



April 16, 2009

SBK-L-09055

Docket No. 50-443

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Seabrook Station
License Amendment Request 09-02

“Application for Amendment to Rename Facility Licensee and Co-owner
FPL Energy Seabrook, LLC to NextEra Energy Seabrook, LLC”

In accordance with the provisions of Section 50.90 of Title 10 of the Code of Federal Regulations (10 CFR), NextEra Energy Seabrook, LLC (NextEra Energy Seabrook) is submitting License Amendment Request (LAR) 09-02 for an amendment to Operating License NPF-86 for Seabrook Station.

On April 16, 2009, the name “FPL Energy Seabrook, LLC” was legally changed to “NextEra Energy Seabrook, LLC.” This LAR proposes that the Facility Operating License NPF-86 for Seabrook Station be amended to reflect a change in the legal name of the Licensee and Co-owner from “FPL Energy Seabrook, LLC” to “NextEra Energy Seabrook, LLC.” The Enclosure contains NextEra Energy Seabrook’s evaluation of the proposed amendment and includes a mark-up of the facility license showing the proposed changes.

As discussed in the enclosed LAR, the proposed change does not involve a significant hazards consideration pursuant to 10 CFR 50.92. A copy of this letter and the enclosed LAR has been forwarded to the New Hampshire State Liaison Officer pursuant to 10 CFR 50.91(b). NextEra Energy Seabrook has determined that LAR 09-02 meets the criteria of 10 CFR 51.22(b) for a categorical exclusion from the requirements for an Environmental Impact Statement. The Station Operation Review Committee has reviewed this LAR.

NextEra Energy Seabrook requests that the amendment be effective as of the date of issuance.

This letter makes no new commitments or changes to any existing commitments.

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NRR

Should you have any questions regarding this letter, please contact Mr. Michael O'Keefe,
Licensing Manager, at (603) 773-7745.

Very truly yours,

NextEra Energy Seabrook, LLC



Gene F. St. Pierre
Site Vice President

Enclosure: NextEra Energy Seabrook's Evaluation of the Proposed Change

cc: S. J. Collins, NRC Region I Administrator
D. L. Egan, NRC Project Manager, Project Directorate I-2
W. J. Raymond, NRC Senior Resident Inspector

Mr. Christopher M. Pope, Director Homeland Security and Emergency Management
New Hampshire Department of Safety
Division of Homeland Security and Emergency Management
Bureau of Emergency Management
33 Hazen Drive
Concord, NH 03305



AFFIDAVIT

SEABROOK STATION UNIT 1

Facility Operating License NPF-86

Docket No. 50-443

License Amendment Request 09-02

**Application for Amendment to Rename Facility Licensee and Co-owner
FPL Energy Seabrook, LLC to NextEra Energy Seabrook, LLC**

The following information is enclosed in support of this License Amendment Request:

- Enclosure NextEra Energy Seabrook's Evaluation of the Proposed Change

I, Gene St. Pierre, Site Vice President of NextEra Energy Seabrook, LLC hereby affirm that the information and statements contained within this License Amendment Request are based on facts and circumstances which are true and accurate to the best of my knowledge and belief.

Sworn and Subscribed

before me this

16th day of April, 2009

Shirley Sweeney
Notary Public

Gene St. Pierre
Gene St. Pierre
Site Vice President



ENCLOSURE

NextEra Energy Seabrook's Evaluation of the Proposed Change

Subject: License Amendment Request 09-02, "Application for Amendment to Rename Facility Licensee and Co-Owner FPL Energy Seabrook, LLC to NextEra Energy Seabrook, LLC"

1.0 SUMMARY DESCRIPTION

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4.1 Applicable Regulatory Requirements/Criteria

4.2 Significant Hazards Consideration

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5.0 ENVIRONMENTAL CONSIDERATION

Attachment

Facility License Pages Markups

1.0 SUMMARY DESCRIPTION

This license amendment request (LAR) proposes to amend Facility Operating License NFP-86 for Seabrook Station, Unit No.1 to reflect a change in the legal name of the Licensee from "FPL Energy Seabrook, LLC" to "NextEra Energy Seabrook, LLC."

