74.8	74.7	75.0	75.0
KLEBERG	9.0	11.7	12.0	12.2	12.4	12.7
KNOX	13.1	14.1	14.3	14.6	14.9	15.1
LA SALLE	147.4	143.7	143.5	145.9	147.6	149.3
LAMAR	56.7	57.1	59.4	61.5	63.6	66.4
LAMPASAS	31.9	36.4	37.4	38.4	39.5	40.6
LAVACA	33.0	33.0	33.9	34.8	35.7	36.6
LEE	77.4	83.8	87.7	86.2	87.4	89.6
LEON	58.7	59.0	60.2	61.6	63.1	65.2
LIMESTONE	72.9	62.0	62.9	63.5	64.5	65.2
LIVE OAK	91.3	92.7	96.4	94.5	98.1	101.9
LLANO	4.6	5.5	5.5	5.5	5.5	5.6
LOVING	5.0	17.1	17.7	18.2	18.7	19.6
MADISON	21.2	22.4	22.6	22.9	23.4	23.7
MARTIN	12.4	12.5	12.9	13.3	13.7	14.2
MASON	113.7	122.0	123.2	124.1	125.5	126.5
MATAGORDA	70.0	83.4	87.1	88.4	90.2	91.6
MAVERICK	36.7	45.1	46.2	47.1	47.9	48.9
MCCULLOCH	671.1	676.8	684.5	700.1	716.0	734.2
MCLENNAN	6.0	5.4	5.5	5.6	5.6	6.9
MCMULLEN	151.2	171.7	176.7	181.2	185.9	190.6
MEDINA	7.6	6.8	7.0	7.1	7.2	7.3
MENARD	240.5	258.1	258.0	260.1	262.6	265.1
MIDLAND	65.1	69.3	70.5	71.8	73.2	75.3
MILAM	8.5	7.9	8.2	8.4	8.6	8.9
MILLS	15.7	18.8	18.8	18.9	19.1	19.2
MITCHELL	54.9	52.4	54.4	55.9	57.5	59.9
MONTAGUE	177.6	217.5	228.9	240.4	251.2	262.5
MONTGOMERY	3.9	4.8	4.9	5.0	5.0	5.1
MOTLEY	147.0	168.6	168.4	169.4	170.6	171.8
NACOGDOCHES	166.3	181.2	185.2	188.4	192.6	199.0
NAVARRO	53.2	61.8	61.8	62.5	62.9	63.5
NOLAN	840.8	856.6	871.6	880.0	894.5	904.2
NUECES	79.2	80.1	81.5	83.1	84.9	87.2
PALO PINTO	385.0	365.0	374.3	382.8	322.8	407.9
PARKER	57.8	63.9	64.9	65.7	66.3	67.0
PECOS	10.7	10.9	11.2	11.4	11.6	11.8

PRESIDIO	19.7	20.5	20.8	22.3	23.2	23.9
RAINS	13.1	14.4	14.8	15.1	15.3	15.6
REAGAN	12.2	14.0	14.6	15.3	15.9	16.5
REAL	24.7	23.2	22.9	23.2	23.3	23.4
RED RIVER	26.9	36.4	36.8	37.1	37.5	37.8
REEVES	22.9	18.4	18.4	18.4	18.5	18.5
REFUGIO	14.9	21.6	22.1	19.1	19.5	20.2
ROBERTSON	189.8	208.9	217.0	228.8	239.6	251.4
ROCKWALL	30.9	29.0	29.7	30.1	30.4	30.7
RUNNELS	5.0	11.8	11.8	11.8	11.9	11.9
RUSK	166.4	155.1	158.6	161.5	165.1	168.1
SAN PATRICIO	12.1	11.9	12.2	12.5	12.9	13.2
SAN SABA	12.3	12.0	12.2	12.4	12.6	12.7
SCHLEICHER	161.7	298.7	297.0	297.4	298.3	299.1
SCURRY	21.9	15.0	15.2	15.4	15.5	15.7
SHACKELFORD	515.8	496.3	498.5	501.8	505.5	509.0
SMITH	30.6	36.8	35.1	36.5	38.4	40.0
SOMERVELL	73.9	71.7	73.7	73.9	74.6	75.0
STARR	62.9	60.1	60.7	61.6	62.5	63.6
STEPHENS	7.1	10.1	10.2	10.3	10.4	10.5
STERLING	7.8	8.6	8.8	8.9	8.9	9.1
STONEWALL	18.9	17.9	18.3	18.6	18.9	19.0
SUTTON	4616.3	4607.4	4721.1	4854.5	4995.2	5125.7
TARRANT	284.3	285.4	286.9	288.9	289.4	291.1
TAYLOR	1.7	1.8	1.8	1.8	1.9	1.9
TERRELL	8.2	7.7	7.9	8.0	8.1	8.3
THROCKMORTON	225.8	208.4	208.9	210.2	210.0	211.3
TOM GREEN	1935.5	1983.9	2107.8	2166.2	2226.9	2285.1
TRAVIS	13.5	21.0	21.5	22.0	22.5	22.9
UPTON	48.8	40.7	42.7	43.0	43.5	43.9
UVALDE	75.4	60.9	64.4	64.9	65.6	66.2
VAL VERDE	87.4	87.0	86.4	96.3	96.8	97.3
VAN ZANDT	228.9	268.0	269.7	269.6	270.5	270.7
VICTORIA	174.9	207.9	215.2	222.9	231.0	239.4
WALLER	38.8	48.7	48.7	49.1	49.5	49.9
WARD	113.5	117.7	120.2	122.8	125.4	127.9
WASHINGTON	328.5	341.9	350.2	357.5	365.4	372.0
WEBB	90.4	117.2	118.1	119.1	120.2	121.2
WHARTON	364.6	364.4	364.4	371.9	375.2	378.4
WICHITA	28.1	30.3	31.1	31.5	31.8	32.1
WILBARGER	27.4	31.4	32.3	32.9	33.6	34.2
WILLACY	791.2	865.4	900.9	939.2	978.8	1022.9
WILLIAMSON	85.4	91.0	95.2	99.2	103.4	107.9
WILSON	51.4	51.4	51.7	52.2	52.8	53.4
WINKLER	213.0	247.9	262.7	272.5	281.8	287.2
WISE	58.1	56.7	57.9	59.0	60.4	62.0
YOUNG	25.9	24.3	24.7	25.0	25.3	25.6
ZAPATA	19.1	21.2	22.2	22.4	22.7	22.9
ZAVALA	22.4	22.8	23.5	23.7	24.1	24.3

Winter Generation by County

These values are used in the summer import/export calculations for each county. Capacities for mothballed units are included as the total capacity of the unit. Capacities for the wind units are at 8.7%. Non-synchronous ties are shown at 50%. These values include the amount available for the grid according information from the owners of the private network units and the distributed generation units that have registered with ERCOT.

County	Winter Generation, MW					
	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
ANDERSON	0.0	0.0	0.0	0.0	0.0	0.0
ANDREWS	0.0	0.0	0.0	0.0	0.0	0.0
ANGELINA	0.0	0.0	0.0	0.0	0.0	0.0
ARANSAS	0.0	0.0	0.0	0.0	0.0	0.0
ARCHER	0.0	0.0	0.0	0.0	0.0	0.0
ATASCOSA	396.3	396.3	396.3	396.3	396.3	396.3
AUSTIN	0.0	0.0	0.0	0.0	0.0	0.0
BANDERA	0.0	0.0	0.0	0.0	0.0	0.0
BASTROP	1717.5	1717.5	1717.5	1717.5	1717.5	1717.5
BAYLOR	0.0	0.0	0.0	0.0	0.0	0.0
BEE	0.0	0.0	0.0	0.0	0.0	0.0
BELL	0.0	0.0	0.0	0.0	0.0	0.0
BEXAR	4378.8	4378.8	5128.8	5128.8	5128.8	5128.8
BLANCO	0.0	0.0	0.0	0.0	0.0	0.0
BORDEN	7.3	42.5	42.5	42.5	42.5	42.5
BOSQUE	565.4	1075.4	1075.4	1075.4	1075.4	1075.4
BRAZORIA	325.0	325.0	325.0	325.0	325.0	325.0
BRAZOS	284.3	284.3	284.3	284.3	284.3	284.3
BREWSTER	0.0	0.0	0.0	0.0	0.0	0.0
BROOKS	0.0	0.0	0.0	0.0	0.0	0.0
BROWN	0.0	0.0	0.0	0.0	0.0	0.0
BURLESON	0.0	0.0	0.0	0.0	0.0	0.0
BURNET	94.5	94.5	94.5	94.5	94.5	94.5
CALDWELL	0.0	0.0	0.0	0.0	0.0	0.0
CALHOUN	74.0	74.0	74.0	74.0	74.0	74.0
CALLAHAN	0.0	0.0	0.0	0.0	0.0	0.0
CAMERON	127.4	127.4	127.4	127.4	127.4	127.4
CHAMBERS	2359.9	3230.9	3230.9	3230.9	3230.9	3230.9
CHEROKEE	703.0	703.0	703.0	703.0	703.0	703.0
CHILDRESS	0.0	0.0	0.0	0.0	0.0	0.0
CLAY	0.0	0.0	0.0	0.0	0.0	0.0
COKE	56.4	78.0	78.0	78.0	78.0	78.0
COLEMAN	0.0	0.0	0.0	0.0	0.0	0.0
COLLIN	420.2	420.2	420.2	420.2	420.2	420.2
COLORADO	0.0	0.0	0.0	0.0	0.0	0.0
COMAL	9.0	9.0	9.0	9.0	9.0	9.0
COMANCHE	0.0	0.0	0.0	0.0	0.0	0.0
CONCHO	0.0	0.0	0.0	0.0	0.0	0.0
COOKE	0.0	9.8	9.8	9.8	9.8	9.8

CORYELL	0.0	0.0	0.0	0.0	0.0	0.0
COTTLE	0.0	3.4	8.6	8.6	8.6	8.6
CRANE	0.0	0.0	0.0	0.0	0.0	0.0
CROCKETT	0.0	0.0	0.0	0.0	0.0	0.0
CROSBY	0.0	0.0	0.0	0.0	0.0	0.0
CULBERSON	6.5	6.5	6.5	6.5	6.5	6.5
DALLAS	2579.0	2579.0	2579.0	2579.0	2579.0	2579.0
DAWSON	0.0	15.9	15.9	15.9	15.9	15.9
DELTA	0.0	0.0	0.0	0.0	0.0	0.0
DENTON	134.4	134.4	134.4	134.4	134.4	134.4
DEWITT	12.0	12.0	12.0	12.0	12.0	12.0
DICKENS	0.0	26.1	26.1	26.1	26.1	26.1
DIMITT	0.0	0.0	0.0	0.0	0.0	0.0
DUVAL	0.0	0.0	0.0	0.0	0.0	0.0
EASTLAND	0.0	0.0	0.0	0.0	0.0	0.0
ECTOR	1405.7	1418.8	1418.8	1418.8	1418.8	1418.8
EDWARDS	0.0	0.0	0.0	0.0	0.0	0.0
ELLIS	1646.1	1646.1	1646.1	1646.1	1646.1	1646.1
ERATH	5.2	5.2	5.2	5.2	5.2	5.2
FALLS	0.0	0.0	0.0	0.0	0.0	0.0
FANNIN	2387.0	2387.0	2387.0	2387.0	2387.0	2387.0
FAYETTE	1667.0	2023.0	2023.0	2023.0	2023.0	2023.0
FISHER	0.0	0.0	0.0	0.0	0.0	0.0
FLOYD	5.2	5.2	5.2	5.2	5.2	5.2
FOARD	0.0	0.0	0.0	0.0	0.0	0.0
FORT BEND	4209.6	4209.6	4209.6	4209.6	4209.6	4209.6
FRANKLIN	0.0	0.0	0.0	0.0	0.0	0.0
FREESTONE	2268.4	2268.4	2268.4	2268.4	2268.4	2268.4
FRIO	74.0	74.0	74.0	74.0	74.0	74.0
GALVESTON	3358.6	3358.6	3358.6	3358.6	3358.6	3358.6
GILLESPIE	0.0	0.0	0.0	0.0	0.0	0.0
GLASSCOCK	7.8	7.8	7.8	7.8	7.8	7.8
GOLIAD	634.4	634.4	634.4	634.4	634.4	634.4
GONZALES	4.8	4.8	4.8	4.8	4.8	4.8
GRAYSON	80.0	80.0	80.0	80.0	80.0	80.0
GRIMES	1330.6	1330.6	1330.6	1330.6	1330.6	1330.6
GUADALUPE	1856.6	1856.6	1856.6	1856.6	1856.6	1856.6
HALL	0.9	0.9	0.9	0.9	0.9	0.9
HAMILTON	0.0	0.0	0.0	0.0	0.0	0.0
HARDEMAN	0.0	0.0	0.0	0.0	0.0	0.0
HARRIS	7537.0	8081.0	8081.0	8081.0	8081.0	8081.0
HASKELL	0.0	0.0	0.0	0.0	0.0	0.0
HAYS	963.6	963.6	963.6	963.6	963.6	963.6
HENDERSON	240.0	240.0	240.0	240.0	240.0	240.0
HIDALGO	1918.6	1918.6	1918.6	1918.6	1918.6	1918.6
HILL	0.0	0.0	0.0	0.0	0.0	0.0
HOOD	1850.0	1850.0	1850.0	1850.0	1850.0	1850.0
HOPKINS	0.0	0.0	0.0	0.0	0.0	0.0
HOUSTON	0.0	0.0	0.0	0.0	0.0	0.0
HOWARD	252.1	297.0	297.0	307.5	307.5	307.5
HUNT	87.0	87.0	87.0	87.0	87.0	87.0
IRION	0.0	0.0	0.0	0.0	0.0	0.0

JACK	630.4	630.4	630.4	630.4	630.4	630.4
JACKSON	0.0	0.0	0.0	0.0	0.0	0.0
JEFF DAVIS	0.0	0.0	0.0	0.0	0.0	0.0
JIM HOGG	0.0	0.0	0.0	0.0	0.0	0.0
JIM WELLS	0.0	0.0	0.0	0.0	0.0	0.0
JOHNSON	258.0	258.0	258.0	258.0	258.0	258.0
JONES	0.0	0.0	0.0	0.0	0.0	0.0
KARNES	0.0	0.0	0.0	0.0	0.0	0.0
KAUFMAN	1926.0	1926.0	1926.0	1926.0	1926.0	1926.0
KENDALL	0.0	0.0	0.0	0.0	0.0	0.0
KENEDY	0.0	42.2	42.2	42.2	42.2	42.2
KENT	0.0	0.0	0.0	0.0	0.0	0.0
KERR	0.0	0.0	0.0	0.0	0.0	0.0
KIMBLE	0.0	0.0	0.0	0.0	0.0	0.0
KING	0.0	0.0	0.0	0.0	0.0	0.0
KINNEY	0.0	0.0	0.0	0.0	0.0	0.0
KLEBERG	0.0	0.0	0.0	0.0	0.0	0.0
KNOX	0.0	0.0	0.0	0.0	0.0	0.0
LA SALLE	0.0	0.0	0.0	0.0	0.0	0.0
LAMAR	1381.0	1381.0	1381.0	1381.0	1381.0	1381.0
LAMPASAS	0.0	0.0	0.0	0.0	0.0	0.0
LAVACA	0.0	0.0	0.0	0.0	0.0	0.0
LEE	0.0	0.0	0.0	0.0	0.0	0.0
LEON	0.0	0.0	0.0	0.0	0.0	0.0
LIMESTONE	1694.0	1694.0	1694.0	1694.0	1694.0	1694.0
LIVE OAK	0.0	0.0	0.0	0.0	0.0	0.0
LLANO	479.6	479.6	479.6	479.6	479.6	479.6
LOVING	0.0	0.0	0.0	0.0	0.0	0.0
MADISON	0.0	0.0	0.0	0.0	0.0	0.0
MARTIN	8.8	8.8	8.8	8.8	8.8	8.8
MASON	0.0	0.0	0.0	0.0	0.0	0.0
MATAGORDA	2723.0	2723.0	2723.0	2723.0	2723.0	2723.0
MAVERICK	10.0	10.0	10.0	10.0	10.0	10.0
MCCULLOCH	0.0	0.0	0.0	0.0	0.0	0.0
MCLENNAN	1689.0	1689.0	1689.0	3539.0	3539.0	3539.0
MCMULLEN	0.0	0.0	0.0	0.0	0.0	0.0
MEDINA	0.0	0.0	0.0	0.0	0.0	0.0
MENARD	0.0	0.0	0.0	0.0	0.0	0.0
MIDLAND	0.0	0.0	0.0	0.0	0.0	0.0
MILAM	569.0	1731.0	1731.0	1731.0	1731.0	1731.0
MILLS	0.0	0.0	0.0	0.0	0.0	0.0
MITCHELL	1082.0	1082.0	1082.0	1082.0	1082.0	1082.0
MONTAGUE	0.0	0.0	0.0	0.0	0.0	0.0
MONTGOMERY	4.8	4.8	4.8	4.8	4.8	4.8
MOTLEY	0.0	0.0	0.0	0.0	0.0	0.0
NACOGDOCHES	0.0	0.0	0.0	0.0	0.0	0.0
NAVARRO	0.0	0.0	0.0	0.0	0.0	0.0
NOLAN	542.2	557.0	557.0	557.0	557.0	557.0
NUECES	1180.0	1180.0	1180.0	1180.0	1180.0	1180.0
PALO PINTO	642.0	642.0	642.0	642.0	642.0	642.0
PARKER	80.4	80.4	80.4	80.4	80.4	80.4
PECOS	35.1	48.1	48.1	61.2	61.2	61.2

