Environmental Report for the GLE Commercial Facility

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Volume II - Appendices

- Appendix A Reference Citations for Maps and Figures
- Appendix B Regulatory Correspondence
- Appendix C Background Summaries of Panelists
- Appendix D Information on the USGS Assessment of the Cape Fear Arch Tectonic Feature
- Appendix E Official Soil Series Descriptions for Soils within the GLE Study Area
- Appendix F Soil Test Boring Records in GLE Study Area
- Appendix G Results of Soils Laboratory Testing and Geotechnical Evaluation and Analysis
- Appendix H Summary of Unified Soil Classification System
- Appendix I Historical Earthquakes Ranked by Distance from the Wilmington Site
- Appendix J The EDR Radius Atlas
- Appendix K FEMA Flood Insurance Rate Maps
- Appendix L Sound in Lay Terms
- Appendix M Summary of Weather Data Collected for the Site Sound Survey
- Appendix N New Hanover County Noise Ordinance: Chapter 23, Article II. Noise
- Appendix O Findings of Cultural Resources Investigation at the Wilmington Site
- Appendix P Numerical Modeling of Groundwater Flow and Contaminant
- Appendix Q Air Emissions from Proposed GLE Facility Construction Sources
- Appendix R Air Emissions Dispersion Modeling for Construction Phase of Proposed GLE Facility Using AERMOD Model
- Appendix S Air Emissions Dispersion Modeling for Operation of the Proposed GLE Facility Using XOQDOQ Model
- Appendix U Private Benefits and Costs of Proposed GLE Facility [GLE Proprietary Information Withhold from Public Disclosure per 10 CFR 2.390]

Appendix A

Reference Citations for Maps and Figures

Figure Number	Name of Map Data Layer	Reference
Executive Sun	ımary	
ES-1	Cities	ESRI, 2006b.
ES-1	Airport	FAA, 2007a.
ES-1	Railroads	USGS, 1998.
ES-1	Interstate	Tele Atlas North America and Geographic Data Technology, 2006c.
ES-1	Highway	Tele Atlas North America and Geographic Data Technology, 2006a.
ES-1	Major Road	Tele Atlas North America and Geographic Data Technology, 2006a.
ES-1	Local Road	Tele Atlas North America and Geographic Data Technology, 2006a.
ES-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
ES-1	Surface Water	ESRI, 2005b.
Chapter 1		
1-1	Wilmington International Airport	FAA, 2007c.
1-1	City or Town	ESRI, 2006a.
1-1	Surface Water	National Atlas of the United States, 2006c.
1-1	Interstate	Tele Atlas North America, 2006c.
1-1	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
1-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
1-2	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
1-2	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.
1-3	Major road or highway	New Hanover County Department of Information Technology, 2005b.
1-3	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
1-3	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.
1-3	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
1-4	Castle Hayne Quadrangle	USGS, 2007a.
1-5	N/A	Neff, 2006b.
1-6	N/A	Schwartz and Meade, 2006.
1-9	N/A	Lohrey, 2006.
1-12	N/A	Mikerin, 2006.

Figure Number	Name of Map Data Layer	Reference
1-13	N/A	Cornell, 2006.
1-14	N/A	Harding, 2007.
1-15	N/A	EIA, 2007.
Chapter 2		
2.1-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
2.1-1	Major Road or Highway	New Hanover County Department of Information Technology, 2005b.
2.1-1	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.
2.2-2	State Boundaries	Tele Atlas North America, 2007d.
2.2-3	Peak Acceleration	USGS, 2005d.
2.2-4	Quaternary Faults	USGS, 2005c.
2.2-4	Fault Areas	USGS, 2005c.
Chapter 3		
3.1-1	Airport	FAA, 2007a.
3.1-1	City or Town	National Atlas of the United States, 2004.
3.1-1	Military Terminal	NC CGIA, 2003.
3.1-1	Universities - Public	NCDOA, 2003.
3.1-1	State Park	NCDOA, 2007.
3.1-1	Seaport	New Hanover County Department of Information Technology, 2005c.
3.1-1	Interstate	Tele Atlas North America, 2006d.
3.1-1	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-2	N/A	U.S. Census Bureau, 2000e; NC OSBM, 2006a.
3.1-3	N/A	U.S. Census Bureau, 2000e; NC OSBM, 2006a.
3.1-4	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-4	CDPs (Population > 5,000)	U.S. Census Bureau, 2000c.
3.1-5	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-5	CDPs (Population > 1,000)	U.S. Census Bureau, 2000b.
3.1-6	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-6	CDPs (Population > 5,000)	U.S. Census Bureau, 2000c.
3.1-7	N/A	City of Wilmington and New Hanover County, 2006.
3.1-8	N/A	City of Wilmington, 2004.
3.1-9	N/A	Brunswick County, 2006.

Figure Number	Name of Map Data Layer	Reference
3.1-10	N/A	Pender County, 2006.
3.1-11	Historic Site	NC DOA, 2007.
3.1-11	Paddling Trail	NCDENR, 2001.
3.1-11	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-11	Historic Site	National Register of Historic Places, 2008b.
3.1-11	Conservation and Recreation Areas	Conservation Biology Institute, 2005.
3.1-12	Historic Site	National Register of Historic Places, 2008a.
3.1-12	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-12	Military/Federal Reservation	NC CGIA, 2006.
3.1-12	Historic Site	National Register of Historic Places, 2008c.
3.1-12	Conservation and Recreation Areas	Conservation Biology Institute, 2005.
3.1-13	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-13	Military/Federal Reservation	NC CGIA, 2006.
3.1-13	Historic Site	National Register of Historic Places, 2008c.
3.1-13	Conservation and Recreation Areas	Conservation Biology Institute, 2005.
3.1-14	Active Mines and Mineral Processing Plants	USGS, 2005a.
3.1-14	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-15	Landfills	EPA Landfill Methane Outreach Program, 2004.
3.1-15	Point of Interest	New Hanover Correctional Center, 2007.
3.1-15	Park	New Hanover County Department of Information Technology, 2005c.
3.1-15	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-15	Swamp/Marsh	USGS, 2004a.
3.1-15	Water	USGS, 2004c.
3.1-15	School	USGS, 2007g.
3.1-16	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.1-16	Population 2000	U.S. Census Bureau, 2000d.
3.2-1	Water	ESRI, 2005b.
3.2-1	Airport	FAA, 2007a.
3.2-1	Seaport	New Hanover County Department of Information Technology, 2005c.
3.2-1	Primary Road	New Hanover County Department of Information Technology, 2005d.

Figure Number	Name of Map Data Layer	Reference
3.2-1	Interstate	New Hanover County Department of Information Technology, 2005b.
3.2-1	Railroads	USGS, 1998.
3.2-1	City or Town	USGS, 2007d.
3.2-1	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.2-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.2-2	Highway	Tele Atlas North America and Geographic Data Technology, 2006a.
3.2-2	Interstate	Tele Atlas North America and Geographic Data Technology, 2006c.
3.2-2	Local Road	Tele Atlas North America and Geographic Data Technology, 2006d.
3.2-2	Major Road	Tele Atlas North America and Geographic Data Technology, 2006e.
3.2-3	Water	ESRI, 2005b.
3.2-3	Airport	FAA, 2007a.
3.2-3	Seaport	New Hanover County Department of Information Technology, 2005c.
3.2-3	Primary Road	New Hanover County Department of Information Technology, 2005d.
3.2-3	Railroads	USGS, 1998.
3.2-3	City or Town	USGS, 2007d.
3.2-3	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.2-3	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.2-4	Water	ESRI, 2005b.
3.2-4	Airport	FAA, 2007a.
3.2-4	Primary Road	New Hanover County Department of Information Technology, 2005d.
3.2-4	Railroads	USGS, 1998.
3.2-4	Interstate	Tele Atlas North America and Geographic Data Technology, 2006c.
3.2-4	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.2-4	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.2-4	City or Town	USGS, 2007d.
3.2-5	Military Terminal	NC CGIA, 2003.

Figure Number	Name of Map Data Layer	Reference
3.2-5	Seaport	New Hanover County Department of Information Technology, 2005c.
3.2-5	Interstate	New Hanover County Department of Information Technology, 2005b.
3.2-5	Railroads	USGS, 1998.
3.2-5	City or Town	USGS, 2007d.
3.2-5	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.2-5	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.2-6	Airport/Heliport	FAA, 2007b.
3.2-6	Wilmington International Airport	FAA, 2007c.
3.2-6	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.2-6	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.2-6	Interstate	New Hanover County Department of Information Technology, 2005b.
3.2-6	City or Town	USGS, 2007d.
3.2-7	Traffic Count Locations	NC DOT, 2006.
3.2-7	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.2-7	Road	New Hanover County Department of Information Technology, 2005d.
3.2-7	Interstate	New Hanover County Department of Information Technology, 2005b.
3.2-7	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.2-9	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.2-9	Roads	New Hanover County Department of Information Technology, 2005d.
3.2-9	Interstate	New Hanover County Department of Information Technology, 2005b.
3.2-9	Proposed Route	New Hanover County Department of Information Technology, 2005a.
3.2-9	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.2-9	Surface Water	USGS, 2005e.
3.2-9	Swamp/Marsh	USGS, 2005e.
3.3-1	Elevation	NOAA, 2006.
3.3-1	Surface Water	New Hanover County Department of Information Technology, 2002.

Figure Number	Name of Map Data Layer	Reference
3.3-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-1	Road	New Hanover County Department of Information Technology, 2005d.
3.3-1	Building or Structure	New Hanover County Department of Information Technology, 2007.
3.3-2	Physiographic Provinces	Fenneman and Johnson, 1946.
3.3-2	Mid-Atlantic Coastal Plain	USGS, 2005b
3.3-2	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-3	NC Physiography	NCGS, 2008.
3.3-3	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-4	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-4	Fall Zone	Rogers, 1990.
3.3-5	Major Rivers	NC CGIA, 2006.
3.3-5	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-5	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005a.
3.3-5	Wetlands	U.S. FWS, 1999.
3.3-6	N/A	Beyer, 1991
3.3-7	N/A	Ator et al., 2005.
3.3-8	N/A	Richards, 1950.
3.3-9	Geologic Formations	NCGS, 1998.
3.3-9	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-10	Mid-Atlantic Coastal Plain	USGS, 2005b.
3.3-10	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-10	Structural Arches and Embayments	Ator et al., 2005
3.3-10	Chesapeake Impact Crater	Ator et al., 2005
3.3-11	N/A	Baldwin et al., 2004.
3.3-12	Carbonate-Bearing Rock Formations	NCGS, 1998
3.3-12	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-13	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-13	Status of Facility	USGS, 2005a.
3.3-13	County Boundary	Tele Atlas North America, 2007c.

Figure Number	Name of Map Data Layer	Reference
3.3-14	Radon Zones	U.S. EPA, 2007a.
3.3-15	Lakes	National Atlas of the United States, 2006a.
3.3-15	Rivers	National Atlas of the United States, 2006b.
3.3-15	Cape Fear River Basin Boundary	NRCS, 1998a.
3.3-15	Counties	Tele Atlas North America and Geographic Data Technology, 2005b.
3.3-15	City or Town	ESRI, 2006a.
3.3-16	N/A	Fine and Cunningham, 2001.
3.3-17	N/A	Ator et al., 2005
3.3-18	Major Rivers	NC CGIA, 2006.
3.3-18	Mid-Atlantic Coastal Plain	USGS, 2005b
3.3-18	Structural Arches and Embayments	Ator et al., 2005
3.3-18	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-19	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-19	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.
3.3-20	Surface Water	New Hanover County Department of Information Technology, 2002.
3.3-20	Cross-section Line	Alexander and Wallace, 1980.
3.3-21	Surface Water	New Hanover County Department of Information Technology, 2002.
3.3-21	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-21	Road	New Hanover County Department of Information Technology, 2005d.
3.3-21	Building or Structure	New Hanover County Department of Information Technology, 2007.
3.3-21	Surface Water	New Hanover County Department of Information Technology, 2002.
3.3-22	Surface Water	New Hanover County Department of Information Technology, 2002.
3.3-22	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-22	Road	New Hanover County Department of Information Technology, 2005d.
3.3-22	Building or Structure	New Hanover County Department of Information Technology, 2007.
3.3-23	Streams	New Hanover County Department of Information Technology, 2002.

Figure	Name of Man Data Larray	Defense
Number	Name of Map Data Layer	Reference
3.3-23	Wilmington Site	New Hanover County Department of Information Technology, 2005a.
3.3-23	Surface Water	New Hanover County Department of Information Technology, 2002.
3.3-23	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-23	Soil Associations	NRCS, 2006b.
3.3-23	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.3-24	Surface Water	New Hanover County Department of Information Technology, 2002.
3.3-24	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-24	Soil Types	NRCS, 2006a.
3.3-25	Wilmington Site Boundary	New Hanover County Department of Information Technology, 2005c.
3.3-25	Castle Hayne Quadrangle	USGS, 2007a.
3.3-30	Earthquake Epicenter	SEUSSN, 2008.
3.3-30	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-30	Elevation	NOAA, 2001.
3.3-30	Faults	North Carolina: Lawrence and Hoffman, 1993. NCGS, 1998.
		Virginia: Bailey, 2000.
		South Carolina: Maybin et al., 1998.
3.3-30	State Boundary	Tele Atlas North America and Geographic Data Technology, 2005e.
3.3-31	N/A	SEUSSN, 2008.
3.3-32	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-32	Approximate Earthquake Epicenter and Year	SEUSSN, 2008.

Figure Number	Name of Map Data Layer	Reference
3.3-32	Faults	North Carolina: Lawrence and Hoffman, 1993. NCGS, 1998.
		Virginia faults: Bailey, 2000.
		South Carolina: Maybin et al., 1998.
3.3-32	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.3-35	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.3-35	Earthquake Epicenter	SEUSSN, 2008.
3.3-35	Faults	North Carolina: Lawrence and Hoffman, 1993. NCGS, 1998.
		Virginia faults: Bailey, 2000.
		South Carolina: Maybin et al., 1998.
3.3-35	State Boundary	Tele Atlas North America and Geographic Data Technology, 2005e.
3.3-35	Rock Seismic Amplitude	USGS, 2007f.
3.4-1	N/A	Lautier, 1998.
3.4-2	Castle Hayne Aquifer Extent	NCDENR, 2007b.
3.4-2	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-2	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.4-3	Peedee Aquifer Extent	NCDENR, 2007e.
3.4-3	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-3	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.4-4	Black Creek Aquifer Extent	NCDENR, 2007a.
3.4-4	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-4	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.4-5	Upper Cape Fear Aquifer Extent	NCDENR, 2007f.
3.4-5	Wilmington Site	New Hanover County Department of Information Technology, 2005c.

Figure Number	Name of Map Data Layer	Reference
3.4-5	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.4-6	Lower Cape Fear Aquifer Extent	NCDENR, 2007c.
3.4-6	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-6	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.4-7	Surface Water	New Hanover County Department of Information Technology, 2002.
3.4-7	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-7	Building or Structure	New Hanover County Department of Information Technology, 2007.
3.4-7	Road	New Hanover County Department of Information Technology, 2005d.
3.4-7	Swampy Area	USGS, 2001.
3.4-9	N/A	Bain, 1970.
3.4-10	Western Extent of Semiconfing Unit	Bain, 1970.
3.4-10	Surface Water	New Hanover County Department of Information Technology, 2002.
3.4-10	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-10	Building	New Hanover County Department of Information Technology, 2007.
3.4-10	Swampy Area	USGS, 2001.
3.4-10	Roads	New Hanover County Department of Information Technology, 2005d.
3.4-12	Surface Water	New Hanover County Department of Information Technology, 2002.
3.4-12	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-12	Roads	New Hanover County Department of Information Technology, 2005d.
3.4-12	Building or Structure	New Hanover County Department of Information Technology, 2007.
3.4-13	Surface Water	New Hanover County Department of Information Technology, 2002.
3.4-13	Public Water Supply Water Sources	NC DENR, 2006.
3.4-13	Roads	New Hanover County Department of Information Technology, 2005d.
3.4-13	Wilmington Site	New Hanover County Department of Information Technology, 2005c.

Figure Number	Name of Map Data Layer	Reference
3.4-13	Building or Structure	New Hanover County Department of Information Technology, 2007.
3.4-13	Simulated Principal Aquifer Levels	RTI, 2002.
3.4-13	Swampy Area	USGS, 2001.
3.4-14	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.
3.4-14	Surface Water	New Hanover County Department of Information Technology, 2002.
3.4-14	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-14	Swampy Area	USGS, 2001.
3.4-15	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.
3.4-15	Surface Water	New Hanover County Department of Information Technology, 2002.
3.4-15	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-15	Swampy Area	USGS, 2001.
3.4-16	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.
3.4-16	Surface Water	New Hanover County Department of Information Technology, 2002.
3.4-16	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-16	Swampy Area	USGS, 2001.
3.4-17	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.
3.4-17	Surface Water	New Hanover County Department of Information Technology, 2002.
3.4-17	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-17	Swampy Area	USGS, 2001.
3.4-18	Rivers and Streams	ESRI, 2005a.
3.4-18	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-18	Northeast Cape Fear River Sub-basin	NRCS, 1998b.
3.4-18	Cape Fear River Basin	NRCS, 1998b.
3.4-18	Cape Fear River Sub-basin	NRCS, 1998b.
3.4-18	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.4-18	USGS Stream Gage	USGS, 2004b.