On January 7, 2009, FPL Energy, LLC was renamed NextEra Energy Resources, LLC to better reflect its clean energy mission and market focus and also to avoid confusion with its affiliate, Florida Power & Light Company, an electric utility. NextEra Energy Resources, LLC, remains an FPL Group, Inc., company. The NextEra Energy name is now being applied to various operating company subsidiaries of NextEra Energy Resources, LLC. On April 16, 2009, FPL Energy Seabrook, LLC was renamed NextEra Energy Seabrook, LLC.

2.0 DETAILED DESCRIPTION

References to FPL Energy Seabrook, LLC or to FPL Energy Seabrook in the Facility Operating License that are written in the past tense have been marked with an asterisk. A footnote associated with the asterisk informs the reader that on April 16, 2009, the name "FPL Energy Seabrook, LLC" or "FPL Energy Seabrook" was changed to "NextEra Energy Seabrook, LLC."

Other references to FPL Energy Seabrook, LLC or to FPL Energy Seabrook contained in the Facility Operating License, including the cover page of the Environmental Protection Plan in Appendix B and Additional Conditions in Appendix C of the license, have been changed to the new name "NextEra Energy Seabrook."

Proposed changes to the Facility Operating License, including proposed changes to Appendix B and Appendix C are shown in the Attachment.

3.0 TECHNICAL EVALUATION

The proposed changes are administrative and involve only a name change. The corporate existence continues uninterrupted and all legal characteristics remain the same. Thus, there is no change in the ownership, state of incorporation, registered agent, registered office, directors, officers, rights or liabilities of the corporation, nor is there a change in the function of the corporation or the way in which it does business. The corporation's financial responsibility for Seabrook Station and its sources of funds to support the facility will remain the same. Further, this name change does not impact the corporation's ability to comply with any of its obligations or responsibilities under the Facility Operating License. The change of the corporation name from "FPL Energy Seabrook, LLC" to "NextEra Energy Seabrook, LLC" is an administrative change. It does not require a technical, financial qualification, or an antitrust review. Therefore, this

change does not reduce the level of safety imposed by the current Facility Operating License or Technical Specifications.

4.0 REGULATORY EVALUATION

4.1 Applicable Regulatory Requirements/Criteria

The proposed license changes are administrative in nature. These changes identify a name change for the operator and co-owner of Seabrook Station. These changes are considered administrative since the proposed changes reflect no change to the company structure or governance. No physical changes will be made and there will be no change in the day-to-day operations of the facility. Therefore, the proposed license amendment does not adversely affect nuclear safety or safe plant operations.

4.2 Significant Hazards Consideration

No Significant Hazards Consideration

In accordance with 10 CFR 50.92, NextEra Energy Seabrook has concluded that the proposed changes do not involve a significant hazards consideration (SHC). The basis for the conclusion that the proposed changes do not involve a SHC is as follows:

1. *The proposed changes do not involve a significant increase in the probability or consequences of an accident previously evaluated.*

This request is for administrative changes only. No actual facility equipment or accident analyses will be affected by the proposed changes. Therefore, this request has no impact on the probability or consequences of an accident previously evaluated.

2. *The proposed changes do not create the possibility of a new or different kind of accident from any previously evaluated.*

This request is for administrative changes only. No actual facility equipment or accident analyses will be affected by the proposed changes and no failure modes not bounded by previously evaluated accidents will be created. Therefore, this request does not create the possibility of a new or different kind of accident from any accident previously evaluated.

3. *The proposed changes do not involve a significant reduction in the margin of safety.*

Margin of safety is associated with confidence in the ability of the fission product barriers (i.e., fuel cladding, reactor coolant system pressure boundary, and containment structure) to limit the level of radiation dose to the public. This request is for administrative changes only. No actual plant equipment or accident analyses will be affected by the proposed changes. Additionally, the proposed changes will not relax any criteria used to establish safety limits, will not relax any safety system settings, and will not relax the bases for any limiting conditions of operation. Therefore, these proposed changes do not involve a significant reduction in a margin of safety.

Based on the above, NextEra Energy Seabrook, LLC, concludes that the proposed amendment does not involve a significant hazards consideration under the standards set forth in 10 CFR 50.92(b), and, accordingly, a finding of “no significant hazards consideration” is justified.

4.3 Conclusions

Based on the considerations discussed above, (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission’s regulations, and (3) the issuance of the amendment will not be inimical to the common defense and security or to the health and safety of the public.