PRESIDIO	0.0	0.0	0.0	0.0	0.0	0.0
RAINS	0.0	0.0	0.0	0.0	0.0	0.0
REAGAN	0.0	0.0	0.0	0.0	0.0	0.0
REAL	0.0	0.0	0.0	0.0	0.0	0.0
RED RIVER	0.0	0.0	0.0	0.0	0.0	0.0
REEVES	0.0	0.0	0.0	0.0	0.0	0.0
REFUGIO	0.0	0.0	0.0	0.0	0.0	0.0
ROBERTSON	308.9	308.9	2018.9	2018.9	2018.9	2018.9
ROCKWALL	0.0	0.0	0.0	0.0	0.0	0.0
RUNNELS	0.0	0.0	0.0	0.0	0.0	0.0
RUSK	3316.0	3316.0	3316.0	3316.0	3316.0	3316.0
SAN PATRICIO	420.0	420.0	420.0	420.0	420.0	420.0
SAN SABA	0.0	0.0	0.0	0.0	0.0	0.0
SCHLEICHER	0.0	0.0	0.0	0.0	0.0	0.0
SCURRY	83.0	127.8	127.8	127.8	127.8	127.8
SHACKELFORD	34.8	69.7	69.7	69.7	69.7	69.7
SMITH	0.0	0.0	0.0	0.0	0.0	0.0
SOMERVELL	2352.0	2352.0	2352.0	2352.0	2352.0	2352.0
STARR	35.0	35.0	35.0	35.0	35.0	35.0
STEPHENS	0.0	0.0	0.0	0.0	0.0	0.0
STERLING	16.9	16.9	16.9	16.9	16.9	16.9
STONEWALL	0.0	0.0	0.0	0.0	0.0	0.0
SUTTON	0.0	0.0	0.0	0.0	0.0	0.0
TARRANT	2118.0	2118.0	3828.0	3828.0	3828.0	3828.0
TAYLOR	105.5	114.3	114.3	114.3	114.3	114.3
TERRELL	0.0	0.0	0.0	0.0	0.0	0.0
THROCKMORTON	0.0	0.0	0.0	0.0	0.0	0.0
TITUS	1980.0	1980.0	1980.0	1980.0	1980.0	1980.0
TOM GREEN	0.0	0.0	0.0	0.0	0.0	0.0
TRAVIS	1553.0	1553.0	1553.0	1553.0	1553.0	1553.0
UPTON	30.7	30.7	30.7	30.7	30.7	30.7
UVALDE	0.0	0.0	0.0	0.0	0.0	0.0
VAL VERDE	58.0	58.0	58.0	58.0	58.0	58.0
VAN ZANDT	0.0	0.0	0.0	0.0	0.0	0.0
VICTORIA	236.9	568.9	568.9	568.9	568.9	568.9
WALLER	0.0	0.0	0.0	0.0	0.0	0.0
WARD	1005.0	1005.0	1005.0	1005.0	1005.0	1005.0
WASHINGTON	0.0	0.0	0.0	0.0	0.0	0.0
WEBB	422.0	808.0	808.0	808.0	808.0	808.0
WHARTON	907.0	907.0	907.0	907.0	907.0	907.0
WICHITA	677.3	677.3	677.3	677.3	677.3	677.3
WILBARGER	651.0	651.0	651.0	651.0	651.0	651.0
WILLACY	0.0	0.0	0.0	0.0	0.0	0.0
WILLIAMSON	0.0	0.0	0.0	0.0	0.0	0.0
WILSON	0.0	0.0	0.0	0.0	0.0	0.0
WINKLER	0.0	0.0	0.0	0.0	0.0	0.0
WISE	649.0	649.0	649.0	649.0	649.0	649.0
YOUNG	619.0	619.0	619.0	619.0	619.0	619.0
ZAPATA	0.0	0.0	0.0	0.0	0.0	0.0
ZAVALA	0.0	0.0	0.0	0.0	0.0	0.0

Winter Import/Export by County

Import: The county has less generation than load and must import generation.

Export: The county has more generation than load and is able to export generation.

This data is presented for example only. It is a calculation of the generation in the county less the non-coincident load in the county. The true values will depend on actual load levels and actual generation dispatch.

County	Winter Import/Export, MW					
	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
ANDERSON	-210.2	-205.2	-203.8	-205.1	-206.0	-206.8
ANDREWS	-154.5	-165.9	-165.6	-166.4	-167.6	-168.6
ANGELINA	-238.8	-295.8	-296.0	-297.1	-298.5	-299.9
ARANSAS	-57.0	-48.5	-48.9	-49.1	-49.5	-49.7
ARCHER	-25.8	-26.4	-26.9	-27.5	-28.2	-29.1
ATASCOSA	308.0	316.9	315.6	314.3	312.7	311.4
AUSTIN	-91.1	-100.7	-102.9	-113.3	-115.9	-118.5
BANDERA	-70.1	-72.4	-75.3	-78.1	-80.9	-83.8
BASTROP	1534.1	1510.8	1499.6	1485.2	1473.3	1461.2
BAYLOR	-4.2	-5.3	-5.4	-5.5	-5.7	-5.8
BEE	-54.4	-53.3	-53.4	-53.3	-53.5	-53.5
BELL	-809.2	-834.4	-853.2	-879.9	-903.2	-916.5
BEXAR	1363.5	988.2	1475.2	1305.9	1137.3	924.8
BLANCO	-36.8	-40.1	-41.5	-43.0	-44.4	-45.9
BORDEN	5.6	41.0	41.0	41.0	41.0	41.0
BOSQUE	518.4	1026.9	1026.1	1025.5	1024.9	1024.0
BRAZORIA	-2150.0	-2071.8	-2087.6	-2096.5	-2104.5	-2112.9
BRAZOS	-115.4	-111.4	-118.7	-124.5	-129.3	-132.2
BREWSTER	-18.1	-20.6	-21.2	-21.5	-21.8	-22.2
BROOKS	-15.9	-13.3	-13.3	-13.2	-13.3	-13.2
BROWN	-109.8	-104.6	-105.5	-107.0	-108.8	-110.8
BURLESON	-27.6	-35.1	-35.7	-36.3	-36.8	-37.3
BURNET	-46.8	-62.5	-68.2	-81.4	-89.5	-98.3
CALDWELL	-102.0	-117.5	-126.6	-137.6	-146.0	-154.4
CALHOUN	2.6	-117.7	-119.1	-119.8	-121.2	-121.9
CALLAHAN	-47.5	-43.1	-43.7	-44.3	-44.7	-45.2
CAMERON	-465.5	-438.0	-456.1	-473.6	-494.2	-514.5
CHAMBERS	1899.2	2681.3	2668.5	2656.3	2653.9	2651.4
CHEROKEE	642.1	627.0	626.6	625.8	624.9	624.0
CHILDRESS	-12.4	-12.1	-12.5	-12.6	-12.7	-12.9
CLAY	-25.9	-26.1	-26.7	-27.2	-27.8	-28.7
COKE	40.4	59.7	59.4	59.1	58.9	58.7
COLEMAN	-33.4	-31.3	-31.9	-32.3	-32.6	-33.0
COLLIN	-1085.0	-1233.6	-1321.7	-1389.0	-1473.2	-1556.5
COLORADO	-70.5	-66.3	-67.9	-69.4	-71.2	-73.0
COMAL	-333.7	-415.8	-453.1	-474.6	-497.2	-521.0
COMANCHE	-38.2	-40.9	-41.9	-42.7	-43.7	-45.3
CONCHO	-8.2	-9.3	-9.6	-9.7	-9.8	-9.9

COOKE	-130.5	-121.5	-128.5	-135.2	-138.9	-144.8
CORYELL	-107.5	-115.1	-118.1	-121.4	-124.8	-141.4
COTTLE	-3.2	-0.6	4.6	4.5	4.5	4.4
CRANE	-80.3	-79.3	-79.5	-80.1	-80.7	-81.3
CROCKETT	-33.9	-32.6	-33.5	-34.1	-34.7	-35.1
CROSBY	-2.1	-1.9	-2.0	-2.0	-2.0	-2.0
CULBERSON	2.4	-3.4	-5.3	-5.4	-5.6	-5.8
DALLAS	-3635.7	-3864.3	-4022.2	-4153.5	-4265.3	-4391.7
DAWSON	-37.1	-35.9	-36.3	-36.7	-37.5	-37.9
DELTA	-7.6	-8.2	-8.1	-8.2	-8.3	-8.4
DENTON	-1249.5	-1328.0	-1134.4	-1243.9	-1354.3	-1430.2
DEWITT	-51.0	-50.3	-51.7	-53.2	-54.8	-56.4
DICKENS	-6.7	18.8	18.6	18.5	18.4	18.2
DIMMIT	-17.1	-14.7	-14.9	-15.0	-15.2	-15.4
DUVAL	-45.1	-43.9	-44.2	-44.4	-44.8	-45.0
EASTLAND	-52.1	-51.9	-52.9	-53.9	-54.9	-56.2
ECTOR	1006.3	976.6	975.8	976.9	973.8	970.8
EDWARDS	-10.2	-10.9	-10.9	-10.9	-10.9	-10.9
ELLIS	934.7	808.8	805.1	791.0	765.1	733.5
ERATH	-97.8	-103.1	-106.3	-119.6	-121.8	-125.7
FALLS	-43.8	-44.0	-44.7	-45.4	-46.2	-47.6
FANNIN	2318.9	2314.5	2314.2	2312.0	2310.5	2309.1
FAYETTE	1587.2	1930.6	1928.1	1925.5	1922.9	1920.2
FISHER	-23.7	-24.7	-25.2	-25.6	-25.9	-26.2
FLOYD	5.2	4.9	4.9	4.9	4.9	4.9
FOARD	-2.6	-2.4	-2.5	-2.5	-2.5	-2.5
FORT BEND	3553.3	3402.3	3387.1	3376.6	3365.5	3354.2
FRANKLIN	-3.8	-3.3	-3.3	-3.3	-3.4	-3.4
FREESTONE	2206.6	2180.8	2178.6	2177.0	2175.4	2175.3
FRIO	45.1	39.9	39.3	38.8	38.1	37.5
GALVESTON	2550.0	2195.0	2158.8	2143.5	2122.8	2109.2
GILLESPIE	-72.0	-75.1	-78.5	-82.0	-85.5	-89.0
GLASSCOCK	-5.8	-6.1	-6.1	-6.3	-6.5	-6.6
GOLIAD	611.3	613.9	613.7	613.5	613.2	613.0
GONZALES	-49.9	-61.0	-67.0	-69.5	-72.2	-75.0
GRAYSON	-326.3	-341.7	-351.5	-376.6	-392.3	-393.9
GRIMES	1310.5	1304.5	1303.0	1301.7	1300.5	1299.0
GUADALUPE	1505.9	1446.5	1436.0	1420.4	1404.3	1387.1
HALL	-1.2	-1.9	-2.0	-2.0	-2.0	-2.1
HAMILTON	-17.2	-16.7	-16.9	-17.2	-17.4	-17.8
HARDEMAN	-14.3	-15.0	-15.4	-15.6	-15.8	-16.0
HARRIS	-2538.6	-3649.9	-3874.7	-4017.1	-4263.0	-4434.6
HASKELL	-14.8	-18.8	-19.2	-19.4	-19.5	-19.8
HAYS	578.7	515.1	489.0	466.6	444.3	420.2
HENDERSON	47.2	48.5	48.9	45.7	43.6	41.5
HIDALGO	933.4	938.4	891.8	836.2	796.0	755.1
HILL	-99.8	-95.3	-97.8	-100.4	-103.2	-107.5
HOOD	1655.0	1622.1	1613.8	1605.7	1596.0	1579.7
HOPKINS	-110.1	-112.1	-112.0	-116.0	-118.3	-120.5
HOUSTON	-40.0	-47.1	-47.1	-47.3	-47.6	-47.9
HOWARD	161.8	199.1	199.1	210.5	209.5	208.4
HUNT	-118.4	-143.6	-145.9	-153.7	-160.0	-166.7