Figure Number	Name of Map Data Layer	Reference
3.4-19	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.
3.4-19	Streams	New Hanover County Department of Information Technology, 2002.
3.4-19	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-20	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-20	Northeast Cape Fear River Sub-basin	NRCS, 1998b.
3.4-20	Cape Fear River Basin	NRCS, 1998b.
3.4-20	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.4-20	Highway	Tele Atlas North America, 2006b.
3.4-20	Interstate	Tele Atlas North America, 2006c.
3.4-20	Major Road	Tele Atlas North America, 2006e.
3.4-20	Rivers and Streams	ESRI, 2005a.
3.4-20	NCDENR DWQ Monitoring Stations	U.S. EPA, 2007b.
3.4-21	Major (>1 MGD) NPDES-permitted Discharges	NCDENR, 2006a.
3.4-21	Minor (<1 MGD) NPDES-permitted Discharges	NCDENR, 2006a.
3.4-21	Rivers of Interest	ESRI, 2005a.
3.4-21	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-21	Cape Fear River Basin	NRCS, 1998b.
3.4-21	Cape Fear River Sub-basin	NRCS, 1998b.
3.4-21	Northeast Cape Fear River Sub-basin	NRCS, 1998b.
3.4-21	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.
3.4-21	Highway	Tele Atlas North America, 2006b.
3.4-21	Interstate	Tele Atlas North America, 2006d.
3.4-22	Surface Water	New Hanover County Department of Information Technology, 2002.
3.4-22	Wilmington Site	New Hanover County Department of Information Technology, 2005c.
3.4-22	Road	New Hanover County Department of Information Technology, 2005d.
3.4-22	Building or Structure	New Hanover County Department of Information Technology, 2007.
3.4-24	Streams and Channels	NCDENR, 2006b.
3.4-24	Wilmington Site	New Hanover County Department of Information Technology, 2005c.

Figure Number	Name of Map Data Layer	Reference		
3.4-25	100-year Floodplain	NC Floodplain Mapping Program, 2007a.		
3.4-25	500-year Floodplain	NC Floodplain Mapping Program, 2007b.		
3.4-25	Surface Water	New Hanover County Department of Information Technology, 2002.		
3.4-25	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.4-25	Elevation Ranges	USGS, 2001.		
3.4-26	Wetlands	U.S. FWS, 1999.		
3.4-26	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
3.4-26	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.4-27	Peedee Aquifer Boundary	NCDENR, 2007e.		
3.4-27	Peedee Fresh/Salt Transition Zone	NCDENR, 2007e.		
3.4-27	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.4-27	Well Measurements	Wilson, 2007.		
3.4-27	March 2007 Piezometric Surface	Wilson, 2007.		
3.4-28	Peedee Aquifer Boundary	NCDENR, 2007e.		
3.4-28	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.4-28	Well Measurements	Wilson, 2007.		
3.4-28	Feb 2007 Piezometric Surface	Wilson, 2007.		
3.4-29	Peedee Aquifer Boundary	NCDENR, 2007e.		
3.4-29	Peedee Fresh/Salt Transition Zone	NCDENR, 2007e.		
3.4-29	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.4-29	Elev. Decrease Rate (ft/yr)	Wilson, 2007.		
3.5-1	Rivers or Streams			
3.5-1	Wilmington Site	Bailey, C.M. 2000. Major faults & high-strain zones in Virginia. In Teaching Resources: The Geology of Virginia. College of William and Mary, Department of Geology, Williamsburg, VA Available at http://www.wm.edu/geology/virginia/provinces/pdf/va_faults.pdf.		
3.5-1	Highway	Tele Atlas North America, 2006a.		
3.5-1	Interstate	Tele Atlas North America, 2006d.		
3.5-2	Primary Nursery Areas	NC Division of Marine Fisheries, 2007.		
3.5-2	100-year Floodplain	NC Floodplain Mapping Program, 2007a.		
3.5-2	500-year Floodplain	NC Floodplain Mapping Program, 2007b.		

Figure Number	Name of Map Data Layer	Reference		
3.5-2	Rare Natural Community	NCDENR, 2007d.		
3.5-2	Rare Vascular Plant	NCDENR, 2007d.		
3.5-2	Rare Vertebrate Animal	NCDENR, 2007d.		
3.5-2	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.5-2	Unstable Soils (Site Only)	NRCS, 2006a.		
3.5-2	Drained NWI Wetlands	U.S. FWS, 1999.		
3.5-2	NWI Wetlands	U.S. FWS, 1999.		
3.5-2	Steep Slopes (>10%)	USGS, 2001.		
3.5-3	Rivers or Streams	National Atlas of the United States, 2005b.		
3.5-3	Rare Nonvascular Plant	NCDENR, 2007d.		
3.5-3	Rare Vascular Plant	NCDENR, 2007d.		
3.5-3	Rare Vertebrate Animal	NCDENR, 2007d.		
3.5-3	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.5-3	Highway	Tele Atlas North America, 2006a.		
3.5-3	Interstate	Tele Atlas North America, 2006d.		
3.6-1	Average Temperature (Celsius)	NOAA, 1996.		
3.6-2	Maximum Temperature (Celsius)	NOAA, 1996.		
3.6-2	Minimum Temperature (Celsius)	NOAA, 1996.		
3.6-3	N/A	NOAA, 2004a.		
3.6-4	Precipitation (mm)	NOAA, 1996.		
3.6-5	N/A	NOAA, 2004a.		
3.6-6	N/A	NOAA, 2005b.		
3.6-7	N/A	NOAA, 2005b.		
3.6-8	N/A	NOAA, 2005b.		
3.6-9	N/A	NOAA, 2005b.		
3.6-10	N/A	NOAA, 2005b.		
3.6-11	N/A	NOAA, 2005b.		
3.6-12	N/A	NOAA, 2005b.		
3.6-13	N/A	NOAA, 2005b.		
3.6-14	N/A	NOAA, 2005b.		
3.6-15	N/A	NOAA, 2005b.		
3.6-16	N/A	NOAA, 2005b.		
3.6-17	N/A	NOAA, 2005b.		
3.6-18	N/A	NOAA, 2005b.		
3.6-19	N/A	NOAA, 2005b.		
3.6-20	N/A	NOAA, 2005b.		

Figure Number	Name of Map Data Layer	Reference		
3.6-21	N/A	NOAA, 2005b.		
3.6-22	N/A	Holzworth, 1972.		
3.6-23	N/A	Holzworth, 1972.		
3.6-24	N/A	Holzworth, 1972.		
3.6-25	N/A	Holzworth, 1972.		
3.6-26	N/A	Holzworth, 1972.		
3.6-27	N/A	Holzworth, 1972.		
3.6-28	N/A	Holzworth, 1972.		
3.6-29	N/A	Holzworth, 1972.		
3.6-30	N/A	Holzworth, 1972.		
3.6-31	N/A	Holzworth, 1972.		
3.6-32	N/A	NOAA, 2000.		
3.6-33	Tornadoes	NOAA, 2005.		
3.6-33	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.6-33	Counties	Tele Atlas North America, 2007b.		
3.6-34	Hurricane Categories	National Atlas of the United States, 2005a.		
3.6-35	Storm Surge	NOAA, 1999.		
3.6-35	County Boundary	Tele Atlas North America, 2007c.		
3.6-36	Water	ESRI, 2005b.		
3.6-36	NCDAQ Station	NC DAQ, 2007b.		
3.6-36	NCDAQ Station	NC DAQ, 2007a.		
3.6-36	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.6-37	State Boundary	Tele Atlas North America and Geographic Data Technology, 2005e.		
3.6-37	County Boundary	Tele Atlas North America, 2007c.		
3.6-37	Ozone Non-Attainment Areas	U.S. EPA, 2007c.		
3.6-37	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.6-38	State Boundary	Tele Atlas North America and Geographic Data Technology, 2005e.		
3.6-38	County Boundary	Tele Atlas North America, 2007c.		
3.6-38	PM ₂₅ Non-Attainment Areas	U.S. EPA, 2007c.		
3.6-38	Wilmington Site	New Hanover County Department of Informatio Technology, 2005c.		
3.6-39	State Boundary	Tele Atlas North America and Geographic Data Technology, 2005e.		
3.6-39	County Boundary	Tele Atlas North America, 2007c.		
3.6-39	CO Maintenance Areas	U.S. EPA, 2007c.		

Figure Number	Name of Map Data Layer	Reference		
3.6-39	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.7-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.7-1	Streams	New Hanover County Department of Information Technology, 2002.		
3.7-1	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
3.7-15	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.7-15	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
3.8-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.8-1	Castle Hayne Quadrangle	USGS, 2007a.		
3.9-1	Visible Areas	NC DOT, 2007.		
3.9-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.9-1	Roads	New Hanover County Department of Information Technology, 2007.		
3.9-1	County Boundary	Tele Atlas North America, 2007c.		
3.9-1	Incorporated City or Town	U.S. Census Bureau, 2000a.		
3.9-1	Surface Water	USGS, 2005a.		
3.9-1	Swamp/Marsh	USGS, 2005e.		
3.9-9	Interstate	New Hanover County Department of Information Technology, 2005b.		
3.9-9	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.9-9	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.		
3.9-9	Railroad	Tele Atlas North America and Geographic Data Technology, 2005d.		
3.9-9	Secondary Road	Tele Atlas North America and Geographic Data Technology, 2006f.		
3.9-9	Highway	Tele Atlas North America, 2006b.		
3.9-9	Major Road	Tele Atlas North America, 2006e.		
3.9-9	L.V. Sutton Electric Plant	U.S. EPA, 2008.		
3.9-9	Surface Water	USGS, 2005e.		
3.9-10	Natural Heritage Element	NCDENR, 2007d.		
3.9-10	Significant Natural Heritage Areas	NCDENR, 2007d.		
3.9-10	Swamp/Marsh	USGS, 2005e.		
	•	*		

Figure Number	Name of Map Data Layer	Reference	
3.9-10	Wilmington Site	New Hanover County Department of Information Technology, 2005c.	
3.9-10	County Boundary	Tele Atlas North America, 2007c.	
3.9-10	Incorporated City or Town	U.S. Census Bureau, 2000a.	
3.9-10	Surface Water	USGS, 2005a.	
3.10-1	Population Centers	National Atlas of the United States, 2007.	
3.10-2	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.	
3.10-2	Interstate	Tele Atlas North America, 2006d.	
3.10-2	Highway	Tele Atlas North America, 2006a.	
3.10-2	Wilmington Site	New Hanover County Department of Information Technology, 2005c.	
3.10-2	Percentage of Minorities	U.S. Census Bureau, 2007b.	
3.10-3	Uninhabited Place	USGS, 2007h.	
3.10-3	Populated Place	USGS, 2007e.	
3.10-3	Schools	USGS, 2007g.	
3.10-3	Church	USGS, 2007c.	
3.10-3	Cemetery	USGS, 2007b.	
3.10-3	Roads	Tele Atlas North America, 2006f.	
3.10-4	Populated Place	USGS, 2007e.	
3.10-4	Schools	USGS, 2007g.	
3.10-4	Church	USGS, 2007c.	
3.10-4	Cemetery	USGS, 2007b.	
3.10-4	Roads	Tele Atlas North America, 2006f.	
3.10-5	Populated Place	USGS, 2007e.	
3.10-5	Church	USGS, 2007c.	
3.10-5	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.	
3.10-5	Railroads	Tele Atlas North America and Geographic Data Technology, 2005d.	
3.10-5	Interstate	Tele Atlas North America and Geographic Data Technology, 2006b.	
3.10-5	Highway	Tele Atlas North America, 2006a.	
3.10-5	Major Road	Tele Atlas North America, 2006a.	
3.10-5	Secondary Road	Tele Atlas North America and Geographic Data Technology, 2006f.	
3.10-5	Census Tract 011500, Census Block Group 1	Tele Atlas North America and Geographic Data Technology, 2007a.	
3.10-5	Wilmington Site	New Hanover County Department of Information Technology, 2005c.	

Figure Number	Name of Map Data Layer	Reference		
3.10-6	Interstate	Tele Atlas North America, 2006d.		
3.10-6	Highway	Tele Atlas North America, 2006a.		
3.10-6	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.		
3.10-6	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.10-6	Percentage Living Below Poverty	U.S. Census Bureau, 2007a.		
3.10-7	Population per Square Mile	Tele Atlas North America and Geographic Data Technology, 2005c.		
3.10-7	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.		
3.10-7	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.10-7	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.10-8	Nursing Homes	Centers for Medicare and Medicaid Services, 2004.		
3.10-8	Schools	ESRI, 2006c.		
3.10-8	Fire Departments	ESRI Business Analyst, 2006a.		
3.10-8	Hospitals	ESRI Business Analyst, 2006b.		
3.10-8	Police Departments	ESRI Business Analyst, 2006c.		
3.10-8	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.10-8	Urban Areas	U.S. Census Bureau, 2006.		
3.11-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.11-1	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
3.11-2	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.11-2	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
3.11-3	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.11-3	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
3.12-1	NPDES Outfalls	NCDENR, 2006a.		
3.12-1	Streams	New Hanover County Department of Information Technology, 2002.		
3.12-1	Wilmington Site	New Hanover County Department of Information Technology, 2005c.		
3.12-1	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		

Figure Number	Name of Map Data Layer	Reference		
Chapter 4, Appendix R, Appendix S				
4.4-1	Streams	New Hanover County Department of Information Technology, 2002.		
4.4-1	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-1	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
4.4-2	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-2	Streams	New Hanover County Department of Information Technology, 2002.		
4.4-2	Castle Hayne Quadrangle	USGS, 2007a.		
4.4-3	Streams	New Hanover County Department of Information Technology, 2002.		
4.4-3	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-3	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
4.4-4	Streams	New Hanover County Department of Information Technology, 2002.		
4.4-4	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-4	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006		
4.4-5	Streams	New Hanover County Department of Information Technology, 2002.		
4.4-5	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-5	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
4.4-6	Streams	New Hanover County Department of Information Technology, 2002.		
4.4-6	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-6	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
4.4-7	Streams	New Hanover County Department of Information Technology, 2002.		
4.4-7	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-7	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
4.4-8	Streams	New Hanover County Department of Information Technology, 2002.		

Figure Number Name of Map Data Layer		Reference		
4.4-8	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-8	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.		
4.4-9	Simulated groundwater elevation (ft, msl)	Bain, 1970.		
4.4-9	Western extent of semiconfining unit	Bain, 1970.		
4.4-9	Roads	New Hanover County Department of Information Technology, 2005b.		
4.4-9	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-9	Surface Water	New Hanover County Department of Information Technology, 2002.		
4.4-9	Building or Structure	New Hanover County Department of Information Technology, 2007.		
4.4-9	Swampy Area <6ft MSL	USGS, 2001.		
4.4-10	Roads	New Hanover County Department of Information Technology, 2005b.		
4.4-10	Western Extent of Semiconfining Unit	Bain, 1970.		
4.4-10	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-10	Surface Water	New Hanover County Department of Information Technology, 2002.		
4.4-10	Building or Structure	New Hanover County Department of Information Technology, 2007.		
4.4-10	Swampy Area <6ft MSL	USGS, 2001.		
4.4-11	Simulated Groundwater Elevation (ft, msl)	Bain, 1970.		
4.4-11	Western Extent of Semiconfining Unit	Bain, 1970.		
4.4-11	Roads	New Hanover County Department of Information Technology, 2005b.		
4.4-11	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.4-11	Surface Water	New Hanover County Department of Information Technology, 2002.		
4.4-11	Building or Structure	New Hanover County Department of Information Technology, 2007.		
4.4-11	Swampy Area <6ft MSL	USGS, 2001.		
4.4-12	Roads	New Hanover County Department of Information Technology, 2005b.		
4.4-12	Western Extent of Semiconfining Unit	Bain, 1970.		
4.4-12	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		

Figure Number	Name of Map Data Layer	Reference		
4.4-12	Surface Water	New Hanover County Department of Information Technology, 2002.		
4.4-12	Building or Structure	New Hanover County Department of Information Technology, 2007.		
4.4-12	Swampy Area <6ft MSL	USGS, 2001.		
4.5-1	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.5-1	Rivers or Streams	National Atlas of the United States, 2005b.		
4.5-1	Interstate	Tele Atlas North America, 2006d.		
4.5-1	Highway	Tele Atlas North America, 2006a.		
4.5-2	Vascular Plant	NCDENR, 2007d.		
4.5-2	Vertebrate Animal	NCDENR, 2007d.		
4.5-2	Interstate	Tele Atlas North America, 2006d.		
4.5-2	Highway	Tele Atlas North America, 2006a.		
4.5-2	Rivers or Streams	National Atlas of the United States, 2005b.		
4.5-2	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.7-1	Roads	New Hanover County Department of Information Technology, 2005b.		
4.7-1	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.7-2	Roads	New Hanover County Department of Information Technology, 2005b.		
4.7-2	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.7-3	Roads	New Hanover County Department of Information Technology, 2005b.		
4.7-3	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.7-4	Roads	New Hanover County Department of Information Technology, 2005b.		
4.7-4	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.7-5	Roads	New Hanover County Department of Information Technology, 2005b.		
4.7-5	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.7-6	Roads	New Hanover County Department of Information Technology, 2005b.		
4.7-6	Wilmington Site	New Hanover County Department of Information Technology, 2005a.		
4.7-7	Roads	New Hanover County Department of Information Technology, 2005b.		

