	ENERGY NORTHWEST INSTRUCTIONAL COVER SHEE	ZT
PROGRAM TITLE	LICENSED OPERATOR/STA REQUALIFICATION	TRAINING
COURSE TITLE	JOB PERFORMANCE MEASURE	
LESSON TITLE	SHUTDOWN DG-2; FAILURE TO STOP; TRIP DC MECHANICAL OVERSPEED TRIP (Plant, Faulted	G-2 USING)
LESSON LENGTH	.5 HRS MAXIMUM STUDENTS1	
	INSTRUCTIONAL MATERIALS INCLUDED	
Lesson Plan PQD C	Code	Rev. No.
Simulator Guide PC	QD Code	Rev. No
JPM PQD Code	LR001663	Rev. No3
Exam PQD Code		Rev. No
DIVISION TITLE	Nuclear Training	
DEPARTMENT	Operations Training	
PREPARED BY	Ron Hayden	DATE <u>11/2/05</u>
REVISED BY	Ron Hayden	DATE <u>6/10/08</u>
TECHNICAL REVIEW	ВҮ	DATE
INSTRUCTIONAL REV	VIEW BY	DATE
APPROVED BY		DATE
	Operations Training Manager	

Verify materials current IAW SWP-TQS-01 prior to use.

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

N/A

Special Setup Instructions:

N/A

JPM Instructions:

Verify Current Procedure against JPM and ensure procedure critical steps match if procedure is different revision than listed in JPM. If critical steps have changed, the JPM should be revised.

The evaluator and student shall use current procedure. The evaluator should mark off steps as they are completed, note comments, and transfer the comments to the "Results of JPM" page.

Tools/Equipment: None	Safety Items: PPE
Task Number: RO-0429; 1297 EO-0671; 2091	Validation Time: 15 Minutes
Prerequisite Training: N/A	Time Critical: No
PPM Reference: SOP-DG2-SHUTDOWN Section 5.1 Rev. 15	Location: PLANT – DG-2 Room
NUREG 1123 Ref: 264000A4.04 (3.7 3.7)	Performance Method: Simulate

PROCEDURE VALIDATION	Procedure copies for evaluator and student, if procedure revision is different from that listed on JPM, critical tasks reverified. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	DG-2 was started as part of an engineering test procedure. There are no ECCS Signals present. Munro Control Center has been informed of the intent to remove DG-2 from service. DG-2 is not required to be operable.
INITIATING CUE:	The CRS has directed you to locally shutdown DG-2 per SOP-DG2-SHUTDOWN. Inform the CRS when DG-2 has been shutdown. The performance of this JPM will be simulated. Control manipulations will not be performed.

Comments	Element	Standard	Sat/Unsat			
	RECORD START TIME:					
CUE: Cue response	e of simulated actions based on pr	ocedure and student actions.				
Step 5.1.1	VERIFY there are no ECCS signals present (Annunciator 4.800.C5-1.2 clear)	Given in Initial Conditions	N / A			
Step 5.1.2	Notify the Munro Control Center, Mead, WA, of the intent to remove the diesel generator from the distribution system	Given in Initial Conditions	N / A			
Step 5.1.3	If shutting down from the Control Room	Diesel Room Shutdown - N / A	N / A			
Step 5.1.4a	IF shutting down from the DIESEL ROOM, THEN PERFORM the following: Otherwise, N/A					
	VERIFY the Diesel Engine Control Selector is in the LOCAL position (E-CP-DG/RP2)	Observes the Diesel Engine Control Selector is in the LOCAL position	S / U			
CUE: When checked - the Diesel Engine Control Selector is in the Control Room position.						
		Simulates placing the Diesel Engine Control Selector in the LOCAL position	S / U *			

Comments	Element	Standard	Sat/Unsat
Step 5.1.4b	PLACE CB-DG2/8 Mode Selector switch in the LOCAL position (H13-P800)	Simulates contacting the Control Room and requests they place CB-DG2/8 Mode Selector switch in the LOCAL position	S / U
CUE: When checke	d inform the student the mode se	elector switch is in the Local posit	ion.
CUE: When checke	d DG-W-DG2/L indicates 400 K	W.	
Step 5.1.4c	REDUCE DG-2 output to 200 KW using Diesel Gen 2 Governor control switch	Simulates lowering output to 200 KW using the governor control switch	S / U *
CUE: If lowered pr	operly inform student DG-W-DG	2/L now indicates 200 KW.	
CUE: When checke	d DG-VARM-DG2/LOC indicate	es 300 KVAR.	
Step 5.1.4d	REDUCE reactive load to 200 KVAR using Diesel Gen 2 Voltage Regulator control switch	Simulates lowering reactive load to 200 KVAR using Voltage Regulator control switch	S / U *
CUE: If lowered pr	operly inform student DG-VARN	1-DG2/LOC now indicates 200 K	VAR.
Step 5.1.5	OPEN CB-DG2/8, Diesel Gen 2 output breaker (at the controlling location)	Simulates opening CB-DG2/8 by turning E-CB-DG2/8 local control switch to the TRIP position (CCW)	S / U *
Step 5.1.6	Verify E-CB-DG2/8 close permit light is illuminated	Simulates contacting the Control Room and verifies the close permit light is illuminated on E-CB-DG2/8	S / U
CUE: When checke	d – inform the student the close _l	permit light is illuminated.	
Step 5.1.7	If E-CB-DG2/8 close permit light is illuminated, then enter DG-2 as operable in the Plant Logging System	Contacts Control Room to inform them DG-2 is operable and to enter it in Plant Logging System	S / U
CUE: When checke	d output voltage indicates 4300 v	olts.	
Step 5.1.8	ADJUST the generator output voltage to 4200 volts using Diesel Gen 2 Voltage Regulator	Simulates adjusting output voltage to 4200 volts using the Voltage Regulator	S / U *
CUE: If lowered properly inform student output voltage now indicates 4200 volts.			
CUE: When checked frequency indicates 62 Hz.			

Comments	Element	Standard	Sat/Unsat
Step 5.1.9	ADJUST frequency to 60 Hz using Diesel Gen 2 Governor control switch	Simulates adjusting frequency to 60 Hz using the Governor control switch	S / U *
CUE: If lowered pr	operly inform student frequency	now indicates 60 Hz.	
Step 5.1.10	PLACE Engine Speed Selector switch to IDLE	Simulates placing the Engine Speed Selector to IDLE	S / U *
Step 5.1.11	LOG the time in the DG Log in the Plant Logging System	Simulates contacting the Control Room to log time	S / U
Step 5.1.12	VERIFY DG-2 speed at 375-425 RPM on DG-SI-DG2 (E-CP-DG/RP2)	Verifies speed is between 375 and 425	S / U
CUE: When checke	ed engine speed is 400 rpm.		
Step 5.1.13	ALLOW the diesel to idle for at least 15 minutes	Verbalizes intention to wait 15 minutes	S / U
CUE: TIME COMP	CUE: TIME COMPRESSION - Inform student 15 minutes has elapsed.		
Step 5.1.14	STOP DG-2 by one of the following methods: N/A the other.		
	• IF DG-2 is being operated from the Control Room, THEN PLACE the Diesel Gen 2 control switch to STOP		
	• IF DG-2 is being operated from E-CP-DG/RP2, THEN DEPRESS the Diesel Engine 1B1/1B2 Stop pushbutton	Simulates depressing the green 1B1/1B2 stop pushbutton	S / U *
CUE: Inform the stu	udent that DG2 continues to oper	rate.	
CUE: If the Control trip DG2 utilizing th	l Room is contacted, acknowledge ne Mechanical Overspeed Trip an	e the report and as the CRS, direc ad hand him section 5.3.	t the student to
Step 5.3.1	LOCATE the mechanical overspeed trip mechanism on engine 1B2, preferred (engine 1B1, alternate)	Locates overspeed trip mechanism on engine 1B2	S / U *

Comments	Element	Standard	Sat/Unsat		
Step 5.3.2	UNLATCH the engine overspeed trip reset lever by pushing it down onto the overspeed trip limit switch. HOLD the reset lever in this downward unlatched position	Simulates unlatching the engine overspeed trip reset lever by pushing it down onto the overspeed trip limit switch and holds it in this position	S / U *		
Step 5.3.3	While holding the reset lever in the unlatched position, PUSH/ROTATE the small trip lever away from the solenoid trip mechanism. The trip lever must be rotated in the CW direction when looking at it from the governor actuator's position	Simulates holding the reset lever in the unlatched position and pushing/rotating the small trip lever away from the solenoid trip mechanism. Verbalizes that the lever is rotated in the clockwise direction when looking at it from the governor actuator's position	S / U *		
Step 5.3.4	RELEASE the reset lever and it should rotate to the TRIPPED position	Simulates releasing the reset lever and verbalizes that it should rotate to the TRIPPED position	S / U *		
Step 5.3.5	VERIFY both engines trip. If engine 1B1 (1B2) fails to trip, MECHANICALLY TRIP the engine using the method described above	Verifies both engines tripped	S / U *		
Cue: If checked info	orm student that both engines are	e tripped.			
Step 5.3.6	VERIFY both engines coast down, and eventually stop rotating	Verifies both engines coast down and eventually stop	S / U		
Termination Criteria: Student informs CRS that DG-2 has been tripped utilizing the mechanical overspeed trip mechanism.					
Inform the student	that the termination point of the	JPM has been reached.			
	RECORD TERMINATIO	ON TIME:			
Transfer to "Results of JPM" page the following information: Procedures validated prior to use;					

Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM time; Marked Up procedure and remaining JPM pages may be discarded.

RESULTS OF JPM:

SHUTDOWN DG-2; FAILURE TO STOP; TRIP DG-2 USING MECHANICAL OVERSPEED TRIP

Examinee (Please Print):

Evaluator (Please Print): _____

Task Standard: DG-2 is tripped utilizing the mechanical overspeed trip mechanism per SOP-DG2-SHUTDOWN.

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial Box)	Time	Time
	15 Minutes / NA	

COMMENTS:

 Evaluator's Signature:

LR001663 Rev.3

Initial Conditions:

DG-2 was started as part of an engineering test procedure.