5.0 ENVIRONMENTAL CONSIDERATION

The function of this administrative change is merely to facilitate the orderly conduct of the licensee's business and to ensure that the information needed by the Commission to perform its regulatory functions is readily available.

The proposed amendment is confined to (i) changes to surety, insurance, and/or indemnity requirements, or (ii) changes to recordkeeping, reporting, or administrative procedures or requirements. Accordingly, the proposed amendment meets the eligibility criterion for categorical exclusion set forth in 10 CFR 51.22(c)(10), as explained in the Federal Register on March 12, 1984 (49 FR 9373), when the categorical exclusion rule was published. Therefore, pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared in connection with the proposed amendment.

Attachment

Proposed Facility Operating License Changes
Including Appendices B and C to the License (mark-up)

Refer to the attached markup of the proposed changes to the Facility Operating License, including Appendices B and C to the License. The attached markup reflects the currently issued version of the Facility Operating License and Appendix B and C pages. At the time of submittal, the Facility Operating License was revised through Amendment No. 120.

Listed below are the license amendment requests that are awaiting NRC approval and may impact the currently issued version of the Facility Operating License affected by this LAR.

<u>LAR</u>	<u>Title</u>	<u>NextEra Energy Seabrook Letter</u>	<u>Date Submitted</u>
LAR 09-01	License Amendment Request for Adoption of TSTF-511, Rev. 0, to Eliminate Working Hour Restrictions from Technical Specification 6.2.2 to Support Compliance with 10 CFR Part 26	SBK-L-09002	02/28/2009

The following Facility Operating License and Appendix B and C pages are included in the attached markup:

- Operating License, pages 1 through 7
- Appendix B, cover page
- Appendix C, page 1

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FPL ENERGY SEABROOK, LLC, ET AL.*

DOCKET NO. 50-443

SEABROOK STATION, UNIT NO. 1

FACILITY OPERATING LICENSE

License No. NPF-86

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for a license complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I; and all required notifications to other agencies or bodies have been duly made;
 - B. Construction of the Seabrook Station, Unit No. 1 (the facility) has been substantially completed in conformity with Construction Permit No. CPPR-135 and the application, as amended, the provisions of the Act, and the regulations of the Commission;
 - C. The facility will operate in conformity with the application, as amended, the provisions of the Act, and the regulations of the Commission (except as exempted from compliance in Section 2.D below);
 - D. There is reasonable assurance: (i) that the activities authorized by this operating license can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I (except as exempted from compliance in Section 2.D below);
 - E. FPL Energy Seabrook, LLC, is technically qualified to engage in the activities authorized by this license in accordance with the Commission's regulations set forth in 10 CFR Chapter I;
 - F. The licensees have satisfied the applicable provisions of 10 CFR 140, "Financial Protection Requirements and Indemnity Agreements," of the Commission's regulations;

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FPL Energy Seabrook, LLC, is authorized to act as agent for the: Hudson Light & Power Department, Massachusetts Municipal Wholesale Electric Company, and Taunton Municipal Lighting Plant and has exclusive responsibility and control over the physical construction, operation and maintenance of the facility.

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- G. The issuance of this license will not be inimical to the common defense and security or to the health and safety of the public;
- H. After weighing the environmental, economical, technical, and other benefits of the facility against environmental and other costs and considering available alternatives, the issuance of Facility Operating License No. NPF-86 subject to the conditions for protection of the environment set forth in the Environmental Protection Plan attached as Appendix B, is in accordance with 10 CFR 51 of the Commission's regulations and all applicable requirements have been satisfied; and
- I. The receipt, possession and use of source, byproduct, and special nuclear material as authorized by this license will be in accordance with the Commission's regulations in 10 CFR 30, 40, and 70.

2. Based on the foregoing findings and the Commission's Memorandum and Order, CL 1-90-03 (March 1, 1990), Facility Operating License No. NPF-67 is superseded by Facility Operating License No. NPF-86, which is hereby amended to read as follows:

A. This license applies to the Seabrook Station, Unit 1, a pressurized water nuclear reactor and associated equipment (the facility), owned by the licensees. The facility is located in Seabrook Township, Rockingham County, on the southeast coast of the State of New Hampshire, and is described in the licensees' "Final Safety Analysis Report," as supplemented and amended, and in the licensees' Environmental Report, as supplemented and amended.