Figure Number	Name of Map Data Layer	Reference	
4.7-7	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
4.8-1	Castle Hayne Quadrangle	USGS, 2007a.	
4.8-1	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
4.11-1	Interstate	Tele Atlas North America, 2006d.	
4.11-1	Highway	Tele Atlas North America, 2006a.	
4.11-1	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.	
4.11-1	Percentage of Minorities	U.S. Census Bureau, 2007b.	
4.11-1	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
4.11-2	County Boundary	Tele Atlas North America and Geographic Data Technology, 2005b.	
4.11-2	Percentage Living Below Poverty	U.S. Census Bureau, 2007a.	
4.11-2	Interstate	Tele Atlas North America, 2006d.	
4.11-2	Highway	Tele Atlas North America, 2006a.	
4.11-2	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
4.12-1	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
4.12-1	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.	
4.12-2	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
4.12-2	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.	
R-2	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
R-3	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
R-4	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
R-5	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
R-6	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
S-3	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
S-2	Schools	USGS, 2007g.	
S-2	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	

Figure			
Number	Name of Map Data Layer	Reference	
S-1	Wilmington Site	New Hanover County Department of Information Technology, 2006.	
S-1	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.	
Chapter 6			
6-1	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.	
6-2	Roads	New Hanover County Department of Information Technology, 2005b.	
6-2	Western Extent of Semiconfining Unit	Bain, 1970.	
6-2	Surface Water	New Hanover County Department of Information Technology, 2002.	
6-2	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
6-2	Building or Structure	New Hanover County Department of Information Technology, 2007.	
6-2	Swampy Area	USGS, 2001.	
6-3	Wilmington Site	New Hanover County Department of Information Technology, 2005a.	
6-3	New Hanover County Aerial Photography	New Hanover County Department of Information Technology, 2006.	

Appendix B

Regulatory Correspondence

- Letter to U.S. Army Corps of Engineers dated September 28, 2007 (attachments excluded)
- Letter to U.S. Army Corps of Engineers dated December 20, 2007
- U.S. Army Corps of Engineers Notification of Jurisdictional Determination dated January 22, 2008
- Letter to U.S. Fish and Wildlife Service dated October 8, 2007 (attachments excluded)
- Letter from U.S. Fish and Wildlife Service dated January 16, 2008
- Letter to North Carolina Division of Coastal Management dated November 19, 2007 (attachments excluded)
- Letter from North Carolina Division of Coastal Management dated February 13, 2008
- Letter to the North Carolina State Historic Preservation Office dated October 1, 2007
- Letter from the North Carolina State Historic Preservation Office dated November 19, 2007
- Report Transmittal Letter to the North Carolina State Historic Preservation Office dated March 11, 2008 (see Appendix O for the referenced archeological investigation report)
- Letter from the North Carolina State Historic Preservation Office dated April 9, 2008 (see Appendix O for the referenced archeological investigation report)



September 28, 2007

Ms. Jennifer Frye U.S. Army Corps of Engineers – Wilmington District Post Office Box 1890 Wilmington, NC 28401-1890

Subject: Jurisdictional Determination Request

General Electric-Hitachi Nuclear Energy Americas, LLC, Wilmington, NC

RTI Project No. 0210753

Dear Ms. Frye:

On behalf of General Electric-Hitachi Nuclear Energy Americas, LLC (GE-H), RTI International (RTI) is requesting a jurisdictional determination within the study area depicted in Figures 1 and 2 (attached). The mailing address of the property owner and physical address of the property are as follows.

Property Owner: General Electric-Hitachi Nuclear Energy Americas, LLC

Mailing Address:

Physical Address:

Post Office Box 780

3901 Castle Hayne Road

Wilmington, NC 28402

Wilmington, NC 28401

The project is located in New Hanover County, North Carolina and the Parcel ID number is R01700-001-001-000. The total area of the parcel is 1,621 acres, with approximately 320 acres previously developed for industrial use. The GE-H property is bordered by NC 133 (previously US-117) on the east, the recently constructed I-140 bypass on the south, and the Northeast Cape Fear River on the west (Figure 1). The study area currently being evaluated for new industrial development is 265 acres, which includes two potential on-site access-road corridors. The Northeast Cape Fear River is the nearest named body of water to the study area and is located within HUC 03030007. The access-road corridor portions of the study area cross an unnamed tributary to the Northeast Cape Fear River and an unnamed tributary to Prince George Creek (see Figures 1 and 2).

As depicted on Figure 3, the study area has been generally divided into four regions (A-D) to facilitate discussion of the results of field investigations and delineation of surface waters. The jurisdictional surface waters (and associated non-jurisdictional features) within these four regions are depicted in Figures 4A through 4K (see also the attached Figure 4 index map). The following table summarizes the jurisdictional and non-jurisdictional surface waters within the study area, and discussions of the study area regions are presented after the table.

Surface Water	Area (acres)	Туре	Study Area Region	Delineation Maps
Wetland A	0.07	Isolated, non-jurisdictional	С	4L
Wetland B	0.11	Isolated, non-jurisdictional	С	4M
Wetland C	0.23	Headwater wetland adjacent to a non-RPW	С	4M
Wetland D	0.20	Riparian wetland adjacent to a RPW	D	4N
Wetland E	0.44	Riparian/swamp forest wetland abutting a RPW	A	4A, 4B
Stream WDS	0.05 (175 linear feet)	RPW	D	4N
Stream WES	0.29 (217 liner feet)	RPW	A	4A

RPW = relatively permanent water

- Region A (see delineation maps 4A and 4B): This 200-ft wide portion of study area is centered on an existing 2-lane gravel road that crosses an unnamed tributary to the Northeast Cape Fear River (delineated as points WES) and its abutting riparian wetland and swamp forest wetland (delineated as points WE).
- Region B (see delineation maps 4C through 4K): This portion of the study area is approximately 200 acres and is the location of the proposed industrial development. GE-H estimates that about 50 acres will be developed for the industrial project within Region B, but the exact location and layout of the facilities are still being evaluated. No jurisdictional wetlands or streams are located within this region of the study area. The majority of Region B is planted as loblolly or longleaf pine and contains drainage ditches. These ditches are non-RPWs that indirectly flow to a traditional navigable water. It is requested that the USCOE makes the determination of significant nexus for these features. Table 1 lists the size and field observed characteristics of these features. Those features potentially exhibited ordinary high water marks (OHWMs) are shown with and an asterisk (*). The new Approved Jurisdictional Determination Form for Region B is attached.

Ditch						Delineation
ID	BH	W(tob)	W(bot)	OHWM	Field Observations (9/4/07 - 9/7/07)	Map
					no active signs of water flow; old signs	
DA	2-4	2-4	4-7_		of shelving, wracking, and undercutting	4I, 4J
					shelving, undercutting, sphagnum moss	4G, 4I, 4J,
DB	4	6-8	4-5	*	present	4K
DC	3	4-5	2-3	*	sphagnum moss present; shelving	4H

Ditch						Delineation
ID	BH	W(tob)	W(bot)	OHWM	Field Observations (9/4/07 - 9/7/07)	Map
					no signs of recent flow; no vegetation in	
					channel; abundant pine needles; old	
					signs of shelving, wracking and	4D, 4E, 4H,
DD	3-4	6-8	5		undercutting	4I
					sorting of bed material, wracking,	
					shelving, evidence of flow (plugged at	
DF	3-5	3	11	*	DF3)	4E, 4F
					sphagnum, scripus; standing water at	
DG	3-4	4-5	2	*	DG3 ends at gravel road	4E, 4F
					vegetation thick throughout; no signs of	
					flowing water; sparse; old signs of	
					shelving, wracking, undercutting, and	4F, 4G, 4I,
DH	2-4	3-6	1-2		sphagnum	4J
					moderate evidence of water; shelving,	
DI	4-5	3-4	2-3	*	undercutting; green sphagnum;	4C, 4D
					no evidence of flow or water mark;	
DJ	2	3-4	1-1.5		shallow; grades to upland	4C, 4D
DK	3-3.5	3-4	2-3		heavy pine litter; no signs of flow	4C, 4D
DL	2	3-4	2-3		no active sign of flow or standing water	4C, 4D
					damp at bottom of ditch; no signs of	
					flow; shelving, changes in the soil;	
DM	3-3.5	4	1.5-2	*	sediment sorting	4M

BH = bank height, feet; W(tob)= width at top of bank, feet; W(bot) = width at bottom of channel, feet; OHWM = ordinary high water mark; * = indicated possible signs of OHWM

- Region C (see delineation maps 4L and 4M): This 200-ft wide portion of the study area generally follows an existing, 2-lane gravel road with a small portion of new alignment. This region contains 2 isolated wetlands (depicted by points WA and WB) and headwater wetland (depicted by points WC) hydrologically connected by a non-RPW (ditch DM) to the unnamed tributary to Prince George Creek (a RPW depicted by points WDS).
- Region D (see delineation maps 4N and 4O): This portion of the study area is a potential stream crossing of a segment of a 200-ft wide corridor under consideration for a new access road to the property. This region contains the unnamed tributary to Prince George Creek (depicted as WD) and riparian wetlands (depicted by points WDS) that are adjacent to the tributary.

Attached to this letter is a list of coordinates for the wetlands delineation points depicted in Figures 4A through 4O. Data collections points for the attached *USCOE Routine Wetland Delineation Forms* are circled on these figures. Also enclosed are three *Approved Jurisdictional Determination Forms* for surface waters draining to the unnamed tributary of Northeast Cape Fear River (Region A), for the potential non-RPWs of Region B, and for the surface waters draining to the unnamed tributary to Prince George Creek (combined for Regions C and D).

Upon receipt and review of the enclosed information, we request a meeting for a determination of the jurisdictional surface waters within the 265-acre study area depicted in Figures 1 and 2. We are

available to meet on-site at your earliest convenience. If you have additional questions, please contact me at 919-316-3366.

Sincerely,

Kimbuly y. Matthews

Kimberly Y. Matthews Environmental Scientist

Driving directions to the site from downtown Wilmington: Go north on US-17/Market Street. Turn right onto North 23rd street and travel for 2.5 miles. Turn right onto Castle Hayne Road/NC-133. At approximately 3.4 miles, Castle Hayne Road/NC-133 intersects I-140. Continue under the I-140 overpass and make the next left into the south gate of GE property. You will have to park before going through the gate, register as a visitor with the facility security staff, and be escorted onto the site.

Attachments:

- Figure 1 Vicinity Map
- Figure 2 Site Map
- Figure 3 Regions of the Study Area
- Figure 4 Jurisdictional Determination of Surface Waters, Index Map
- Figure 4A through 4O Jurisdictional Determination of Surface Waters, Delineation Maps
- Figure 5 Soil Survey
- A. Written Authorization for Site Access
- B. USCOE Routine Wetland Determination Forms (1987 Manual) (5 sets)
- . C. Coordinates of the Delineation Points
- D. NCDWQ Wetland Rating Forms (5)
- E. USCOE Stream Quality Assessment Forms (2)
- F. NCDWQ Stream Identification Forms (2)
- G. USCOE Approved Jurisdictional Determination Forms (2007) (3)

Copies transmitted to:

Al Kennedy (GE-H) Chris Monetta (GE-H) Troy Beasley (Withers and Ravenel) Joe Alexander (RTI) Andrew Stahl (RTI)

WITHERS & RAVENEL

ENGINEERS | PLANNERS | SURVEYORS

December 20, 2007

Ms. Jennifer Frye US Army Corps of Engineers Wilmington Regulatory Field Office 69 Darlington Avenue Wilmington, NC 28403

Re: General Electric-Hitachi Nuclear Energy Americas, LLC

Ms. Frye:

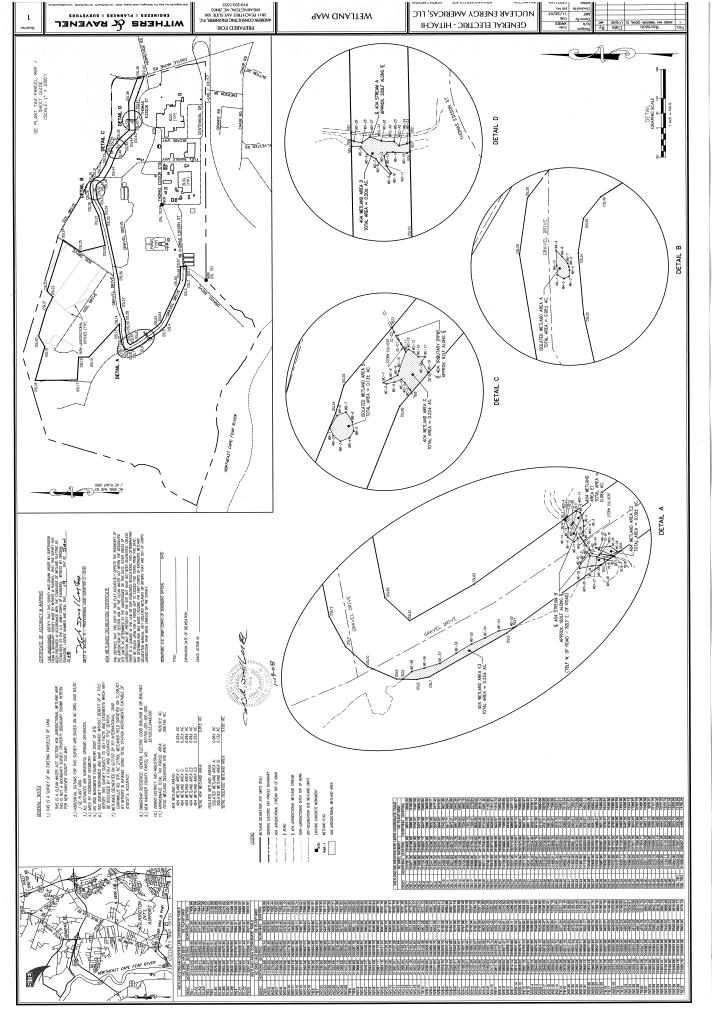
Attached to this letter are five copies of the wetland survey of the onsite jurisdictional areas as approved based on the information submitted by RTI International and the field visit on October 16, 2007. Upon approval/signature of the enclosed surveys, please return all extra copies to Withers and Ravenel to my attention.

Please feel free to call me if you have any questions.

Sincerely,

Troy Beasley

Environmental Scientist



U.S. ARMY CORPS OF ENGINEERS

WILMINGTON DISTRICT

Action Id. SAW-2008-00188 County: New Hanover U.S.G.S. Quad: Castle Hayne

NOTIFICATION OF JURISDICTIONAL DETERMINATION

Property Owner/Agent: General Electric-Hitachi Nuclear Energy Americas, LLC

Address:	Post Office Box 780 Wilmington, NC 28402		
Telephone No.:			
Property description:			
Size (acres)	<u> 265</u>	Nearest Town	Wilmington
Nearest Waterway	Northeast Cape Fear River	River Basin	Northeast Cape Fear River
USGS HUC	03030007	Coordinates	N 34.3275 W 77.9294
Location description	The project area is located wit	hin the larger 1,621 ac	re parcel (PIN: R01700-001-001-000), at
3901 Castle Hayne Roa	d, northwest of the I-140/NC H	ighway 133 Interchang	e, in adjacent wetlands and unnamed
tributaries to Prince G	eorge Creek and the Northeast	Cape Fear River, north	of Wilmington, NC.
			-

Indicate Which of the Following Apply:

A. Preliminary Determination

Based on preliminary information, there may be wetlands on the above described property. We strongly suggest you have this property inspected to determine the extent of Department of the Army (DA) jurisdiction. To be considered final, a jurisdictional determination must be verified by the Corps. This preliminary determination is not an appealable action under the Regulatory Program Administrative Appeal Process (Reference 33 CFR Part 331).

B. Approved Determination

- There are Navigable Waters of the United States within the above described property subject to the permit requirements of Section 10 of the Rivers and Harbors Act and Section 404 of the Clean Water Act. Unless there is a change in the law or our published regulations, this determination may be relied upon for a period not to exceed five years from the date of this notification.
- X There are waters of the U.S. including wetlands on the above described project area subject to the permit requirements of Section 404 of the Clean Water Act (CWA)(33 USC § 1344). Unless there is a change in the law or our published regulations, this determination may be relied upon for a period not to exceed five years from the date of this notification.
 - _ We strongly suggest you have the wetlands on your property delineated. Due to the size of your property and/or our present workload, the Corps may not be able to accomplish this wetland delineation in a timely manner. For a more timely delineation, you may wish to obtain a consultant. To be considered final, any delineation must be verified by the Corps.
 - _ The wetland on your property have been delineated and the delineation has been verified by the Corps. We strongly suggest you have this delineation surveyed. Upon completion, this survey should be reviewed and verified by the Corps. Once verified, this survey will provide an accurate depiction of all areas subject to CWA jurisdiction on your property which, provided there is no change in the law or our published regulations, may be relied upon for a period not to exceed five years.
 - \underline{X} The waters of the U.S. including wetlands have been delineated and surveyed and are accurately depicted on the plat signed by the Corps Regulatory Official identified below on $\underline{1/22/2008}$. Unless there is a change in the law or our published regulations, this determination may be relied upon for a period not to exceed five years from the date of this notification.
- There are no waters of the U.S., to include wetlands, present on the above described property which are subject to the permit requirements of Section 404 of the Clean Water Act (33 USC 1344). Unless there is a change in the law or our published regulations, this determination may be relied upon for a period not to exceed five years from the date of this notification.

Action ID: 2008 -00/88

X The property is located in one of the 20 Coastal Counties subject to regulation under the Coastal Area Management Act (CAMA). You should contact the Division of Coastal Management in Wilmington, NC, at (910) 796-7215 to determine their requirements.

Placement of dredged or fill material within waters of the US and/or wetlands without a Department of the Army permit may constitute a violation of Section 301 of the Clean Water Act (33 USC § 1311). If you have any questions regarding this determination and/or the Corps regulatory program, please contact <u>Jennifer Frye</u> at <u>910-251-4923</u>.

C. Basis For Determination

This site exhibits wetland criteria as described in the 1987 Corps Wetland Delineation Manual and is adjacent to unnamed tributaries to Prince Georges Creek and the Northeast Cape Fear River, Navigable Waters of the U.S. This project area also contains waterbodies that exhibit an Ordinary High Water Mark and are tributaries to Prince George Creek and NE Cape Fear River, This determination is based on information submitted by RTI International and a site visit by Jennifer Frye on 10/16/2007.

D. Remarks

Please be aware that this property also contains non-jurisdictional, isolated wetlands. Please contact the North Carolina Division of Water Quality at (919) 733-1786 to discuss the State's regulations and requirements for these waters. It was determined that these wetlands are not bordering, neighboring or contiguous with any Section 404 jurisdictional waterbody.