There are no ECCS signals present.

Munro Control Center has been informed of the intent to remove DG-2 from service.

DG-2 is not required to be operable.

Cue: The CRS has directed you to locally shutdown DG-2 per SOP-DG2-SHUTDOWN. Inform the CRS when DG-2 has been shutdown. **THE PERFORMANCE OF THIS JPM WILL BE SIMULATED. CONTROL MANIPULATIONS** <u>WILL NOT BE PERFORMED.</u> **ENERGY NORTHWEST**

INSTRUCTIONAL COVER SHEET

PROGRAM TITLE	OPE	RATIONS TRAINING	
COURSE TITLE	JOB	PERFORMANCE MEASURE	
LESSON TITLE	RES	TART OF RPS-MG-1 AND REPOWER RPS BU	IS (FAULTED) (PLT)
LESSON LENGTH	.5 HRS M	AXIMUM STUDENTS 1	
		INSTRUCTIONAL MATERIALS INCLUDED	
Lesson Plan PQD C	Code		Rev. No.
Simulator Guide PQ	QD Code		Rev. No.
JPM PQD Code	-	LO001641	Rev. No. 0
Exam PQD Code	-		Rev. No.
DIVISION TITLE DEPARTMENT	Nuclear Tr	aining	
	Operations	Italling	
PREPARED BY	Donald Hu	ghes	DATE 06/10/08
REVISED BY			DATE
TECHNICAL REVIEW	BY		DATE
INSTRUCTIONAL REV	/IEW BY		DATE
APPROVED BY			DATE
		Operations Training Manager	

Verify materials current IAW SWP-TQS-01 prior to use.

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

None

Special Setup Instructions:

None

JPM Instructions:

Verify the current procedure against the JPM. If the procedure is a different revision than listed in the JPM, ensure the critical steps still match. If the critical steps have changed, the JPM should be revised.

Evaluator and student shall use the current procedure. The instructor should mark off steps as they are completed, note comments, and transfer the comments to the results of JPM page.

Tools/Equipment: None.	Safety Items: None		
Task Number: RO-0248	Validation Time: 12 Minutes		
Prerequisite Training: N/A	Time Critical: No		
PPM Reference: PPM 2.7.6 Section 5.1 Rev. 25	Location: Plant		
NUREG 1123 Ref: 212000A2.01 (3.7/3.9)	Performance Method: Simulate		

PROCEDURE VALIDATION	Verify the revision number of procedure copies for evaluator and student. If the procedure revision is different from that listed on the JPM, the critical tasks must be verified. The evaluator copy may be used for marking step completion and comments.
INITIAL CONDITIONS:	RPS Division A has been de-energized due to a fault. The fault has been identified and corrected. The RPS-MG-1 supply breaker (RPS-DISC-7A1B) on MC-7A is closed.
INITIATING CUE:	The CRS has directed you to restart RPS-MG-1 and repower the Division 1 RPS bus in accordance with PPM 2.7.6 section 5.1 and 5.3. Inform the CRS when the RPS bus has been re-powered. The performance of this JPM is simulated. Control manipulations will not be performed.

Comments	Element Standard		Sat/Unsat			
	RECORD START TIME:					
CUE: Cue respo	onse of simulated actions based on p	procedure and operator actions				
Step 5.1.1	Verify RPS-D1SC-7A1B is CLOSED (RPS Bus Mtr Gen MG-1 Supply Bkr) (E-MC-7A)	Given in initial conditions	N / A			
Step 5.1.2a	Perform the following at E-CP-C72/S001A (RPS- MG-1 Control Panel): Verify the MOTOR OFF (green) indicating light illuminated	Observes the green MOTOR OFF indicating light is illuminated	S / U			
Step 5.1.2b	Verify RPS-CB-MG1 is open (Generator Output Breaker)	Observes RPS-CB-MG1 is open with lever in OFF position	S / U			
Step 5.1.2c	Hold RPS-RMS-MG1/ START, MOTOR ON pushbutton depressed	Simulates holding RPS-RMS- MG1/ START, MOTOR ON pushbutton depressed	S / U *			
Step 5.1.2d	Verify the MOTOR OFF (green) indicating light extinguishes and the MOTOR ON (red) indicating light illuminates	Observes the green MOTOR OFF indicating light extinguishes and the red MOTOR ON indicating light is illuminated	S / U			
CUE: If asked, t	he RPS MG set is up to speed (shou	ld take LT 5 seconds)				
Step 5.1.2e	When RPS-MG-1 has come up to speed, then release RPS-RMS-	Simulates releasing the MOTOR ON pushbutton when cued that	S / U *			

Comments	Element	Standard	Sat/Unsat
	MG1/START, MOTOR ON pushbutton	RPS-MG-1 is up to speed	
Step 5.1.2f	If voltage is not indicated at rated speed, then momentarily depress RPS-RMS-MG1/START, MOTOR ON pushbutton to reset the overvoltage trip	Verbalizes that voltage indication would be expected	S / U *
Cue: When the op	perator checks voltage, cue that no	voltage is indicated.	
Step 5.1.2f	If voltage is not indicated at rated speed, then momentarily depress RPS-RMS-MG1/START, MOTOR ON pushbutton to reset the overvoltage trip	Simulates momentarily depressing the RPS-RMS- MG1/START, MOTOR ON pushbutton	S / U *
Cue: When the op	perator checks voltage, cue that vo	ltage is now indicated on RPS-VM	-MG1A.
Step 5.1.2g	Verify RPS-VM-MG1A voltage stabilizes at (about) 120 VAC	Observes voltage stabilizes at 120 VAC	S / U
Cue: When the op	perator checks voltage, cue that vo	ltage is stable at 120 VAC on RPS-	VM-MG1A.
Step 5.1.2h	Close RPS-CB-MG1 (Generator Output Breaker)	Simulates closing RPS-CB-MG1 by pushing up on lever to ON	S / U *
Step 5.1.3	CONTINUE in Section 5.3	Performs section 5.3 as follows:	S / U
Step 5.3.1	VERIFY Section 5.1 completed	Section 5.1 just completed	S / U
Step 5.3.2	Obtain EPA breaker keys.	Obtains breaker key# 166 and #168 from CR key locker	S / U *
NOTE: The student sho	nt does not have to go to the contro uld verbalize the keys are in the k	ol room to obtain keys. Ask where t ev locker outside the Shift Manage	the keys are s office.
Step 5.3.3a	CLOSE RPS-EPA-3A as follows (EPA Breaker) (RPS-MG2 Room):	Observes switch S1 on RPS- EPA-3A is in NORMAL	S / U
	VERIFY breaker keylock switch S1 in the NORMAL position		
Step 5.3.3b	VERIFY breaker keylock switch S2 in the OPER position	Observes switch S2 on RPS- EPA-3A is in OPER	S / U
Step 5.3.3c	VERIFY the POWER IN indicator illuminated	Observes POWER IN light illuminated	S / U

Comments	Element	Standard	Sat/Unsat			
CUE: When check	CUE: When checked, the undervoltage and under frequency lights are illuminated.					
Step 5.3.3d	IF any of the following indicators are not extinguished, THEN ROTATE keylock switch	Allowing Not extinguished, E keylock switch				
	S2 to the RESET position, AND RETURN to OPER:	Rotates S2 back to OPER				
	OVER VOLTAGEUNDER VOLTAGE					
	UNDER FREQUENCYPOWER OUT					
CUE: When check	ked, the undervoltage and under fr	requency lights are not illuminated	•			
Step 5.3.3e	VERIFY the following indicators extinguished: • OVER VOLTAGE • UNDER VOLTAGE • UNDER FREQUENCY • POWER OUT	Observes all lights extinguished	S / U			
Step 5.3.3f	OPEN RPS-EPA-3A fully to reset it (EPA Breaker)	Resets RPS-EPA-3A by pushes lever fully downward	S / U *			
Step 5.3.3g	Close RPS-EPA-3A (EPA breaker)	Closes RPS-EPA-3A by pulling up on lever	S / U *			
CUE: When check	xed, the POWER OUT indicator is	illuminated.				
Step 5.3.3h	VERIFY POWER OUT indicator illuminated	Observes POWER OUT light illuminated	S / U			
Step 5.3.3i	IF the UNDERVOLTAGE light is illuminated and the breaker is closed, THEN INITIATE a work request to evaluate	Observes UNDER VOLTAGE light out	S / U			
CUE: When check	ked, the undervoltage and under fr	requency lights are illuminated for	RPS-EPA-3C			
Step 5.3.4a	CLOSE RPS-EPA-3C as follows (EPA Breaker) (RPS-MG2 Room):	Observes switch S1 on RPS- EPA-3C is in NORMAL	S / U			
	VERIFY breaker keylock switch S1 in the NORMAL position					
Step 5.3.4b	VERIFY breaker keylock switch S2 in the OPER position	Observes switch S2 on RPS- EPA-3C is in OPER	S / U			
CUE: When check	ked, the POWER IN indicator is ill	luminated.				

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Comments	Element	Standard	Sat/Unsat	
Step 5.3.4c	VERIFY the POWER IN indicator illuminated	Observes POWER IN light illuminated	S / U	
CUE: When check	ked, the undervoltage and under fr	requency lights are illuminated.		
Step 5.3.4d	IF any of the following indicators are not extinguished, THEN ROTATE keylock switch S2 to the RESET position, AND RETURN to OPER:	Rotates the breaker key lock S2 switch to RESET Rotates S2 back to OPER	S / U *	
	 • UNDER VOLTAGE • UNDER FREQUENCY • POWER OUT 			
CUE: When check	red the undervoltage and under fr	equency lights are not illuminated		
Step 5.3.4e	 VERIFY the following indicators extinguished: OVER VOLTAGE UNDER VOLTAGE UNDER FREQUENCY 	Observes all lights extinguished	S / U	
	• POWER OUT			
Step 5.3.4f	OPEN RPS-EPA-3C fully to reset it (EPA Breaker)	Resets RPS-EPA-3C by pushes lever fully downward	S / U *	
Step 5.3.4g	Close RPS-EPA-3C (EPA breaker)	Closes RPS-EPA-3C by pulling up on lever	S / U *	
CUE: When check	xed, the POWER OUT indicator is	illuminated.		
Step 5.3.4h	VERIFY POWER OUT indicator illuminated	Observes POWER OUT light illuminated	S / U	
Step 5.3.4i	IF the UNDERVOLTAGE light is illuminated and the breaker is closed, THEN INITIATE a work request to evaluate	Observes UNDER VOLTAGE light out	S / U	
CUE: When verba	alized, inform the student that the	breakers in Attachment 6.1 are clo	sed.	
Step 5.3.5	CHECK the breakers listed in Attachment 6.1 CLOSED	Observes breakers closed	S / U	
Termination Crite bus is powered.	eria: Student informs the CRS that	RPS-MG-1 is running and Divisio	n 1(A) RPS	

Comments	ts Element Standard		Sat/Unsat	
RECORD TERMINATION TIME:				
Transfer to JPM Results Page the following information: Procedures validated prior to use; Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM				
time. Marked Up procedure and remaining JPM pages may be discarded.				