IRION	-12.7	-13.6	-14.0	-14.3	-14.6	-14.9
JACK	609.3	606.1	605.8	605.4	605.1	604.5
JACKSON	-30.0	-25.7	-25.8	-25.8	-26.0	-26.0
JEFF DAVIS	-5.8	-6.0	-6.1	-6.2	-6.2	-6.3
JIM HOGG	-4.9	-4.1	-4.1	-4.1	-4.1	-4.2
JIM WELLS	-82.0	-78.3	-78.2	-78.0	-78.1	-78.0
JOHNSON	-113.0	-162.2	-238.1	-257.5	-277.9	-309.0
JONES	-44.9	-42.1	-42.3	-42.7	-42.9	-43.2
KARNES	-24.7	-22.5	-22.6	-22.7	-22.8	-22.9
KAUFMAN	1652.8	1616.8	1612.4	1604.7	1593.9	1582.8
KENDALL	-118.3	-119.6	-128.2	-137.2	-146.6	-156.3
KENEDY	-0.7	41.4	41.4	41.4	41.4	41.3
KENT	-52.2	-53.3	-54.3	-54.7	-54.7	-56.1
KERR	-160.5	-161.6	-166.1	-171.1	-175.7	-180.9
KIMBLE	-17.6	-19.2	-19.7	-20.2	-20.7	-21.2
KING	-9.0	-9.0	-9.1	-9.1	-9.1	-9.3
KINNEY	-8.3	-8.1	-8.3	-8.4	-8.6	-8.7
KLEBERG	-84.2	-74.6	-74.8	-74.7	-75.0	-75.0
KNOX	-9.0	-11.7	-12.0	-12.2	-12.4	-12.7
LA SALLE	-13.1	-14.1	-14.3	-14.6	-14.9	-15.1
LAMAR	1233.6	1237.3	1237.5	1235.1	1233.4	1231.7
LAMPASAS	-56.7	-57.1	-59.4	-61.5	-63.6	-66.4
LAVACA	-31.9	-36.4	-37.4	-38.4	-39.5	-40.6
LEE	-33.0	-33.0	-33.9	-34.8	-35.7	-36.6
LEON	-77.4	-83.8	-87.7	-86.2	-87.4	-89.6
LIMESTONE	1635.3	1635.0	1633.8	1632.4	1631.0	1628.8
LIVE OAK	-72.9	-62.0	-62.9	-63.5	-64.5	-65.2
LLANO	388.3	386.9	383.2	385.2	381.5	377.8
LOVING	-4.6	-5.5	-5.5	-5.5	-5.5	-5.6
MADISON	-5.0	-17.1	-17.7	-18.2	-18.7	-19.6
MARTIN	-12.4	-13.6	-13.8	-14.1	-14.6	-14.9
MASON	-12.4	-12.5	-12.9	-13.3	-13.7	-14.2
MATAGORDA	2609.3	2601.0	2599.8	2598.9	2597.5	2596.5
MAVERICK	-60.0	-73.4	-77.1	-78.4	-80.2	-81.6
MCCULLOCH	-36.7	-45.1	-46.2	-47.1	-47.9	-48.9
MCLENNAN	1017.9	1012.2	1004.5	2838.9	2823.0	2804.8
MCMULLEN	-6.0	-5.4	-5.5	-5.6	-5.6	-6.9
MEDINA	-151.2	-171.7	-176.7	-181.2	-185.9	-190.6
MENARD	-7.6	-6.8	-7.0	-7.1	-7.2	-7.3
MIDLAND	-240.5	-258.1	-258.0	-260.1	-262.6	-265.1
MILAM	503.9	1661.7	1660.5	1659.2	1657.8	1655.7
MILLS	-8.5	-7.9	-8.2	-8.4	-8.6	-8.9
MITCHELL	1066.3	1063.2	1063.2	1063.1	1062.9	1062.8
MONTAGUE	-54.9	-52.4	-54.4	-55.9	-57.5	-59.9
MONTGOMERY	-172.8	-212.7	-224.1	-235.6	-246.4	-257.7
MOTLEY	-3.9	-4.8	-4.9	-5.0	-5.0	-5.1
NACOGDOCHES	-147.0	-168.6	-168.4	-169.4	-170.6	-171.8
NAVARRO	-166.3	-181.2	-185.2	-188.4	-192.6	-199.0
NOLAN	489.0	495.2	495.2	494.5	494.0	493.5
NUECES	339.2	323.4	308.4	300.0	285.5	275.8
PALO PINTO	562.8	561.9	560.5	558.9	557.1	554.8
PARKER	-304.6	-284.6	-293.9	-302.4	-242.4	-327.5

PECOS	-22.8	-15.8	-16.8	-4.5	-5.1	-5.8
PRESIDIO	-10.7	-10.9	-11.2	-11.4	-11.6	-11.8
RAINS	-19.7	-20.5	-20.8	-22.3	-23.2	-23.9
REAGAN	-13.1	-14.4	-14.8	-15.1	-15.3	-15.6
REAL	-12.2	-14.0	-14.6	-15.3	-15.9	-16.5
RED RIVER	-24.7	-23.2	-22.9	-23.2	-23.3	-23.4
REEVES	-26.9	-36.4	-36.8	-37.1	-37.5	-37.8
REFUGIO	-22.9	-18.4	-18.4	-18.4	-18.5	-18.5
ROBERTSON	294.0	287.3	1996.8	1999.8	1999.4	1998.7
ROCKWALL	-189.8	-208.9	-217.0	-228.8	-239.6	-251.4
RUNNELS	-30.9	-29.0	-29.7	-30.1	-30.4	-30.7
RUSK	3311.0	3304.2	3304.2	3304.2	3304.1	3304.1
SAN PATRICIO	253.6	264.9	261.4	258.5	254.9	251.9
SAN SABA	-12.1	-11.9	-12.2	-12.5	-12.9	-13.2
SCHLEICHER	-12.3	-12.0	-12.2	-12.4	-12.6	-12.7
SCURRY	-78.7	-170.9	-169.2	-169.7	-170.6	-171.4
SHACKELFORD	12.9	54.7	54.5	54.3	54.2	54.0
SMITH	-515.8	-496.3	-498.5	-501.8	-505.5	-509.0
SOMERVELL	2321.4	2315.2	2316.9	2315.5	2313.6	2312.0
STARR	-38.9	-36.7	-38.7	-38.9	-39.6	-40.0
STEPHENS	-62.9	-60.1	-60.7	-61.6	-62.5	-63.6
STERLING	9.8	6.8	6.7	6.6	6.5	6.4
STONEWALL	-7.8	-8.6	-8.8	-8.9	-8.9	-9.1
SUTTON	-18.9	-17.9	-18.3	-18.6	-18.9	-19.0
TARRANT	-2498.3	-2489.4	-893.1	-1026.5	-1167.2	-1297.7
TAYLOR	-178.8	-171.1	-172.6	-174.6	-175.1	-176.9
TERRELL	-1.7	-1.8	-1.8	-1.8	-1.9	-1.9
THROCKMORTON	-8.2	-7.7	-7.9	-8.0	-8.1	-8.3
TITUS	1754.2	1771.6	1771.1	1769.8	1770.0	1768.7
TOM GREEN	-1935.5	-1983.9	-2107.8	-2166.2	-2226.9	-2285.1
TRAVIS	1539.5	1532.0	1531.5	1531.0	1530.5	1530.1
UPTON	-18.1	-10.0	-12.0	-12.4	-12.8	-13.2
UVALDE	-75.4	-60.9	-64.4	-64.9	-65.6	-66.2
VAL VERDE	-29.4	-29.0	-28.4	-38.3	-38.8	-39.3
VAN ZANDT	-228.9	-268.0	-269.7	-269.6	-270.5	-270.7
VICTORIA	62.0	361.0	353.7	346.0	337.9	329.5
WALLER	-38.8	-48.7	-48.7	-49.1	-49.5	-49.9
WARD	891.5	887.3	884.8	882.2	879.7	877.1
WASHINGTON	-328.5	-341.9	-350.2	-357.5	-365.4	-372.0
WEBB	331.6	690.8	689.9	688.9	687.8	686.8
WHARTON	542.4	542.6	542.6	535.1	531.8	528.6
WICHITA	649.2	647.0	646.2	645.8	645.5	645.1
WILBARGER	623.6	619.6	618.7	618.1	617.4	616.8
WILLACY	-791.2	-865.4	-900.9	-939.2	-978.8	-1022.9
WILLIAMSON	-85.4	-91.0	-95.2	-99.2	-103.4	-107.9
WILSON	-51.4	-51.4	-51.7	-52.2	-52.8	-53.4
WINKLER	-213.0	-247.9	-262.7	-272.5	-281.8	-287.2
WISE	590.9	592.3	591.1	590.0	588.6	587.0
YOUNG	593.1	594.7	594.3	594.0	593.7	593.4
ZAPATA	-19.1	-21.2	-22.2	-22.4	-22.7	-22.9
ZAVALA	-22.4	-22.8	-23.5	-23.7	-24.1	-24.3

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2008	2009	2010	2011	2012	2013
A von Rosenberg 1-CT1	150.0	150.0	150.0	150.0	150.0	150.0
A von Rosenberg 1-CT2	145.0	145.0	145.0	145.0	145.0	145.0
A von Rosenberg 1-ST1	164.0	164.0	164.0	164.0	164.0	164.0
AEDOMG 1	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater 1	140.0	140.0	140.0	140.0	140.0	140.0
Amistad Hydro 1	34.0	34.0	34.0	34.0	34.0	34.0
Amistad Hydro 2	34.0	34.0	34.0	34.0	34.0	34.0
Atascocita 1	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	9.0	9.0	9.0	9.0	9.0	9.0
B M Davis 1	339.0	339.0	339.0	339.0	339.0	339.0
B M Davis 2	340.0	340.0	340.0	340.0	340.0	340.0
Bastrop Energy Center 1	147.0	147.0	147.0	147.0	147.0	147.0
Bastrop Energy Center 2	146.0	146.0	146.0	146.0	146.0	146.0
Bastrop Energy Center 3	227.0	227.0	227.0	227.0	227.0	227.0
Baytown 1	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	597.0	597.0	597.0	597.0	597.0	597.0
Big Brown 1 Upgrade	20.0	20.0	20.0	20.0	20.0	20.0
Big Brown 2	610.0	610.0	610.0	610.0	610.0	610.0
Bio Energy Partners 1	2.8	2.8	2.8	2.8	2.8	2.8
Bio Energy Partners 2	2.8	2.8	2.8	2.8	2.8	2.8
Bluebonnet 1	3.9	3.9	3.9	3.9	3.9	3.9
Bosque County Peaking 1	149.0	149.0	149.0	149.0	149.0	149.0
Bosque County Peaking 2	151.0	151.0	151.0	151.0	151.0	151.0
Bosque County Peaking 3	152.0	152.0	152.0	152.0	152.0	152.0
Bosque County Peaking 4	83.0	83.0	83.0	83.0	83.0	83.0
Brazos Valley 1	172.0	172.0	172.0	172.0	172.0	172.0
Brazos Valley 2	170.0	170.0	170.0	170.0	170.0	170.0
Brazos Valley 3	246.0	246.0	246.0	246.0	246.0	246.0
Buchanan 1	16.0	16.0	16.0	16.0	16.0	16.0
Buchanan 2	16.0	16.0	16.0	16.0	16.0	16.0
C E Newman 5	37.0	37.0	37.0	37.0	37.0	37.0
Calenergy (Falcon Seaboard) 1	73.0	73.0	73.0	73.0	73.0	73.0
Calenergy (Falcon Seaboard) 2	74.0	74.0	74.0	74.0	74.0	74.0
Calenergy (Falcon Seaboard) 3	69.0	69.0	69.0	69.0	69.0	69.0
Canyon 1	3.0	3.0	3.0	3.0	3.0	3.0
Canyon 2	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	748.0	748.0	748.0	748.0	748.0	748.0
Cedar Bayou 2	744.0	744.0	744.0	744.0	744.0	744.0
Coleto Creek	633.0	633.0	633.0	633.0	633.0	633.0
Colorado Bend Energy Center 1	275.0	275.0	275.0	275.0	275.0	275.0
Comanche Peak 1	1164.0	1164.0	1164.0	1164.0	1164.0	1164.0
Comanche Peak 2	1164.0	1164.0	1164.0	1164.0	1164.0	1164.0
Covel Gardens LG Power Station 1	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 2	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 3	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 4	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 5	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 6	1.6	1.6	1.6	1.6	1.6	1.6
Dansby 1	108.0	108.0	108.0	108.0	108.0	108.0
Dansby 2	46.0	46.0	46.0	46.0	46.0	46.0
Decker Creek 1	326.0	326.0	326.0	326.0	326.0	326.0
Decker Creek 2	427.0	427.0	427.0	427.0	427.0	427.0
Decker Creek G1	42.0	42.0	42.0	42.0	42.0	42.0
Decker Creek G2	44.0	44.0	44.0	44.0	44.0	44.0
Decker Creek G3	44.0	44.0	44.0	44.0	44.0	44.0
Decker Creek G4	47.0	47.0	47.0	47.0	47.0	47.0
DeCordova 1	779.0	779.0	779.0	779.0	779.0	779.0

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

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Unit Name	2008	2009	2010	2011	2012	2013
DeCordova A	71.0	71.0	71.0	71.0	71.0	71.0
DeCordova B	70.0	70.0	70.0	70.0	70.0	70.0
DeCordova C	70.0	70.0	70.0	70.0	70.0	70.0
DeCordova D	70.0	70.0	70.0	70.0	70.0	70.0
Denison Dam 1	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	40.0	40.0	40.0	40.0	40.0	40.0
Dunlop (Schumansville) 1	3.6	3.6	3.6	3.6	3.6	3.6
Eagle Pass 1	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 2	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	196.0	196.0	196.0	196.0	196.0	196.0
Ennis Power Station 2	116.0	116.0	116.0	116.0	116.0	116.0
ExTex La Porte Power Station (AirPro) 1	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 2	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 3	38.0	38.0	38.0	38.0	38.0	38.0
ExTex La Porte Power Station (AirPro) 4	38.0	38.0	38.0	38.0	38.0	38.0
Falcon Hydro 1	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 2	11.5	11.5	11.5	11.5	11.5	11.5
Falcon Hydro 3	11.0	11.0	11.0	11.0	11.0	11.0
Fayette Power Project 1	596.0	596.0	596.0	596.0	596.0	596.0
Fayette Power Project 2	608.0	608.0	608.0	608.0	608.0	608.0
Fayette Power Project 3	436.0	436.0	436.0	436.0	436.0	436.0
Forney Energy Center GT11	170.0	170.0	170.0	170.0	170.0	170.0
Forney Energy Center GT12	157.0	157.0	157.0	157.0	157.0	157.0
Forney Energy Center GT13	159.0	159.0	159.0	159.0	159.0	159.0
Forney Energy Center GT21	170.0	170.0	170.0	170.0	170.0	170.0
Forney Energy Center GT22	160.0	160.0	160.0	160.0	160.0	160.0
Forney Energy Center GT23	162.0	162.0	162.0	162.0	162.0	162.0
Forney Energy Center STG10	414.0	414.0	414.0	414.0	414.0	414.0
Forney Energy Center STG20	412.0	412.0	412.0	412.0	412.0	412.0
Freestone Energy Center 1	152.0	152.0	152.0	152.0	152.0	152.0
Freestone Energy Center 2	155.0	155.0	155.0	155.0	155.0	155.0
Freestone Energy Center 3	174.0	174.0	174.0	174.0	174.0	174.0
Freestone Energy Center 4	156.0	156.0	156.0	156.0	156.0	156.0
Freestone Energy Center 5	157.0	157.0	157.0	157.0	157.0	157.0
Freestone Energy Center 6	176.0	176.0	176.0	176.0	176.0	176.0
Frontera 1	142.0	142.0	142.0	142.0	142.0	142.0
Frontera 2	146.0	146.0	146.0	146.0	146.0	146.0
Frontera 3	172.0	172.0	172.0	172.0	172.0	172.0
FW Regional LFG Generation Facility 1	1.5	1.5	1.5	1.5	1.5	1.5
GBRA H 4	2.4	2.4	2.4	2.4	2.4	2.4
GBRA H 5	2.4	2.4	2.4	2.4	2.4	2.4
GBRA TP 4	2.4	2.4	2.4	2.4	2.4	2.4
Gibbons Creek 1	464.0	464.0	464.0	464.0	464.0	464.0
Graham 1	242.0	242.0	242.0	242.0	242.0	242.0
Graham 2	369.0	369.0	369.0	369.0	369.0	369.0
Granite Shoals 1	29.0	29.0	29.0	29.0	29.0	29.0
Granite Shoals 2	30.0	30.0	30.0	30.0	30.0	30.0
Greens Bayou 5	398.0	398.0	398.0	398.0	398.0	398.0
Greens Bayou 73	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 74	47.0	47.0	47.0	47.0	47.0	47.0
Greens Bayou 81	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 82	54.0	54.0	54.0	54.0	54.0	54.0
Greens Bayou 83	56.0	56.0	56.0	56.0	56.0	56.0
Greens Bayou 84	52.0	52.0	52.0	52.0	52.0	52.0
Guadalupe Generating Station 1	151.0	151.0	151.0	151.0	151.0	151.0
Guadalupe Generating Station 2	139.0	139.0	139.0	139.0	139.0	139.0
Guadalupe Generating Station 3	146.0	146.0	146.0	146.0	146.0	146.0
Guadalupe Generating Station 4	149.0	149.0	149.0	149.0	149.0	149.0