E. Appeals Information (This information applies only to approved jurisdictional determinations as indicated in B. above)

This correspondence constitutes an approved jurisdictional determination for the above described site. If you object to this determination, you may request an administrative appeal under Corps regulations at 33 CFR part 331. Enclosed you will find a Notification of Appeal Process (NAP) fact sheet and request for appeal (RFA) form. If you request to appeal this determination you must submit a completed RFA form to the following address:

District Engineer, Wilmington Regulatory Division Attn:Jennifer Frye, Project Manager, Wilmington Regulatory Field Office PO Box 1890 Wilmington, North Carolina 28402

In order for an RFA to be accepted by the Corps, the Corps must determine that it is complete, that it meets the criteria for appeal under 33 CFR part 331.5, and that it has been received by the District Office within 60 days of the date of the NAP. Should you decide to submit an RFA form, it must be received at the above address by 3/22/2008.

It is not necessary to submit an RFA form to the District Office if you do not object to the determination in this correspondence.

Corps Regulatory Official:

Date 01/22/2008

Expiration Date 01/22/2013

The Wilmington District is committed to providing the highest level of support to the public. To help us ensure we continue to do so, please complete the Customer Satisfaction Survey located at our website at http://regulatory.usacesurvey.com/ to complete the survey online.

Copy furnished:

Chad Coburn, DENR-DWQ, Wilmington Regional Office, 127 Cardinal Drive Ext., Wilmington, NC 28405 RTI International, PO Box 12194, Research Triangle Park, NC 27709-2194 Withers & Ravenel, 7040 Wrightsville Ave., Suite 101, Wilmington, NC 28403



October 8, 2007

Mr. John Hammond, Biologist U.S. Fish and Wildlife Service Raleigh Field Office P.O. Box 33726 Raleigh, NC 27636 - 3726

SUBJECT: Request for information regarding endangered species and critical habitat for a potential facility expansion at GE-H in Wilmington, North Carolina

Dear Mr. Hammond,

General Electric-Hitachi Nuclear Energy Americas, LLC (GE-H) is considering a business expansion that would include construction, start-up, and operation of a new manufacturing facility at its property located near Wilmington, NC. The potential project is located in New Hanover County, North Carolina and the Parcel ID number is R01700-001-000. The total area of the parcel is 1,621 acres with approximately 320 acres currently developed for industrial use. The GE-H property is bordered by NC 133 (previously US-117) on the east, the recently constructed I-140 bypass on the south, and the Northeast Cape Fear River on the west (Figure 1). The action area currently being evaluated for new industrial development is 265 acres, which includes two potential on-site access-road corridors (Figure 2). The coordinates for the center of the study area are 34.333923 °N and -77.945009 °W.

Please provide information that you have regarding the presence of endangered or threatened species or critical habitat in the action area. After assessing the information provided by you, we will determine what additional actions are necessary to comply with the Section 7 consultation process.

If you have any questions, please contact me at 919-316-3366.

Sincerely,

Kimberly Y. Matthews Environmental Scientist RTI, International

Attachments:

Figure 1: Vicinity Map (Topography)
Figure 2: Site Map (Aerial Photo)

Copies transmitted to:
Al Kennedy (GE-H)
Joe Alexander (RTI)
Andrew Stahl (RTI)



United States Department of the Interior

FISH AND WILDLIFE SERVICE Raleigh Field Office Post Office Box 33726 Raleigh, North Carolina 27636-3726

January 16, 2008

Ms. Kimberly Y. Matthews RTI International Post Office Box 12194 Research Triangle Park, North Carolina 27709-2194

Dear Ms. Matthews,

This follows U.S. Fish and Wildlife Service (Service) review of your November 19, 2007, letter regarding a facilities expansion proposed by General Electric-Hitachi Nuclear Energy Americas, LLC (GE-H) on its property in Wilmington in New Hanover County, North Carolina and your request for information pertaining to federally protected species known to occur in New Hanover County. The proposed expansion would take place on Parcel ID number R01700-001-000. The total area of the parcel is 1,621 acres, 320 of which are currently developed for industrial use. The GE-H property is bordered by NC 133 on the east, I-140 bypass on the south, and the Northeast Cape Fear River on the west. The proposed project location covers about 265 acres, which includes two potential on-site access roads. The center of the project is recorded as 34.333923° N and -77.945009° W. Our comments are provided in accordance with the Endangered Species Act of 1973, as amended (16 USC 1531 et seq.).

We have enclosed a list of endangered, threatened, and federal species of concern for New Hanover County, North Carolina to assist you in the planning of any actions that may affect listed species. The Service further advises that should any species occurring in the proposed project area become federally-listed or proposed, the federal action agency for the work would also be required to reevaluate its responsibilities under the Act. Since threatened and endangered species data are continually updated, the Service suggests the lead federal agency annual request an updated federal list of the species in the project area. A current list of federally protected species can be found on line at http://nc-es.fws.gov/es/countyfr.html.

If the project will not involve the removal of any suitable foraging and/or nesting habitat for the RCW, complete surveys of the project site may not be needed. However, surveys should "...be undertaken prior to the initiation of any project within the southeastern United States that calls for removal of pine trees 30 years or older; ..." For additional guidance for conducting RCW surveys please refer to Appendix 4 of the Service's "Recovery plan for the red-cockaded woodpecker (*Picoides borealis*), second revision" (Service 2003). The Recovery Plan can be found electronically at the following web link:

http://www.fws.gov/rcwrecovery/recovery plan.html

If you have any questions regarding this matter, please contact Mr. John Hammond at 919-856-4520 (Ext. 28). Thank you for your continued cooperation with our agency.

Sincerely,

Pete Benjamin

Field Supervisor

Literature Cited:

U.S. Fish and Wildlife Service. 2003. Recovery plan for the red-cockaded woodpecker (*Picoides borealis*): second revision. U.S. Fish and Wildlife Service, Atlanta, GA. 296 pp.

Endangered Species, Threatened Species, Federal Species of Concern, and Candidate Species,

New Hanover County, North Carolina

Updated: 12-20-2007

Critical Habitat Designations:

Piping plover - Charadrius melodus - See the Federal Register for a description of the primary constituent elements essential for the conservation of wintering piping plovers within the designated units. This document also contains a map and a description of each designated unit. **Federal Register Reference:** July10, 2001, Federal Register, 66:36038?36136.

Common Name	Scientific name	Federal Status	Record Status	
Vertebrate:				
American alligator	Alligator mississippiensis	T (S/A)	Current	
American eel	Anguilla rostrata	FSC	Current	
Carolina crawfish frog	Rana capito capito	FSC	Current	
Eastern painted bunting	Passerina ciris ciris	FSC	Current	
Green sea turtle	Chelonia mydas	T	Current	
Loggerhead sea turtle	Caretta caretta	T	Current	
Mimic glass lizard	Ophisaurus mimicus	FSC	Historic	
Northern pine snake	Pituophis melanoleucus melanoleucus	FSC	Current	
Piping plover	Charadrius melodus	T	Current	
Rafinesque's big-eared bat	Corynorhinus rafinesquii	FSC	Current	
Red-cockaded woodpecker	Picoides borealis	Е	Current	
Shortnose sturgeon	Acipenser brevirostrum	E	Current	
Southeastern myotis	Myotis austroriparius	FSC	Current	
Southern hognose snake	Heterodon simus	FSC	Current	
West Indian manatee	Trichechus manatus E		Current	
Invertebrate:				
Buchholz's dart moth	Agrotis buchholzi	FSC	Current	
Cape Fear threetooth	Triodopsis soelneri	FSC	Current	
Eastern beard grass skipper	Atrytone arogos arogos	FSC	Obscure	

Common Name	Scientific name	Federal Status	Record Status	
Greenfield rams-horn	Helisoma eucosmium	FSC	Historic	
Loammi skipper	Atrytonopsis loammi	FSC	Obscure	
Magnificent rams-horn	Planorbella magnifica	FSC	Historic	
Rare skipper	Problema bulenta	FSC	Current	
Vascular Plant:				
Bog St. John's-wort	Hypericum adpressum	FSC	Historic	
Carolina bishopweed	Ptilimnium ahlesii	FSC	Current	
Carolina lead-plant	Amorpha georgiana var. confusa	FSC	Historic	
Coastal beaksedge	Rhynchospora pleiantha	FSC	Current	
Coastal goldenrod	Solidago villosicarpa	FSC	Historic	
Dune blue curls	Trichostema sp. 1	FSC	Current	
False coco	Pteroglossaspis ecristata	FSC	Historic	
Grassleaf arrowhead	Sagittaria weatherbiana	FSC	Current	
Pickering's dawnflower	Stylisma pickeringii var. pickeringii	FSC	Current	
Pondspice	Litsea aestivalis	FSC	Current	
Raven's boxseed	Ludwigia ravenii	FSC	Historic	
Rough-leaved loosestrife	Lysimachia asperulaefolia	Е	Current	
Sandhills milk-vetch	Astragalus michauxii	FSC	Historic	
Seabeach amaranth	Amaranthus pumilus	T	Current	
Small-leaved meadow-rue	Thalictrum macrostylum	FSC	Current	
Spring-flowering goldenrod	Solidago verna	FSC	Current	
Tough bumelia	Sideroxylon tenax	FSC	Historic	
Venus' fly-trap	Dionaea muscipula	FSC	Current	
Nonvegaular plants				

Nonvascular plant:

Lichen:

Definitions of Federal Status Codes:

E = endangered. A taxon "in danger of extinction throughout all or a significant portion of its range."

T = threatened. A taxon "likely to become endangered within the foreseeable future throughout all or a significant portion of its range."

C = candidate. A taxon under consideration for official listing for which there is sufficient information to support listing. (Formerly "C1" candidate species.)

Definitions of Federal Status Codes (continued):

-

BGPA =Bald and Golden Eagle Protection Act. See below.

FSC = federal species of concern. A species under consideration for listing, for which there is insufficient information to support listing at this time. These species may or may not be listed in the future, and many of these species were formerly recognized as "C2" candidate species. T(S/A) = threatened due to similarity of appearance. A taxon that is threatened due to similarity of appearance with another listed species and is listed for its protection. Taxa listed as T(S/A) are not biologically endangered or threatened and are not subject to Section 7 consultation. See below.

EXP = experimental population. A taxon listed as experimental (either essential or nonessential). Experimental, nonessential populations of endangered species (e.g., red wolf) are treated as threatened species on public land, for consultation purposes, and as species proposed for listing on private land.

P = proposed. Taxa proposed for official listing as endangered or threatened will be noted as "PE" or "PT", respectively.

Bald and Golden Eagle Protection Act (BGPA):

In the July 9, 2007 Federal Register (72:37346-37372), the bald eagle was declared recovered, and removed (de-listed) from the Federal List of Threatened and Endangered wildlife. This delisting took effect August 8,2007. After delisting, the Bald and Golden Eagle Protection Act (Eagle Act) (16 U.S.C. 668-668d) becomes the primary law protecting bald eagles. The Eagle Act prohibits take of bald and golden eagles and provides a statutory definition of "take" that includes "disturb". The USFWS has developed National Bald Eagle Management Guidelines to provide guidance to land managers, landowners, and others as to how to avoid disturbing bald eagles. For more information, visit http://www.fws.gov/migratorybirds/baldeagle.htm

Threatened due to similarity of appearance(T(S/A)):

In the November 4, 1997 Federal Register (55822-55825), the northern population of the bog turtle (from New York south to Maryland) was listed as T (threatened), and the southern population (from Virginia south to Georgia) was listed as T(S/A) (threatened due to similarity of appearance). The T(S/A) designation bans the collection and interstate and international commercial trade of bog turtles from the southern population. The T(S/A) designation has no effect on land management activities by private landowners in North Carolina, part of the southern population of the species. In addition to its official status as T(S/A), the U.S. Fish and Wildlife Service considers the southern population of the bog turtle as a Federal species of concern due to habitat loss.

Definitions of Record Status:

Current - the species has been observed in the county within the last 50 years.

Historic - the species was last observed in the county more than 50 years ago.

Obscure - the date and/or location of observation is uncertain.

Incidental/migrant - the species was observed outside of its normal range or habitat.

Definitions of Record Status (continued):

Probable/potential - the species is considered likely to occur in this county based on the proximity of known records (in adjacent counties), the presence of potentially suitable habitat, or both.



November 19, 2007

Mr. Robb Mairs North Carolina Division of Coastal Management Wilmington Field Office 127 Cardinal Drive Ext. Wilmington, NC 28405-3845

SUBJECT: Request determination for the need of a CAMA permit for a potential facility expansion at GE-H in Wilmington, North Carolina

Dear Mr. Mairs,

General Electric-Hitachi Nuclear Energy Americas, LLC (GE-H) is considering a business expansion that would include construction, start-up, and operation of a new manufacturing facility at its property located near Wilmington, NC. The potential project is located in New Hanover County, North Carolina and the Parcel ID number is R01700-001-000. The total area of the parcel is 1,621 acres with approximately 320 acres currently developed for industrial use. The GE-H property is bordered by NC 133 (previously US-117) on the east, the recently constructed I-140 bypass on the south, and the Northeast Cape Fear River on the west (Figure 1). The study area currently being evaluated for new industrial development is 265 acres, which includes two potential on-site access-road corridors (Figure 2). The coordinates for the center of the study area are 34.333923 °N and -77.945009 °W.

Please determine if construction activities within the study area would require a Coastal Area Management Act (CAMA) permit. Please let me know if you need a site visit or additional information to make this determination. It is likely that you will review this project through a federal consistency review. We request a written response that will be included a part of this review material.

If you have any questions, please contact me at 919-316-3366.

Sincerely,

Kimberly Y. Matthews Environmental Scientist RTI, International

Attachments:

Figure 1: Vicinity Map (Topography)
Figure 2: Site Map (Aerial Photo)

Copies transmitted to:

Al Kennedy (GE-H) Joe Alexander (RTI) Andrew Stahl (RTI)



North Carolina Department of Environment and Natural Resources

Division of Coastal Management James H. Gregson, Director

Michael F. Easley, Governor

William G. Ross Jr., Secretary

February 13, 2008

Kimberly Y. Matthews RTI International 3040 Comwallis Road P.O. Box 12194 Research Triangle Park, N.C. 27709-2194

Dear Ms. Matthews:

This is in response to your letter dated December 21, 2007 and our last correspondence through email on January 14, 2008, which pertains to General Electric-Hitachi Nuclear Americas, LLC (GEH) consideration on expansion of their existing facility, adjacent to the Northeast Cape Fear River (NECFR) and its tributaries, in New Hanover County. Based on the information provided by you, it appears the work would be located outside the nearest Area of Environmental Concern (AEC). Our jurisdiction within this project area includes any development below mean high water (MHW) of the NECFR or its tributaries, and 75' from MHW landward of the NECFR, and 30' landward of MHW of its tributaries. However, if the work is outside the AEC, we may still review the proposal through a federal consistency review if the U.S. Corps of Engineers decides to pursue an Individual Permit (IP). Please let me know if you need any further assistance on this matter at 910-796-7215.

Sincerely

Robb L. Mairs, Field Representative

Cc: Doug Huggett, DCM Dave Timpy, USACOE Wilmington Files

ENVIRONMENTAL SERVICES, INC.

524 S. NEW HOPE ROAD RALEIGH, NORTH CAROLINA 27610

919-212-1760 • FAX 919-212-1707

www.environmentalservicesinc.com

1 October 2007

Peter Sandbeck Deputy State Historic Preservation Officer North Carolina State Historic Preservation Office 4617 Mail Service Center Raleigh, NC 27699-4617

Re: GE facility, New Hanover County, North Carolina

Dear Peter:

Environmental Services, Inc., (ESI) is assisting RTI International in the preparation of environmental documents for proposed improvements to the General Electric facility in New Hanover County, North Carolina. The study area covers 265 acres, including 63 acres of proposed road corridors and a main area of 202 acres (Figure). This project is subject to both Section 106 of the National Historic Preservation Act and the National Environmental Policy Act. ESI is requesting formal regulatory comment on the project from the North Carolina State Historic Preservation Office to assist in this study.

If you have any questions or comments, please feel free to call me at (919) 212-1760.

Sincerely,

ENVIRONMENTAL SERVICES, INC.

Scott Seibel, RPA

Assistant Vice President

Encl.

SITING STUDY AREA FAS, Unexcluded Areas Site_Parcel_Boundary *Location and extent is approximate. 2,000 Sources: USGS Digital Raster Graphic, Name Quadrangle, NC, 19xx; Project boundary provided by ________ ER07155.00 Project: Figure Title SERVICES, INC. Date: Aug 07 524 S. New Hope Road Raleigh, North Carolina 27610 **Project Name** ESL/SS Drwn/Chkd: (919) 212-1760 (919) 212-1707 FAX City, County, State Figure: www.environmentalservicesino.com

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North Carolina Department of Cultural Resources

State Historic Preservation Office

Peter B. Sandbeck, Administrator

Michael F. Easley, Governor Lisbeth C. Evans, Secretary Jeffrey J. Crow, Deputy Secretary Office of Archives and History Division of Historical Resources David Brook, Director

November 19, 2007

Scott Seibel, RPA Environmental Services , Inc. 524 New Hope Road Raleigh, NC 27610

Re: Improvements to General Electric Facility, Castle Hayne, New Hanover County, ER 07-2157

Dear Mr. Seibel:

Thank you for your letter of October 1, 2007, concerning archaeological resources on a 265- acre study area located on property owned by the General Electric Castle Hayne Facility.

There are no recorded archaeological sites within the project study area. There are, however numerous recorded historic and prehistoric sites adjacent to the study area and the probability exists that potentially significant archaeological sites occur within the study area. We recommend that a comprehensive survey be conducted to identify and evaluate the significance of archaeological remains that may be damaged or destroyed by the proposed project. Potential effects on unknown resources should be assessed prior to the initiation of construction activities.