RESULTS OF JPM RESTART RPS MG-1 AND REPOWER THE RPS BUS

Examinee (Please Print): _____

Evaluator (Please Print): _____

Task Standard: RPS-MG-1 is running and RPS Bus has been re-energized per PPM 2.7.6.

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial box)	Time	Time
	12 Minutes / NA	

COMMENTS:

Evaluator's Signature:	Date:	

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STUDENT JPM INFORMATION CARD

Initial Conditions:

RPS Division A has been de-energized due to a fault

The fault has been identified and corrected

The RPS-MG-1 supply breaker (RPS-DISC-7A1B) on MC-7A is closed.

Cue:

The CRS has directed you to restart RPS-MG-1 and repower the RPS bus in accordance with PPM 2.7.6 section 5.1 and 5.3.

Inform the CRS when the RPS bus has been re-powered.

THE PERFORMANCE OF THIS JPM IS SIMULATED.

CONTROL MANIPULATIONS <u>WILL NOT</u> BE PERFORMED.



INSTRUCTIONAL COVER SHEET

PROGRAM TITLE	OPE	ERATIONS TRAINING		
COURSE TITLE	JOB	PERFORMANCE MEASURE		
LESSON TITLE	STA	RT SW-P-1A ON A CONTROL ROOM EVACU	JATION (Pla	nt)
LESSON LENGTH	.5 HRS	IAXIMUM STUDENTS		
		INSTRUCTIONAL MATERIALS INCLUDED		
Lesson Plan PQD C	ode		Rev. No.	
Simulator Guide PQ	D Code		Rev. No.	
JPM PQD Code		LO001640	Rev. No.	0
Exam PQD Code			Rev. No.	
DIVISION TITLE	Nuclear T	raining s Training		
PREPARED BY	Ron Hayd	en	DATE	06/10/08
REVISED BY			DATE	
TECHNICAL REVIEW I	BY		DATE	
INSTRUCTIONAL REV	IEW BY		DATE	
APPROVED BY			DATE	
		Operations Training Manager		

Verify materials current IAW SWP-TQS-01 prior to use

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

N/A

Special Setup Instructions:

N/A

JPM Instructions:

Verify Current Procedure against JPM and ensure procedure critical steps match if procedure is different revision than listed in JPM. If critical steps have changed, the JPM should be revised.

The evaluator and student shall use current procedure. The evaluator should mark off steps as they are completed, note comments, and transfer the comments to the "Results of JPM" page.

Tools/Equipment: None	Safety Items: Hardhat, Safety Glasses
Task Number: RO-1057	Validation Time: 10 Minutes
Prerequisite Training: N/A	Time Critical: No
PPM Reference: ABN-CR-EVAC Section 7.13 Rev. 11	Location: Plant
NUREG 1123 Ref: 400000 A4.01 (3.1 / 3.0)	Performance Method: Simulate

JPM CHECKLIST

PROCEDURE VALIDATION	Procedure copies for evaluator and student, if procedure revision is different from that listed on JPM, critical tasks reverified. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	The Control Room has been evacuated. Only the immediate actions of ABN-CR-EVAC were completed.
INITIATING CUE:	You have been directed to start SW-P-1A per ABN-CR-EVAC attachment 7.13. Inform the CRS when Attachment 7.13 is completed. Control manipulations will not be performed. All actions and steps will be simulated.

Comments	Element	Standard	Sat/Unsat		
	RECORD START TIME:				
CUE: Cue re	sponse of simulated actions based	on procedure and student actions			
Step 7.13.1	DETERMINE the discharge pressure of SW-P-1A (SW-PI-32AR)	Observes SW-P-1A discharge pressure on SW-PI-32AR	S / U *		
CUE: When c	checked inform student the is no p	ressure indicated on SW-PI-32AR			
Step 7.13.2	IF SW-P-1A is already operating, THEN PLACE SW-P-1A control switch to START	Determines SW-P-1A is NOT operating and does NOT turn control switch	S / U *		
Step 7.13.3	PLACE the following power transfer switches in the EMERG position: • 46 • 56 • 57 • 58	Simulates turning power transfer switch labeled • 46 • 56 • 57 • 58 to the EMERG position	S / U * S / U * S / U * S / U *		
CUE: When checked inform student that SW-V-2A is closed.					

Comments	Element	Standard	Sat/Unsat		
Step 7.13.4a	IF SW-P-1A is not operating, THEN START SW-P-1A as follows:	Does not turn switch as valve is closed	S / U		
	If SW-V-2A is open, THEN CLOSE SW-V-2A.				
Step 7.13.4b	PLACE the control switch for SW-P-1A in START.	Turns control switch for SW-P-1A clockwise to the START position	S / U *		
Step 7.13.4c	PLACE the control switch for SW-V-12A to the OPEN position.	Turns control switch for SW-V-12A clockwise to the OPEN position	S / U *		
CUE: When cl	hecked inform student that SW-V-	12A indicates mid-position and SW-P	-1A starts.		
Step 7.13.4d	VERIFY SW-P-1A STARTS (when SW-V-12A indicates intermediate position).	Observes red light illuminates and green light extinguishes for SW-P- 1A	S / U		
Step 7.13.4e	PLACE the control switch for SW-V-2A in the OPEN position	Turns control switch for SW-V-2A clockwise to the OPEN position	S / U *		
CUE: When cl sequence, wait pump discharş	necked inform student that SW-V- a minute and then inform studen ge pressure is slowly rising as SW-	•2A indicates mid-position. To simulate t that SW-V-2As green light has gone o V-2A goes full open. End pressure will	e timing out. If asked, l be 180 psig.		
Step 7.13.4f	ENSURE SW-V-2A FULLY OPENS (after timing sequence)	Ensures SW-V-2A green light goes out	S / U		
Step 7.13.4g	ENSURE adequate discharge pressure on SW-PI-32AR.	Observes discharge pressure on SW- PI-32AR indicates normal.	S / U		
CUE: When ch	CUE: When checked inform student that discharge pressure on SW-PI-32AR indicates 180 psig.				
Termination Criteria: Student informs CRS that Attachment 7.13 is complete and SW-P-1A is running.					
RECORD TERMINATION TIME:					
Transfer to "Results of JPM" page the following information: Procedures validated prior to use; Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM					

time; Marked Up procedure and remaining JPM pages may be discarded.

RESULTS OF JPM: START SW-P-1A ON CONTROL ROOM EVACUATION

Examinee (Please Print):

Evaluator (Please Print): _____

Task Standard: SW-P-1A is started per Attachment 7.13 of ABN-CR-EVAC.

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial Box)	Time	Time
	10 Minutes / NA	

COMMENTS:

 Evaluator's Signature:
 Date:

Initial Conditions:

The Control Room has been evacuated.

Only the immediate actions of ABN-CR-EVAC were completed.

Cue:

You have been directed to start SW-P-1A per ABN-CR-EVAC attachment 7.13.

Inform the CRS when Attachment 7.13 is completed.

Control manipulations will NOT be performed.

All actions and steps will be simulated.



INSTRUCTIONAL COVER SHEET

PROGRAM TITLE	OPE	RATIONS TRAINING		
COURSE TITLE	JOB	PERFORMANCE MEASURE		
LESSON TITLE	Rest	ore ASD Channel; Inadvertent RRC Flow Incre	ase (Faulted)	(Sim)
LESSON LENGTH	.5 HRS	AXIMUM STUDENTS		
		INSTRUCTIONAL MATERIALS INCLUDED		
Lesson Plan PQD C	ode		Rev. No.	
Simulator Guide PQ	D Code		Rev. No.	
JPM PQD Code		LO001634	Rev. No.	0
Exam PQD Code			Rev. No.	
DIVISION TITLE	Nuclear Tr	aining 5 Training		
PREPARED BY	Ron Hayd	en	DATE	06/03/08
REVISED BY			DATE	
TECHNICAL REVIEW I	BY		DATE	
INSTRUCTIONAL REV	IEW BY		DATE	
APPROVED BY			DATE	
		Operations Training Manager		

Verify materials current IAW SWP-TQS-01 prior to use

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

Insert a fault on RRC-P-1B channel 1B1 and then delete the fault.

Turn OFF the lower pushbutton for individual Loop B controller

Load the following into the IC set: IOR OVR-RFC030P (1) ON; TRGSET 1 "X02I137T.GT.0" which depresses the RAISE P/B for RRC-P-1B when the START P/B is depressed to start channel 1B1. Could also use TRGSET 1 "X02O130R.GT.0" which is red light for ASD channel running. Insert malfunction to have the ASD 15 second P/B Stuck overridden off – IMF MAL-RFC016E TRUE

Special Setup Instructions:

Reset to an IC where power is about 50% and RRC pump speed is LT 35Hz.

JPM Instructions:

Verify Current Procedure against JPM and ensure procedure critical steps match if procedure is different revision than listed in JPM. If critical steps have changed, the JPM should be revised.

The evaluator and student shall use current procedure. The evaluator should mark off steps as they are completed, note comments, and transfer the comments to the "Results of JPM" page.