B. Subject to the conditions and requirements incorporated herein, the Commission hereby licenses:

(1) ~~FPL~~ Energy Seabrook, LLC, pursuant to Section 103 of the Act and 10 CFR 50, to possess, use and operate the facility at the designated location in Rockingham County, New Hampshire, in accordance with the procedures and limitations set forth in this license;

(2) Hudson Light and Power Department, Massachusetts Municipal Wholesale Electric Company, and Taunton Municipal Light Plant to possess the facility at the designated location in Rockingham County, New Hampshire, in accordance with the procedures and limitations set forth in this license;

(3) ~~FPL~~ Energy Seabrook, LLC, pursuant to the Act and 10 CFR 70, to receive, possess, and use at any time special nuclear material as reactor fuel, in accordance with the limitations for storage and amounts required for reactor operation, as described in the Final Safety Analysis Report, as supplemented and amended;

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- (4) ~~FPL~~ Energy Seabrook, LLC, pursuant to the Act and 10 CFR 30, 40, and 70, to receive, possess, and use at any time any byproduct, source, and special nuclear material as sealed neutron sources for reactor startup, sealed sources for reactor instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required;
- (5) ~~FPL~~ Energy Seabrook, LLC, pursuant to the Act and 10 CFR 30, 40, and 70, to receive, possess, and use in amounts as required any byproduct, source, or special nuclear material without restriction to chemical or physical form, for sample analysis or instrument calibration or associated with radioactive apparatus or components;
- (6) ~~FPL~~ Energy Seabrook, LLC, pursuant to the Act and 10 CFR 30, 40, and 70, to possess, but not separate, such byproduct and special nuclear materials as may be produced by the operation of the facility authorized herein; and
- (7) DELETED

C. This license shall be deemed to contain and is subject to the conditions specified in the Commission's regulations set forth in 10 CFR Chapter I and is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

~~FPL~~ Energy Seabrook, LLC, is authorized to operate the facility at reactor core power levels not in excess of 3648 megawatts thermal (100% of rated power).

(2) Technical Specifications

The Technical Specifications contained in Appendix A, as revised through Amendment No. 119*, and the Environmental Protection Plan contained in Appendix B are incorporated into the Facility License No. NPF-86. ~~FPL~~ Energy Seabrook, LLC shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

(3) License Transfer to FPL Energy Seabrook, LLC

a. On the closing date(s) of the transfer of any ownership interests in Seabrook Station covered by the Order approving the transfer, FPL Energy Seabrook, LLC, shall obtain from each respective transferring owner all of the accumulated decommissioning trust funds for the facility, and ensure the deposit of such funds and additional funds, if necessary, into a decommissioning trust or trusts for Seabrook Station established by FPL Energy Seabrook, LLC, such that the amount of such funds deposited meets or exceeds the amount required under 10 CFR 50.75 with respect to the interest in Seabrook Station FPL Energy Seabrook, LLC, acquires on such dates(s).

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* Implemented

AMENDMENT NO. 449

** On April 16, 2009, the name "FPL Energy Seabrook, LLC" was changed to "NextEra Energy Seabrook, LLC."

- b. With respect to the decommissioning trust(s) established by FPL Energy Seabrook, LLC, 
- (i) The decommissioning trust agreement must be in a form acceptable to the NRC.
 - (ii) Investments in the securities or other obligations of FPL Group Inc. or its affiliates, successors, or assigns shall be prohibited. In addition, except for investments tied to market indexes or other non-nuclear-sector mutual funds, investments in any entity owning one or more nuclear power plants shall be prohibited.
 - (iii) The decommissioning trust agreement must provide that no disbursements or payments from the trust(s), other than for ordinary administrative expenses, shall be made by the trustee until the trustee has first given the NRC 30 days prior written notice of payment. The decommissioning trust agreement shall further provide that no disbursements or payments from the trust(s) shall be made if the trustee receives prior written notice of objection from the Director of the Office of Nuclear Reactor Regulation.
 - (iv) The decommissioning trust agreement must provide that the agreement cannot be amended in any material respect without 30 days prior written notification to the Director of the Office of Nuclear Reactor Regulation.
 - (v) The appropriate section of the decommissioning trust agreement shall provide that the trustee, investment advisor, or anyone else directing the investments made in the trust(s) shall adhere to a "prudent investor" standard, as specified in 18 CFR 35.32(a)(3) of the Federal Energy Regulatory Commission's regulations.