Two copies of the resulting archaeological survey report, as well as one copy of the appropriate site forms, should be forwarded to us for review and comment as soon as they are available and well in advance of any construction activities.

The above comments are made pursuant to Section 106 of the National Historic Preservation Act and the Advisory Council on Historic Preservation's Regulations for Compliance with Section 106 codified at 36 CFR Part 800.

Thank you for your cooperation and consideration. If you have questions concerning the above comment, please contact Renee Gledhill-Earley, environmental review coordinator, at 919/807-6579. In all future communication concerning this project, please cite the above-referenced tracking number.

Sincerely,

Venee Gledhill-Earley Peter Sandbeck

ENVIRONMENTAL SERVICES, INC.

524 S. NEW HOPE ROAD

RALEIGH, NORTH CAROLINA 27610

919-212-1760 • FAX 919-212-1707

www.environmentalservicesinc.com

11 March 2008

Peter Sandbeck Deputy State Historic Preservation Officer North Carolina State Historic Preservation Office 4617 Mail Service Center Raleigh, NC 27699-4617

Re:

Potential GE Expansion, New Hanover County, North Carolina (ER 07-2157)

Archaeological Report

Dear Peter:

Enclosed are two copies of the archaeological survey report and two copies of the associated site forms for the archaeological investigation of the potential GE Expansion in New Hanover County, North Carolina, for your review. As a result of the investigation, two archaeological sites were recorded, one of which is recommended eligible for listing in the National Register of Historic Places.

If you have any questions or comments, please feel free to call me at (919) 212-1760.

Sincerely,

ENVIRONMENTAL SERVICES, INC.

Scott Seibel, RPA

Assistant Vice President

Encl.: Report (2)

Site Forms (4)





North Carolina Department of Cultural Resources

State Historic Preservation Office

Peter B. Sandbeck, Administrator

Michael F. Easley, Governor Lisbeth C. Evans, Secretary Jeffrey J. Crow, Deputy Secretary Office of Archives and History Division of Historical Resources David Brook, Director

April 9, 2008

Scott Seibel, RPA Environmental Services , Inc. 524 New Hope Road Raleigh, NC 27610

Re:

Report: An Intensive Cultural Resource Investigation: Potential GE Expansion, New Hanover County, North Carolina, ER 07-2157

Dear Mr. Seibel:

We have received the report referenced above. During the course of the investigation two new archaeological sites were recorded: 31NH800** and 31NH801.

Site 31NH800** was identified as a late 18th to early 20th century habitation site. It contained no identified structural remains. The artifact density was low and concentrated within the disturbed upper strata of the soil. The site was considered unlikely to produce significant new information. Environmental Services Inc. (ESI) recommended no further archaeological work on the site. We concur with this recommendation.

Site 31NH801 was identified as a prehistoric, short term habitation site. Ceramic analysis suggested a Middle Woodland period occupation. Subsurface testing indicated little subsequent soil disturbance and revealed the presence of intact cultural features. Based on this ESI recommended the site eligible for inclusion on the National Register of Historic Places under Criterion D. ESI recommended that site 31NH801 be avoided by all construction activities. We concur with this recommendation.

At present, plans do not call for construction that would impact site 31NH801. If plans change and impact to the site is unavoidable we recommend that additional data recovery be conducted as a condition for issuance of any federal or state permits pertaining to the project.

Thank you for your cooperation and consideration. If you have questions concerning the above comment, please contact Renee Gledhill-Earley, environmental review coordinator, at 919/807-6579. In all future communication concerning this project, please cite the above-referenced tracking number.

Sincerely,

Peter Sandbeck

Rence Glidkill-Early

Appendix C

Biographical Summaries of Panelists

W. Joseph Alexander

Robert A. Crate, Jr.

Stephen A. Johnston

Albert E. Kennedy

Anthony B. Marimpietri

Louis M. Quintana

W. Joseph Alexander, P.G.

Mr. Joseph Alexander is a Senior Geologist with RTI International (RTI), where he has worked for 23 years. He holds a professional B.S. degree in Geology and an M.S. in Geology with an engineering geology and hydrogeology emphasis. He is a registered geologist in several southeastern states and has over 30 years of applied experience that includes the siting of nuclear facilities. Mr. Alexander is RTI's Project Director for the GE-Hitachi Global Laser Enrichment LLC (GLE) project in Wilmington, NC, and served in the same position for the recent Global Nuclear Energy Partnership (GNEP) project at the Morris, IL, site.

Mr. Alexander started his professional geology career in the mid-1970s, conducting nuclear siting studies for private utility companies in the southeastern United States. This experience ranged from conducting field studies (i.e., geologic, hydrogeologic, and engineering geology) to providing lead technical authorship in key sections of Preliminary Safety Analysis Reports (PSARs). His PSAR writing assignments were typically for those sections pertaining to the regional and site geology and groundwater use conditions, aquifer delineations, well inventories, groundwater flow and quality, and transport of potential nuclear releases. As part of this experience, he also worked closely with a team of other geologists, seismologists, geotechnical engineers, environmental scientists, and ecologists responsible for other key elements of the siting studies. In this capacity, Mr. Alexander had the opportunity to gain an early appreciation for the multidisciplinary teams required to conduct broad environmental and geotechnical assessments, in addition to the opportunity to review and comment on other siting components of the PSARs.

Mr. Alexander further applied this experience to the nuclear industry, where he has provided continued technical consulting services for more than 25 years of his 34-year professional career. These activities have included a broad range of technical services, such as detailed site characterizations; hydrogeological, geochemical, geospatial, and geophysical assessments of radiological constituents in surface water, sediment, soil, and groundwater; remedial design and implementation to address low-level radiological organic releases; implementation of long-term monitoring programs; and stakeholder interactions with regulatory agencies and the public. Mr. Alexander has also led broad environmental assessments for other industries that have components similar to the GLE siting study. In addition, he is experienced leading site-characterization and research projects for the U.S. Department of Energy (DOE).

Robert A. Crate, Jr.

Mr. Robert Crate is the Fuel Growth Programs Manager for GLE. He began his professional nuclear career in 1976 as a supervisor and operator of naval nuclear submarine reactor plants. His naval career spanned 20 years and included assignment as a Nuclear Engineer at the Headquarters of the DOE's Naval Reactors Program. At Naval Reactors, Mr. Crate was the Program Manager for the radiation protection and health physics performance of eight land-based nuclear reactor plants, two nuclear-powered moored training ships, and one reactor-fuel examination and storage facility. He also led teams of experienced inspectors in conducting radiological controls assessments of reactor plant sites and nuclear-capable naval shipyards. In this capacity, Mr. Crate acted for the Naval Nuclear Propulsion Program Director, Admiral Bruce DeMars.

Mr. Crate has held Operations, Radiation Protection, and Quality Leadership positions at the Carolina Power & Light (CP&L) Brunswick Nuclear Plant. He received a Quality Achievement award (CP&L's highest employee award) for operational improvement initiatives, material condition upgrade projects, and radioactive tank- and sump-cleaning activities that resulted in the lowest liquid effluent releases in the history of the Brunswick Nuclear Plant.

For the past 9 years, Mr. Crate has held several leadership positions in the General Electric Company (GE)/Global Nuclear Fuel—Americas (GNF-A)/ GE-Hitachi Nuclear Energy (GEH) Nuclear Energy organization, which included responsibility for the safe and effective operation of a large uranium chemical process using a Dry Conversion Process (DCP) technology, Japan powder-packing operations, Ceramic Operations, and Bundle Fabrication. He also led a team of 24 exempt employees (engineers and supervisors) and 300 hourly manufacturing employees, with a \$50M annual operating budget.

Stephen A. Johnston, Ph.D.

Dr. Stephen Johnston has a B.S in Nuclear Engineering and a Ph.D. in Economics with a Minor in Nuclear Engineering. He is an energy economist with experience in research, consulting, and teaching. Dr. Johnston is now retired from RTI after a 32-year career in research and consulting. He recently completed an appointment as Visiting Professor in the Energy and Environmental Studies graduate program at North Carolina A&T State University, where he taught energy and environmental economics. Dr. Johnston has also taught various economics courses at North Carolina State University (NCSU), the University of North Carolina at Chapel Hill, and Duke University.

Dr. Johnston currently teaches classes in energy and global warming in the Encore program at NCSU. He serves as Vice Chairman of the North Carolina Green Power Board of Directors and chairs the Board's Resource Committee, which evaluates bids from green power suppliers. Dr. Johnston also provides consulting services to RTI, advanced energy firms, and environmental firms specializing in the energy industries. He frequently provides technical expertise to clean energy coalitions and energy regulatory bodies.

Albert E. Kennedy

Mr. Albert Kennedy is the Facility Licensing Manager for GEH. He has a B.S. in Human Resources Management and has held several technical qualifications in the Naval Nuclear Propulsion Program, including serving as S7G Reactor Plant Engineer Officer.

Mr. Kennedy began his professional nuclear career in the mid-1970s as a supervisor and operator of Naval nuclear submarine reactor plants. His Naval career spanned 22 years, including 17 years within the DOE's Naval Reactors Program. As a Naval Reactors Technical Manager, Mr. Kennedy had a wide range of responsibilities, including nuclear facility operations, maintenance, radiation protection, and training. He was directly responsible for the training program development and start up of the first new naval nuclear program training facility in 30 years.

For the past 10 years, Mr. Kennedy has held several management positions at Progress Energy's Brunswick Nuclear Plant. The positions included Outage Management, Quality Assurance, Maintenance Projects, and Corporate Oversight.

Anthony B. Marimpietri

Mr. Tony Marimpietri has a B.S in Mechanical Engineering, an M.S. in Environmental Engineering, and a Masters in Regional Planning. He is an environmental consultant with over 30 years of experience in research and technical services. Mr. Marimpietri is a Senior Research Director with RTI, where he has led research organizations specializing in environmental analysis and modeling. His professional experience has concentrated on the environmental impacts of industrial facilities. This experience includes evaluating a wide range of industrial facilities for air and water impacts, environmental impacts analysis, and facility location and regulatory permitting reviews under the Clean Air Act, Clean Water Act, and the Resource Conservation and Recovery Act.

Prior to joining RTI, Mr. Marimpietri was involved in emergency response planning for nuclear power plants. This experience included evaluating public safety impacts, evacuation planning, monitoring, notification systems, and plans for coordination of community emergency response. Over his career, Mr. Marimpietri has been involved in model development, including development of decision-support systems. Most recently, Mr. Marimpietri has led the development of a multi-criteria evaluation tool to support decision making regarding surplus properties.

Louis M. Quintana

Mr. Louis Quintana is a Facility Licensing Program Manager for GEH and has a B.S.E. in Nuclear Engineering. He began his professional nuclear career in 1977 as a nuclear engineer and project manager for GE Nuclear Energy (GENE). His early career included reactor systems and core design activities, as well as 13 years in the project management of power reactor nuclear fuel design and manufacturing activities for several customer utilities. These duties included responsibility for commercial, contractual, engineering design, fabrication, and service aspects of contracted work.

For the following 5 years, Mr. Quintana held several manufacturing facility production and quality assurance leadership positions and was responsible for the safe operation of nuclear fuel bundle and component production lines and the quality of reactor vessel internal components. Mr. Quintana next served for several years as Quality Manager for the Services division of GENE and as Site Manager for GENE's Vallecitos Nuclear Center. As a Site Manager, Mr. Quintana had direct overall responsibility for nuclear facility operations, maintenance, license and environmental compliance, and commercial opportunities.

For the past 3 years, Mr. Quintana has held GENE and now GEH leadership positions in power reactor and fuel facility licensing.

Appendix D

Information on the USGS Assessment of the Cape Fear Arch Tectonic Feature

Compilation of General Geologic Data for Hazard Evaluation

Cape Fear Arch Tectonic Feature

North Carolina - South Carolina

Atlantic Coastal Plain Physiographic Region

Class C Hazard

Reference: Crone and Wheeler, 2000.

Cape Fear arch (Class C)

Structure Name Cape Fear arch (Class C)

Comments: Dall and Harris (1892 #3930) were perhaps the first to summarize the observations from which the existence of the Cape Fear arch could be deduced by later workers. They noted that in North Carolina "The Miocene strata ... are generally exposed on the south side of the large rivers and on the north slopes of the divides or swells between the rivers. This formation thickens, deepens toward the northern border of the State, the beds being much thicker on the Tar and Roanoke than on the rivers farther south" (p. 68). In addition, Dall and Harris (1892 #3930, p. 71) noted that, farther southwest in North Carolina along the upper part of the Cape Fear River, "Kerr represents, on the geological map accompanying his report for 1875, the Miocene formation as extending along the right flank of this river valley at least 20 miles above Elizabethtown". Nearly a century later, mapping by Markewich (1985 #3933), Soller (1988 #3937), and Owens (1989 #3935) showed that in the upper and lower parts of the Cape Fear River valley, in southwestern North Carolina, and in the Pee Dee River valley, in nearby South Carolina, both rivers flow along the southwestern sides of their valleys, eroding bluffs there. Successively older deposits and successively older and higher terraces appear successively farther to the northeast in both river valleys, demonstrating migration of both rivers to the southwest in response to southwestward tilting of the land surface (Markewich, 1985 #3933; Soller, 1988 #3937). Nowhere in their chapters on North and South Carolina did Dall and Harris (1892 #3930) deduce the presence of an arch or other tectonically uplifted area separating the northeasterly- and southwesterly-tilted river valleys. However, in subsequent decades the southeast-plunging arch was recognized and named for Cape Fear.

The crest of the arch approximately underlies the Cape Fear River (Soller, 1988 #3937; Owens, 1989 #3935), although the subcrop map of Owens (1989 #3935, shown in more detail as figure 4 of Soller, 1988 #3937) indicated that the crest has shifted tens of kilometers northeastward and southwestward since at least the middle of Late Cretaceous time (Soller, 1987) #3938). Isopach and structure contour maps of middle Cretaceous units indicated that the basins northeast and southwest of the arch subsided then, leaving the arch comparatively high (Harris and others, 1979 #3932). Isopach maps of early Paleocene, Oligocene, and Miocene strata indicated relative subsidence northeast of the arch (Harris, 1996 #3931), and the presence of Miocene rocks northeast and southwest of the arch but not on it led Owens (1970) #3934) to infer that it was a "physical barrier" (p. 24) then. Elevations of shorelines and river terraces indicated uplift of the crest of the arch relative to its southwestern limb during the Pliocene and Pleistocene (Winker and Howard, 1977 #3939; Blackwelder, 1981 #3927; Soller, 1988 #3937). Farther northeast on the other side of the arch, shoreline elevations indicated alternating relative uplifts of the crest and northeast limb during the Pleistocene (Zullo and Harris, 1979 #3940). Isopachs of early Pleistocene strata indicated relative subsidence on both flanks of the arch (Harris, 1996 #3931). Finally, three decades of leveling data suggested historical uplift of the arch, perhaps centered offshore (Brown and Oliver, 1976 #3929; Brown, 1978 #3928).

Reason for assignment to class C: Lack of evidence for Quaternary faulting. Harris and others (1979 #3932) and Zullo and others (1979 #3940) collected earlier suggestions for the existence of three faults longer than 100 km on the arch and its northeastern limb. However,

Soller (1988 #3937, p. 49-50) suggested an alternative explanation of the evidence for one of the faults, and Prowell and Obermeier (1991 #3936) noted that much evidence favors regional warping but none requires faulting. Harris (1996 #3931) omitted two of the earlier faults and referred to the third as a hinge.

Date of compilation 02/18/00

Compiler and affiliation Russell L. Wheeler, U.S. Geological Survey

State North Carolina; South Carolina

County Bladen; Brunswick; Columbus; Duplin; New Hanover; Pender; Robeson; Sampson (North Carolina); Dillon; Horry; Marion (South Carolina)

1° x 2° sheet Florence; Beaufort; Georgetown

Physiographic province Coastal Plain

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Definition of Class C Hazard (Crone and Wheeler, 2000)

Geologic evidence (paleoseismological, stratigraphic, sedimentological, structural, and geomorphological) is **insufficient** to demonstrate:

- (1) The existence of a tectonic fault, or
- (2) Quaternary slip or deformation associated with the feature.

Appendix E

Official Soil Series Descriptions for Soils within the GLE Study Area

Table of Contents

Official Soil Series Descriptions (OSD)	E-1
Baymeade Series	E-2
Dorovan Series	E-5
Kenansville Series	E-7
Leon Series	E-10
Lynchburg Series	E-14
Murville Series	E-19
Onslow Series	E-21
Pantego Series	E-25
Woodington Series	E-28
Wrightsboro Series	E-30

The following information was taken directly from the U.S. Department of Agriculture's National Resources Conservation Service Web site found at http://soils.usda.gov/technical/classification/osd/index.html.

Official Soil Series Descriptions (OSD)

Introduction

"Official soil series description" is a term applied to the description approved by the Natural Resources Conservation Service that defines a specific soil series in the United States. These official soil series descriptions are descriptions of the taxa in the series category of the national system of classification. They mainly serve as specifications for identifying and classifying soils.

While doing survey work, field soil scientists should have all the existing official soil series descriptions that are applicable to their soil survey areas. Other official soil series descriptions that include soils in adjacent or similar survey areas are also commonly needed. Scientists in other disciplines, such as agronomists, horticulturists, engineers, planners, and extension specialists also use the descriptions to learn about the properties of soils in a particular area.

Additional information about the establishment and maintenance of official series descriptions can be found in the National Soil Survey Handbook, Part 614.06.

Fact Sheet

Data Product Keywords

Soils, soil taxonomy, typical pedon, geographically associated soils, competing series, distribution and extent, range in characteristics, type location, drainage and permeability, use and management

Summary

The Official Soil Series Descriptions (OSD) is a national collection of more than 20,000 detailed soil series descriptions, covering the United States, Territories, Commonwealths, and Island Nations served by USDA-NRCS. The descriptions, in a text format, serve as a national standard.