Tools/Equipment: None	Safety Items: None
Task Number: RO-1162; RO-0083	Validation Time: 10 Minutes
Prerequisite Training: N/A	Time Critical: No
PPM Reference: SOP-RRC-ASD Rev. 5; ABN-POWER Rev. 9	Location: Simulator
NUREG 1123 Ref: 202001 A2.05 (3.8 / 4.0)	Performance Method: Perform

PROCEDURE VALIDATION	Procedure copies for evaluator and student, if procedure revision is different from that listed on JPM, critical tasks reverified. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	Columbia was operating at full power when ASD Drive Channel 1B1 tripped. The channel has been repaired and is ready to be returned to service. A downpower has been performed and power is approximately 50%. SOP-RRC-ASD Section 5.6.4 steps a thru g have been completed by OPS2 who is standing by in the ASD building.
INITIATING CUE:	The CRS has directed you to restore ASD Channel 1B1 to service. Inform the CRS when both ASD channels for RRC-P-1B are running.

Comments	Element	Standard	Sat/Unsat	
RECORD START TIME:				
CUE: Cue response	e of simulated actions based (on procedure and student actions		
Step 5.6.4h	Verify the READY lamp for ASD Drive Channel 1B1 is illuminated (H13- P602)	Observes white ready light on P602 is illuminated for channel 1B1	S / U	
Step 5.6.4i	Verify the frequency of ASD Drive Channel 1B2 is LE 35 Hz (H13-P602)	Observes the Actual Hz for RRC-P- 1B on Individual Loop B Control RRC-M/A-R676B is LE 35 Hz	S / U	
Step 5.6.4j	Depress the ASD Start button for ASD Drive Channel 1B1 (H13-P602)	Depress the ASD Start button for ASD Drive 1B1	S / U *	
Step 5.6.4k	Verify the run lamp is illuminated for ASD Drive Channel 1B1	Observes the red lamp for ASD Drive Channel 1B1 (NO.1) is illuminated	S / U	
Fault occurs when channel Start button	Acknowledges various alarms and notes that the speed for RRC-P- 1B is going up without operator demand		S / U *	
Informs CRS that RRC-P-1B speed is rising without demand			S / U	
CUE: If CRS is informed of the rise in RRC-P-1B speed, only repeat back the communication – do not give any direction.				

Comments	Element	Standard	Sat/Unsat	
ABN-POWER step 3.2.1	Per immediate actions of ABN-POWER, If RRC pump speed is rising for one pump and cannot be controlled, then stop the affected pump.	May attempt to stop the rising pump speed by depressing the lower button for RRC-P-1B but notes that this does not stop pump speed increase.	S / U	
		Depresses the STOP pushbutton for RRC-P-1B and verifies it stops.	S / U *	
Termination Criteria: When the student informs the CRS that RRC-P-1B was tripped due to speed				

rising without operator action inform the student that the termination point of the JPM has been reached.

RECORD TERMINATION TIME:

Transfer to "Results of JPM" page the following information: Procedures validated prior to use; Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM time; Marked Up procedure and remaining JPM pages may be discarded.

RESULTS OF JPM: RESTORE ASD CHANNEL; INADVERTENT RRC FLOW INCREASE

Examinee (Please Print): _____

Evaluator (Please Print): _____

Task Standard: ASD Channel 1B1 is started per SOP-RRC-ASD and RRC-P-1B is stopped per immediate actions of ABN-POWER.

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial Box)	Time	Time
	10 Minutes / NA	

COMMENTS:

 Evaluator's Signature:

Initial Conditions:

Columbia was operating at full power when ASD Drive Channel 1B1 tripped. The channel has been repaired and is ready to be returned to service.

A downpower has been performed and power is approximately 50%.

SOP-RRC-ASD Section 5.6.4 steps a thru g have been completed by OPS2 who is standing by in the ASD building.

Cue:

The CRS has directed you to restore ASD Channel 1B1 to service.

Inform the CRS when both ASD channels for RRC-P-1B are running.

ENERGY NORTHWEST

INSTRUCTIONAL COVER SHEET

PROGRAM TITLE	OPE	RATIONS TRAINING		
COURSE TITLE	JOB	PERFORMANCE MEASURE		
LESSON TITLE	BYP	ASS CONTROL RODS IN RSCS (SIM)		
LESSON LENGTH	.5 HRS M	AXIMUM STUDENTS 1		
		INSTRUCTIONAL MATERIALS INCLUDED		
Lesson Plan PQD C	ode		Rev. No.	
Simulator Guide PQ	D Code		Rev. No.	
JPM PQD Code	_	LO001639	Rev. No.	0
Exam PQD Code	_		Rev. No.	
DIVISION TITLE	Nuclear Tra	aining Training		
PREPARED BY	Ron Hayde	n	DATE	06/09/08
REVISED BY			DATE	
TECHNICAL REVIEW	BY		DATE	
INSTRUCTIONAL REV	TEW BY		DATE	
APPROVED BY			DATE	
		Operations Training Manager		

Verify materials current IAW SWP-TQS-01 prior to use

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

Setup the simulator to have RSCS card bypass light illuminate when the switch is taken to bypass position.

Special Setup Instructions:

Ensure Sequence B and Rods Full In are selected on Rod Sequence Controller on P603.

JPM Instructions:

Verify Current Procedure against JPM and ensure procedure critical steps match if procedure is different revision than listed in JPM. If critical steps have changed, the JPM should be revised.

The evaluator and student shall use current procedure. The evaluator should mark off steps as they are completed, note comments, and transfer the comments to the "Results of JPM" page.

Tools/Equipment: None	Safety Items: None
Task Number: RO-0134	Validation Time: 10 Minutes
Prerequisite Training: N/A	Time Critical: No
PPM Reference: SOP-RSCS-OPS Rev. 1	Location: Simulator
NUREG 1123 Ref: 201004 A4.01 (3.4/3.5)	Performance Method: PERFORM

PROCEDURE VALIDATION	Procedure copies for evaluator and student, if procedure revision is different from that listed on JPM, critical tasks reverified. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	The SRO has verified bypassing control rod 42-15 is in compliance with Technical Specifications. The Control Room Supervisor has given permission to bypass this control rod.
INITIATING CUE:	The CRS has directed you to bypass control rod 42-15 in the RSCS cabinet per SOP-RSCS-OPS. Inform the CRS when you have bypassed control rod 42-15 and the bypassed rod identifier cabinet has been locked back up.

Comments	Element	Standard	Sat/Unsat		
RECORD START TIME:					
CUE: Cue respons	e of simulated actions based on	procedure and student actions			
Step 5.1.1	OBTAIN the Control Room Supervisor's permission to bypass a control rod	Permission given in initiating cue	N / A		
Step 5.1.2	IDENTIFY the binary equivalent locations from Attachment 6.1	Identifies binary equivalent locations from Attachment 6.1 42 = 00110 (X0 - X4) 15 = 10100 (X0 - X4)	S / U		
Step 5.1.3	DEPRESS the Rod Display Control Pushbutton on the RSCS display to illuminate the Bypass light (H13-P603)	Depresses the Rod Display Control Pushbutton on the RSCS display to illuminate the Bypass light	S / U		
Step 5.1.4	IDENTIFY the current sequence illuminated on the Seq A/Seq B Pushbutton (H13-P603)	Identifies the current sequence as being Sequence B	S / U		
Step 5.1.5	IDENTIFY the control rods presently bypassed (RSCS Display)	Notes that there are no other control rods bypassed.	S / U		

* Items are Critical Steps

CIRCLE the control cell for each bypassed rod on a copy of Attachment 6.2 (SEQUENCE A) or Attachment 6.3 (SEQUENCE B)	No control rods are bypassed – Does NOT circle any control cells on Attachment 6.3	S / U
identifier cabinet (Key 81 or 82) (H13-P659)	Gets keys 81 and/or 82 from lockbox and at H13-P659, unlocks the bypassed rod identifier cabinet	S / U *
VERIFY that the control rods presently bypassed are the same rods recorded above on Attachment 6.2 or Attachment 6.3	No rods are bypassed	S / U
CIRCLE the control rod to be bypassed on the same copy of Attachment 6.2 or Attachment 6.3	Circles control rod 42-15 on Attachment 6.3	S / U
IDENTIFY the RSCS binary equivalent X and Y coordinates from Attachment 6.1, Control Rod Location Equivalents.	Identifies binary equivalent X and Y coordinates and records them on procedure 42 = 00110 (X0 - X4)	S / U
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	15 = 10100 (X0 – X4)	
SELECT a card currently not in use to bypass a control rod (H13-659)	Selects a card not currently in use	S / U *
_ _ I	82) (H13-P659)VERIFY that the control rods presently bypassed are the same rods recorded above on Attachment 6.2 or Attachment 6.3CIRCLE the control rod to be bypassed on the same copy of Attachment 6.2 or Attachment 6.3IDENTIFY the RSCS binary equivalent X and Y coordinates from Attachment 6.1, Control Rod Location Equivalents. $\cdot X_4$ Y4 $\cdot X_3$ Y3 $\cdot X_4$ Y4 $\cdot X_3$ Y3 $\cdot X_2$ Y2 $\cdot X_1$ Y1 $\cdot X_0$ Y0	82) (H13-P659)unlocks the bypassed rod identifier cabinetVERIFY that the control rods presently bypassed are the same rods recorded above on Attachment 6.2 or Attachment 6.3No rods are bypassedCIRCLE the control rod to be bypassed on the same copy of Attachment 6.3Circles control rod 42-15 on Attachment 6.3DENTIFY the RSCS binary equivalent X and Y coordinates from Attachment 6.1, Control Rod Location Equivalents.Identifies binary equivalent X and Y coordinates and records them on procedure $42 = 00110 (X0 - X4)$ •X4Y4 Y2•X3Y3 Y2•X1Y1 Y2•X2Y2 Y2•X3Y3 Y2•X4Selects a card not currently in useSELECT a card currently not in use to bypass a control rod (H13-659)Selects a card not currently in use

card on the left.