Unit Capacities - Summer

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Unit Name	2008	2009	2010	2011	2012	2013
Guadalupe Generating Station 5	183.0	183.0	183.0	183.0	183.0	183.0
Guadalupe Generating Station 6	204.0	204.0	204.0	204.0	204.0	204.0
Handley 3	392.0	392.0	392.0	392.0	392.0	392.0
Handley 4	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	435.0	435.0	435.0	435.0	435.0	435.0
Hays Energy Facility 1	223.0	223.0	223.0	223.0	223.0	223.0
Hays Energy Facility 2	224.0	224.0	224.0	224.0	224.0	224.0
Hays Energy Facility 3	226.0	226.0	226.0	226.0	226.0	226.0
Hays Energy Facility 4	229.0	229.0	229.0	229.0	229.0	229.0
Hidalgo 1	148.0	148.0	148.0	148.0	148.0	148.0
Hidalgo 2	148.0	148.0	148.0	148.0	148.0	148.0
Hidalgo 3	169.0	169.0	169.0	169.0	169.0	169.0
Inks 1	14.0	14.0	14.0	14.0	14.0	14.0
J K Spruce 1	560.0	560.0	560.0	560.0	560.0	560.0
J T Deely 1	403.0	403.0	403.0	403.0	403.0	403.0
J T Deely 2	406.0	406.0	406.0	406.0	406.0	406.0
J T Deely Upgrade	80.0	80.0	80.0	80.0	80.0	80.0
Jack County Generation Facility 1	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 2	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 3	300.0	300.0	300.0	300.0	300.0	300.0
Johnson County Generation Facility 1	158.0	158.0	158.0	158.0	158.0	158.0
Johnson County Generation Facility 2	100.0	100.0	100.0	100.0	100.0	100.0
Lake Creek 1	75.0	75.0	75.0	75.0	75.0	75.0
Lake Creek 2	227.0	227.0	227.0	227.0	227.0	227.0
Lake Creek D1	2.0	2.0	2.0	2.0	2.0	2.0
Lake Creek D2	2.0	2.0	2.0	2.0	2.0	2.0
Lake Creek D3	2.0	2.0	2.0	2.0	2.0	2.0
Lake Hubbard 1	391.0	391.0	391.0	391.0	391.0	391.0
Lake Hubbard 2	514.0	514.0	514.0	514.0	514.0	514.0
Lamar Power Project CT11	154.0	154.0	154.0	154.0	154.0	154.0
Lamar Power Project CT12	155.0	155.0	155.0	155.0	155.0	155.0
Lamar Power Project CT21	164.0	164.0	164.0	164.0	164.0	164.0
Lamar Power Project CT22	163.0	163.0	163.0	163.0	163.0	163.0
Lamar Power Project STG1	199.0	199.0	199.0	199.0	199.0	199.0
Lamar Power Project STG2	199.0	199.0	199.0	199.0	199.0	199.0
Leon Creek 3	58.0	58.0	58.0	58.0	58.0	58.0
Leon Creek Peaking 1	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 2	46.0	46.0	46.0	46.0	46.0	46.0
Leon Creek Peaking 3	44.0	44.0	44.0	44.0	44.0	44.0
Leon Creek Peaking 4	45.0	45.0	45.0	45.0	45.0	45.0
Lewisville 1	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	836.0	836.0	836.0	836.0	836.0	836.0
Limestone 2	853.0	853.0	853.0	853.0	853.0	853.0
Lost Pines 1	167.0	167.0	167.0	167.0	167.0	167.0
Lost Pines 2	164.0	164.0	164.0	164.0	164.0	164.0
Lost Pines 3	184.0	184.0	184.0	184.0	184.0	184.0
Magic Valley 1	210.0	210.0	210.0	210.0	210.0	210.0
Magic Valley 2	205.0	205.0	205.0	205.0	205.0	205.0
Magic Valley 3	257.0	257.0	257.0	257.0	257.0	257.0
Marble Falls 1	20.0	20.0	20.0	20.0	20.0	20.0
Marble Falls 2	18.0	18.0	18.0	18.0	18.0	18.0
Marshall Ford 1	34.0	34.0	34.0	34.0	34.0	34.0
Marshall Ford 2	38.0	38.0	38.0	38.0	38.0	38.0
Marshall Ford 3	32.0	32.0	32.0	32.0	32.0	32.0
Martin Lake 1	799.0	799.0	799.0	799.0	799.0	799.0
Martin Lake 2	795.0	795.0	795.0	795.0	795.0	795.0
Martin Lake 3	804.0	804.0	804.0	804.0	804.0	804.0
McQueeney (Abbott) 1	1.4	1.4	1.4	1.4	1.4	1.4
McQueeney (Abbott) 2	1.4	1.4	1.4	1.4	1.4	1.4

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Unit Name	2008	2009	2010	2011	2012	2013
Midlothian 1	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 2	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 3	215.0	215.0	215.0	215.0	215.0	215.0
Midlothian 4	214.0	214.0	214.0	214.0	214.0	214.0
Midlothian 5	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 6	229.0	229.0	229.0	229.0	229.0	229.0
Monticello 1	560.0	560.0	560.0	560.0	560.0	560.0
Monticello 2	579.0	579.0	579.0	579.0	579.0	579.0
Monticello 3	808.0	808.0	808.0	808.0	808.0	808.0
Morgan Creek 5	137.0	137.0	137.0	137.0	137.0	137.0
Morgan Creek A	69.0	69.0	69.0	69.0	69.0	69.0
Morgan Creek B	71.0	71.0	71.0	71.0	71.0	71.0
Morgan Creek C	70.0	70.0	70.0	70.0	70.0	70.0
Morgan Creek D	70.0	70.0	70.0	70.0	70.0	70.0
Morgan Creek E	68.0	68.0	68.0	68.0	68.0	68.0
Morgan Creek F	66.0	66.0	66.0	66.0	66.0	66.0
Morris Sheppard 1	24.0	24.0	24.0	24.0	24.0	24.0
Morris Sheppard 2	24.0	24.0	24.0	24.0	24.0	24.0
Mountain Creek 6	118.0	118.0	118.0	118.0	118.0	118.0
Mountain Creek 7	114.0	114.0	114.0	114.0	114.0	114.0
Mountain Creek 8	556.0	556.0	556.0	556.0	556.0	556.0
Nelson Gardens Landfill 1	1.8	1.8	1.8	1.8	1.8	1.8
Nelson Gardens Landfill 2	1.8	1.8	1.8	1.8	1.8	1.8
Nolte 1	1.2	1.2	1.2	1.2	1.2	1.2
Nolte 2	1.2	1.2	1.2	1.2	1.2	1.2
North Lake 1	156.0	156.0	156.0	156.0	156.0	156.0
North Lake 2	181.0	181.0	181.0	181.0	181.0	181.0
North Lake 3	389.0	389.0	389.0	389.0	389.0	389.0
North Texas 1	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	19.0	19.0	19.0	19.0	19.0	19.0
North Texas 3	38.0	38.0	38.0	38.0	38.0	38.0
O W Sommers 1	417.0	417.0	417.0	417.0	417.0	417.0
O W Sommers 2	379.0	379.0	379.0	379.0	379.0	379.0
O W Sommers 3	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 4	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 5	2.5	2.5	2.5	2.5	2.5	2.5
O W Sommers 6	2.5	2.5	2.5	2.5	2.5	2.5
Oak Ridge North 1-3	4.8	4.8	4.8	4.8	4.8	4.8
Odessa-Ector Generating Station C11	145.0	145.0	145.0	145.0	145.0	145.0
Odessa-Ector Generating Station C12	132.0	132.0	132.0	132.0	132.0	132.0
Odessa-Ector Generating Station C21	132.0	132.0	132.0	132.0	132.0	132.0
Odessa-Ector Generating Station C22	149.0	149.0	149.0	149.0	149.0	149.0
Odessa-Ector Generating Station ST1	211.0	211.0	211.0	211.0	211.0	211.0
Odessa-Ector Generating Station ST2	211.0	211.0	211.0	211.0	211.0	211.0
Oklauion 1	649.0	649.0	649.0	649.0	649.0	649.0
Paris Energy Center 1	80.0	80.0	80.0	80.0	80.0	80.0
Paris Energy Center 2	84.0	84.0	84.0	84.0	84.0	84.0
Paris Energy Center 3	91.0	91.0	91.0	91.0	91.0	91.0
Pearsall 1	24.0	24.0	24.0	24.0	24.0	24.0
Pearsall 2	24.0	24.0	24.0	24.0	24.0	24.0
Pearsall 3	23.0	23.0	23.0	23.0	23.0	23.0
Permian Basin 5	115.0	115.0	115.0	115.0	115.0	115.0
Permian Basin 6	515.0	515.0	515.0	515.0	515.0	515.0
Permian Basin A	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin B	66.0	66.0	66.0	66.0	66.0	66.0
Permian Basin C	66.0	66.0	66.0	66.0	66.0	66.0
Permian Basin D	65.0	65.0	65.0	65.0	65.0	65.0
Permian Basin E	68.0	68.0	68.0	68.0	68.0	68.0
Powerlane Plant 1	20.0	20.0	20.0	20.0	20.0	20.0

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Unit Name	2008	2009	2010	2011	2012	2013
Powerlane Plant 2	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy STG1	98.1	98.1	98.1	98.1	98.1	98.1
Quail Run Energy GT1	83.0	83.0	83.0	83.0	83.0	83.0
Quail Run Energy GT2	83.0	83.0	83.0	83.0	83.0	83.0
Quail Run Energy STG2	98.1	98.1	98.1	98.1	98.1	98.1
Quail Run Energy GT3	83.0	83.0	83.0	83.0	83.0	83.0
Quail Run Energy GT4	83.0	83.0	83.0	83.0	83.0	83.0
R W Miller 1	75.0	75.0	75.0	75.0	75.0	75.0
R W Miller 2	119.0	119.0	119.0	119.0	119.0	119.0
R W Miller 3	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	102.0	102.0	102.0	102.0	102.0	102.0
R W Miller 5	101.0	101.0	101.0	101.0	101.0	101.0
Ray Olinger 1	80.0	80.0	80.0	80.0	80.0	80.0
Ray Olinger 2	105.0	105.0	105.0	105.0	105.0	105.0
Ray Olinger 3	148.0	148.0	148.0	148.0	148.0	148.0
Ray Olinger 4	76.0	76.0	76.0	76.0	76.0	76.0
Rayburn 1	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 10	40.0	40.0	40.0	40.0	40.0	40.0
Rayburn 2	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 3	22.0	22.0	22.0	22.0	22.0	22.0
Rayburn 4	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 5	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 7	49.0	49.0	49.0	49.0	49.0	49.0
Rayburn 8	50.0	50.0	50.0	50.0	50.0	50.0
Rayburn 9	50.0	50.0	50.0	50.0	50.0	50.0
Rio Nogales 1	147.0	147.0	147.0	147.0	147.0	147.0
Rio Nogales 2	148.0	148.0	148.0	148.0	148.0	148.0
Rio Nogales 3	150.0	150.0	150.0	150.0	150.0	150.0
Rio Nogales 4	293.0	293.0	293.0	293.0	293.0	293.0
Sam Bertron 3	220.0	220.0	220.0	220.0	220.0	220.0
Sam Bertron 4	226.0	226.0	226.0	226.0	226.0	226.0
Sam Bertron ST1	176.0	176.0	176.0	176.0	176.0	176.0
Sam Bertron ST2	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron T1	17.0	17.0	17.0	17.0	17.0	17.0
Sam Bertron T2	12.0	12.0	12.0	12.0	12.0	12.0
San Jacinto SES 1	83.0	83.0	83.0	83.0	83.0	83.0
San Jacinto SES 2	81.0	81.0	81.0	81.0	81.0	81.0
San Miguel 1	396.0	396.0	396.0	396.0	396.0	396.0
Sandhill Energy Center 1	49.0	49.0	49.0	49.0	49.0	49.0
Sandhill Energy Center 2	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 3	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 4	47.0	47.0	47.0	47.0	47.0	47.0
Sandhill Energy Center 5A	159.0	159.0	159.0	159.0	159.0	159.0
Sandhill Energy Center 5C	80.0	80.0	80.0	80.0	80.0	80.0
Silas Ray 10	47.0	47.0	47.0	47.0	47.0	47.0
Silas Ray 5	16.0	16.0	16.0	16.0	16.0	16.0
Silas Ray 6	19.0	19.0	19.0	19.0	19.0	19.0
Silas Ray 9	38.0	38.0	38.0	38.0	38.0	38.0
Sim Gideon 1	137.0	137.0	137.0	137.0	137.0	137.0
Sim Gideon 2	139.0	139.0	139.0	139.0	139.0	139.0
Sim Gideon 3	331.0	331.0	331.0	331.0	331.0	331.0
Small Hydro of Texas 1	1.0	1.0	1.0	1.0	1.0	1.0
South Texas 1	1282.0	1282.0	1282.0	1282.0	1282.0	1282.0
South Texas 2	1282.0	1282.0	1282.0	1282.0	1282.0	1282.0
Spencer 4	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	64.0	64.0	64.0	64.0	64.0	64.0
Stryker Creek 1	182.0	182.0	182.0	182.0	182.0	182.0
Stryker Creek 2	484.0	484.0	484.0	484.0	484.0	484.0

Unit Capacities - Summer

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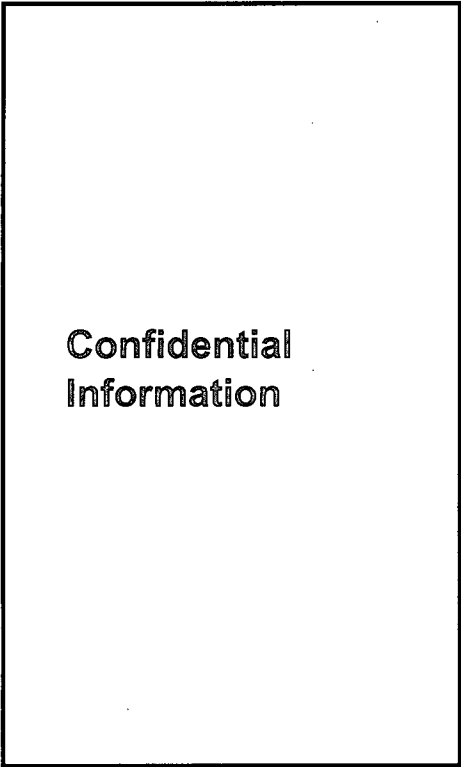
Unit Name	2008	2009	2010	2011	2012	2013
Stryker Creek D1	11.0	11.0	11.0	11.0	11.0	11.0
Sweetwater Generation Plant 1	30.0	30.0	30.0	30.0	30.0	30.0
Sweetwater Generation Plant 2	72.0	72.0	72.0	72.0	72.0	72.0
Sweetwater Generation Plant 3	68.0	68.0	68.0	68.0	68.0	68.0
Sweetwater Generation Plant 4	61.0	61.0	61.0	61.0	61.0	61.0
T H Wharton 3	110.0	110.0	110.0	110.0	110.0	110.0
T H Wharton 31	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 32	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 33	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 34	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 4	108.0	108.0	108.0	108.0	108.0	108.0
T H Wharton 41	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 42	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 43	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 44	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 51	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 52	55.0	55.0	55.0	55.0	55.0	55.0
T H Wharton 53	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton 54	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 55	58.0	58.0	58.0	58.0	58.0	58.0
T H Wharton 56	57.0	57.0	57.0	57.0	57.0	57.0
T H Wharton G1	12.0	12.0	12.0	12.0	12.0	12.0
Tessman Road 1	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 2	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 3	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 4	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 5	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 6	1.4	1.4	1.4	1.4	1.4	1.4
Texas City 1	102.0	102.0	102.0	102.0	102.0	102.0
Texas City 2	85.0	85.0	85.0	85.0	85.0	85.0
Texas City 3	103.0	103.0	103.0	103.0	103.0	103.0
Texas City 4	105.0	105.0	105.0	105.0	105.0	105.0
Thomas C Ferguson 1	421.0	421.0	421.0	421.0	421.0	421.0
Tradinghouse 1	563.0	563.0	563.0	563.0	563.0	563.0
Tradinghouse 2	805.0	805.0	805.0	805.0	805.0	805.0
Trinidad 6	226.0	226.0	226.0	226.0	226.0	226.0
Trinidad D1	4.0	4.0	4.0	4.0	4.0	4.0
Twin Oaks 1	152.0	152.0	152.0	152.0	152.0	152.0
Twin Oaks 2	154.0	154.0	154.0	154.0	154.0	154.0
V H Braunig 1	206.0	206.0	206.0	206.0	206.0	206.0
V H Braunig 2	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 3	397.0	397.0	397.0	397.0	397.0	397.0
Valley 1	175.0	175.0	175.0	175.0	175.0	175.0
Valley 2	527.0	527.0	527.0	527.0	527.0	527.0
Valley 3	354.0	354.0	354.0	354.0	354.0	354.0
W A Parish 1	166.0	166.0	166.0	166.0	166.0	166.0
W A Parish 2	163.0	163.0	163.0	163.0	163.0	163.0
W A Parish 3	226.0	226.0	226.0	226.0	226.0	226.0
W A Parish 4	544.0	544.0	544.0	544.0	544.0	544.0
W A Parish 5	657.0	657.0	657.0	657.0	657.0	657.0
W A Parish 6	645.0	645.0	645.0	645.0	645.0	645.0
W A Parish 7	567.0	567.0	567.0	567.0	567.0	567.0
W A Parish 8	603.0	603.0	603.0	603.0	603.0	603.0
W A Parish T1	13.0	13.0	13.0	13.0	13.0	13.0
W B Tuttle 1	51.0	51.0	51.0	51.0	51.0	51.0
W B Tuttle 3	96.0	96.0	96.0	96.0	96.0	96.0
W B Tuttle 4	151.0	151.0	151.0	151.0	151.0	151.0
Waco LFG 1	1.2	1.2	1.2	1.2	1.2	1.2
Weatherford 1	0.3	0.3	0.3	0.3	0.3	0.3