The soil series is the lowest category of the national soil classification system. The name of a soil series is the common reference term, used to name soil map units. Soil series are the most homogenous classes in the system of taxonomy. "Official Soil Series Descriptions" define specific soil series in the United States, Territories, Commonwealths, and Island Nations served by USDA-NRCS. They are descriptions of the taxa in the series category of the national system of soil classification. They serve mainly as specification for identifying and classifying soils. The descriptions contain soil properties that define the soil series, distinguish it from other soil series, serve as the basis for the placement of that soil series in the soil family, and provide a record of soil properties needed to prepare soil interpretations.

Extent of Program

National

Available Products Coverage

OSD are available for all soil series officially recognized in the United States, Territories, Commonwealths, and Island Nations served by USDA-NRCS.

Information Content

The OSD describe general and detailed information about each recognized soil in the United States, Territories, Commonwealths, and Island Nations served by USDA-NRCS, including location, author's initials, introductory paragraph, taxonomic classification, detailed soil profile description, location of the typical soil profile, range in characteristics, competing series, geographic setting, geographically associated soils, drainage and permeability, use and vegetation, distribution and extent, series established, remarks, and additional data.

Product Delivery Format

OSD are stored as unformatted ASCII text files and as html-formatted files.

Technical, Ordering, and Availability Information

The OSD are available through both the Web and through non-Web means. To obtain OSD through the Web, the URL for the NRCS soil survey data (through the USDA NRCS Soils Web site) is http://soils.usda.gov/Soils/technical/classification/osd/index.html. To obtain OSD through non-Web means, contact the USDA-NRCS State Office in your state.

BAYMEADE SERIES¹

The Baymeade series consists of deep, well drained soils with moderately rapid permeability. They formed in loamy and sandy marine sediments of the lower Coastal Plain. Slopes range from 0 to 12 percent. Mean annual temperature is 63 degrees F., and mean annual precipitation is 54 inches.

Taxonomic Class

Loamy, siliceous, semiactive, thermic Arenic Hapludults

Typical Pedon

Baymeade sand – on a 3 percent slope under mixed hardwood and pine. (Colors are for moist soil unless otherwise stated.)

A - 0 to 3 inches; dark gray (10YR 4/1) fine sand; weak granular structure; loose; many fine and medium roots; many uncoated sand grains; moderately acid; abrupt smooth boundary. (2 to 10 inches thick)

E-3 to 12 inches; light gray (10YR 7/2) fine sand; single grained; loose; many fine and medium roots; slightly acid; gradual wavy boundary. (0 to 15 inches thick)

E/Bh-12 to 36 inches; very pale brown (10YR 7/4) fine sand; single grained; loose; common irregular bodies of friable organic coated sand that are dark brown (7.5YR 3/2) and brown (7.5YR 4/4) (Bh) make up about 12 percent of this horizon; many fine and medium roots; moderately acid; abrupt smooth boundary. (0 to 26 inches thick)

Bt – 36 to 49 inches; strong brown (7.5YR 5/6) fine sandy loam; weak coarse subangular blocky structure that parts into weak fine granular structure; very friable; many fine and medium roots; moderately acid; gradual wavy boundary. (5 to 40 inches thick)

BC – 49 to 58 inches; strong brown (7.5YR 5/6) loamy fine sand; weak fine granular structure; very friable; few fine roots; moderately acid; gradual wavy boundary. (0 to 17 inches thick)

¹ Reference: NRCS, 1999a.

C1 – 58 to 75 inches; mottled white (10YR 8/1) and very pale brown (10YR 7/4) fine sand; single grained; loose; moderately acid; gradual wavy boundary.

C2-75 to 78 inches; very pale brown (10YR 8/3) fine sand and loamy fine sand; single grained; loose; moderately acid.

Type Location

New Hanover County, North Carolina; Wilmington, 0.5 mile south of Dawson and Sixteenth Streets on west side of Sixteenth Street road bank.

Range in Characteristics

Solum thickness is 35 to more than 60 inches. Reaction ranges from very strongly acid to slightly acid, unless limed. Some pedons have extremely acid A and E horizons.

The A or Ap horizon has hue of 10YR to 2.5Y value of 4 to 6, and chroma of 1 or 2 or is neutral with value of 4 to 6 with common clean grains that are white or light gray. Texture of the A horizon is sand, fine sand, loamy sand, or loamy fine sand.

The E horizon has hue of 10YR or 2.5Y, value of 4 to 8, and chroma of 1 to 6 or is neutral with value of 6 to 8. Texture is sand, fine sand, loamy sand, or loamy fine sand. The Bh portion of E/Bh horizon or Bh horizon, where present, is granular to massive with hue of 5YR to 10YR, value of 3 to 7, and chroma of 2 to 8.

The E' horizon, where present has hues of 7.5YR to 2.5Y, values of 4 to 8, and chroma of 2 to 6 or it is neutral with values of 6 to 8. It is sand, fine sand, loamy sand or loamy fine sand.

The Bt horizon has hue of 7.5YR to 2.5Y, value of 5 to 7, and chroma of 4 to 8. Mottles are in shades of yellow, brown, or gray at depths below 25 inches in some pedons. A gray matrix may be present in the lower Bt horizons of some pedons. Texture is commonly sandy loam or fine sandy loam but some pedons are sandy clay loam. The lower Bt horizon may occur as lamella of sandy loam.

The BC horizon has hue of 7.5YR to 2.5Y, value of 5 to 7, and chroma of 2 to 8. Mottles are in shades of yellow, brown, or gray in some pedons. Texture is loamy sand, loamy fine sand, sandy loam, fine sandy loam or in some pedons sandy clay loam.

The C horizon has hue of 7.5YR to 2.5Y, value of 5 to 8, and chroma of 1 to 8 or is mottled in shades of these colors. Texture is sand or fine sand or stratified sandy, loamy, or clayey material. Some pedons have thin discontinuous Bh bodies in the C horizon.

Competing Series

Ailey, Blaney, Chipola, Chisolm, Coosaw, Garcon, Gomery, Kenansville, Remlik, Tenaha, Tomahawk, Uchee, and Valhalla in the same family. Closely related soils are the Alaga, Eustis, Kureb, Onslow, Seagate, Wagram, and Wakulla series. All of these soils except Kureb lack irregular intermittent Bh bodies in the E/Bh horizon. Kureb soils lack argillic horizons. Onslow soils lack an arenic epipedon and contain gray mottles indicative of wetness in the Bt horizon. Seagate and Valhalla soils have continuous Bh horizons. Seagate soils have poorer drainage.

Geographic Setting

Baymeade soils occur on broad, gently sloping surfaces of the lower Coastal Plain, generally above 20 feet. Slopes range from 1 to 12 percent. They formed in (stratified) interbedded sandy and loamy Coastal Plain sediments. The mean annual precipitation ranges from 47 to 60 inches and mean annual temperature ranges from 53 to 74 degrees F.

Geographically Associated Soils

These are the competing Kureb and the Blanton, Foreston, Goldsboro, Lakeland, Leon, Norfolk and Rimini series. Blanton soils have a Grossarenic epipedon. Foreston, Goldsboro and Norfolk lack an arenic epipedon. Lakeland soils lack light gray E horizons and an argillic horizon. Leon and Rimini soils have continuous Bh horizons, and the Leon soils have poorer drainage.

Drainage and Permeability

Well drained; slow runoff; moderately rapid permeability. Measured watertable levels at two sites show that the water table is 45 to 60 inches below the surface in December to April and other wet periods.

Use and Vegetation

Most of these soils are in forest of mixed hardwood and pine. Native vegetation is turkey oak, long leaf pine, dwarfed huckleberry, small myrtle, wire grass, and astor. Large areas are in residential and urban uses in New Hanover County.

Distribution and Extent

Lower Coastal Plains of North Carolina and possibly South Carolina. The series is extensive.

MLRA Office Responsible

Raleigh, North Carolina

Series Established

New Hanover County, North Carolina; 1973.

Remarks

Diagnostic horizons and features recognized in this pedon are:

- Ochric epipedon the zone from the surface to a depth of 36 inches (the Ap and E horizons)
- Arenic feature the zone of sandy sediments from 0 to 36 inches (the A, E, E/Bh horizons)
- Argillic horizon the zone from a depth of 36 to 58 inches (the Bt and BC horizons)

Additional Data

None.

Tabular Series Data

		ame Slop DE 0-1		-		_		
SOI-5 FloodL FloodH Watertable Kind Months Bedrock Hardness NC0083 NONE 4.0-5.0 APPARENT DEC-APR 60-60								
NC0083 NC0083	0-36 0-36 36-49	Texture FS S LS LFS FSL SCL S LFS S SL			0 - 0 0 - 0 0 - 0	No-10 100-100 100-100 100-100 100-100	0- 8 5-13 8-26	1- 3 1- 4 2- 6
NC0083 NC0083	0-36 0-36 36-49	-pH- 4.5- 6.5 4.5- 6.5 4.5- 6.5 4.5- 6.5	.5-1. .5-1. 05	0- 0 0- 0 0- 0	6.0- 6.0- 2.0-	20 LOW 20 LOW 6.0 LOW		

DOROVAN SERIES²

The Dorovan series consists of very poorly drained, moderately permeable soils on densely forested flood plains, hardwood swamps, and depressions in the Atlantic Coast Flatwoods, Eastern Gulf Coast Flatwoods, and Southern Coastal Plain Major Land Resource Areas. They formed in highly decomposed acid-organic materials. Near the type location, the mean annual temperature is about 67 degrees F., and the annual precipitation is about 57 inches. Slopes are less than 1 percent.

Taxonomic Class

Dysic, thermic Typic Haplosaprists

Typical Pedon

Dorovan muck, undrained – forested. (Colors are for wet soil unless otherwise stated.)

 $\mathbf{Oe} - 0$ to 3 inches; very dark brown (10YR 2/2) mucky peat consisting of partially decomposed moss, leaves, roots, and twigs; 50 percent fiber after rubbing; slightly sticky; extremely acid; gradual wavy boundary. (0 to 4 inches thick)

Oa1 – 3 to 11 inches; black (10YR 2/1) muck that remains black (10YR 2/1) when rubbed and pressed; about 30 percent fiber unrubbed and less than 5 percent rubbed; fibers remaining after rubbing are partially decomposed wood 1 to 2 mm in size; massive; nonsticky; common roots and partially decomposed limbs; extremely acid; diffuse wavy boundary.

Oa2 – 11 to 74 inches; black (10YR 2/1) muck that remains black (10YR 2/1) when rubbed and pressed; about 30 percent fiber unrubbed and less than 5 percent rubbed; fibers remaining after rubbing are partially decomposed wood 1 to 2 mm in size; massive; nonsticky; few roots; decomposed limbs and

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² Source: NRCS, 1998.

twigs; few logs; extremely acid; gradual wavy boundary. Combined thickness of the Oa horizon(s) is 51 to 80 inches)

Cg1 - 74 to 92 inches; very dark grayish brown (10YR 3/2) sand; single grained; nonsticky; few partially decayed small fragments of wood; very strongly acid; gradual wavy boundary.

Cg2 - 92 to 108 inches; dark grayish brown (10YR 4/2) sand; single grained; nonsticky; few partially decayed small fragments of wood; very strongly acid.

Type Location

George County, Mississippi. Approximately 2.5 miles south of junction of State Highways 26 and 63; 0.75 mile east of Highway 63; 150 feet west of old bridge site and 75 feet north of levee in Cedar Creek flood plain; NE1/4 sec. 16 T. 2 S., R. 6 W.

Range in Characteristics

The organic material ranges from 51 to more than 80 inches thick. It is extremely acid very strongly acid in the organic layers. It is strongly acid or very strongly acid in the 2C horizon.

The Oe layer is neutral with value of 2 to 4 or has a hue of 7.5YR or 10YR; value of 2 to 4, and chroma of 1 to 3. It contains 40 to 90 percent fiber unrubbed, and 20 to 60 percent rubbed. Some pedons lack this layer.

The remaining organic layers are neutral with value of 2 or 3 or have hue of 10YR, 7.5YR, 5YR, or 2.5Y; value of 2 or 3, and chroma of 0 to 3. They contain 10 to 40 percent fiber unrubbed, less than 1/6 of the volume when rubbed. Fibers remaining after rubbing are dominantly woody. A few logs and large fragments of wood are typically in the lower part of the organic layers.

The C horizon is neutral or has hue of 10YR, 2.5Y, or 5Y; value of 2 to 5, and chroma of 0, 1, or 2. Texture is sand, fine sand, loamy sand, sandy loam, fine sandy loam, clay, or their mucky analogues.

Competing Series

These are the Dare and Pungo series in the same family and the Belhaven, Croatan, Handsboro, Istokpoga, Johnston, Mattamuskeet, Maurepas, Pamlico, Ponzer, and Terra Ceia series. Belhaven, Dare and Mattamuskett soils have hue of 2.5YR or 5YR in some part. Pungo soils have parts of the control section that are less decomposed than Dorovan soils. Belhaven and Ponzer have loamy mineral layers at a depth of less than 51 inches. Croatan, Mattamuskeet, and Pamlico soils have mineral layers at a depth of less than 51 inches, and Handsboro soils have sulfitic materials within 40 inches of the surface. Istokpoga soils have less decomposed organic matter than Dorovan soils, and the mean annual soil temperature exceeds 72 degrees F. Johnston soils have loamy mineral surface layers that are high in organic matter over sandy material. Maurepas and Terra Ceia soils are medium acid or moderately alkaline, and Terra Ceia soils have annual temperature of more than 72 degrees F.

Geographic Setting

Dorovan soils are on the flood plains, hardwood swamps, and depressions in the Atlantic Coast Flatwoods, Eastern Gulf Coast Flatwoods, and Southern Coastal Plain Major Land Resource Areas. The soil is saturated to the surface most of the time. Runoff is very slow and water is ponded on the surface in depressions. Slopes are 0 to 2 percent. The underlying mineral sediments commonly are loamy or sandy and are very strongly acid or strongly acid. The mean annual temperature is about 67 degrees F., and the annual precipitation is about 57 inches.

Geographically Associated Soils

These are the competing Croatan, Johnston, Pamlico, and Ponzer series and the Atmore, Basin, Harleston, and Lenoir series. All but Croatan, Pamlico, and Ponzer are mineral soils.

Drainage and Permeability

Very poorly drained; moderate permeability. Water is at or near the surface most of the time.

Use and Vegetation

Nearly all of the soils are used for woodland and wildlife habitat. The native vegetation is blackgum, baldcypress, sweetbay, swamp tupelo, titi, greenbrier, red maple and scattered pine. The ground cover is ferns, mosses, and other hydrophytic plants.

Distribution and Extent

Alabama, Florida, Mississippi, North Carolina, and South Carolina. The series is of moderate extent.

MLRA Office Responsible

Auburn, Alabama.

Series Established

Escambia County, Alabama; 1969.

Remarks

Diagnostic horizons and features recognized in this pedon are:

■ Histic epipedon – the zone from the surface to a depth of more than 8 inches (the Oa1, Oa2 horizons).

KENANSVILLE SERIES³

The Kenansville series consists of well drained, nearly level to gently sloping soils on Coastal Plain uplands and stream terraces. They have formed in marine and fluvial sediments. Slopes range from 0 to 10 percent.

Taxonomic Class

Loamy, siliceous, subactive, thermic Arenic Hapludults

TYPICAL PEDON: Kenansville loamy sand - in a cultivated field on a 2 percent slope. (Colors are for moist soil unless otherwise stated.)

 $\mathbf{Ap} - 0$ to 8 inches, grayish brown (10YR 5/2) loamy sand; weak medium granular structure; very friable; common fine roots; moderately acid; abrupt smooth boundary. (6 to 10 inches thick)

E-8 to 24 inches, light yellowish brown (10YR 6/4) loamy sand; weak medium granular structure; very friable; few fine roots; moderately acid; gradual wavy boundary. (14 to 30 inches thick)

³ Source: NRCS, 2002a.

Bt – 24 to 36 inches, yellowish brown (10YR 5/8) sandy loam; weak medium subangular blocky structure; very friable; common fine roots and pores; sand grains coated and bridged with clay; very strongly acid; gradual wavy boundary. (6 to 35 inches thick)

BC – 36 to 42 inches, yellowish brown (10YR 5/8) loamy sand; weak medium granular structure; very friable; few fine roots and pores; clay coatings on sand grains; few bridging of sand grains by clay; strongly acid; gradual wavy boundary. (4 to 22 inches thick)

C-42 to 84 inches, very pale brown (10YR 7/3) sand; few fine distinct strong brown and common medium faint light gray (10YR 7/2) iron depletions; single grained; loose; strongly acid.

Type Location

Lenoir County, North Carolina; 11 miles northeast of Kinston and 1.2 miles northwest of Grifton; 100 feet northeast of intersection of North Carolina Highway 11 and State Road 1704; in a cultivated field.

Range in Characteristics

Solum thickness ranges from 40 to 60 inches. The soil ranges from very strongly through moderately acid in all horizons, unless limed.

The A or Ap horizon has hue of 7.5YR to 2.5Y, value of 3 to 6, and chroma of 1 to 4. The A horizon is less than 6 inches thick if its color value, moist, is less than 3.5. Texture is loamy sand, loamy fine sand, sand, or fine sand.

The E horizon has hue of 10YR or 2.5Y, value of 5 to 8, and chroma of 3 to 8. Texture is similar to the A or Ap horizon.

The BE horizon, where present, has hue of 10YR or 2.5Y, value of 4 to 8, and chroma of 3 to 6. Texture is loamy sandy, loamy fine sand or sandy loam.