Comments	Element	Standard	Sat/Unsat		
Step 5.1.12	PERFORM the following for the card selected to bypass the control rod:				
	 VERIFY the BYPASSED/NOT BYPASSED Toggle Switch at the top of the card is in the NOT BYPASSED position VERIFY the red light just below the Toggle Switch is OFF 	Verifies the BYPASSED/NOT BYPASSED Toggle Switch at the top of the card is in the NOT BYPASSED position VERIFY the red light just below the Toggle Switch is OFF	S / U S / U		
Step 5.1.13	PLACE the X_4 through X_0 , and Y_4 through Y_0 Switches in the 0 or 1 position consistent with the desired rod's binary equivalent as identified in step 5.1.10	•X4 0 Y4 0 •X3 1 Y3 0 •X2 1 Y2 1 •X1 0 Y1 0 •X0 0 Y0 1	S / U * S / U *		
Step 5.1.14	OBTAIN an independent verification of the Rod Toggle Switch positions from a second licensed operator or technically qualified individual	Student may verbalize intent of obtaining an independent verification	S / U		
CUE: If required, inform student that independent verification is complete					
Step 5.1.15	PLACE the BYPASSED/NOT BYPASSED Toggle Switch at the top of the card in the BYPASSED position	Places the bypassed/not bypassed Toggle Switch at the top of the card in the BYPASSED position	S / U *		
Step 5.1.16	VERIFY the red light just under the switch is illuminated	Verifies the red light just under the switch is illuminated	S / U		
Step 5.1.17	LOCK the bypassed rod identifier cabinet (H13-P659)	Locks the bypassed rod identifier cabinet	S / U		
Termination Criteria: Student informs CRS that control rod 42-15 is bypassed.					
Comments	Element	Standard	Sat/Unsat		
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RECORD TERMINATION TIME:					
Transfer to "Results of JPM" page the following information: Procedures validated prior to use; Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM time; Marked Up procedure and remaining JPM pages may be discarded.					

RESULTS OF JPM:

BYPASS A CONTROL RODS IN RSCS

Examinee (Please Print):

Evaluator (Please Print):

Task Standard: Control Rod 42-15 is bypassed per SOP-RSCS-OPS.

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial Box)	Time	Time
	10 Minutes / NA	

COMMENTS:

Evaluator's Signature:	Date:	

Initial Conditions:

The SRO has verified bypassing control rod 42-15 is in compliance with Technical Specifications.

The Control Room Supervisor has given permission to bypass this control rod.

Cue:

The CRS has directed you to bypass control rod 42-15 in the RSCS cabinet per SOP-RSCS-OPS.

Inform the CRS when you have bypassed control rod 42-15 and the bypassed rod identifier cabinet has been locked back up.



INSTRUCTIONAL COVER SHEET

PROGRAM TITLE	OPE	RATIONS TRAINING		
COURSE TITLE	JOE	B PERFORMANCE MEASURE		
LESSON TITLE	RE-1	ESTABLISH SECONDARY CONTAINMENT	/START RB H	IVAC (Sim)
LESSON LENGTH	.5 HRS	IAXIMUM STUDENTS		
		INSTRUCTIONAL MATERIALS INCLUDED		
Lesson Plan PQD C	ode		Rev. No.	
Simulator Guide PQ	D Code		Rev. No.	
JPM PQD Code		LR001637	Rev. No.	0
Exam PQD Code			Rev. No.	
DIVISION TITLE DEPARTMENT	Nuclear Tr	raining s Training		
PREPARED BY	Ron Hayd	en	DATE	06/03/08
REVISED BY			DATE	
TECHNICAL REVIEW	BY		DATE	
I ECHNICAL KEVIEW	D I		DAIE	<u> </u>
INSTRUCTIONAL REV	IEW BY		DATE	
APPROVED BY			DATE	
		Operations Training Manager		

Verify materials current IAW SWP-TQS-01 prior to use

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

None

Special Setup Instructions:

Reset to any IC. Turn off both ROA and REA fans. Acknowledge the annunciator for high RB dP.

JPM Instructions:

Verify Current Procedure against JPM and ensure procedure critical steps match if procedure is different revision than listed in JPM. If critical steps have changed, the JPM should be revised.

The evaluator and student shall use current procedure. The evaluator should mark off steps as they are completed, note comments, and transfer the comments to the "Results of JPM" page.

Tools/Equipment: None	Safety Items: None
Task Number: RO-0497	Validation Time: 8 Minutes
Prerequisite Training: N/A	Time Critical: No
PPM Reference: SOP-RB HVAC-RESTART-QC Rev. 0	Location: Simulator
NUREG 1123 Ref: 290001 A4.01 (3.3 / 3.4)	Performance Method: Perform

JPM CHECKLIST

PROCEDURE VALIDATION	Procedure copies for evaluator and student, if procedure revision is different from that listed on JPM, critical tasks reverified. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	A series of events occurred that resulted in no running Reactor Building Supply or Exhaust fan. EOP PPM 5.2.1 was entered due to Reactor Building dP high. Prior to starting Standby Gas Treatment, the Control Room received information that Reactor Building HVAC could be restarted.
INITIATING CUE:	The Control Room Supervisor has directed you to restart RB HVAC by starting ROA-FN-1A and REA-FN-1A per SOP-RBHVAC-QC. Inform the CRS when Secondary Containment may be declared operable.

Comments	Element	Standard	Sat/Unsat			
	RECORD START TIME:					
Step 2.1	PLACE REA-DPIC-1A(1B) (ΔP Control RX Bldg/Outside) in MANUAL	Places toggle for REA-DPIC-1A to Manual position	S / U *			
Step 2.2	SET REA-DPIC-1A(1B) output signal at approximately 60% of scale	Depresses closed pushbutton to have red indicator at approximately 60% of scale	S / U *			
Step 2.3	 PLACE the control switch for the following fans in PULL-TO-LOCK: ROA-FN-1A (Reactor Bldg Supply Fan) ROA-FN-1B (Reactor Bldg Supply Fan) REA-FN-1A (Reactor Building Exhaust Fan) REA-FN-1B (Reactor Building Exhaust Fan) 	Turns the black handles counter- clockwise and pulls out to engage the Pull-To-Lock position for: ROA-FN-1A ROA-FN-1B REA-FN-1A REA-FN-1B	S / U * S / U * S / U * S / U *			

Comments	Element	Standard	Sat/Unsat	
Step 2.4	VERIFY the following valves are OPEN:	Observes the red light illuminated and green light out for:		
	 ROA-V-1 (RB Supply Outboard Isolation) ROA-V-2 (RB Supply 	ROA-V-1	S / U *	
	Inboard Iso) • REA-V-1 (RB Exhaust	ROA-V-2	S / U *	
	Inboard Iso) • REA-V-2 (RB Exhaust	REA-V-1	S / U *	
	Outboard Isol)	REA-V-2	S / U *	
Step 2.5 – 2 handed operation is authorized/expected	SIMULTANEOUSLY START REA-FN-1A(1B) and ROA-FN-1A(1B)	Depresses black handles and allows switches to go to neutral position. Simultaneously turns the black handled control switches for ROA-FN-1A and REA-FN-1A clockwise to the START position and then releases them	S / U *	
Step 2.6	MANUALLY ADJUST REA-DPIC-1A(1B) controller output until Reactor Building pressure on REA-DPR-1A(1B) is approximately -0.6" W.G.	Adjusts REA-DPIC-1A to achieve approximately -0.6"W.G. on REA- DPR-1A	S / U *	
Step 2.7	NULL REA-DPIC-1A (1B), <u>AND</u> PLACE it in AUTO	Turns thumbwheel until REA-DPIC-1A is nulled or waits until red arrow lines up with green band and then moves lever to AUTO position	S / U *	
Step 2.8	PLACE the control switch	Turns the black handled switches for:		
	for the following non-	ROA-FN-1B	S / U	
	NORMAL-after- STOP	REA-FN-1B	S / U	
	position.ROA-FN-1B(1A)REA-FN-1B(1A)	counter-clockwise to STOP and then releases the switch to the neutral position and observes the green flag visible		
Termination Criteria: Student informs CRS that Secondary Containment may be declared operable.				

RECORD TERMINATION TIME:

Comments	Element	Standard	Sat/Unsat
Transfer to "Results Comments from ma time; Marked Up pr	of JPM" page the following rked up evaluator's procedu cocedure and remaining JPN	information: Procedures validated p re copy; Unsatisfactory critical tasks; I pages may be discarded.	rior to use; Total JPM

RESULTS OF JPM: RESTART RB HVAC TO ESTABLISH SECONDARY CONTAINMENT

Examinee (Please Print): _____

Evaluator (Please Print):

Task Standard: RB HVAC has been restarted per SOP-RBHVAC-RESTART-QC.

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial Box)	Time	Time
	8 Minutes / NA	

COMMENTS:

 Evaluator's Signature:
 Date:

Initial Conditions:

A series of events occurred that resulted in no running Reactor Building Supply or Exhaust fan.

EOP PPM 5.2.1 was entered due to Reactor Building dP high.

Prior to starting Standby Gas Treatment, the Control Room received information that Reactor Building HVAC could be restarted.

The Control Room Supervisor has directed you to restart RB HVAC by starting ROA-FN-1A and REA-FN-1A per SOP-RBHVAC-QC.

Inform the CRS when Secondary Containment may be declared operable.



INSTRUCTIONAL COVER SHEET

PROGRAM TITLE	OF	ERATIONS TRAINING		
COURSE TITLE	JO	B PERFORMANCE MEASURE		
LESSON TITLE	LC	WER RPV PRESSURE USING DEH (Simulator)		
LESSON LENGTH	.5 HRS	MAXIMUM STUDENTS 1		
		INSTRUCTIONAL MATERIALS INCLUDED		
Lesson Plan PQD C	ode		Rev. No.	
Simulator Guide PQ	D Code		Rev. No.	
JPM PQD Code		LR001827	Rev. No.	0
Exam PQD Code			Rev. No.	
DIVISION TITLE DEPARTMENT	Nuclear	Training ns Training		
PREPARED BY	Ron Hay	den	DATE	9/05/07
REVISED BY			DATE	
TECHNICAL REVIEW	BY _		DATE	
INSTRUCTIONAL REV	IEW BY		DATE	
APPROVED BY	_		DATE	
		Operations Training Manager		

Verify materials current IAW SWP-TQS-01 prior to use

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

Reset to IC with Reactor scrammed and level is stable on the Startup Flow Control Valves.