c.  FPL Energy Seabrook, LLC, shall take all necessary steps to ensure that the decommissioning trust(s) are maintained in accordance with the license transfer application and the requirements of the Order approving the transfer, and consistent with the safety evaluation supporting the Order.

d.  FPL Energy Seabrook, LLC, shall take no action to cause FPL Group Capital, Inc. or its parent companies to void, cancel, or modify the Support Agreement to provide funding of up to \$110 million for FPL Energy Seabrook, LLC, as represented in the license transfer application without prior written consent of the Director of the Office of Nuclear Reactor Regulation.

** On April 16, 2009, the name "FPL Energy Seabrook, LLC" was changed to "NextEra Energy Seabrook, LLC."*



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(4) Mitigation Strategy License Condition

The licensee shall develop and maintain strategies for addressing large fires and explosions and that include the following key areas:

- a. Fire fighting response strategy with the following elements:
 - (i) Pre-defined coordinated fire response strategy and guidance
 - (ii) Assessment of mutual aid fire fighting assets
 - (iii) Designated staging areas for equipment and materials
 - (iv) Command and control
 - (v) Training of response personnel
- b. Operations to mitigate fuel damage considering the following:
 - (i) Protection and use of personnel assets
 - (ii) Communications
 - (iii) Minimizing fire spread
 - (iv) Procedures for implementing integrated fire response strategy
 - (v) Identification of readily-available, pre-staged equipment
 - (vi) Training on integrated fire response strategy
- c. Actions to minimize release to include consideration of:
 - (i) Water spray scrubbing
 - (ii) Dose to onsite responders



D. Exemptions

Next Era

~~FPI~~ Energy Seabrook, LLC, is exempted from the Section III.D.2(b)(ii) containment airlock testing requirements of Appendix J to 10 CFR 50, because of the special circumstances described in Section 6.2.6 of SER Supplement 5 and authorized by 10 CFR 50.12(a)(2)(ii) and (iii) (51 FR 37684 October 23, 1986).

Next Era

NRC Materials License No. SNM-1963, issued December 19, 1985, granted an exemption pursuant to 10 CFR 70.24 with respect to requirements for criticality alarms. ~~FPI~~ Energy Seabrook, LLC, is hereby exempted from provisions of 10 CFR 70.24 insofar as this section applies to the storage and handling of new fuel assemblies in the new fuel storage vault, spent fuel pool (when dry), and shipping containers.

These exemptions, authorized by law, will not present an undue risk to the public health and safety and are consistent with the common defense and security. These exemptions are hereby granted pursuant to 10 CFR 50.12. With the granting of these exemptions, the facility will operate, to the extent authorized herein, in conformity with the application, as amended, the provisions of the Act, and the rules and regulations of the Commission.

Revised by letter dated August 9, 2007

Amendment No.

E. Physical Security

The licensee shall fully implement and maintain in effect all provisions of the Commission-approved physical security, training and qualification, and safeguards contingency plans including amendments made pursuant to provision of the Miscellaneous Amendments and Search Requirements revisions to 10 CFR 73.55 (51 FR 27817 and 27822) and to the authority of 10 CFR 50.90 and 10 CFR 50.54(p). The combined set of plans¹, submitted by letter dated September 23, 2004, and supplemented by letters dated October 15, October 22, and October 29, 2004, and May 18, 2006, is entitled: "Florida Power and Light & FPL Energy Seabrook Physical Security Plan, Training and Qualification Plan and Safeguards Contingency Plan." The set contains Safeguards Information protected under 10 CFR 73.21.

F. Fire Protection *Next Era*

FPL Energy Seabrook, LLC, shall implement and maintain in effect all provisions of the approved fire protection program as described in the Final Safety Analysis Report, the Fire Protection Program Report, and the Fire Protection of Safe Shutdown Capability report for the facility, as supplemented and amended, and as approved in the Safety Evaluation Report, dated March 1983; Supplement 4, dated May 1986; Supplement 5, dated July 1986; Supplement 6, dated October 1986; Supplement 7, dated October 1987; and Supplement 8, dated May 1989 subject to the following provisions: *FPL* Energy Seabrook, LLC, may make changes to the approved fire protection program without prior approval of the Commission, only if those changes would not adversely affect the ability to achieve and maintain shutdown in the event of a fire. *Next Era*

G. DELETED

H. Financial Protection

The licensees shall have and maintain financial protection of such type and in such amounts as the Commission shall require in accordance with Section 170 of the Atomic Energy Act of 1954, as amended, to cover public liability claims.

