NRC FORM 591M PART 1
(10-2003) 10 CFR 2 201

U.S. NUCLEAR REGULATORY COMMISSION

SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION

1. LICENSEE/LOCATION INSPECTED:	2. NRC/REGIONAL OFFICE
Fall Line Testing & Inspection, LLC **1163 Maple Street** **Farmington, MO 63640** REPORT NUMBER(S)	**U.S. Nuclear Regulatory Commission** **Region III** **2443 Warrenville Road** **Suite 210** **Lisle, Illinois 60532-4351**

3. DOCKET NUMBER(S)	4. LICENSEE NUMBER(S)	5. DATE(S) OF INSPECTION
030-37657	**24-32685-01**	April 2, 2009

LICENSEE:

The inspection was an examination of the activities conducted under your license as they relate to radiation safety and to compliance with the Nuclear Regulatory Commission (NRC) rules and regulations and the conditions of your license. The inspection consisted of selective examinations of procedures and representative records, interviews with personnel, and observations by the inspector. The inspection findings are as follows:

- [x] 1. Based on the inspection findings, no violations were identified.
- [ ] 2. Previous violation(s) closed.
- [ ] 3. The violation(s), specifically described to you by the inspector as non-cited violations, are not being cited because they were self-identified, non-repetitive, and corrective action was or is being taken, and the remaining criteria in the NRC Enforcement Policy, NUREG-1600, to exercise discretion, were satisfied.

_____ Non-Cited Violation(s) was/were discussed involving the following requirement(s) and Corrective Action(s):

- [ ] 4. During this inspection certain of your activities, as described below and/or attached, were in violation of NRC requirements and are being cited. This form is a NOTICE OF VIOLATION, which may be subject to posting in accordance with 10 CFR 19.11.
(Violations and Corrective Actions)

Licensee's Statement of Corrective Actions for Item 4, above.

I hereby state that, within 30 days, the actions described by me to the inspector will be taken to correct the violations identified. This statement of corrective actions is made in accordance with the requirements of 10 CFR 2.201 (corrective steps already taken, corrective steps which will be taken, date when full compliance will be achieved). I understand that no further written response to NRC will be required, unless specifically requested.

Title	Printed Name	Signature	Date
LICENSEE'S REPRESENTATIVE			
NRC INSPECTOR	**Robert P. Hays**	Robert P. Hays	4/2/09

NRC FORM 591M PART 3
(10-2003) 10 CFR 2.201

Docket File Information

U.S. NUCLEAR REGULATORY COMMISSION

SAFETY INSPECTION REPORT AND COMPLIANCE INSPECTION

1. LICENSEE Fall Line Testing and Inspection, LLC REPORT NUMBER(S) 2009-001	2. NRC/REGIONAL OFFICE Region III 2443 Warrenville Road, Suite 210 Lisle, IL 60532

3. DOCKET NUMBER(S)	4. LICENSE NUMBER(S)	5. DATE(S) OF INSPECTION
03037657	24-32685-01	April 2, 2009

6. INSPECTION PROCEDURES USED	7. INSPECTION FOCUS AREAS
87124 (11/25/03)	03.01-03.07

SUPPLEMENTAL INSPECTION INFORMATION

1. PROGRAM CODE(S)	2. PRIORITY	3. LICENSEE CONTACT	4. TELEPHONE NUMBER
03121	5	Scott Nichols, President	314-206- 0840

[X] Main Office Inspection — Next Inspection Date: April 2014

[ ] Field Office

[ ] Temporary Job Site Inspection

PROGRAM SCOPE

The licensee is authorized to possess and use Troxler or InstroTek portable moisture density gauges at temporary job sites anywhere in the United States where the NRC maintains regulatory jurisdiction. The licensee possesses the number gauges as specified on the license with two gauges dispatched to a temporary jobsite in Alabama and 5 being used at a southern Missouri temporary jobsite dam project. Gauges at the Farmington, MO facility were observed being secured with two tangible barriers. The inspector performed independent radiation measurements which indicated no dose concerns and consistent with licensee survey records and postings.

Performance Observations

During the inspection, the inspector reviewed and discussed with the RSO: (1) Two tangible barriers required for gauge security and padlocks while outside the storage area: (2) DOT requirements, hazmat recertification and tests; (3) refresher training for gauge users; (4) dosimetry and records; (5) leak tests and inventories; (6) security of licensed material at each authorized storage facility; (7) survey meter availability; and (8) emergency procedures.

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