The Bt horizon has hue of 7.5YR to 2.5Y, value of 5 to 7, and chroma of 4 to 8. Texture is sandy loam or fine sandy loam. Thin layers of sandy clay loam are present in some pedons.

The BC, or B/C horizon, where present, has similar matrix color as the Bt horizon. Texture is sand, loamy sand, sandy loam or fine sandy loam.

The C horizon has hue of 7.5YR to 2.5Y, value of 4 to 8, and chroma of 1 to 8. Texture is sand or loamy sand.

Competing Series

(This section not checked this date; added activity class) The Baymeade, Blaney, Chipola, Chisolm, Coosaw, Garcon, Gomery, Remlik, Tenaha, Tomahawk, Uchee, and Valhalla series are in the same family. Alaga, Bassfield, Conetoe, Eustis, Galestown, Kamia, Latonia, Maxton, Molena, Pocalla, Rumford, Valhalla, Wagram, and Wakulla series are in closely related family. Baymead soils have A and B horizons with irregular intermittent Bh bodies. Blaney soils have a Bt horizon that is compact and brittle in part of the mass. Chipola and Chisolm soils have Bt horizons with redder hues. Coosaw and Garcon soils have low chroma mottles in the lower Bt horizon. Also, Garcon have less clayey Bt horizons. Gomery and Tenaha soils are underlain by soft bedrock. Remlik soils have common lamellae in the C horizon and are commonly on 6 to 45 percent slopes. Tomahawk soils have Bh horizon in lower part of solum. Also, they are somewhat poorly drained. Uchee soils have a clayey lower Bt horizon with moderately slow permeability. Valhalla soils have buried E and Bt horizons. Alaga, Eustis, Galestown,

Molena, and Wakulla soils have coarser textures. In addition, Galestown soils are mesic and Molena soils have mixed mineralogy. Bassfield and Lotonia soils lack the arenic surface layer. Conetoe soils have mixed mineralogy. Kalmia and Maxton soils thinner A horizon and finer textures Bt horizon. Pocalla soils are bisequal. Rumford soils have thinner A horizons and redder Bt horizons. Wagram soils have thicker sola.

Geographic Setting

Kenansville soils are on nearly level to gently sloping Coastal Plain uplands and stream terraces. They formed in Coastal Plain and stream terrace sediments. Kenansville soils generally are on the smoother parts of the landscape between the higher, sandier ridges and the lower wet areas. Slope gradients are commonly 0 to 4 percent with a full range up to 10 percent. Average annual precipitation is about 48 inches and mean annual temperature is about 63 degrees F. near the type location.

Geographically Associated Soils

These are the competing Eustis, Kalmia, Wagram, and Wakulla series and the Cahaba, Eunola, Foreston, Johns and Lakeland series. Cahaba, Eunola, and Foreston soils lack thick sandy epipedons. Johns soils have low chroma mottles indicative of wetness in the Bt horizon. Lakeland soils are sandy and do not have Bt horizons.

Drainage and Permeability

Well drained; slow runoff; moderately rapid permeability. A seasonal water table is below 4.0 feet for the wet substratum phase.

Use and Vegetation

Most areas are cleared and used for crops. Tobacco, corn, cotton, peanuts, and soybeans are the principal crops. Forested areas are in mixed hardwoods and pine. Native trees include oaks, hickory, dogwoods, and longleaf and loblolly pine.

Distribution and Extent

Coastal Plain of North Carolina, Delaware, South Carolina, and Virginia. The series is of moderate extent.

MLRA Office Responsible

Raleigh, North Carolina

Series Established

Duplin County, North Carolina; 1955.

Remarks

Diagnostic horizons and features recognized in this pedon are:

- Ochric epipedon the zone from the surface to a depth of 24 inches (the Ap and E horizons)
- Arenic feature the zone with sandy textures from the surface to 24 inches (the Ap and E horizons)
- Argillic horizon the zone from a depth of 24 to 42 inches (the Bt and BC horizons)

Additional Data

None.

Tabular Series Data

soi-5	Soil N	ame Slope	e Airten	mp FrE	r/Seas	Precip	Elevati	ion
soi-5	FloodL	FloodH Wat	ertable	Kind	Month	s Bedr	ock Hard	dness
soi-5	Depth	Texture			3-Inch	No-10	Clay%	-CEC-
soi-5	Depth	-pH-	O.M.	Salin	Permea	b Shn	k-Swll	

LEON SERIES 4

The Leon series consists of very deep, moderate to moderately slowly permeable, poorly and very poorly drained soils on upland flats, depressions, stream terraces, and tidal areas. They formed in sandy marine sediments of the Atlantic and Gulf Coastal Plain. Near the type location, the mean annual temperature is about 68 degrees F., and the mean annual precipitation is about 55 inches. Slopes range from 0 to 5 percent.

Taxonomic Class

Sandy, siliceous, thermic Aeric Alaquods

Typical Pedon

Leon sand - forested. (Colors are for moist soil)

A-0 to 3 inches; very dark gray (10YR 3/1) sand, rubbed; weak fine crumb structure; very friable; many fine and medium roots; many clean sand grains give a salt-and-pepper appearance; very strongly acid; clear smooth boundary. (2 to 9 inches thick)

- E1-3 to 9 inches; gray (10YR 6/1) sand; common medium faint grayish brown (10YR 5/2) streaks of sand along root channels; single grained; loose; many fine and medium roots; very strongly acid; gradual wavy boundary.
- $\mathbf{E2} 9$ to 15 inches; light gray (10YR 7/1) sand; few medium faint grayish brown (10YR 5/2) streaks of sand along root channels; single grained; loose; few fine and medium roots; common medium pores; very strongly acid; clear wavy boundary. (Combined thickness of the E horizons range from 4 to 25 inches.)
- $\mathbf{Bh1} 15$ to 18 inches; black (5YR 2/1) sand; weak medium subangular blocky structure that parts to weak fine granular; friable; many fine and medium roots and pores; more than 95 percent of sand grains have organic coatings; very strongly acid; abrupt wavy boundary.
- $\mathbf{Bh2} 18$ to 22 inches; dark reddish brown (5YR 2/2) sand; common medium faint black (10YR 2/1) masses with more organic matter than matrix; distinct brown (7.5YR 4/4) streaks having less organic carbon than matrix; weak fine subangular blocky structure that parts to weak fine granular; friable; few

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⁴ Source: NRCS, 2005a.

fine and medium roots; common fine pores; more than 95 percent of sand grains have organic coatings; very strongly acid; clear wavy boundary.

Bh3 – 22 to 30 inches; dark brown (7.5YR 3/2) sand; common medium distinct vertical streaks of dark reddish brown (5YR 2/2) sand along root channels; weak fine granular structure; friable; few fine and medium roots and pores; many coated sand grains; very strongly acid; gradual wavy boundary. (Combined thickness of the Bh horizons range from 6 to 35 inches.)

BE – 30 to 33 inches; brown (10YR 5/3) sand; few faint streaks of light brownish gray (10YR 6/2) areas with less organic carbon than matrix; single grained; loose; few medium and fine roots; few fine pores; many uncoated sand grains; very strongly acid; gradual irregular boundary. (2 to 30 inches thick)

E' – 33 to 66 inches; light brownish gray (10YR 6/2) sand; common medium faint dark grayish brown (10YR 4/2) masses with more organic carbon than matrix; single grained; loose; few fine and medium roots; many uncoated sand grains; very strongly acid; clear wavy boundary. (0 to 36 inches thick)

 $\mathbf{B'h}$ – 66 to 80 inches; very dark brown (10YR 2/2) sand; single grained; loose; common medium distinct light brownish gray (10YR 6/2) streaks and pockets having less organic carbon than matrix; many uncoated sand grains; very strongly acid.

Type Location

Bay County, Florida. Approximately 0.75 mile north of Mine Testing Laboratory and U.S. Highway 98, about 3.0 miles south of West Bay along the west side of Woods Road; NW 1/4, SW 1/4, Sec. 19, T. 3 S., R. 15 W.

Range in Characteristics

The Bh horizon is within 30 inches of the soil surface. Reaction ranges from extremely acid to slightly acid throughout. In tidal areas, the soil reaction ranges from very strongly acid to moderately alkaline throughout.

The A or Ap horizon has hue of 7.5YR or 10YR, value of 2 to 4, and chroma of 1 or 2; or is neutral with value of 2 to 4. When dry, this horizon has a salt-and-pepper appearance due to mixing of organic matter and white sand grains. Texture is sand, fine sand, mucky fine sand, mucky sand, or muck.

The E horizon has hue of 7.5YR to 2.5Y, value of 4 to 8, and chroma of 1 to 4; or is neutral with value of 5 to 8. Redoximorphic features and streaks in shades of black or gray range from none to common. Texture is sand or fine sand.

Where present, a transitional horizon between the lower E horizon and the Bh1 horizon has hue of 10YR, value of 2 to 4, and chroma of 1. Thickness ranges from 0.5 to 2.0 inches. Texture is sand or fine sand.

The Bh horizon has hue of 5YR to 10YR, value of 2 or 4, and chroma of 1 to 4; or is neutral with value of 2 to 4. This horizon burns white on ignition. Vertical or horizontal streaks or pockets of sand or organic matter depletions in shades of gray or brown range from none to common. Texture is sand, fine sand, loamy sand or loamy fine sand.

The E' horizon, where present, has hue of 7.5YR to 2.5Y, value of 4 to 8, and chroma of 1 to 3. Streaks and masses of organic matter accumulation in shades of brown range from none to common. Texture is sand or fine sand

The B'h horizon, where present, is similar in colors and texture to the Bh horizon but occurs below the BE or E' horizons.

The C horizon, where present, has of 7.5YR to 2.5Y, value of 4 to 8, and chroma of 1 to 6. Texture is sand or fine sand.

Competing Series

The Witherbee series is the only known series in the same family. The somewhat poorly drained Witherbee soils have less developed spodic horizons.

Geographic Setting

Leon soils are on upland flats, depressions, stream terraces, and tidal areas of the lower Atlantic and Gulf Coastal Plain. They formed in thick beds of acid sandy marine sediments. The climate is humid semitropical. Slopes range from 0 to 5 percent. The average annual temperature ranges from 66 to 70 degrees F., and the average annual precipitation ranges from 50 to 60 inches.

Geographically Associated Soils

These include the Chipley, Foxworth, Hurricane, Kershaw, Lakeland, Lynn Haven, Mascotte, Olustee, Ortega, Osier, Plummer, Portsmouth, Pottsburg, Ridgeland, Scranton, and Wesconnett series. Chipley, Foxworth, Kershaw, Lakeland, and Ortega soils are on higher positions and lack spodic horizons. In addition, Chipley soils are somewhat poorly drained, Foxworth soils are moderately well drained to excessively drained, Kershaw and Lakeland soils are excessively drained, and Ortega soils are moderately well drained. Hurricane and Pottsburg soils have a spodic horizon at depths greater than 50 inches. In addition, Hurricane soils are somewhat poorly drained and on higher positions and Pottsburg soils are somewhat poorly to poorly drained and on similar to slightly higher positions. Lynn Haven soils are on similar positions but have an umbric epipedon. Mascotte and Olustee soils are on similar positions but are underlain by argillic horizons under the Bh horizon. Osier soils are on flood plains and lack spodic horizons. Plummer soils are on similar to lower positions and are grossarenic. The very poorly drained Portsmouth are on lower positions and lack spodic horizons. Ridgeland and Wesconnett soils and lack E horizons between the A and Bh horizons. In addition, Ridgeland soils are on slightly higher positions and are somewhat poorly drained while Wesconnett soils are in lower depressional areas and are very poorly drained. The poorly drained Scranton soils are on similar to slighter higher positions and lack spodic horizons.

Drainage and Permeability

Poorly drained and very poorly drained; moderate to moderately rapid permeability in the Bh horizons, moderate to moderately slow in the B'h horizons, and rapid in the other layers.

Use and Vegetation

Most areas of Leon soils are used for forestry, range, and pasture. Areas with adequate water control are used for cropland and vegetables. Natural vegetation consists of longleaf pine, slash pine, water oak, myrtle, with a thick undergrowth of sawpalmetto, running oak, fetterbush, inkberry (gallberry), chalky bluestem, creeping bluestem, and pineland threeawn (wiregrass). In depressions, the vegetation is dominated by brackenfern, smooth sumac and swamp cyrilla are common. Vegetation in the tidal areas includes bushy seaoxeye, marshhay cordgrass, seashore saltgrass, batis, and smooth cordgrass.

Distribution and Extent

The Atlantic and Gulf Coastal Plain from Florida, Maryland, South Carolina and Virginia. The series is of large extent.

MLRA Office Responsible

Auburn, Alabama.

Series Established

Leon County, Florida; 1905.

Remarks

The water table is at depths of 6 to 18 inches for 1 to 4 months during most years. In low flatwoods or sloughs it is at a depth of 0 to 6 for periods of more than 3 weeks during most years. It is between depths of 18 and 36 inches for 2 to 10 months during most years. It is below 60 inches during the dry periods of most years. Depressional areas are covered with standing water for periods of 6 months or more in most years.

Diagnostic horizons and features recognized in this pedon are:

- Ochric epipedon the zone from the surface of the soil to a depth of approximately 15 inches (A, E1, and E2 horizons).
- Albic horizons the zones from approximately 3 inches to 15 inches and 33 inches to 66 inches (E1, E2, and E' horizons) (not required for Leon series).
- Spodic horizon within 30 inches the zone from 15 inches to 22 inches (Bh1, Bh2, and Bh3 horizons) and from approximately 66 inches to 80 inches or more (B'h horizons).
- Aquic conditions endosaturation throughout.

IFAS Soil Characterization Data: S2-1-(1-9), S2-2-(1-8), S3-3-(1-5), S4-8-(1-9), S10-12-(1-7) S12-17-(1-7), S16-9-(1 $^{-7}$), S19-6-(1-5), S33-24-(1-7), S37-28-(1-8), S45-27-(1-7), S46-2-(1-6), S57-46-(1-6), S66-24-(1-8); sample by IFAS, University of Florida, Gainesville, FL.

SOI-5 Soil Name Slope Airtemp FrFr/Seas Precip Elevation FL0051 LEON 0- 5 65- 70 230-310 50- 60 8- 135 FL0093 LEON 0-2 65-70 230-310 50-60 8-135 FL0406 LEON 0-2 65-70 230-310 50-60 8-135 FL0501 LEON 0-2 65-70 230-310 50- 60 8- 135 FL0508 LEON 0- 2 65- 70 230-310 50- 60 0- 2

SOI-5 FloodL FloodH Watertable Kind Months Bedrock Hardness FL0051 NONE 0.5-1.5 APPARENT MAR-SEP 60–60 FL0093 NONE 0-0.5 APPARENT FEB-SEP 60-60 FL0406 RARE COMMON 0-1.0 APPARENT MAR-SEP 60-60 FL0501 NONE - APPARENT - 60-60 FL0508 FREQ 0-0.5 APPARENT JAN-DEC 60-60

SOI-5 Depth Texture 3-Inch No-10 Clay% -CEC- FL0051 0- 3 S FS 0- 0 100-100 1- 5 2- 12 FL0051 3- 15 S FS 0- 0 100-100 0- 3 .3- 1 FL0051 15-30 S FS LS 0- 0 100-100 2- 8 8- 30 FL0051 30-66 S FS 0- 0 100-100 1- 4 .5- 3 FL0051 66-80 0- 0 100-100 2- 8 8- 30 FL0093 0- 4 MK-S MK-FS 0- 0 100-100 1- 6 12- 30 FL0093 0- 4 S FS 0- 0 100-100 1- 5 2- 12 FL0093 4-16 S FS 0- 0 100-100 0- 3 .3- 1 FL0093 16-25 S FS LS 0- 0 100-100 2- 8 8- 30 FL0093 25-80 S FS 0-0 100-100 1- 4 .5- 3 FL0406 0- 3 FS S 0- 0 100-100 1- 5 2- 12 FL0406 0- 3 MK-FS MK-S 0- 0 100-100 1- 6 12- 30 FL0406 3-15 FS S 0- 0 100-100 0- 3 .3- 1 FL0406 15-23 FS S LS 0- 0 100-100 2- 8 8- 30 FL0406 23-80 FS S 0- 0 100-100 1- 4 .5- 3 FL0501 0- 3 MUCK - 0- 0 90-200 FL0501 3-17 S FS 0- 0 100-100 0- 3 .3- 2 FL0501 17-80 S FS LFS 0- 0 100-

100 2- 8 8- 30 FL0508 0-26 S FS 0- 0 100-100 1- 3 1- 12 FL0508 26-40 S FS 0- 0 100-100 2- 8 12- 30 FL0508 40-80 S FS 0- 0 100-100 2-10 .5- 3

SOI-5 Depth -pH- O.M. Salin Permeab Shnk-Swll FL0051 0- 3 3.6- 6.5 .5-4. 0- 2 6.0- 20 LOW FL0051 3-15 3.6- 6.5 0.-.5 0- 2 6.0- 20 LOW FL0051 15-30 3.6- 6.5 2.-4. 0- 2 0.6- 6.0 LOW FL0051 30-66 3.6- 6.5 0.-.5 0- 2 2.0- 20 LOW FL0051 66-80 3.6- 6.5 1.-3. 0- 2 0.2- 2.0 LOW FL0093 0- 4 3.6- 6.5 10-20 0- 2 6.0- 20 LOW FL0093 0- 4 3.6- 6.5 2.-5. 0- 2 6.0- 20 LOW FL0093 4-16 3.6- 6.5 0.-.5 0- 2 6.0- 20 LOW FL0093 16-25 3.6- 6.5 1.-4. 0- 2 0.6-6.0 LOW FL0093 25-80 3.6- 6.5 0.-.5 0- 2 2.0- 20 LOW FL0406 0- 3 3.6- 5.5 .5-4. 0- 2 6.0- 20 LOW FL0406 0- 3 3.6- 5.5 10-20 0- 2 6.0- 20 LOW FL0406 3-15 3.6- 5.5 0.-.5 0- 2 6.0- 20 LOW FL0406 15-23 3.6- 5.5 1.-4. 0- 2 0.6- 6.0 LOW FL0406 23-80 3.6- 5.5 0.-.5 0- 2 0.6- 20 LOW FL0501 0- 3 3.6- 5.5 20-80 0- 2 6.0- 20 LOW FL0501 3-17 3.6- 5.5 0.-.5 0- 2 6.0- 20 LOW FL0501 17-80 3.6- 5.5 1.-4. 0- 2 0.6- 6.0 LOW FL0508 0-26 4.5- 8.4 1.-3. 8-16 2.0- 6.0 LOW FL0508 26-40 4.5-8.4 1.-4. 8-16 0.6- 6.0 LOW FL0508 40-80 4.5- 8.4 0.-.5 2- 8 0.6- 6.0 LOW

LYNCHBURG SERIES⁵

- MLRA(s): 133A-Southern Coastal Plain, 153A-Atlantic Coast Flatwoods, 153B-Tidewater Area
- MLRA Office Responsible: Raleigh, North Carolina
- Depth Class: Very deep
- Drainage Class (Agricultural): Somewhat poorly drained
- Internal Free Water Occurrence: Shallow, common
- Flooding Frequency and Duration: None
- Ponding Frequency and Duration: None
- Index Surface Runoff: Negligible
- Permeability: Moderate
- Landscape: Lower to upper coastal plain
- Landform: Marine terraces, flats Geomorphic
- Component: Talfs, dips
- Parent Material: Marine deposits, fluviomarine deposits
- Slope: 0 to 2 percent
- Elevation (type location): Unknown
- Mean Annual Air Temperature (type location): 62 degrees F.
- Mean Annual Precipitation (type location): 48 inches

Taxonomic Class

Fine-loamy, siliceous, semiactive, thermic Aeric Paleaquults

Typical Pedon

Lynchburg loamy fine sand – cultivated. (Colors are for moist soil.)