Unit Capacities - Summer

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Unit Name	2008	2009	2010	2011	2012	2013
Weatherford 2	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 3	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 4	0.5	0.5	0.5	0.5	0.5	0.5
Weatherford 6	1.4	1.4	1.4	1.4	1.4	1.4
Weatherford 7	1.3	1.3	1.3	1.3	1.3	1.3
Weatherford 8	1.3	1.3	1.3	1.3	1.3	1.3
Whitney 1	30.0	30.0	30.0	30.0	30.0	30.0
Whitney 2	30.0	30.0	30.0	30.0	30.0	30.0
Wichita Falls 1	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 2	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 3	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 4	17.0	17.0	17.0	17.0	17.0	17.0
Wise-Tractebel Power Proj. 1	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 2	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 3	241.0	241.0	241.0	241.0	241.0	241.0
Wolf Hollow Power Proj. 1	216.0	216.0	216.0	216.0	216.0	216.0
Wolf Hollow Power Proj. 2	219.0	219.0	219.0	219.0	219.0	219.0
Wolf Hollow Power Proj. 3	268.0	268.0	268.0	268.0	268.0	268.0
Operational	61,552	61,552	61,552	61,552	61,552	61,552
	3.0	3.0	3.0	3.0	3.0	3.0
	74.0	74.0	74.0	74.0	74.0	74.0
	215.0	215.0	215.0	215.0	215.0	215.0
	300.0	300.0	300.0	300.0	300.0	300.0
	555.0	555.0	555.0	555.0	555.0	555.0
	17.5	17.5	17.5	17.5	17.5	17.5
	25.0	25.0	25.0	25.0	25.0	25.0
	251.0	251.0	251.0	251.0	251.0	251.0
	170.0	170.0	170.0	170.0	170.0	170.0
	760.0	760.0	760.0	760.0	760.0	760.0
	299.0	299.0	299.0	299.0	299.0	299.0
	10.0	0.0	0.0	0.0	0.0	0.0
	95.0	95.0	95.0	95.0	95.0	95.0
	900.0	900.0	900.0	900.0	900.0	900.0
	0.0	0.0	0.0	0.0	0.0	0.0
	1.0	1.0	1.0	1.0	1.0	1.0
	6.0	6.0	6.0	6.0	6.0	6.0
	50.0	50.0	50.0	50.0	50.0	50.0
	31.0	74.0	56.0	56.0	56.0	56.0
	12.0	12.0	12.0	12.0	12.0	12.0
	400.0	400.0	400.0	400.0	400.0	400.0
	465.0	465.0	465.0	465.0	465.0	465.0
	236.0	236.0	236.0	236.0	236.0	236.0
	569.0	569.0	569.0	569.0	569.0	569.0
	0.0	0.0	0.0	0.0	0.0	0.0
	385.0	385.0	385.0	385.0	385.0	385.0
	325.0	325.0	325.0	325.0	325.0	325.0
	72.0	72.0	72.0	72.0	72.0	72.0
	5.0	5.0	5.0	5.0	5.0	5.0
	15.0	15.0	15.0	15.0	15.0	15.0
	0.0	0.0	0.0	0.0	0.0	0.0
Generation from private networks	6,246.5	6,279.5	6,261.5	6,261.5	6,261.5	6,261.5
Laredo 1	28.2	0.0	0.0	0.0	0.0	0.0
Laredo 2	28.2	0.0	0.0	0.0	0.0	0.0
Laredo 3	76.4	0.0	0.0	0.0	0.0	0.0
RMR	132.8	0.0	0.0	0.0	0.0	0.0
Eagle Pass	36.0	36.0	36.0	36.0	36.0	36.0



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Unit Name	2008	2009	2010	2011	2012	2013
Stanton Wind	101.0	101.0	101.0	101.0	101.0	101.0
Sweetwater Wind 1	97.5	97.5	97.5	97.5	97.5	97.5
Sweetwater Wind 2	15.9	15.9	15.9	15.9	15.9	15.9
Sweetwater Wind 3	129.0	129.0	129.0	129.0	129.0	129.0
Sweetwater Wind 4	115.0	115.0	115.0	115.0	115.0	115.0
Sweetwater Wind 5	103.7	103.7	103.7	103.7	103.7	103.7
Sweetwater Wind 6	79.2	79.2	79.2	79.2	79.2	79.2
Sweetwater Wind 7	36.6	36.6	36.6	36.6	36.6	36.6
Southwest Mesa	74.6	74.6	74.6	74.6	74.6	74.6
Roscoe Wind	200.0	200.0	200.0	200.0	200.0	200.0
Champion Wind	126.5	126.5	126.5	126.5	126.5	126.5
Trent Wind	150.0	150.0	150.0	150.0	150.0	150.0
Whirlwind	59.8	59.8	59.8	59.8	59.8	59.8
Pecos Wind (Woodward 1)	80.0	80.0	80.0	80.0	80.0	80.0
Pecos Wind (Woodward 2)	80.0	80.0	80.0	80.0	80.0	80.0
WIND	5,519.2	5,519.2	5,519.2	5,519.2	5,519.2	5,519.2
South Houston Green Power Expansion Project 1	244.0	244.0	244.0	244.0	244.0	244.0
Colorado Bend Energy Center 2	275.0	275.0	275.0	275.0	275.0	275.0
Laredo Peaking Unit 4	0.0	96.0	96.0	96.0	96.0	96.0
Laredo Peaking Unit 5	0.0	97.0	97.0	97.0	97.0	97.0
Bosque Expansion	0.0	255.0	255.0	255.0	255.0	255.0
Victoria Power Station	332.0	332.0	332.0	332.0	332.0	332.0
Cedar Bayou 4	0.0	544.0	544.0	544.0	544.0	544.0
Winchester Power Park	0.0	178.0	178.0	178.0	178.0	178.0
Sandow 5	0.0	581.0	581.0	581.0	581.0	581.0
Oak Grove SES 1	0.0	855.0	855.0	855.0	855.0	855.0
Oak Grove SES 2	0.0	0.0	855.0	855.0	855.0	855.0
J K Spruce 2	0.0	0.0	750.0	750.0	750.0	750.0
Sandy Creek 1	0.0	0.0	0.0	0.0	925.0	925.0
New Units with Signed IA and Air Permit	851.0	3,457.0	5,062.0	5,062.0	5,987.0	5,987.0
Airtricity Panther Creek Wind Farm	150.0	150.0	150.0	150.0	150.0	150.0
McAdoo Energy Center	0.0	300.0	300.0	300.0	300.0	300.0
Mesquite Wind Phase 4	0.0	136.0	136.0	136.0	136.0	136.0
Cottonwood Wind	0.0	100.0	100.0	100.0	100.0	100.0
Ocotillo Wind Farm 1 (Big Spring Option B)	0.0	59.0	59.0	59.0	59.0	59.0
Wild Horse Wind Farm 2	0.0	39.0	39.0	39.0	39.0	39.0
Capricorn Ridge III	0.0	249.0	249.0	249.0	249.0	249.0
Sherbino Mesa Wind Farm 1	0.0	150.0	150.0	150.0	150.0	150.0
Airtricity Lamesa Wind Plant	0.0	183.0	183.0	183.0	183.0	183.0
Wolf Ridge Windfarm	0.0	113.0	113.0	113.0	113.0	113.0
Bull Creek Wind Plant	0.0	180.0	180.0	180.0	180.0	180.0
Airtricity Inadale	0.0	212.0	212.0	212.0	212.0	212.0
Airtricity Pyron Wind Farm	0.0	303.0	303.0	303.0	303.0	303.0
Gunsight Mountain	0.0	120.0	120.0	120.0	120.0	120.0
South Trent Wind Farm	0.0	101.2	101.2	101.2	101.2	101.2
Notrees-1	0.0	150.8	150.8	150.8	150.8	150.8
Turkey Track Energy Center	0.0	170.0	170.0	170.0	170.0	170.0
Gulf Wind 1	0.0	283.0	283.0	283.0	283.0	283.0
Penascal Wind Farm 1	0.0	202.0	202.0	202.0	202.0	202.0
Airtricity Panther Creek 2	0.0	220.0	220.0	220.0	220.0	220.0
Elbow Creek Wind Project	0.0	117.3	117.3	117.3	117.3	117.3
Hackberry Wind Farm	0.0	165.0	165.0	165.0	165.0	165.0
Coyote Run Windfarm	0.0	225.0	225.0	225.0	225.0	225.0
Wild Horse Wind Farm 1	0.0	0.0	60.0	60.0	60.0	60.0
Sherbino Mesa Wind Farm 2	0.0	0.0	0.0	150.0	150.0	150.0

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Unit Name	2008	2009	2010	2011	2012	2013
Confidential Information	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	263.0	263.0	263.0	263.0	263.0
	0.0	680.0	680.0	680.0	680.0	680.0
	0.0	279.0	279.0	279.0	279.0	279.0
	0.0	0.0	0.0	0.0	0.0	0.0
	0.0	280.0	280.0	280.0	280.0	280.0
	0.0	20.0	20.0	20.0	20.0	20.0
	0.0	0.0	45.0	45.0	45.0	45.0
	0.0	0.0	61.0	61.0	61.0	61.0
	0.0	0.0	275.0	275.0	275.0	275.0
	0.0	0.0	55.0	55.0	55.0	55.0
	0.0	0.0	693.0	693.0	693.0	693.0
	0.0	0.0	550.0	550.0	550.0	550.0
	0.0	0.0	685.0	685.0	685.0	685.0
	0.0	0.0	810.0	810.0	810.0	810.0
	0.0	0.0	0.0	300.0	300.0	300.0
	0.0	0.0	0.0	775.0	775.0	775.0
	0.0	0.0	0.0	275.0	275.0	275.0
	0.0	0.0	0.0	275.0	275.0	275.0
	0.0	0.0	0.0	1092.0	1092.0	1092.0
	0.0	0.0	0.0	1200.0	1200.0	1200.0
	0.0	0.0	0.0	1200.0	1200.0	1200.0
	0.0	0.0	0.0	0.0	579.0	579.0
	0.0	0.0	0.0	0.0	1160.0	1160.0
	0.0	0.0	0.0	0.0	680.0	680.0
0.0	0.0	0.0	0.0	646.0	646.0	
0.0	0.0	0.0	0.0	875.0	875.0	
Potential Non-Public Non-Wind Resources	400.0	2,022.0	5,196.0	10,313.0	14,253.0	14,253.0
Confidential Information	149.0	149.0	149.0	149.0	149.0	149.0
	60.0	60.0	60.0	60.0	60.0	60.0
	0.0	105.0	105.0	105.0	105.0	105.0
	0.0	401.0	401.0	401.0	401.0	401.0
	0.0	70.0	70.0	70.0	70.0	70.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	140.0	140.0	140.0	140.0	140.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	400.0	400.0	400.0	400.0	400.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	50.0	50.0	50.0	50.0	50.0
	0.0	30.0	30.0	30.0	30.0	30.0
	0.0	149.0	149.0	149.0	149.0	149.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	41.0	41.0	41.0	41.0	41.0
	0.0	40.0	40.0	40.0	40.0	40.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
0.0	516.0	516.0	516.0	516.0	516.0	
0.0	400.0	400.0	400.0	400.0	400.0	
0.0	300.0	300.0	300.0	300.0	300.0	
0.0	180.0	180.0	180.0	180.0	180.0	
0.0	0.0	325.0	325.0	325.0	325.0	

Unit Capacities - Summer

Units used in determining the generation resources in the Summer Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2008	2009	2010	2011	2012	2013
	0.0	0.0	249.0	249.0	249.0	249.0
	0.0	0.0	200.0	200.0	200.0	200.0
	0.0	0.0	249.0	249.0	249.0	249.0
	0.0	0.0	750.0	750.0	750.0	750.0
	0.0	0.0	249.0	249.0	249.0	249.0
	0.0	0.0	60.0	60.0	60.0	60.0
	0.0	0.0	140.0	140.0	140.0	140.0
	0.0	0.0	300.0	300.0	300.0	300.0
	0.0	0.0	299.0	299.0	299.0	299.0
	0.0	0.0	186.0	186.0	186.0	186.0
	0.0	0.0	100.0	100.0	100.0	100.0
	0.0	0.0	400.0	400.0	400.0	400.0
	0.0	0.0	35.0	35.0	35.0	35.0
	0.0	0.0	100.0	100.0	100.0	100.0
	0.0	0.0	100.0	100.0	100.0	100.0
	0.0	0.0	90.0	90.0	90.0	90.0
	0.0	0.0	251.0	251.0	251.0	251.0
	0.0	0.0	249.0	249.0	249.0	249.0
	0.0	0.0	148.5	148.5	148.5	148.5
	0.0	0.0	258.0	258.0	258.0	258.0
	0.0	0.0	250.0	250.0	250.0	250.0
	0.0	0.0	150.0	150.0	150.0	150.0
	0.0	0.0	150.0	150.0	150.0	150.0
	0.0	0.0	386.0	386.0	386.0	386.0
	0.0	0.0	0.0	400.0	400.0	400.0
	0.0	0.0	0.0	350.0	350.0	350.0
	0.0	0.0	0.0	399.0	399.0	399.0
	0.0	0.0	0.0	500.0	500.0	500.0
	0.0	0.0	0.0	200.0	200.0	200.0
	0.0	0.0	0.0	210.0	210.0	210.0
	0.0	0.0	0.0	180.0	180.0	180.0
	0.0	0.0	0.0	270.0	270.0	270.0
	0.0	0.0	0.0	609.0	609.0	609.0
	0.0	0.0	0.0	200.0	200.0	200.0
	0.0	0.0	0.0	0.0	4000.0	4000.0
	0.0	0.0	0.0	0.0	200.0	200.0
	0.0	0.0	0.0	0.0	500.0	500.0
	0.0	0.0	0.0	0.0	0.0	750.0
	0.0	0.0	0.0	0.0	0.0	250.0
	0.0	0.0	0.0	0.0	0.0	250.0
	0.0	0.0	0.0	0.0	0.0	250.0
	0.0	0.0	0.0	0.0	0.0	200.0
	0.0	0.0	0.0	0.0	0.0	200.0
	0.0	0.0	0.0	0.0	0.0	1100.0
Potential Non-Public Wind Resources	209.0	5,629.0	11,303.5	14,621.5	19,321.5	22,321.5

