A Destructive Validation of NDE Responses of Service-Induced PWSCC Found in North Anna 2 Control Rod Drive Nozzle 31

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7th International Conference on NDE May 12, 2009



## Outline

#### Motivation

- Control Rod Drive Nozzle Description
- Eddy Current Analysis of Nozzle 31
- Destructive Validation of Eddy Current Results
- Destructive Evaluation of Ultrasonic Leak Path Measurements



## **Motivation**

- Some control rod drive mechanism (CRDM) nozzles in PWRs have been vulnerable to pressurized water stress corrosion cracking (PWSCC).
- Finding PWSCC in these nozzles using nondestructive evaluation (NDE) techniques has proven to be challenging.
- Destructive validation of PWSCC and a comparison of the NDE responses with the physical crack characteristics would be very helpful in future evaluations of CRDM nozzles.
- The U.S. Nuclear Regulatory Commission and the Electric Power Research Institute formed a joint venture to procure and examine service-induced PWSCC in a CRDM nozzle.
- This presentation focuses on the destructive validation/evaluation of two NDE techniques: eddy current testing and ultrasonic leak path measurements.



## **CRDM Nozzle Description**

The reactor pressure vessel head is the "lid" to the reactor Control rods are inserted through nozzles drilled and welded into the head.



#### **J-Groove Weld and the Triple Point**

- The triple point is where the weld metal, buttering, and penetration tube come together.
- Any crack that penetrates past the triple point can cause leakage out of the reactor pressure vessel.





# **Eddy Current Examination of NA2 Nozzle 31**

- The Nozzles have been examined using many NDE techniques.
  Eddy current testing (ET) has proven to be the most effective.
- The J-groove weld of Nozzle 31 was examined using plus-point ET probes at 150 and 350 kHz.
- The ET probes were calibrated using a series of narrow electro discharge machining (EDM) notches.
- The J-groove weld was scanned with the ET probes oriented at 0 degrees and 45 degrees (relative to scan direction) to assure good sensitivity to flaws of every orientation.



#### Eddy Current Results on Crown of J-Groove Weld and Buttering



# **Summary of Eddy Current Indications**

#### Centered on 60°

Indication	Length	Max Voltage	
1	5 mm	2.1	
2	3 mm	1.9	
3	4 mm	3.3	
4	2 mm	1.8 2.2	
5	5 mm		
6	3 mm	2.5	
7	4 mm	2.3	

#### Centered on 150°

Indication	Length	Max Voltage
8	3	2.3
9	8	3.2
10	6	3.3
11	10	4.1
12	4	2.6



## **Summary of Eddy Current Indications**

Centered on 255°

#### Centered on 210°



### **Destructive Evaluation**

- Nozzle #31 was flame-cut from the retired vessel head for laboratory analysis.
- The four regions of interest were cut from the J-groove weld using a band saw.
- Nozzle 31 was cut just above the triple point to find a crack that had penetrated to the annulus.
- The leaking crack was identified at 155 degrees, and a second very deep crack was found at 255 degrees.
- The regions were then further sectioned to determine how far the cracks had penetrated into the weld metal.



### **Destructive Validation of Indications**

- The four regions of interest were cut 6-8 mm above the wetted surface and at 25 mm above the wetted surface to determine whether the ET indications coincided with cracks.
- Six of the sixteen indications were confirmed as cracks deeper than 6-8 mm. The six confirmed cracks all had ET indications with voltages higher than 30% of the calibration notch and a length of 7 mm or greater.

Indication	Angle	Length	Max Voltage	% EDM Notch	Verified Depth	
1	45	2 mm	2.1	20%	Less than 6 mm	
2	50	5 mm	1.9	18%	Less than 6 mm	
3	55	4 mm	3.3	32%	Less than 6 mm	
4	65°	2 mm	1.8	18%	Less than 6 mm	
5	70°	4 mm	2.2	21%	Less than 6 mm	
6	75°	3 mm	2.5	24%	Less than 6 mm	
7	80°	3 mm	2.3	22%	Less than 6 mm	
8	130°	4 mm	2.3	22%	Less than 8 mm	
9	145°	10 mm	3.2	31%	Between 8 mm and 25 mm	
10	155°	8 mm	3.3	32%	Through-Weld Leaking	
11	160°	14 mm	4.1	40%	Between 8 mm and 25 mm	
12	170°	5 mm	2.6	25%	Less than 8 mm	
13	200°	8 mm	4.6	45%	Between 6 mm and 25 mm	
14	215°	10 mm	1.8	18%	Less than 6 mm	
15	225°	9 mm	4.6	45%	Between 6 mm and 25 mm	N.
16	255°	7 mm	4.2	41%	Through-Weld Not Leaking	Pacific Northwest NATIONAL LABORATORY