Special Setup Instructions:

N/A

JPM Instructions:

Verify Current Procedure against JPM and ensure procedure critical steps match if procedure is different revision than listed in JPM. If critical steps have changed, the JPM should be revised.

The evaluator and student shall use current procedure. The evaluator should mark off steps as they are completed, note comments, and transfer the comments to the "Results of JPM" page.

Tools/Equipment: None	Safety Items: None
Task Number: RO-0348	Validation Time: 10 minutes
Prerequisite Training: N/A	Time Critical: No
PPM Reference: SOP-DEH-OPS Rev. 4	Location: Simulator
NUREG 1123 Ref: 241000A4.02 4.1/4.1	Performance Method: Perform

PROCEDURE VALIDATION	Procedure copies for evaluator and student, if procedure revision is different from that listed on JPM, critical tasks reverified. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	Columbia has just experienced a reactor scram due to a control rod drifting out of the core. Efforts are underway to secure the Reactor Feed Pumps.
INITIATING CUE:	The Control Room Supervisor has directed you to lower RPV pressure to 800 psig at 100 psig per minute with bypass valves. Inform the CRS when RPV pressure is 800 psig.

Comments	Element	Element Standard			
	RECORD START TIME:				
	Initiate Pressure setpoint change as follows (Menu Turbine Start Up): a. Verify AUTO mode is illuminated in Throttle Pressure section	On Turbine Start Up screen, verifies that AUTO mode is illuminated in the Throttle Pressure selection	S / U		
	b. Select Press Target	Selects Pressure Target	S / U *		
	c. Enter desired pressure	Enters "8, 0, 0" psig	S / U *		
	d. Select OK	Selects OK	S / U *		
	e. Verify entered target pressure in Press Target window	Verifies 800 is displayed in the Press Target window	S / U		
	f. Verify Hold illuminated	Verifies the green Hold illuminated	S / U		
	g. Select Pressure Rate	Selects Pressure Rate	S / U *		
	h. Enter desired Pressure rate	esired Pressure Enters "1, 0, 0" psig			
	i. Select OK Selects OK		S / U *		
	j. Verify entered pressure rate appears in Press Rate window Pressure Rate window		S / U		
	k. Select GO	Selects GO	S / U *		

* Items are Critical Steps

Comments	Element	Standard	Sat/Unsat
	1. Select YES	Selects YES	S / U *
	m. Verify GO illuminated	Verifies the green GO is illuminated	S / U
	n. Verify Press Demand and Throttle Press change at the entered rate.	Verifies Press Demand and Throttle Press change at 100 psig per minute	S / U
	o. When the Pressure Target is reached, then verify GO extinguishes	When RPV pressure is 800 psig, verifies the green GO extinguishes	S / U
	p. When the Pressure and Pressure Demand are approximately equal	Verifies Throttle Pressure and Pressure Demand are approximately equal	S / U
Termination Criteri	a: Student informs CRS that	t RPV pressure has been lowered to 80	0 psig.

RECORD TERMINATION TIME:

Transfer to "Results of JPM" page the following information: Procedures validated prior to use; Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM time; Marked Up procedure and remaining JPM pages may be discarded.

RESULTS OF JPM: LOWER RPV PRESSURE USING DEH

Examinee (Please Print):

Evaluator (Please Print):

Task Standard: RPV pressure has been lowered to 800 psig at 100 psig per minute.

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial Box)	Time	Time
	12 Minutes / NA	

COMMENTS:

Evaluator's Signatura:	Data	
Evaluator s Signature.	Datt.	

Initial Conditions:

Columbia has just experienced a reactor scram due to a control rod drifting out of the core.

Efforts are underway to secure the Reactor Feed Pumps.

Cue:

The Control Room Supervisor has directed you to lower RPV pressure to 800 psig at 100 psig per minute with bypass valves.

Inform the CRS when RPV pressure is 800 psig.

ENERGY NORTHWEST

INSTRUCTIONAL COVER SHEET

PROGRAM TITLE	OPE	RATIONS TRAINING	
COURSE TITLE	JOB	PERFORMANCE MEASURE	
LESSON TITLE	INIT (FA)	TATE RCIC FOR RPV INJECTION - ARM AN ULTED)(SIM)	D DEPRESS
LESSON LENGTH	.5 HRS	AXIMUM STUDENTS 1	
		INSTRUCTIONAL MATERIALS INCLUDED	
Lesson Plan PQD C	Code		Rev. No.
Simulator Guide PQ	D Code		Rev. No.
JPM PQD Code		LR000302	Rev. No. 9
Exam PQD Code			Rev. No.
DIVISION TITLE	Nuclear Tr Operations	aining 5 Training	
PREPARED BY	Staff		DATE 1997
REVISED BY	Ron Haydo	en	DATE06/05/08
TECHNICAL REV	IEW		DATE
INSTRUCTIONAL			DATE
APPROVED BY			DATE
		Operations Training Manager	

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

Any low power IC in which RCIC will NOT cause a reactor scram from a turbine trip

Special Setup Instructions:

Insert the following malfunction prior to starting the JPM: RCIC CONTROLLER AUTO OUTPUT FAILURE IMF CNH-RCI002E 50

JPM Instructions:

Verify the current procedure against the JPM. If the procedure is a different revision than listed in the JPM, ensure the critical steps still match. If the critical steps have changed, the JPM should be revised.

The evaluator and student shall use the current procedure. The instructor should mark off steps as they are completed, note comments, and transfer the comments to the results of JPM page.

Tools/Equipment: None	Safety Items: None
Task Number: RO-0268; RO-0656	Validation Time: 6 min.
Prerequisite Training: N/A	Time Critical: No
PPM Reference: SOP-RCIC-INJECTION-QC Rev. 2	Location: SIMULATOR
NUREG 1123 Ref: 217000A2.10(3.1/3.1)	Performance Method: PERFORM
217000A2.11(3.1/3.2)	

JPM CHECKLIST

PROCEDURE VALIDATION	Regarding procedure copies for evaluator and student, if the procedure revision is different from that listed on the JPM, verify that the critical task steps are the same. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	Columbia was scrammed due to an electrical problem associated with the Main Generator. PPM 5.1.1, RPV Level Control has been entered due to low RPV Level. As RPV level started to recover, both Reactor Feed Pumps tripped.
INITIATING CUE:	The CRS has directed you to initiate the RCIC system for RPV injection. Return RPV level to a $+13$ inch to $+54$ " level band. Inform the CRS when you have established injection flow of 600 gpm.

Comments Element		Standard	Sat/Unsat			
	RECORD START TIME:					

Step 2.1.1	IF not already operating, THEN ARM and DEPRESS the RCIC MANUAL INITIATION pushbutton.	RCIC-RMS-S36 to ARM and then depresses the initiation pushbutton	S / U *
	Note: When RCIC initiates the following occurs:	Verifies:	
	RCIC-V-45 (Steam to Turbine) opens	RCIC-V-45 opens (red light on, green light out)	S / U
	RCIC-V-46 (Lube Oil Cooler Water Supply) opens	RCIC-V-46 opens (red light on, green light out)	S / U
	RCIC-P-2 (Barometric Condsr Vacuum Pump) starts	RCIC-P-2 starts (red light on, green light out)	S / U
	RCIC-V-13 (RPV Injection) opens	RCIC-V-13 opens (red light on, green light out)	S / U
	(Steam Line Warmup Drains to Mai n Condenser) close	RCIC-V-25 and RCIC-V-26 close (green light on, red light out)	S / U
	(Cond Pump Discharge to EDR) close SW-P-1B starts (20 second time	RCIC-V-4 and RCIC-V-5 close (red light on, green light out)	S / U
	delay)	SW-P-1B starts (red light on, green light out)	S / U

Comments	Element	Standard	Sat/Unsat
	Recognizes failure of RCIC to deliver water to the RPV	Notes no flow has started to RPV. Diagnoses problem is associated with the flow controller that will not rise above 50% scale in AUTO	S / U *

Cue: If operator informs CRS of controller failure, cue as CRS: Understand you have a controller problem. Take actions as necessary to deliver 600 gpm to the RPV.

Manually adjusts RCIC system flow.	Places RCIC-FIC-600 in MANUAL and increases system flow to 600 gpm using controllers open pushbutton	S / U *
	controllers open pusibution	

Termination Criteria: Operator informs the CRS when RCIC injection flow is established at 600 gpm.

RECORD TERMINATION TIME:

Transfer the following information to the "Results of JPM" page: Procedures validated prior to use; Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM time. The marked up procedure and remaining JPM pages may be discarded.

RESULTS OF JPM: INITIATE RCIC FOR RPV INJECTION - ARM AND DEPRESS

Examinee (Please Print):

Evaluator (Please Print):

Task Standard: RCIC is initiated and is injecting at 600 gpm per SOP-RCIC-INJECTION-QC.

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM	Time	Time
	6 Minutes / NA	

COMMENTS:



Initial Conditions:

Columbia was scrammed due to an electrical problem associated with the Main Generator.

PPM 5.1.1, RPV Level Control has been entered due to low RPV Level.

As RPV level started to recover, both Reactor Feed Pumps tripped.

Cue:
The CRS has directed you to initiate the RCIC system for RPV injection.
Return RPV level to a +13 inch to +54" level band.
Inform the CRS when you have established injection flow of 600 gpm.