Confidential
Information

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
A von Rosenberg 1-CT1	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-CT2	178.0	178.0	178.0	178.0	178.0	178.0
A von Rosenberg 1-ST1	182.0	182.0	182.0	182.0	182.0	182.0
AEDOMG 1	5.0	5.0	5.0	5.0	5.0	5.0
AES Deepwater 1	185.0	185.0	185.0	185.0	185.0	185.0
Amistad Hydro 1	33.0	33.0	33.0	33.0	33.0	33.0
Amistad Hydro 2	25.0	25.0	25.0	25.0	25.0	25.0
Atascocita 1	10.1	10.1	10.1	10.1	10.1	10.1
Atkins 7	20.0	20.0	20.0	20.0	20.0	20.0
Austin 1	8.0	8.0	8.0	8.0	8.0	8.0
Austin 2	8.0	8.0	8.0	8.0	8.0	8.0
B M Davis 1	346.0	346.0	346.0	346.0	346.0	346.0
B M Davis 2	355.0	355.0	355.0	355.0	355.0	355.0
Bastrop Energy Center 1	163.0	163.0	163.0	163.0	163.0	163.0
Bastrop Energy Center 2	161.5	161.5	161.5	161.5	161.5	161.5
Bastrop Energy Center 3	235.0	235.0	235.0	235.0	235.0	235.0
Baytown 1	3.9	3.9	3.9	3.9	3.9	3.9
Big Brown 1	615.0	615.0	615.0	615.0	615.0	615.0
Big Brown 1 Upgrade	20.0	20.0	20.0	20.0	20.0	20.0
Big Brown 2	589.0	589.0	589.0	589.0	589.0	589.0
Bio Energy Partners 1	2.8	2.8	2.8	2.8	2.8	2.8
Bio Energy Partners 2	2.8	2.8	2.8	2.8	2.8	2.8
Bluebonnet 1	3.9	3.9	3.9	3.9	3.9	3.9
Bosque County Peaking 1	151.0	151.0	151.0	151.0	151.0	151.0
Bosque County Peaking 2	154.0	154.0	154.0	154.0	154.0	154.0
Bosque County Peaking 3	147.8	147.8	147.8	147.8	147.8	147.8
Bosque County Peaking 4	82.6	82.6	82.6	82.6	82.6	82.6
Brazos Valley 1	167.3	167.3	167.3	167.3	167.3	167.3
Brazos Valley 2	167.3	167.3	167.3	167.3	167.3	167.3
Brazos Valley 3	254.0	254.0	254.0	254.0	254.0	254.0
Buchanan 1	18.0	18.0	18.0	18.0	18.0	18.0
Buchanan 2	18.0	18.0	18.0	18.0	18.0	18.0
C E Newman 5	40.0	40.0	40.0	40.0	40.0	40.0
Calenergy (Falcon Seaboard) 1	76.0	76.0	76.0	76.0	76.0	76.0
Calenergy (Falcon Seaboard) 2	76.0	76.0	76.0	76.0	76.0	76.0
Calenergy (Falcon Seaboard) 3	66.0	66.0	66.0	66.0	66.0	66.0
Canyon 1	6.0	6.0	6.0	6.0	6.0	6.0
Canyon 2	3.0	3.0	3.0	3.0	3.0	3.0
Cedar Bayou 1	748.0	748.0	748.0	748.0	748.0	748.0
Cedar Bayou 2	762.0	762.0	762.0	762.0	762.0	762.0
Coleto Creek	634.4	634.4	634.4	634.4	634.4	634.4
Colorado Bend Energy Center 1	275.0	275.0	275.0	275.0	275.0	275.0
Comanche Peak 1	1177.0	1177.0	1177.0	1177.0	1177.0	1177.0
Comanche Peak 2	1175.0	1175.0	1175.0	1175.0	1175.0	1175.0
Covel Gardens LG Power Station 1	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 2	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 3	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 4	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 5	1.6	1.6	1.6	1.6	1.6	1.6
Covel Gardens LG Power Station 6	1.6	1.6	1.6	1.6	1.6	1.6
Dansby 1	108.0	108.0	108.0	108.0	108.0	108.0
Dansby 2	47.3	47.3	47.3	47.3	47.3	47.3
Decker Creek 1	344.0	344.0	344.0	344.0	344.0	344.0
Decker Creek 2	424.0	424.0	424.0	424.0	424.0	424.0
Decker Creek G1	56.0	56.0	56.0	56.0	56.0	56.0
Decker Creek G2	56.0	56.0	56.0	56.0	56.0	56.0
Decker Creek G3	60.0	60.0	60.0	60.0	60.0	60.0
Decker Creek G4	51.0	51.0	51.0	51.0	51.0	51.0
DeCordova 1	811.0	811.0	811.0	811.0	811.0	811.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
DeCordova A	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova B	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova C	84.0	84.0	84.0	84.0	84.0	84.0
DeCordova D	84.0	84.0	84.0	84.0	84.0	84.0
Denison Dam 1	40.0	40.0	40.0	40.0	40.0	40.0
Denison Dam 2	40.0	40.0	40.0	40.0	40.0	40.0
Dunlop (Schumansville) 1	4.0	4.0	4.0	4.0	4.0	4.0
Eagle Pass 1	6.0	6.0	6.0	6.0	6.0	6.0
Eagle Pass 2	2.0	2.0	2.0	2.0	2.0	2.0
Eagle Pass 3	2.0	2.0	2.0	2.0	2.0	2.0
Ennis Power Station 1	128.0	128.0	128.0	128.0	128.0	128.0
Ennis Power Station 2	116.0	116.0	116.0	116.0	116.0	116.0
ExTex La Porte Power Station (AirPro) 1	42.0	42.0	42.0	42.0	42.0	42.0
ExTex La Porte Power Station (AirPro) 2	42.0	42.0	42.0	42.0	42.0	42.0
ExTex La Porte Power Station (AirPro) 3	41.0	41.0	41.0	41.0	41.0	41.0
ExTex La Porte Power Station (AirPro) 4	41.0	41.0	41.0	41.0	41.0	41.0
Falcon Hydro 1	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 2	12.0	12.0	12.0	12.0	12.0	12.0
Falcon Hydro 3	11.0	11.0	11.0	11.0	11.0	11.0
Fayette Power Project 1	616.0	616.0	616.0	616.0	616.0	616.0
Fayette Power Project 2	610.0	610.0	610.0	610.0	610.0	610.0
Fayette Power Project 3	441.0	441.0	441.0	441.0	441.0	441.0
Forney Energy Center GT11	185.0	185.0	185.0	185.0	185.0	185.0
Forney Energy Center GT12	182.0	182.0	182.0	182.0	182.0	182.0
Forney Energy Center GT13	183.0	183.0	183.0	183.0	183.0	183.0
Forney Energy Center GT21	185.0	185.0	185.0	185.0	185.0	185.0
Forney Energy Center GT22	181.0	181.0	181.0	181.0	181.0	181.0
Forney Energy Center GT23	184.0	184.0	184.0	184.0	184.0	184.0
Forney Energy Center STG10	414.0	414.0	414.0	414.0	414.0	414.0
Forney Energy Center STG20	412.0	412.0	412.0	412.0	412.0	412.0
Freestone Energy Center 1	167.2	167.2	167.2	167.2	167.2	167.2
Freestone Energy Center 2	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 3	183.0	183.0	183.0	183.0	183.0	183.0
Freestone Energy Center 4	170.0	170.0	170.0	170.0	170.0	170.0
Freestone Energy Center 5	171.9	171.9	171.9	171.9	171.9	171.9
Freestone Energy Center 6	182.3	182.3	182.3	182.3	182.3	182.3
Frontera 1	154.2	154.2	154.2	154.2	154.2	154.2
Frontera 2	150.0	150.0	150.0	150.0	150.0	150.0
Frontera 3	173.1	173.1	173.1	173.1	173.1	173.1
FW Regional LFG Generation Facility 1	8.0	8.0	8.0	8.0	8.0	8.0
GBRA H 4	2.4	2.4	2.4	2.4	2.4	2.4
GBRA H 5	2.4	2.4	2.4	2.4	2.4	2.4
GBRA TP 4	2.4	2.4	2.4	2.4	2.4	2.4
Gibbons Creek 1	466.0	466.0	466.0	466.0	466.0	466.0
Graham 1	244.0	244.0	244.0	244.0	244.0	244.0
Graham 2	375.0	375.0	375.0	375.0	375.0	375.0
Granite Shoals 1	28.8	28.8	28.8	28.8	28.8	28.8
Granite Shoals 2	29.7	29.7	29.7	29.7	29.7	29.7
Greens Bayou 5	413.0	413.0	413.0	413.0	413.0	413.0
Greens Bayou 73	49.0	49.0	49.0	49.0	49.0	49.0
Greens Bayou 74	48.0	48.0	48.0	48.0	48.0	48.0
Greens Bayou 81	49.0	49.0	49.0	49.0	49.0	49.0
Greens Bayou 82	75.0	75.0	75.0	75.0	75.0	75.0
Greens Bayou 83	76.0	76.0	76.0	76.0	76.0	76.0
Greens Bayou 84	72.0	72.0	72.0	72.0	72.0	72.0
Guadalupe Generating Station 1	167.0	167.0	167.0	167.0	167.0	167.0
Guadalupe Generating Station 2	158.0	158.0	158.0	158.0	158.0	158.0
Guadalupe Generating Station 3	157.0	157.0	157.0	157.0	157.0	157.0
Guadalupe Generating Station 4	169.0	169.0	169.0	169.0	169.0	169.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
Guadalupe Generating Station 5	186.0	186.0	186.0	186.0	186.0	186.0
Guadalupe Generating Station 6	209.0	209.0	209.0	209.0	209.0	209.0
Handley 3	407.0	407.0	407.0	407.0	407.0	407.0
Handley 4	435.0	435.0	435.0	435.0	435.0	435.0
Handley 5	436.0	436.0	436.0	436.0	436.0	436.0
Hays Energy Facility 1	236.6	236.6	236.6	236.6	236.6	236.6
Hays Energy Facility 2	243.0	243.0	243.0	243.0	243.0	243.0
Hays Energy Facility 3	251.0	251.0	251.0	251.0	251.0	251.0
Hays Energy Facility 4	233.0	233.0	233.0	233.0	233.0	233.0
Hidalgo 1	167.2	167.2	167.2	167.2	167.2	167.2
Hidalgo 2	164.0	164.0	164.0	164.0	164.0	164.0
Hidalgo 3	175.0	175.0	175.0	175.0	175.0	175.0
Inks 1	13.6	13.6	13.6	13.6	13.6	13.6
J K Spruce 1	560.0	560.0	560.0	560.0	560.0	560.0
J T Deely 1	399.0	399.0	399.0	399.0	399.0	399.0
J T Deely 2	401.0	401.0	401.0	401.0	401.0	401.0
J T Deely Upgrade	80.0	80.0	80.0	80.0	80.0	80.0
Jack County Generation Facility 1	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 2	160.0	160.0	160.0	160.0	160.0	160.0
Jack County Generation Facility 3	300.0	300.0	300.0	300.0	300.0	300.0
Johnson County Generation Facility 1	90.0	90.0	90.0	90.0	90.0	90.0
Johnson County Generation Facility 2	168.0	168.0	168.0	168.0	168.0	168.0
Lake Creek 1	81.0	81.0	81.0	81.0	81.0	81.0
Lake Creek 2	229.0	229.0	229.0	229.0	229.0	229.0
Lake Creek D1	2.0	2.0	2.0	2.0	2.0	2.0
Lake Creek D2	2.0	2.0	2.0	2.0	2.0	2.0
Lake Creek D3	2.0	2.0	2.0	2.0	2.0	2.0
Lake Hubbard 1	396.0	396.0	396.0	396.0	396.0	396.0
Lake Hubbard 2	532.0	532.0	532.0	532.0	532.0	532.0
Lamar Power Project CT11	180.0	180.0	180.0	180.0	180.0	180.0
Lamar Power Project CT12	178.0	178.0	178.0	178.0	178.0	178.0
Lamar Power Project CT21	178.0	178.0	178.0	178.0	178.0	178.0
Lamar Power Project CT22	182.0	182.0	182.0	182.0	182.0	182.0
Lamar Power Project STG1	203.0	203.0	203.0	203.0	203.0	203.0
Lamar Power Project STG2	205.0	205.0	205.0	205.0	205.0	205.0
Leon Creek 3	95.0	95.0	95.0	95.0	95.0	95.0
Leon Creek Peaking 1	44.0	44.0	44.0	44.0	44.0	44.0
Leon Creek Peaking 2	48.0	48.0	48.0	48.0	48.0	48.0
Leon Creek Peaking 3	45.0	45.0	45.0	45.0	45.0	45.0
Leon Creek Peaking 4	46.0	46.0	46.0	46.0	46.0	46.0
Lewisville 1	2.8	2.8	2.8	2.8	2.8	2.8
Limestone 1	833.0	833.0	833.0	833.0	833.0	833.0
Limestone 2	861.0	861.0	861.0	861.0	861.0	861.0
Lost Pines 1	183.0	183.0	183.0	183.0	183.0	183.0
Lost Pines 2	182.3	182.3	182.3	182.3	182.3	182.3
Lost Pines 3	183.7	183.7	183.7	183.7	183.7	183.7
Magic Valley 1	250.0	250.0	250.0	250.0	250.0	250.0
Magic Valley 2	245.0	245.0	245.0	245.0	245.0	245.0
Magic Valley 3	259.0	259.0	259.0	259.0	259.0	259.0
Marble Falls 1	18.0	18.0	18.0	18.0	18.0	18.0
Marble Falls 2	18.0	18.0	18.0	18.0	18.0	18.0
Marshall Ford 1	36.0	36.0	36.0	36.0	36.0	36.0
Marshall Ford 2	35.0	35.0	35.0	35.0	35.0	35.0
Marshall Ford 3	36.0	36.0	36.0	36.0	36.0	36.0
Martin Lake 1	804.0	804.0	804.0	804.0	804.0	804.0
Martin Lake 2	803.0	803.0	803.0	803.0	803.0	803.0
Martin Lake 3	805.0	805.0	805.0	805.0	805.0	805.0
McQueeney (Abbott) 1	2.4	2.4	2.4	2.4	2.4	2.4
McQueeney (Abbott) 2	2.4	2.4	2.4	2.4	2.4	2.4

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

Operational capacities are based on unit testing. Other capacities are based on information provided by the plant owners. This list includes MW available to the grid from private network (self-serve) units. It also includes distributed generation units that have registered with ERCOT. Data without unit names are for private network units or are planned generation that is not public.

Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
Midlothian 1	232.0	232.0	232.0	232.0	232.0	232.0
Midlothian 2	230.0	230.0	230.0	230.0	230.0	230.0
Midlothian 3	225.0	225.0	225.0	225.0	225.0	225.0
Midlothian 4	231.0	231.0	231.0	231.0	231.0	231.0
Midlothian 5	255.0	255.0	255.0	255.0	255.0	255.0
Midlothian 6	229.1	229.1	229.1	229.1	229.1	229.1
Monticello 1	594.0	594.0	594.0	594.0	594.0	594.0
Monticello 2	586.0	586.0	586.0	586.0	586.0	586.0
Monticello 3	800.0	800.0	800.0	800.0	800.0	800.0
Morgan Creek 5	137.0	137.0	137.0	137.0	137.0	137.0
Morgan Creek A	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek B	82.0	82.0	82.0	82.0	82.0	82.0
Morgan Creek C	82.0	82.0	82.0	82.0	82.0	82.0
Morgan Creek D	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek E	81.0	81.0	81.0	81.0	81.0	81.0
Morgan Creek F	81.0	81.0	81.0	81.0	81.0	81.0
Morris Sheppard 1	12.0	12.0	12.0	12.0	12.0	12.0
Morris Sheppard 2	12.0	12.0	12.0	12.0	12.0	12.0
Mountain Creek 6	126.0	126.0	126.0	126.0	126.0	126.0
Mountain Creek 7	123.0	123.0	123.0	123.0	123.0	123.0
Mountain Creek 8	565.0	565.0	565.0	565.0	565.0	565.0
Nelson Gardens Landfill 1	1.8	1.8	1.8	1.8	1.8	1.8
Nelson Gardens Landfill 2	1.8	1.8	1.8	1.8	1.8	1.8
Nolte 1	1.2	1.2	1.2	1.2	1.2	1.2
Nolte 2	1.2	1.2	1.2	1.2	1.2	1.2
North Lake 1	176.0	176.0	176.0	176.0	176.0	176.0
North Lake 2	182.0	182.0	182.0	182.0	182.0	182.0
North Lake 3	353.0	353.0	353.0	353.0	353.0	353.0
North Texas 1	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 2	18.0	18.0	18.0	18.0	18.0	18.0
North Texas 3	39.0	39.0	39.0	39.0	39.0	39.0
O W Sommers 1	419.0	419.0	419.0	419.0	419.0	419.0
O W Sommers 2	421.0	421.0	421.0	421.0	421.0	421.0
O W Sommers 3	8.0	8.0	8.0	8.0	8.0	8.0
O W Sommers 4	8.0	8.0	8.0	8.0	8.0	8.0
O W Sommers 5	8.0	8.0	8.0	8.0	8.0	8.0
O W Sommers 6	8.0	8.0	8.0	8.0	8.0	8.0
Oak Ridge North 1-3	4.8	4.8	4.8	4.8	4.8	4.8
Odessa-Ector Generating Station C11	145.0	145.0	145.0	145.0	145.0	145.0
Odessa-Ector Generating Station C12	161.0	161.0	161.0	161.0	161.0	161.0
Odessa-Ector Generating Station C21	161.0	161.0	161.0	161.0	161.0	161.0
Odessa-Ector Generating Station C22	168.0	168.0	168.0	168.0	168.0	168.0
Odessa-Ector Generating Station ST1	213.0	213.0	213.0	213.0	213.0	213.0
Odessa-Ector Generating Station ST2	213.0	213.0	213.0	213.0	213.0	213.0
Oklahoma 1	651.0	651.0	651.0	651.0	651.0	651.0
Paris Energy Center 1	80.0	80.0	80.0	80.0	80.0	80.0
Paris Energy Center 2	84.0	84.0	84.0	84.0	84.0	84.0
Paris Energy Center 3	91.0	91.0	91.0	91.0	91.0	91.0
Pearsall 1	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 2	25.0	25.0	25.0	25.0	25.0	25.0
Pearsall 3	24.0	24.0	24.0	24.0	24.0	24.0
Permian Basin 5	117.0	117.0	117.0	117.0	117.0	117.0
Permian Basin 6	518.0	518.0	518.0	518.0	518.0	518.0
Permian Basin A	69.0	69.0	69.0	69.0	69.0	69.0
Permian Basin B	79.0	79.0	79.0	79.0	79.0	79.0
Permian Basin C	71.0	71.0	71.0	71.0	71.0	71.0
Permian Basin D	74.0	74.0	74.0	74.0	74.0	74.0
Permian Basin E	77.0	77.0	77.0	77.0	77.0	77.0
Powerlane Plant 1	20.0	20.0	20.0	20.0	20.0	20.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
Powerlane Plant 2	26.0	26.0	26.0	26.0	26.0	26.0
Powerlane Plant 3	41.0	41.0	41.0	41.0	41.0	41.0
Quail Run Energy STG1	98.1	98.1	98.1	98.1	98.1	98.1
Quail Run Energy GT1	90.6	90.6	90.6	90.6	90.6	90.6
Quail Run Energy GT2	90.6	90.6	90.6	90.6	90.6	90.6
Quail Run Energy STG2	98.1	98.1	98.1	98.1	98.1	98.1
Quail Run Energy GT3	90.6	90.6	90.6	90.6	90.6	90.6
Quail Run Energy GT4	90.6	90.6	90.6	90.6	90.6	90.6
R W Miller 1	80.0	80.0	80.0	80.0	80.0	80.0
R W Miller 2	120.0	120.0	120.0	120.0	120.0	120.0
R W Miller 3	208.0	208.0	208.0	208.0	208.0	208.0
R W Miller 4	106.0	106.0	106.0	106.0	106.0	106.0
R W Miller 5	104.0	104.0	104.0	104.0	104.0	104.0
Ray Olinger 1	77.0	77.0	77.0	77.0	77.0	77.0
Ray Olinger 2	106.2	106.2	106.2	106.2	106.2	106.2
Ray Olinger 3	146.0	146.0	146.0	146.0	146.0	146.0
Ray Olinger 4	91.0	91.0	91.0	91.0	91.0	91.0
Rayburn 1	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 10	39.0	39.0	39.0	39.0	39.0	39.0
Rayburn 2	11.0	11.0	11.0	11.0	11.0	11.0
Rayburn 3	25.0	25.0	25.0	25.0	25.0	25.0
Rayburn 4	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 5	2.0	2.0	2.0	2.0	2.0	2.0
Rayburn 7	46.6	46.6	46.6	46.6	46.6	46.6
Rayburn 8	49.3	49.3	49.3	49.3	49.3	49.3
Rayburn 9	47.0	47.0	47.0	47.0	47.0	47.0
Rio Nogales 1	160.0	160.0	160.0	160.0	160.0	160.0
Rio Nogales 2	167.0	167.0	167.0	167.0	167.0	167.0
Rio Nogales 3	171.0	171.0	171.0	171.0	171.0	171.0
Rio Nogales 4	303.0	303.0	303.0	303.0	303.0	303.0
Sam Bertron 3	232.0	232.0	232.0	232.0	232.0	232.0
Sam Bertron 4	225.0	225.0	225.0	225.0	225.0	225.0
Sam Bertron ST1	174.0	174.0	174.0	174.0	174.0	174.0
Sam Bertron ST2	173.0	173.0	173.0	173.0	173.0	173.0
Sam Bertron T1	17.0	17.0	17.0	17.0	17.0	17.0
Sam Bertron T2	14.0	14.0	14.0	14.0	14.0	14.0
San Jacinto SES 1	92.0	92.0	92.0	92.0	92.0	92.0
San Jacinto SES 2	92.0	92.0	92.0	92.0	92.0	92.0
San Miguel 1	396.3	396.3	396.3	396.3	396.3	396.3
Sandhill Energy Center 1	49.0	49.0	49.0	49.0	49.0	49.0
Sandhill Energy Center 2	49.0	49.0	49.0	49.0	49.0	49.0
Sandhill Energy Center 3	48.0	48.0	48.0	48.0	48.0	48.0
Sandhill Energy Center 4	49.0	49.0	49.0	49.0	49.0	49.0
Sandhill Energy Center 5A	159.0	159.0	159.0	159.0	159.0	159.0
Sandhill Energy Center 5C	80.0	80.0	80.0	80.0	80.0	80.0
Silas Ray 10	47.7	47.7	47.7	47.7	47.7	47.7
Silas Ray 5	17.0	17.0	17.0	17.0	17.0	17.0
Silas Ray 6	17.0	17.0	17.0	17.0	17.0	17.0
Silas Ray 9	45.7	45.7	45.7	45.7	45.7	45.7
Sim Gideon 1	140.0	140.0	140.0	140.0	140.0	140.0
Sim Gideon 2	135.0	135.0	135.0	135.0	135.0	135.0
Sim Gideon 3	334.0	334.0	334.0	334.0	334.0	334.0
Small Hydro of Texas 1	12.0	12.0	12.0	12.0	12.0	12.0
South Texas 1	1363.0	1363.0	1363.0	1363.0	1363.0	1363.0
South Texas 2	1360.0	1360.0	1360.0	1360.0	1360.0	1360.0
Spencer 4	61.0	61.0	61.0	61.0	61.0	61.0
Spencer 5	65.0	65.0	65.0	65.0	65.0	65.0
Stryker Creek 1	178.0	178.0	178.0	178.0	178.0	178.0
Stryker Creek 2	514.0	514.0	514.0	514.0	514.0	514.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
Stryker Creek D1	11.0	11.0	11.0	11.0	11.0	11.0
Sweetwater Generation Plant 1	34.0	34.0	34.0	34.0	34.0	34.0
Sweetwater Generation Plant 2	87.0	87.0	87.0	87.0	87.0	87.0
Sweetwater Generation Plant 3	74.0	74.0	74.0	74.0	74.0	74.0
Sweetwater Generation Plant 4	65.0	65.0	65.0	65.0	65.0	65.0
T H Wharton 3	116.0	116.0	116.0	116.0	116.0	116.0
T H Wharton 31	69.0	69.0	69.0	69.0	69.0	69.0
T H Wharton 32	63.0	63.0	63.0	63.0	63.0	63.0
T H Wharton 33	68.0	68.0	68.0	68.0	68.0	68.0
T H Wharton 34	67.0	67.0	67.0	67.0	67.0	67.0
T H Wharton 4	107.0	107.0	107.0	107.0	107.0	107.0
T H Wharton 41	68.0	68.0	68.0	68.0	68.0	68.0
T H Wharton 42	66.0	66.0	66.0	66.0	66.0	66.0
T H Wharton 43	67.0	67.0	67.0	67.0	67.0	67.0
T H Wharton 44	62.0	62.0	62.0	62.0	62.0	62.0
T H Wharton 51	62.0	62.0	62.0	62.0	62.0	62.0
T H Wharton 52	73.0	73.0	73.0	73.0	73.0	73.0
T H Wharton 53	65.0	65.0	65.0	65.0	65.0	65.0
T H Wharton 54	66.0	66.0	66.0	66.0	66.0	66.0
T H Wharton 55	76.0	76.0	76.0	76.0	76.0	76.0
T H Wharton 56	75.0	75.0	75.0	75.0	75.0	75.0
T H Wharton G1	13.0	13.0	13.0	13.0	13.0	13.0
Tessman Road 1	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 2	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 3	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 4	1.4	1.4	1.4	1.4	1.4	1.4
Tessman Road 5	8.0	8.0	8.0	8.0	8.0	8.0
Tessman Road 6	8.0	8.0	8.0	8.0	8.0	8.0
Texas City 1	107.6	107.6	107.6	107.6	107.6	107.6
Texas City 2	111.0	111.0	111.0	111.0	111.0	111.0
Texas City 3	105.0	105.0	105.0	105.0	105.0	105.0
Texas City 4	115.0	115.0	115.0	115.0	115.0	115.0
Thomas C Ferguson 1	430.0	430.0	430.0	430.0	430.0	430.0
Tradinghouse 1	563.0	563.0	563.0	563.0	563.0	563.0
Tradinghouse 2	810.0	810.0	810.0	810.0	810.0	810.0
Trinidad 6	236.0	236.0	236.0	236.0	236.0	236.0
Trinidad D1	4.0	4.0	4.0	4.0	4.0	4.0
Twin Oaks 1	155.3	155.3	155.3	155.3	155.3	155.3
Twin Oaks 2	153.6	153.6	153.6	153.6	153.6	153.6
V H Braunig 1	206.0	206.0	206.0	206.0	206.0	206.0
V H Braunig 2	220.0	220.0	220.0	220.0	220.0	220.0
V H Braunig 3	397.0	397.0	397.0	397.0	397.0	397.0
Valley 1	175.0	175.0	175.0	175.0	175.0	175.0
Valley 2	527.0	527.0	527.0	527.0	527.0	527.0
Valley 3	354.0	354.0	354.0	354.0	354.0	354.0
W A Parish 1	163.0	163.0	163.0	163.0	163.0	163.0
W A Parish 2	167.0	167.0	167.0	167.0	167.0	167.0
W A Parish 3	254.0	254.0	254.0	254.0	254.0	254.0
W A Parish 4	541.0	541.0	541.0	541.0	541.0	541.0
W A Parish 5	651.0	651.0	651.0	651.0	651.0	651.0
W A Parish 6	655.0	655.0	655.0	655.0	655.0	655.0
W A Parish 7	572.0	572.0	572.0	572.0	572.0	572.0
W A Parish 8	605.0	605.0	605.0	605.0	605.0	605.0
W A Parish T1	13.0	13.0	13.0	13.0	13.0	13.0
W B Tuttle 1	51.0	51.0	51.0	51.0	51.0	51.0
W B Tuttle 3	96.0	96.0	96.0	96.0	96.0	96.0
W B Tuttle 4	151.0	151.0	151.0	151.0	151.0	151.0
Waco LFG 1	1.2	1.2	1.2	1.2	1.2	1.2
Weatherford 1	0.3	0.3	0.3	0.3	0.3	0.3

Unit Capacities - Winter

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Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
Weatherford 2	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 3	0.3	0.3	0.3	0.3	0.3	0.3
Weatherford 4	0.5	0.5	0.5	0.5	0.5	0.5
Weatherford 6	1.4	1.4	1.4	1.4	1.4	1.4
Weatherford 7	1.3	1.3	1.3	1.3	1.3	1.3
Weatherford 8	1.3	1.3	1.3	1.3	1.3	1.3
Whitney 1	15.0	15.0	15.0	15.0	15.0	15.0
Whitney 2	15.0	15.0	15.0	15.0	15.0	15.0
Wichita Falls 1	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 2	20.3	20.3	20.3	20.3	20.3	20.3
Wichita Falls 3	20.0	20.0	20.0	20.0	20.0	20.0
Wichita Falls 4	17.0	17.0	17.0	17.0	17.0	17.0
Wise-Tractebel Power Proj. 1	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 2	204.0	204.0	204.0	204.0	204.0	204.0
Wise-Tractebel Power Proj. 3	241.0	241.0	241.0	241.0	241.0	241.0
Wolf Hollow Power Proj. 1	216.0	216.0	216.0	216.0	216.0	216.0
Wolf Hollow Power Proj. 2	219.0	219.0	219.0	219.0	219.0	219.0
Wolf Hollow Power Proj. 3	268.0	268.0	268.0	268.0	268.0	268.0
Operational	63,705	63,705	63,705	63,705	63,705	63,705
	3.0	3.0	3.0	3.0	3.0	3.0
	86.0	86.0	86.0	86.0	86.0	86.0
	225.0	225.0	225.0	225.0	225.0	225.0
	340.0	340.0	340.0	340.0	340.0	340.0
	602.0	602.0	602.0	602.0	602.0	602.0
	17.5	17.5	17.5	17.5	17.5	17.5
	28.0	28.0	28.0	28.0	28.0	28.0
	276.0	276.0	276.0	276.0	276.0	276.0
	192.0	192.0	192.0	192.0	192.0	192.0
	850.0	850.0	850.0	850.0	850.0	850.0
	354.0	354.0	354.0	354.0	354.0	354.0
	10.0	0.0	0.0	0.0	0.0	0.0
	95.0	95.0	95.0	95.0	95.0	95.0
	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0	1,000.0
	0.0	0.0	0.0	0.0	0.0	0.0
	1.0	1.0	1.0	1.0	1.0	1.0
	7.0	7.0	7.0	7.0	7.0	7.0
	100.0	100.0	100.0	100.0	100.0	100.0
	31.0	74.0	56.0	56.0	56.0	56.0
	12.0	12.0	12.0	12.0	12.0	12.0
	420.0	420.0	420.0	420.0	420.0	420.0
	510.0	510.0	510.0	510.0	510.0	510.0
	240.0	240.0	240.0	240.0	240.0	240.0
	569.0	569.0	569.0	569.0	569.0	569.0
	0.0	0.0	0.0	0.0	0.0	0.0
	474.0	474.0	474.0	474.0	474.0	474.0
	325.0	325.0	325.0	325.0	325.0	325.0
	82.0	82.0	82.0	82.0	82.0	82.0
	14.0	14.0	14.0	14.0	14.0	14.0
	15.0	15.0	15.0	15.0	15.0	15.0
	0.0	0.0	0.0	0.0	0.0	0.0
Generation from private networks	6,878.5	6,911.5	6,893.5	6,893.5	6,893.5	6,893.5
Laredo 1	0.0	0.0	0.0	0.0	0.0	0.0
Laredo 2	0.0	0.0	0.0	0.0	0.0	0.0
Laredo 3	0.0	0.0	0.0	0.0	0.0	0.0
RMR	0.0	0.0	0.0	0.0	0.0	0.0
Eagle Pass	36.0	36.0	36.0	36.0	36.0	36.0