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### **Electron Microscopy of Crack at 155 Degrees**

SEM of Crack Surface

- The crack was located at the weld/butter interface.
- The crack at the surface was tight and discontinuous.
- The main crack section was 4 mm long with short and segmented regions at each end.

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#### **Expanded View of Through-Weld Crack**

- The through-weld crack had ligaments of metal crossing the crack in several places
- The meandering nature of the crack below the surface also allowed for electrical contact between the crack faces.
- This electrical contact between the crack faces is likely responsible for the reduced ET response relative to some of the less severe cracks.







#### **Crack Near-Surface Profile**

- The crack has a branched and discontinuous profile into the weld metal.
- The crack branches largely follow the grain boundaries in the weld.
- The crack opening displacements along the crack depth are very tight and prevent penetrant testing from being effective.

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Location	COD (µm)
1	10
2	29
3	6
4	2
5	6
6	6
7	2
8	Closed
9	Closed
10	4
11	2
12	9
13	7
14	3
15	2

#### **SEM of Crack Section**



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### **Crack Propagation into Annulus**

The crack was tracked from the wetted surface to the annulus between the penetration tube and the vessel head.

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SEM of Through-Weld Crack in the Annulus



#### **Evaluation of the Ultrasonic Leak Path Measurement Technique**

- There is interest by some in the inspection community to apply an ultrasonic examination to the annulus
- It has been thought that the interference fit would transmit ultrasound, while a leak path would create damage to the carbon steel (wastage) that would result in a detectable UT signal.
- The ISI performed in the field and UT performed at PNNL both found what appeared to be a leakage path close to the location of the throughweld leaking crack.

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#### UT Leak Path Evaluation- The Effects of Boric Acid Deposits

- When the nozzle was cut for destructive evaluation, boric acid deposits were found in the annulus.
- The area with boric acid deposits in the annulus was similar to the pattern found by ultrasonic examination.
- The possible leak path identified by UT measurements did not correspond to wastage of the carbon steel, but instead showed a region with no boric acid deposits.







#### UT Leak Path Evaluation- No Signal from Shallow Wastage/Steam Cutting

- A region of shallow wastage on the penetration tube and carbon steel was observed, but the UT examination found no related indications.
- The depth of the damage was not measured, but machining marks were still present on the penetration tube and in the annulus.
- The UT leak path measurement appeared to be more sensitive to the presence and absence of boric acid deposits than to shallow wastage.
- No significant wastage of the carbon steel was present in the nozzle, preventing an evaluation of the effects of severe wastage on the UT signals.

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Carbon Steel Annulus  ${\rm I\!D}$ 

Penetration Tube OD

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## Conclusions

- PNNL detected sixteen possible cracks in the J-groove weld of Nozzle 31 using Eddy Current examination.
- Eddy Current testing using Plus point probes at 350 kHz is effective at finding PWSCC in the J-groove weld in CRDM nozzles.
- The six indications that were confirmed as cracks deeper than 6-8 mm all had surface lengths longer than 7 mm and ET amplitudes greater than 30% of an 8 mm EDM notch.
- The amplitudes of the eddy current indications were strongly affected by the crack morphology at the surface and near the surface. The through-weld and leaking PWSCC at 155 degrees had many ligaments connecting the crack faces. Many shallow cracks provided larger ET signals than the through-weld leaking crack.
- The UT leak path detection technique is more sensitive to boric acid deposits than to shallow wastage.



### Acknowledgements

- Work funded by the U.S. Nuclear Regulatory Commission (NRC) Office of Nuclear Regulatory Research.
- NRC Project Managers Wallace Norris for JCN Y6867 and Carol Moyer for Y6534
- Cooperative program between NRC and the Electric Power Research Institute (EPRI); PNNL supports the NRC research
- CRDMs from North Anna 2 supplied by EPRI