INSTRUCTIONAL COVER SHEET

PROGRAM TITLE	OPE	RATIONS TRAINING	
COURSE TITLE	JOB	PERFORMANCE MEASURE	
LESSON TITLE	STA	RT B SGT FOR CONTAINMENT VENTING	(FAULTED) (SIM)
LESSON LENGTH	.5 HRS	IAXIMUM STUDENTS	
		INSTRUCTIONAL MATERIALS INCLUDED	
Lesson Plan PQD C	ode		Rev. No.
Simulator Guide PQ	D Code		Rev. No.
JPM PQD Code		LO001636	Rev. No. 0
Exam PQD Code			Rev. No.
DIVISION TITLE DEPARTMENT	Nuclear Tr	raining s Training	
PREPARED BY	Ron Hayd	en	DATE 06/05/08
REVISED BY			DATE
TECHNICAL REVIEW	ВҮ		DATE
INSTRUCTIONAL REV	TEW BY		DATE
APPROVED BY			DATE
		Operations Training Manager	

Verify materials current IAW SWP-TQS-01 prior to use

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

Any IC

Special Setup Instructions:

Shutdown RB HVAC Close SGT-V-2B Silence annunciators on panels not used.

JPM Instructions:

Verify the current procedure against the JPM. If the procedure is a different revision than listed in the JPM, ensure the critical steps still match. If the critical steps have changed, the JPM should be revised.

The evaluator and student shall use current procedure. The evaluator should mark off steps as they are completed, note comments, and transfer the comments to the "Results of JPM" page.

Tools/Equipment: None	Safety Items: None
Task Number: R0-0287	Validation Time: 8 minutes
Prerequisite Training: N/A	Time Critical: NO
PPM Reference: SOP-CN-CONT-VENT, Rev. 12; SOP-SGT-START Rev. 3	Location: SIMULATOR
NUREG 1123 Ref: 261000 A4.07 (3.1, 3.2)	Performance Method: PERFORM

PROCEDURE VALIDATION	Regarding procedure copies for evaluator and student, if the procedure revision is different from that listed on the JPM, verify that the critical task steps are the same. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	Columbia is entering a refueling outage and is in Mode 4. Purging per SOP-CN-CONT-VENT Section 5.3 has been completed (Section 5.3 has been completed). Reactor Building HVAC is shutdown.
INITIATING CUE:	You have been directed by the CRS to ventilate containment with SGT per SOP-CN-CONT-VENT section 5.7. You are directed to start SGT "B" Lead Fan (at the subsystem level). Inform the CRS when you are ready to close SGT-V-2B.

Comments Element		Standard	Sat/Unsat
	RECORD START	TIME:	
SOP-CN-CONT-	VERIFY the following:	Given in Initial Conditions	
VENT	• Drywell has been purged through SGT for GT 24 hours		N / A
Step 5.7.1	• Wetwell has been purged through SGT for GT 24 hours		
	• Reactor is in Modes 4 or 5		
Step 5.7.2	VERIFY purge shutdown, per Section 5.3	Given in Initial Conditions	N / A
Step 5.7.3	START one train of SGT per SOP-SGT-START	Refers to SOP-SGT-START section 5.2.1 then section 5.2.5	S / U *
SOP-SGT-START	VERIFY there are no paint	Verbalizes that this step needs to	
Step 5.2.1	combustion products (welding,	be performed.	S / U *
(FAULTED)	cutting, fire, etc.) in the areas that communicate with SGT		

Comments	Element Standard		Sat/Unsat	
CUE: When studer ongoing in the Read Student should info	CUE: When student verbalizes that this step needs to be performed, inform him that there is welding ongoing in the Reactor Building 572' on the North East wall on a fire-protection line. Student should inform the CRS of the ongoing welding activities and NOT continue with the			
CUE: When studer and the welding act VENT procedure.	nt informs the CRS of condition, tivities have been secured. Perm	, inform him that time compression ission is given to continue with SOF	has occurred P-CN-CONT-	
Step 5.2.5a (FAULTED)	VERIFY SGT-V-2B is OPEN (Inlet from Reactor Building)	Notes green light illuminated as valve is closed. Turns black handle switch in the clockwise direction to OPEN. Verifies red light illuminates and green light extinguishes	S / U *	
Step 5.2.5b	MOMENTARILY TURN SGT-FN-1B2 fan control switch from AUTO to PTL SYS. START	Turns black handle for SGT-FN- 1B2 clockwise from AUTO, past START, to the PTL SYS START position	S / U *	
Step 5.2.5c	 VERIFY the following: Main Heaters ENERGIZE as indicated by Main Heater ON light and B2 amp meters 	Observes blue heater ON lights illuminate for SGT-EHC-1B-2 and amps indicated on the three amp meters (bottom left)	S / U	
	• SGT-V-5B2 OPENS (Exhaust to Stack).	Observes red light illuminates and green light out for SGT-V-5B2	S / U	
	• SGT-FN-1B2 STARTS (within 10 seconds)	Observes red light illuminates and green light out for SGT-FN-1B2 starts within 10 seconds	S / U	
Step 5.2.5d	IF required to operate in manual flow control, THEN PERFORM the following. Otherwise, N/A	Determines that Manual flow control not required as Auto flow control works	N / A	

Comments	Element	Standard	Sat/Unsat
SOP-CN-CONT- VENT Step 5.7.4	OPEN CEP-V-1A (Upper DW Exhaust Valve) (H13-P813)	On H13-P813, turns control switch for CEP-V-1A clockwise to the OPEN position. Verifies red light illuminates and green light extinguishes	S / U *
Step 5.7.5	OPEN CEP-V-2A (Upper DW Exhaust Valve) (H13-P813)	On H13-P813, turns control switch for CEP-V-2A clockwise to the OPEN position. Verifies red light illuminates and green light extinguishes	S / U *
Step 5.7.6	IF SGT-SYS-A is running, THEN PERFORM the following	SGT-B is running – step is N / A	N / A
Step 5.7.7	IF SGT-SYS-B is running, THEN PERFORM the following: a. OPEN SGT-V-1B (Inlet from Containment Building) (H13-P811). b. CLOSE SGT-V-2B (Inlet from Reactor Building) (H13- P811)	Turns black handle switch for SGT-V-1B clockwise to the OPEN position. Verifies red light illuminates and green light extinguishes	S / U *

Termination Criteria: Student informs CRS that he is ready to close SGT-V-2B. Inform the student that the termination point of the JPM has been reached.

RECORD TERMINATION TIME:

Transfer the following information to the "Results of JPM" page: Procedures validated prior to use; Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM time. The marked up procedure and remaining JPM pages may be discarded.

RESULTS OF JPM: START B SGT FOR CONTAINMENT VENTING

Examinee (Please Print):

Evaluator (Please Print):

Task Standard: SGT train B is running and lined up for venting the Containment per SOP-CN-CONT-VENT up to closing SGT-V-2B.

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial Box)	Time	Time
	8 Minutes / NA	

COMMENTS:

 Evaluator's Signature:
 Date:

Initial Conditions:

Columbia is entering a refueling outage and is in Mode 4.

Purging per SOP-CN-CONT-VENT Section 5.3 has been completed (Section 5.3 has been completed).

Reactor Building HVAC is shutdown.

Cue:

You have been directed by the CRS to ventilate containment with SGT per SOP-CN-CONT-VENT section 5.7.

You are directed to start SGT "B" Lead Fan (at the subsystem level).

Inform the CRS when you are ready to close SGT-V-2B.

	INST	RUCTIONAL COVER SHEE	ET
PROGRAM TITLE	LICE	ENSED OPERATOR/STA REQUALIFICATION	N TRAINING
COURSE TITLE	JOB	PERFORMANCE MEASURE	
LESSON TITLE	OPE CON	N INBOARD MSIVs TO RE-ESTABLISH THI IDENSER AS A HEAT SINK (SIM)	E MAIN
LESSON LENGTH	.5 HRS	AXIMUM STUDENTS1	
		INSTRUCTIONAL MATERIALS INCLUDED	
Lesson Plan PQD C	Code		Rev. No.
Simulator Guide PQ	D Code		Rev. No.
JPM PQD Code	_	LO001638	Rev. No. 0
Exam PQD Code	_		Rev. No.
DIVISION TITLE	Nuclear Tra	aining	
DEPARTMENT	Operations	Training	
PREPARED BY	Ron Hayde	n	DATE <u>06/05/08</u>
REVISED BY			DATE
TECHNICAL REV	IEW		DATE
INSTRUCTIONAL			DATE
APPROVED BY		Operations Training Mensors	DATE
		Operations Training Manager	

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

Any IC with the reactor at rated pressure Ensure Stopwatch is available if timing is desired

Special Setup Instructions:

Post scram. Close the Inboard MSIVs (MS-V-22A –D) and

JPM Instructions:

Verify the current procedure against the JPM. If the procedure is a different revision than listed in the JPM, ensure the critical steps still match. If the critical steps have changed, the JPM should be revised.

The evaluator and student shall use current procedure. The evaluator should mark off steps as they are completed, note comments, and transfer the comments to the "Results of JPM" page.

Tools/Equipment: Stopwatch	Safety Items: None
Task Number: RO-0311	Validation Time: 7 minutes
Prerequisite Training: N/A	Time Critical: NO
PPM Reference: SOP-MSIV-OPS Rev. 9	Location: SIMULATOR
NUREG 1123 Ref: 239001A4.01 (4.2/4.0)	Performance Method: PERFORM

PROCEDURE VALIDATION	Regarding procedure copies for evaluator and student, if the procedure revision is different from that listed on the JPM, verify that the critical task steps are the same. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	A loss of CIA pressure caused the CRS to direct a manual scram. The inboard MSIVs went closed due to low CIA pressure. CIA pressure has been restored. TDAS not available. Health Physics has been notified of this evolution.
INITIATING CUE:	The CRS has directed you to equalize around and open the Inboard MSIVs per SOP- MSIV-OPS Section 5.2. Do NOT record the stroke time using Attachment 6.1. You have permission to N/A those steps. Notify the CRS when all of the MSIVs are open.