Confidential
Information

Unit Capacities - Winter

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Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
Stanton Wind	101.0	101.0	101.0	101.0	101.0	101.0
Sweetwater Wind 1	97.5	97.5	97.5	97.5	97.5	97.5
Sweetwater Wind 2	15.9	15.9	15.9	15.9	15.9	15.9
Sweetwater Wind 3	129.0	129.0	129.0	129.0	129.0	129.0
Sweetwater Wind 4	115.0	115.0	115.0	115.0	115.0	115.0
Sweetwater Wind 5	103.7	103.7	103.7	103.7	103.7	103.7
Sweetwater Wind 6	79.2	79.2	79.2	79.2	79.2	79.2
Sweetwater Wind 7	36.6	36.6	36.6	36.6	36.6	36.6
Southwest Mesa	74.6	74.6	74.6	74.6	74.6	74.6
Roscoe Wind	200.0	200.0	200.0	200.0	200.0	200.0
Champion Wind	126.5	126.5	126.5	126.5	126.5	126.5
Trent Wind	150.0	150.0	150.0	150.0	150.0	150.0
Whirlwind	59.8	59.8	59.8	59.8	59.8	59.8
Pecos Wind (Woodward 1)	80.0	80.0	80.0	80.0	80.0	80.0
Pecos Wind (Woodward 2)	80.0	80.0	80.0	80.0	80.0	80.0
WIND	5,519.2	5,519.2	5,519.2	5,519.2	5,519.2	5,519.2
South Houston Green Power Expansion Project 1	244.0	244.0	244.0	244.0	244.0	244.0
Colorado Bend Energy Center 2	275.0	275.0	275.0	275.0	275.0	275.0
Laredo Peaking Unit 4	96.0	96.0	96.0	96.0	96.0	96.0
Laredo Peaking Unit 5	97.0	97.0	97.0	97.0	97.0	97.0
Bosque Expansion	0.0	255.0	255.0	255.0	255.0	255.0
Victoria Power Station	332.0	332.0	332.0	332.0	332.0	332.0
Cedar Bayou 4	0.0	544.0	544.0	544.0	544.0	544.0
Winchester Power Park	0.0	178.0	178.0	178.0	178.0	178.0
Sandow 5	0.0	581.0	581.0	581.0	581.0	581.0
Oak Grove SES 1	0.0	855.0	855.0	855.0	855.0	855.0
Oak Grove SES 2	0.0	0.0	855.0	855.0	855.0	855.0
J K Spruce 2	0.0	0.0	750.0	750.0	750.0	750.0
Sandy Creek 1	0.0	0.0	0.0	0.0	925.0	925.0
New Units with Signed IA and Air Permit	1,044.0	3,457.0	5,062.0	5,062.0	5,987.0	5,987.0
Airtricity Panther Creek Wind Farm	150.0	150.0	150.0	150.0	150.0	150.0
McAdoo Energy Center	0.0	300.0	300.0	300.0	300.0	300.0
Mesquite Wind Phase 4	0.0	136.0	136.0	136.0	136.0	136.0
Cottonwood Wind	0.0	100.0	100.0	100.0	100.0	100.0
Ocotillo Wind Farm 1 (Big Spring Option B)	0.0	59.0	59.0	59.0	59.0	59.0
Wild Horse Wind Farm 2	0.0	39.0	39.0	39.0	39.0	39.0
Capricorn Ridge III	0.0	249.0	249.0	249.0	249.0	249.0
Sherbino Mesa Wind Farm 1	0.0	150.0	150.0	150.0	150.0	150.0
Airtricity Lamesa Wind Plant	0.0	183.0	183.0	183.0	183.0	183.0
Wolf Ridge Windfarm	0.0	113.0	113.0	113.0	113.0	113.0
Bull Creek Wind Plant	0.0	180.0	180.0	180.0	180.0	180.0
Airtricity Inadale	0.0	212.0	212.0	212.0	212.0	212.0
Airtricity Pyron Wind Farm	0.0	303.0	303.0	303.0	303.0	303.0
Gunsight Mountain	0.0	120.0	120.0	120.0	120.0	120.0
South Trent Wind Farm	0.0	101.2	101.2	101.2	101.2	101.2
Notrees-1	0.0	150.8	150.8	150.8	150.8	150.8
Turkey Track Energy Center	0.0	170.0	170.0	170.0	170.0	170.0
Gulf Wind 1	0.0	283.0	283.0	283.0	283.0	283.0
Penascal Wind Farm 1	0.0	202.0	202.0	202.0	202.0	202.0
Airtricity Panther Creek 2	0.0	220.0	220.0	220.0	220.0	220.0
Elbow Creek Wind Project	0.0	117.3	117.3	117.3	117.3	117.3
Hackberry Wind Farm	0.0	165.0	165.0	165.0	165.0	165.0
Coyote Run Windfarm	0.0	225.0	225.0	225.0	225.0	225.0
Wild Horse Wind Farm 1	0.0	0.0	60.0	60.0	60.0	60.0
Sherbino Mesa Wind Farm 2	0.0	0.0	0.0	150.0	150.0	150.0
Wild Horse Mountain	0.0	0.0	0.0	120.0	120.0	120.0
New Wind Generation	150.0	3,928.3	3,988.3	4,258.3	4,258.3	4,258.3

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
Laredo Units 1 - 3 (after exiting RMR in late 2008)	0.0	0.0	0.0	0.0	0.0	0.0
Leon Creek 3	0.0	0.0	58.0	58.0	58.0	58.0
Units to retire	0.0	0.0	58.0	58.0	58.0	58.0
Atkins 3	12	12	12	12	12	12
Atkins 4	22	22	22	22	22	22
Atkins 5	25	25	25	25	25	25
Atkins 6	50	50	50	50	50	50
Collin 1	138	138	138	138	138	138
Eagle Mountain 1	112	112	112	112	112	112
Eagle Mountain 2	100	100	100	100	100	100
Eagle Mountain 3	378	378	378	378	378	378
Handley 1	36	36	36	36	36	36
Handley 2	68	68	68	68	68	68
J L Bates 1	71	71	71	71	71	71
J L Bates 2	110	110	110	110	110	110
Leon Creek 4	95	95	95	95	95	95
Morgan Creek 6	457	457	457	457	457	457
Mountain Creek 2	23	23	23	23	23	23
Mountain Creek 3	63	63	63	63	63	63
Nueces Bay 7	367	367	367	367	367	367
P H Robinson 1	444	444	444	444	444	444
P H Robinson 2	459	459	459	459	459	459
P H Robinson 3	551	551	551	551	551	551
P H Robinson 4	733	733	733	733	733	733
Mothballed	4314.0	4314.0	4314.0	4314.0	4314.0	4314.0
V H Braunig 6	0.0	185.0	185.0	185.0	185.0	185.0
Dansby3	0.0	48.0	48.0	48.0	48.0	48.0
Sand Hill Peakers	0.0	90.0	90.0	90.0	90.0	90.0
Comanche Peak 1&2 Upgrade	0.0	0.0	86.0	86.0	86.0	86.0
Cobisa-Greenville	0.0	0.0	1750.0	1750.0	1750.0	1750.0
Jack County 2	0.0	0.0	0.0	620.0	620.0	620.0
Pampa Energy Center	0.0	0.0	0.0	0.0	165.0	165.0
Potential Public Non-Wind Resources	0.0	323.0	2159.0	2779.0	2944.0	2944.0
M Bar Wind	0.0	194.0	194.0	194.0	194.0	194.0
Sterling Energy Center	0.0	180.0	180.0	180.0	180.0	180.0
Pistol Hill Energy Center	0.0	141.0	141.0	141.0	141.0	141.0
Gray Wind Project	0.0	165.0	165.0	165.0	165.0	165.0
Buffalo Gap 4 and 5	0.0	300.0	300.0	300.0	300.0	300.0
Lenorah Project	0.0	300.0	300.0	300.0	300.0	300.0
Wind Tex Energy Stephens Wind Farm	0.0	378.0	378.0	378.0	378.0	378.0
McAdoo Energy Center II	0.0	141.0	141.0	141.0	141.0	141.0
Sterling Energy Center	0.0	350.0	350.0	350.0	350.0	350.0
Gulf Wind 2	0.0	300.0	300.0	300.0	300.0	300.0
Gatesville Wind Farm	0.0	500.0	500.0	500.0	500.0	500.0
Scurry County Wind III	0.0	0.0	0.0	0.0	1001.0	1001.0
Jackson Mountain	0.0	0.0	90.0	90.0	90.0	90.0
Gulf Wind 3	0.0	0.0	400.0	400.0	400.0	400.0
Throckmorton Wind Farm	0.0	0.0	200.0	200.0	200.0	200.0
B&B Panhandle Wind	0.0	0.0	350.0	350.0	350.0	350.0
Fort Concho Wind Farm	0.0	0.0	0.0	400.0	400.0	400.0
Potential Public Wind Resources	0.0	2949.0	3989.0	4389.0	5390.0	5390.0
	400.0	400.0	400.0	400.0	400.0	400.0
	0.0	100.0	100.0	100.0	100.0	100.0
	0.0	263.0	263.0	263.0	263.0	263.0

Unit Capacities - Winter

Units used in determining the generation resources in the Winter Summary

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Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
Confidential Information	0.0	680.0	680.0	680.0	680.0	680.0
	0.0	279.0	279.0	279.0	279.0	279.0
	0.0	0.0	0.0	0.0	0.0	0.0
	0.0	280.0	280.0	280.0	280.0	280.0
	0.0	20.0	20.0	20.0	20.0	20.0
	0.0	0.0	45.0	45.0	45.0	45.0
	0.0	0.0	61.0	61.0	61.0	61.0
	0.0	0.0	275.0	275.0	275.0	275.0
	0.0	0.0	55.0	55.0	55.0	55.0
	0.0	0.0	693.0	693.0	693.0	693.0
	0.0	0.0	550.0	550.0	550.0	550.0
	0.0	0.0	685.0	685.0	685.0	685.0
	0.0	0.0	810.0	810.0	810.0	810.0
	0.0	0.0	0.0	300.0	300.0	300.0
	0.0	0.0	0.0	775.0	775.0	775.0
	0.0	0.0	0.0	275.0	275.0	275.0
	0.0	0.0	0.0	275.0	275.0	275.0
	0.0	0.0	0.0	1092.0	1092.0	1092.0
	0.0	0.0	0.0	1200.0	1200.0	1200.0
	0.0	0.0	0.0	1200.0	1200.0	1200.0
0.0	0.0	0.0	0.0	579.0	579.0	
0.0	0.0	0.0	0.0	1160.0	1160.0	
0.0	0.0	0.0	0.0	680.0	680.0	
0.0	0.0	0.0	0.0	646.0	646.0	
0.0	0.0	0.0	0.0	875.0	875.0	
Potential Non-Public Non-Wind Resources	400.0	2022.0	5196.0	10313.0	14253.0	14253.0
Confidential Information	149.0	149.0	149.0	149.0	149.0	149.0
	60.0	60.0	60.0	60.0	60.0	60.0
	0.0	105.0	105.0	105.0	105.0	105.0
	0.0	401.0	401.0	401.0	401.0	401.0
	0.0	70.0	70.0	70.0	70.0	70.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	140.0	140.0	140.0	140.0	140.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	150.0	150.0	150.0	150.0	150.0
	0.0	400.0	400.0	400.0	400.0	400.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	50.0	50.0	50.0	50.0	50.0
	0.0	30.0	30.0	30.0	30.0	30.0
	0.0	149.0	149.0	149.0	149.0	149.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	249.0	249.0	249.0	249.0	249.0
	0.0	41.0	41.0	41.0	41.0	41.0
	0.0	40.0	40.0	40.0	40.0	40.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	200.0	200.0	200.0	200.0	200.0
	0.0	516.0	516.0	516.0	516.0	516.0
	0.0	400.0	400.0	400.0	400.0	400.0
	0.0	300.0	300.0	300.0	300.0	300.0
0.0	180.0	180.0	180.0	180.0	180.0	
0.0	0.0	325.0	325.0	325.0	325.0	
0.0	0.0	249.0	249.0	249.0	249.0	
0.0	0.0	200.0	200.0	200.0	200.0	

Unit Capacities - Winter

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Unit Name	2008/09	2009/10	2010/11	2011/12	2012/13	2013/14
	0.0	0.0	249.0	249.0	249.0	249.0
	0.0	0.0	750.0	750.0	750.0	750.0
	0.0	0.0	249.0	249.0	249.0	249.0
	0.0	0.0	60.0	60.0	60.0	60.0
	0.0	0.0	140.0	140.0	140.0	140.0
	0.0	0.0	300.0	300.0	300.0	300.0
	0.0	0.0	299.0	299.0	299.0	299.0
	0.0	0.0	186.0	186.0	186.0	186.0
	0.0	0.0	100.0	100.0	100.0	100.0
	0.0	0.0	400.0	400.0	400.0	400.0
	0.0	0.0	35.0	35.0	35.0	35.0
	0.0	0.0	100.0	100.0	100.0	100.0
	0.0	0.0	100.0	100.0	100.0	100.0
	0.0	0.0	90.0	90.0	90.0	90.0
	0.0	0.0	251.0	251.0	251.0	251.0
	0.0	0.0	249.0	249.0	249.0	249.0
	0.0	0.0	148.5	148.5	148.5	148.5
	0.0	0.0	258.0	258.0	258.0	258.0
	0.0	0.0	250.0	250.0	250.0	250.0
	0.0	0.0	150.0	150.0	150.0	150.0
	0.0	0.0	150.0	150.0	150.0	150.0
	0.0	0.0	386.0	386.0	386.0	386.0
	0.0	0.0	0.0	400.0	400.0	400.0
	0.0	0.0	0.0	350.0	350.0	350.0
	0.0	0.0	0.0	399.0	399.0	399.0
	0.0	0.0	0.0	500.0	500.0	500.0
	0.0	0.0	0.0	200.0	200.0	200.0
	0.0	0.0	0.0	210.0	210.0	210.0
	0.0	0.0	0.0	180.0	180.0	180.0
	0.0	0.0	0.0	270.0	270.0	270.0
	0.0	0.0	0.0	609.0	609.0	609.0
	0.0	0.0	0.0	200.0	200.0	200.0
	0.0	0.0	0.0	0.0	4000.0	4000.0
	0.0	0.0	0.0	0.0	200.0	200.0
	0.0	0.0	0.0	0.0	500.0	500.0
	0.0	0.0	0.0	0.0	0.0	750.0
	0.0	0.0	0.0	0.0	0.0	250.0
	0.0	0.0	0.0	0.0	0.0	250.0
	0.0	0.0	0.0	0.0	0.0	250.0
	0.0	0.0	0.0	0.0	0.0	200.0
	0.0	0.0	0.0	0.0	0.0	200.0
	0.0	0.0	0.0	0.0	0.0	1100.0
Potential Non-Public Wind Resources	209.0	5,629.0	11,303.5	13,542.5	13,542.5	13,542.5

**Confidential
Information**