I. DELETED

¹The Training and Qualification Plan and Safeguards Contingency Plan are Appendices to the Security Plan.

J. Additional Conditions

The Additional Conditions contained in Appendix C, as revised through Amendment No. 119, are hereby incorporated into this license. ~~FPL~~ Energy Seabrook, LLC, shall operate the facility in accordance with the Additional Conditions.

Next Era
②

K. Inadvertent Actuation of the Emergency Core Cooling System (ECCS)

Prior to startup from refueling outage 11, FPL Energy Seabrook commits to either upgrade the controls for the pressurizer power operated relief valves (PORV) to safety-grade status and confirm the safety-grade status and water-qualified capability of the PORVs, PORV block valves and associated piping or to provide a reanalysis of the inadvertent safety injection event, using NRC approved methodologies, that concludes that the pressurizer does not become water solid within the minimum allowable time for operators to terminate the event.

③*

3. This license is effective as of the date of issuance and shall expire at midnight on March 15, 2030.

FOR THE NUCLEAR REGULATORY COMMISSION

(Original signed by:
Thomas E. Murley)

Thomas E. Murley, Director
Office of Nuclear Reactor Regulation

Attachments/Appendices:

1. Appendix A - Technical Specifications (NUREG-1386)
2. Appendix B - Environmental Protection Plan
3. Appendix C - Additional Conditions

Date of Issuance: March 15, 1990

* On April 16, 2009, the name "FPL Energy Seabrook, LLC" was changed to "Next Era Energy Seabrook, LLC."

AMENDMENT NO. ~~86, 94, 101, 105, 112, 116,~~ 119

APPENDIX B

TO FACILITY OPERATING LICENSE NO. NPF-86

SEABROOK STATION, UNIT 1

NextEra

~~FPL~~ ENERGY SEABROOK, LLC

DOCKET NO. 50-443

ENVIRONMENTAL PROTECTION PLAN

(NONRADIOLOGICAL)

APPENDIX C

ADDITIONAL CONDITIONS
OPERATING LICENSE NO. NPF-86

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~~FPL~~ Energy Seabrook, LLC, shall comply with the following conditions on the schedules noted below:

Amendment Number	Additional Condition	Implementation Date
50	NAESCO is authorized to relocate certain technical specification requirements to licensee-controlled documents. Implementation of this amendment shall include the relocation of these technical specification requirements to the appropriate documents, as described in the licensee's application dated October 17, 1996, and evaluated in the staff's Safety Evaluation attached to this amendment.	The amendment shall be implemented within 60 days from March 12, 1997
112	EPLE Seabrook, LLC shall maintain the operational limit of primary-to-secondary leakage at 150 gallons per day per Steam Generator and if this limit is exceeded, EPLE Seabrook, LLC will take the appropriate actions in accordance with TS 3.4.6.2, "Reactor Coolant System Leakage."	This amendment shall be implemented within 90 days from September 29, 2006
119	Upon implementation of Amendment No. 119 adopting TSTF-448, Revision 3, the determination of control room envelope (CRE) unfiltered air inleakage as required by SR 4.7.6.1.g, in accordance with TS 6.7.6.l.c. (i), the assessment of CRE habitability as required by Specification 6.7.6.l.c. (ii), and the measurement of CRE pressure as required by Specification 6.7.6.l.d, shall be considered met. Following implementation: (a) The first performance of SR 4.7.6.1.g, in accordance with Specification 6.7.6.l.c. (i), shall be within the specified Frequency of 6 years, plus the 18-month allowance of SR 4.0.2, as measured from August 2003, the date of the most recent successful tracer gas test, as stated in the December 9, 2003 letter response to Generic Letter 2003-01, or within the next 18 months if the time period since the most recent successful tracer gas test is greater than 6 years.	This amendment shall be implemented within 6 months from July 30, 2008.

NextEra Energy