Comments	Element	Standard	Sat/Unsat
RECORD START TIME:			
Step 5.2.1	IF not in Modes 1 or 2, THEN VERIFY DEH pressure setpoint is GT RPV pressure prior to opening MSIVs	Observes RPV pressure on MS-PR- 1C (or other recorder) Observes DEH touch screen and notes DEH pressure setpoint Verifies DEH setpoint is GT RPV Pressure	S / U *
Step 5.2.2	NOTIFY Health Physics the equalizing/opening of the MSIV's has the potential of changing radiological conditions	Given in Initial Conditions as being completed	N/A
Step 5.2.3	VERIFY the applicable MSIV control switch is CLOSED	Observes all switches for the Inboard MSIVs are in the closed position	S / U
Step 5.2.4	IF TDAS is available	TDAS not available, given in initial conditions	N/A
Comments	Element	Standard	Sat/Unsat
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Step 5.2.5	VERIFY the differential pressure across the MSIV is LT 50 psid.	Observes pressure on MS-LR/PR- 623A/B on P601 and MS-PR-1C on P820 and verifies LT 50 psid	S / U *
Step 5.2.6	$\frac{IF}{or}$ the reactor is in Mode 1 or 2,	Not in MODE 1 or 2	N / A
Step 5.2.7	RESET the isolation logic as follows: DEPRESS MS-RMS-S33 (Channel A and B Isolation Reset Pushbutton) (H13-P601). DEPRESS MS-RMS-S32 (Channel C and D Isolation Reset Pushbutton) (H13-P601)	Depresses both Channel A and B, and Channel C and D Isolation Reset Pushbuttons	S / U*
Step 5.2.8	PERFORM the following to OPEN the OUTBOARD MSIV: N/A those not opened.	All Outboard MSIVs are opened	N / A

Comments	Element	Standard	Sat/Unsat
Step 5.2.9	 PERFORM the following to OPEN the INBOARD MSIV: N/A those not opened. a. PLACE MS-V-22A control switch in AUTO 1) VERIFY MS-V-22A OPENS 2) RECORD open time on Attachment 6.1 b. PLACE MS-V-22B control switch in AUTO 1) VERIFY MS-V-22B OPENS 2) RECORD open time on Attachment 6.1 	Turns the control switches for each Inboard MSIV to the AUTO position: MS-V-22A MS-V-22B MS-V-22C MS-V-22D	S/U* S/U* S/U* S/U*
Step 5.2.9 Continued	 c. PLACE MS-V-22C control switch in AUTO 1) VERIFY MS-V-22C OPENS 2) RECORD open time on Attachment 6.1. d. PLACE MS-V-22D control switch in AUTO 1) VERIFY MS-V-22D OPENS 2) RECORD open time on Attachment 6.1 	Verifies each valve opens by observing the red light illuminates and the green light extinguishes: MS-V-22A MS-V-22B MS-V-22C MS-V-22D	S / U S / U S / U S / U

Termination Criteria: Student informs CRS that all MSIVs are open.

Comments	Comments Element Standard		Sat/Unsat	
RECORD TERMINATION TIME:				
Transfer the following information to the "Results of JPM" page: Procedures validated prior to use; Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM time. The marked up procedure and remaining JPM pages may be discarded.				

RESULTS OF JPM: OPEN INBOARD MSIVs TO RE-ESTABLISH MAIN CONDENSER AS A HEAT SINK

Examinee (Please Print): _____

Evaluator (Please Print): _____

Task Standard: Open the Inboard MSIVs in accordance with SOP-MSIV-OPS

Overall Evaluation	Exam Code
SAT / UNSAT (Circle One)	

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial Box)	Time	Time
	7 Minutes / NA	

COMMENTS:

 Evaluator's Signature:

Initial Conditions:

A loss of CIA pressure caused the CRS to direct a manual scram.

The inboard MSIVs went closed due to low CIA pressure.

CIA pressure has been restored.

TDAS not available.

Health Physics has been notified of this evolution.

The CRS has directed you to equalize around and open the Inboard MSIVs per SOP-MSIV-OPS Section 5.2.

Do NOT take and record the stroke times. You have permission to N/A those steps.

Notify the CRS when all of the MSIVs are open.



INSTRUCTIONAL COVER SHEET

PROGRAM TITLE	OP	ERATIONS TRAINING		
COURSE TITLE	JOF	B PERFORMANCE MEASURE		
LESSON TITLE	TR	ANSFER SM-8 FROM SM-3 TO TR-B (Sim)		
LESSON LENGTH	.5 HRS	AAXIMUM STUDENTS 1		
		INSTRUCTIONAL MATERIALS INCLUDED		
Lesson Plan PQD C	ode		Rev. No.	
Simulator Guide PQ	D Code		Rev. No.	
JPM PQD Code		LO001635	Rev. No.	0
Exam PQD Code			Rev. No.	
DIVISION TITLE	Nuclear T	raining s Training		
PREPARED BY	Ron Haye	len	DATE	06/03/08
REVISED BY			DATE	
TECHNICAL REVIEW I	BY		DATE	
INSTRUCTIONAL REV	IEW BY		DATE	
APPROVED BY			DATE	
		Operations Training Manager		

Verify materials current IAW SWP-TQS-01 prior to use

MINOR REVISION RECORD

Minor Rev Number	Description of Revision	Affected Pages	Entered By	Effective Date	Manager Approval

JPM SETUP

Simulator ICs; Malfunctions; Triggers; Overrides:

N/A

Special Setup Instructions:

Reset to any IC where SM-8 is powered from SM-3 and TR-B is available. Ensure Syn Selector switch is in the DG2 slot.

JPM Instructions:

Verify Current Procedure against JPM and ensure procedure critical steps match if procedure is different revision than listed in JPM. If critical steps have changed, the JPM should be revised.

The evaluator and student shall use current procedure. The evaluator should mark off steps as they are completed, note comments, and transfer the comments to the "Results of JPM" page.

Tools/Equipment: None	Safety Items: None
Task Number: RO-1244	Validation Time: 7 Minutes
Prerequisite Training: N / A	Time Critical: No
PPM Reference: SOP-ELEC-4160V-OPS Section 5.8 Rev. 1	Location: Simulator
NUREG 1123 Ref: 262001 A4.01 (3.4/ 3.7)	Performance Method: Perform

JPM CHECKLIST

PROCEDURE VALIDATION	Procedure copies for evaluator and student, if procedure revision is different from that listed on JPM, critical tasks reverified. Evaluator copy may be used for marking step completion, and comments.
INITIAL CONDITIONS:	To facilitate maintenance on Bus 3 and 8 tie breaker, CB-3/8, SM-8 needs to be transferred to Backup Transformer.
INITIATING CUE:	The Control Room Supervisor has directed you to transfer SM-8 from SM-3 to TR- B. Inform the CRS when SM-8 is being powered from TR-B.

* Items are Critical Steps

Comments	Comments Element Standard		Sat/Unsat		
RECORD START TIME:					
Step 5.8.1	VERIFY CB-TRB CLOSED	Observes red light illuminated and red flag visible for CB-TRB	S / U		
Step 5.8.2	VERIFY the following: • TR-B voltage GE 115 KVObserves TR-B voltage on meter to be GT 115 KVObserves the B-7 breaker open		S / U S / U		
	• SM-7 is not being supplied from TR-B				
Step 5.8.3	VERIFY CB-B8 white LOCKOUT CIRCUIT AVAIL light illuminated	Observes white lockout circuit available light illuminated above CB-B8 control switch	S / U		
Step 5.8.4	VERIFY CB-B8 READY TO XFR light illuminated	Observes Ready to transfer light above Lockout Circuit available light is illuminated	S / U		
Step 5.8.5	VERIFY CB-B8 green light illuminated and green flag displayed	Observes green light illuminated and green flag displayed for CB-B8	S / U		
Step 5.8.6	VERIFY CB-8/3 white LOCKOUT CIRCUIT AVAIL light illuminated	Observes white Lockout Circuit Avail light illuminated for CB-8/3	S / U		
Step 5.8.7	VERIFY CB-8/3 red light illuminated	Observes red light illuminated for CB-8/3	S / U		

Comments	Element	Standard	Sat/Unsat	
Step 5.8.8	PLACE CB-B8 Sync Selector switch in MANUAL	Turns black handled CB-B8 SYNC Selector switch to the MAN position by turning it counter-clockwise	S / U *	
Step 5.8.9	VERIFY voltage present on both incoming and running buses	Observes voltage reading on both incoming and running bus meters located above the Diesel Generator 2 plackard	S / U	
Step 5.8.10	CLOSE CB-B8	Turns black handled control switch for CB-B8 clockwise to the CLOSE position	S / U *	
Step 5.8.11	VERIFY CB-8/3 auto trips	Observes CB-8/3 breakers green light illuminates and red light goes out	S / U	
Step 5.8.12	PLACE CB-8/3 control switch in TRIP	Turns the black handled control switch for CB-8/3 counter-clockwise to the Trip position and releases the switch	S / U	
Step 5.8.13	VERIFY CB-8/3 green light illuminated and green flag displayed	Observes the green light illuminated and green flag displayed for CB-8/3	S / U	
Step 5.8.14	PLACE CB-B8 Sync Selector switch in OFF	Turns black handled CB-B8 SYNC Selector switch to the OFF position by turning it clockwise	S / U	

Termination Criteria: Student informs CRS that SM-8 has been transfer and is now being powered from the backup transformer.

RECORD TERMINATION TIME:

Transfer to "Results of JPM" page the following information: Procedures validated prior to use; Comments from marked up evaluator's procedure copy; Unsatisfactory critical tasks; Total JPM time; Marked Up procedure and remaining JPM pages may be discarded.

RESULTS OF JPM: TRANSFER SM-8 FROM SM-3 TO TR-B

Examinee (Please Print):

Evaluator (Please Print):

Task Standard: SM-8 has been transferred from SM-3 to the Backup Transformer per SOP-ELEC-4160V-OPS.

Overall Evaluation	Exam Code	
SAT / UNSAT (Circle One)		

Verified Procedure #/Rev. Used for	Validation/Critical	JPM Completion
JPM (Initial Box)	Time	Time
	8 Minutes / NA	

COMMENTS:

 Evaluator's Signature:

Initial Conditions:

To facilitate maintenance on Bus 3 and 8 tie breaker, CB-3/8, SM-8 needs to be transferred to Backup Transformer.

Cue:

The Control Room Supervisor has directed you to transfer SM-8 from SM-3 to TR-B.

Inform the CRS when SM-8 is being powered from TR-B.