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⁵ Source: NRCS, 2005b.

 $\mathbf{Ap} - 0$ to 6 inches; very dark gray (10YR 3/1) loamy fine sand; weak medium granular structure; very friable; common fine roots, few medium roots; very strongly acid; clear smooth boundary. (3 to 11 inches thick)

E-6 to 10 inches; light olive brown (2.5Y 5/4) loamy fine sand; weak medium subangular blocky structure; very friable; common fine roots; few fine pores; common medium distinct dark gray (10YR 4/1) iron depletions; very strongly acid; clear smooth boundary. (0 to 10 inches thick)

Bt-10 to 17 inches; light olive brown (2.5Y 5/4) sandy clay loam; weak medium subangular blocky structure; friable; common fine roots; few fine pores; few faint clay films on faces of some peds; common medium distinct light brownish gray (2.5Y 6/2) iron depletions and many medium distinct yellowish brown (10YR 5/6), and few fine medium prominent red (2.5YR 4/8) masses of oxidized iron; very strongly acid; clear wavy boundary.

Btg1 – 17 to 30 inches; light brownish gray (2.5Y 6/2) sandy clay loam; weak medium subangular blocky structure; friable; few fine roots; few fine pores; common faint clay films on faces of some peds; many medium prominent yellowish brown (10YR 5/6) and common medium prominent red (2.5YR 4/6) masses of oxidized iron; very strongly acid; gradual smooth boundary.

Btg2 – 30 to 65 inches; gray (10YR 6/1) sandy clay loam; weak medium subangular blocky structure; friable; few fine roots; common faint clay films on faces of peds; many medium prominent yellowish brown and many medium prominent red (2.5YR 4/8) masses of oxidized iron; very strongly acid; gradual smooth boundary.

Btg3 – 65 to 80 inches; gray (10YR 5/1) clay; weak medium subangular structure; firm; few fine roots; few faint clay films on faces of peds; many medium prominent strong brown (7.5YR 5/8) and few fine prominent red (2.5YR) masses of oxidized iron and few medium faint greenish gray (5BG 6/1) iron depletions; very strongly acid. (Combined thickness of the Bt horizons are more than 40 inches.)

Type Location

Colleton County, South Carolina, 3,000 feet southwest of junction of U.S. Highway 21 and Seaboard Coastline Railroad in Ruffin; 4 southwest of junction of U.S. Highway 21 and South Carolina Secondary Road 272; 100 feet north of U.S. Highway 21.

Range in Characteristics

- Thickness of the surface and subsurface layers: 3 to 19 inches
- Depth to top of the Argillic horizon: 3 to 19 inches
- Depth to the base of the Argillic horizon: 60 to more than 80 inches
- Soil reaction: Extremely acid to strongly acid throughout, except where limed
- Depth to Bedrock: Greater than 80 inches
- Depth to Seasonal High Water Table: 6 to 18 inches, November to April
- Rock Fragment content: 0 to 10 percent, by volume
- Other features: The particle-size control section contains less than 30 percent silt.

Range of Individual Horizons

Ap horizon or A horizon (where present)

- Color hue of 10YR or 2.5Y, value of 2 to 5, and chroma of 1 to 2, or is neutral with value of 2 to 5
- Texture sand, fine sand, loamy sand, loamy fine sand, sandy loam, fine sandy loam, or loam

E horizon

- Color hue of 10YR or 2.5Y, value of 4 to 7, chroma of 1 to 4
- Texture sand, fine sand, loamy sand, loamy fine sand, sandy loam, fine sandy loam, or loam
- Redoximorphic features (where present) masses of oxidized iron in shades of red, yellow, or brown and iron depletions in shades of brown, yellow, olive, or gray

Bt horizon

- Color hue of 10YR or 2.5Y, value of 4 to 6, and chroma of 3 to 8
- Texture sandy clay loam, but ranges to sandy loam, fine sandy loam, loam or clay loam.
- The particle-size control section contains less than 30 percent silt
- Redoximorphic features (where present) masses of oxidized iron in shades of red, yellow, or brown and iron depletions in shades of brown, yellow, olive, or gray

Btg horizon

- Color hue of 10YR to 5Y, value of 4 to 7, chroma of 1 to 2, or is neutral with value of 4 to 7
- Texture sandy loam, fine sandy loam, loam, sandy clay loam, or clay loam. Some pedons are sandy clay or clay at a depth of 40 inches or more
- Redoximorphic features (where present) masses of oxidized iron in shades of red, yellow, or brown and iron depletions in shades of brown, yellow, olive, or gray

BCg horizon

- Color hue of 10YR to 5Y, value of 4 to 7, chroma of 1 or 2, or is neutral with value of 4 to 7
- Texture sandy loam, fine sandy loam, loam, sandy clay loam, clay loam, sandy clay, or clay
- Redoximorphic features (where present) masses of oxidized iron in shades of red, yellow, or brown and iron depletions in shades of brown, yellow, olive, or gray

Competing Series

- Hazlehurst soils have a firm, brittle Bx horizon with more than 5 percent plinthite
- Jedburg soils contains more than 30 percent silt in the particle-size control section

Geographic Setting

- Landscape: Lower to upper coastal plain
- Landform: Marine terraces, flats
- Geomorphic Component: Talfs, dips

- Parent Material: Marine deposits, fluviomarine deposits
- Elevation: 40 to 450 feet
- Mean Annual Air Temperature: 57 to 70 degrees F.
- Mean Annual Precipitation: 38 to 52 inches Frost Free Period: 190 to 245 days

Geographically Associated Soils

- Clarendon soils do not have redox depletions in the upper part of the argillic horizon
- Coxville soils have a fine particle-size control section and have redox depletions with dominant chroma of 2 or less throughout
- Dunbar soils have a fine particle-size control section
- Duplin soils do not have redox depletions in the upper part of the argillic horizon and have a fine particle-size control section
- Eunola soils are moderately well drained
- Foreston soils do not have redox depletions in the upper part of the argillic horizon and have a coarse-loamy particle-size control section
- Goldsboro soils are moderately well drained
- Grady soils have a fine particle-size control section and have redox depletions with dominant chroma of 2 or less throughout Johns soils have contrasting textures within a depth of 40 inches
- Ocilla soils have sandy epipedon 20 to 40 inches thick
- Pelham soils have redox depletions with dominant chroma of 2 or less throughout and sandy epipedon 20 to 40 inches thick
- Rains soils are poorly drained
- Stallings soils have a coarse-loamy particle-size control section
- Woodington soils have a coarse-loamy particle-size control section

Drainage and Permeability

- Depth Class: Very deep
- Drainage Class (Agricultural): Somewhat poorly drained
- Internal Free Water Occurrence: Shallow, common
- Flooding Frequency and Duration: None
- Ponding Frequency and Duration: None
- Index Surface Runoff: Negligible
- Permeability: Moderate

Use and Vegetation

- Major Uses: About one-half of the soil is in cropland or pasture and the remainder is in forest
- Dominant Vegetation: Where cultivated corn, soybeans, cotton, tobacco, truck crops, small grains, or improved pasture. Where wooded oak, sweetgum, blackgum, longleaf pine, slash pine, loblolly pine, and an understory of gallberry and pineland threeawn.

Distribution and Extent

• Distribution: Georgia, Alabama, Florida, North Carolina, South Carolina, and Virginia

■ Extent: Large

MLRA Office Responsible

Raleigh, North Carolina

Series Established

Tift County, Georgia; 1947.

Remarks

Diagnostic horizons and features recognized in this pedon are:

- Ochric epipedon the zone from the surface of the soil to a depth of 10 inches (Ap and E horizons).
- Argillic horizon the zone from 10 to 62 inches (Bt and Btg horizons).

Additional Data

None.

Tabular Series Data

soI-5 sc0037		Name Slop BURG 0-2	-	FrFr/Seas 190-245	-		lon
soI-5 sc0037	FloodI NONE		Watertable 0.5-1.5		Months NOV-APR	Bedrock >80	Hardness
sc0037 sc0037 sc0037	0-10 0-10	LS LFS S SL FSL L SCL SL CI	3-Inch FS 0-0 0-0 0-0 0-0	90-100 90-100 90-100	2-10 5-20	2-7	
sc0037 sc0037 sc0037	0-10 0-10 10-65	3.6-6.0 3.6-5.5 3.6-5.5	O.M. S 0.05-5.0 0 0.05-5.0 0 0.0-0.5 0	-0 6.0- -0 2.0- -0 0.6-	20 LOW 6.0 LOW 2.0 LOW	7 7	

MURVILLE SERIES⁶

The Murville series consists of very poorly drained soils that have rapid permeability in the A horizon and moderately rapid permeability in the Bh horizon. The soils formed from wet sandy marine and fluvial sediments. They are in flats or in slight depressions on broad interstream areas of uplands and stream terraces in the Coastal Plain. Slopes are less than 2 percent. At the type location, the mean annual temperature is about 63 degrees F., and the mean annual precipitation is about 50 inches.

Taxonomic Class

Sandy, siliceous, thermic Umbric Endoaquods

Typical Pedon

Murville fine sand – on a nearly level slope under pond pine with understory of gallberry, smilax, and canes. (Colors are for moist soil unless otherwise stated.)

Oe - 2 to 0 inches; partially decayed leaves, moss, and twigs.

 $\mathbf{A}-0$ to 8 inches; black (N 2/) fine sand; weak fine granular structure; very friable; many roots; many clean quartz grains; loamy feel and appearance from organic matter; very strongly acid; clear wavy boundary. (6 to 11 inches thick)

 $\mathbf{Bh}-8$ to 45 inches; black (10YR 2/1) fine sand; massive; very friable; few roots in upper portion; sand grains mostly have dark films or coatings; few clean quartz grains; loamy feel and appearance from organic matter; very strongly acid; gradual wavy boundary. (24 to 45 inches thick)

C-45 to 70 inches; pale brown (10YR 6/3) fine sand with thin strata of sandy loam and sandy clay loam; single grained; loose; streaks of light gray (10YR 7/1); few old root channels; very strongly acid.

Type Location

New Hanover County, North Carolina; about 0.5 mile north of junction of U.S. Highway 421 and N. C. Highway 132, along N. C. 132 and east 1600 feet along canal in wooded area.

Range in Characteristics

Solum thickness ranges from 30 to 60 inches. Humus in the A and Bh horizons gives the sandy material a loamy feel and appearance. The soil is strongly acid to extremely acid.

A thin Oa or Oe horizon can be present in some pedons.

The A or Ap horizons have hue of 10YR to 5YR, or they are neutral, value of 2 or 3, and chroma of 0 to 2. There are few to common clean sand grains. Texture is sand, fine sand, loamy sand, loamy fine sand, or mucky analogues of these textures. Intermittent Eg horizons from 1/4 to 2 inches thick occur in fewer than 50 percent of the pedons.

The Bh horizon has hue of 5YR to 10YR, value of 2 or 3, and chroma of 1 or 2. It is sand, fine sand, loamy fine sand, or loamy sand. Few to common uncoated sand grains may be present and some pedons may have very thin discontinuous lamellae of clean sand. The sand grains in the lower horizons may have thin humus coatings with hue of 10YR to 5YR, value of 4 to 5, and chroma of 1 to 4.

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⁶ Source: NRCS, 1999b.

Some pedons have a BEg or Eg horizon below the Bh horizon. Where present, the BEg horizon has hue of 10YR or 7.5YR, value of 4 or 5, and chroma of 3 or 4. The Eg horizon has hue of 7.5YR or 10YR, value of 5 to 7, and chroma of 1 or 2. Texture of the BEg and Eg horizons is sand, fine sand, loamy fine sand, or loamy sand. Thickness of the BE or Eg horizons ranges from 0 to 20 inches. Pedons that have either of these horizons also have a B'h horizon below them that has similar properties to the Bh horizon.

The C horizon, and Cg horizon where present, is dominantly fine sand, sand, loamy sand, or loamy fine sand, but may have lenses or strata of loamy material at depths of 50 to 80 inches below the surface. The C horizon has hue of 10YR to 5Y, value of 5 to 8, and chroma of 3. The Cg horizon has the same hue and value range, but has chroma of 1 or 2. Some pedons may have thin layers of darker-colored material.

Competing Series

These are Boulogne, Lynn Haven and Wesconnett series. Boulogne soils have sola thicker than 80 inches, are fine sand or loamy fine sand only, and have firm or very firm Bh horizons. Lynn Haven soils have continuous E horizons. Wesconnett soils have a B'h horizon, and in addition are sand or fine sand to depths of 80 inches or more.

Geographic Setting

Murville soils are nearly level and are on flat or slight depressional areas on Coastal Plain uplands and stream terraces. They formed in wet sandy marine or fluvial sediments. Slopes are less than 2 percent. Near the type location, mean annual temperature is about 63 degrees F., and mean annual precipitation is about 50 inches.

Geographically Associated Soils

These include the Baymeade, Kureb, Leon, Lynn Haven, Rutlege, and Torhunta soils. Baymeade, Kureb, and Leon soils are better drained and are on higher landscape positions than Murville soils. In addition, Baymeade and Kureb soils do not have a spodic horizon. Lynn Haven, Rutlege, and Torhunta soils are in the same landscape positions as Murville. Lynn Haven soils have continuous E horizons, Rutlege and Torhunta soils do not have a spodic horizon.

Drainage and Permeability

Murville soils are very poorly drained. Permeability is rapid in the A horizon, and moderately rapid in the Bh horizon. The water table is at or near the surface most of the time except during summer months or where artificially drained. Depth to the seasonal high water table ranges from 0 to 1 foot from November to May.

Use and Vegetation

Chiefly in cutover forests of pond pine, with a few scattered loblolly, longleaf pine, and red maple. Slash pine grow in the southern part of the range. Understory vegetation includes sweetbay, redbay, swamp cyrilla (red titi), zenobia, inkberry (bitter gallberry), large gallberry, greenbrier, switchcane, fetterbush lyonia, blueberry, loblollybay gordonia, southern bayberry (waxmyrtle), and a ground cover of sphagnum and club mosses, chainfern, broom sedge, and switchcane and maidencane in open areas. Where frequent burning has taken place only the understory species are present.

Distribution and Extent

Lower Coastal Plain of North Carolina and Florida. The series is of moderate extent.

MLRA Office Responsible

Raleigh, North Carolina

Series Established

New Hanover County, North Carolina; 1973.

Remarks

The Murville soils were formerly included in the Ridgeland series. However, Ridgeland soils are in a mixed mineralogy family. The April 1993 revision of this series changed the subgroup classification from Typic Haplaquods to Umbric Endoaquods.

Diagnostic horizons and soil properties recognized in the typical pedon are: Umbric epipedon - the zone from the surface of the soil to a depth of 45 inches (A and Bh horizons) Spodic horizon - the zone from 8 to 45 inches (Bh horizon) MLRA(S): 153A, 153B SIR: NC0085

Tabular Series Data

		e Slope A 0- 2	-		-	
SOI-5 NC0085		loodH Watert ARE -		Months 1		dness
NC0085 NC0085 NC0085	0-8 FS	S S	-LFS	0- 0 100 0- 0 100 0- 0 100	-100 2-8	2- 11 9- 22 2- 10
NC0085 NC0085 NC0085 NC0085	0-8 3. 0-8 3. 8-45 3. 45-56 3.	-pH- 0.1 .5- 5.5 2 .5- 5.5 9 .5- 5.5 2 .5- 5.5 0	9. 0- 0 15 0- 0 8. 0- 0 2. 0- 0	6.0- 20 6.0- 20 2.0- 6.0	LOW LOW	

ONSLOW SERIES⁷

The Onslow series consists of moderately well drained and somewhat poorly drained soils that formed from moderately fine-textured Coastal Plain sediments. These soils are on nearly level to slightly convex divides of uplands. Slopes range from 0 to 3 percent.

Taxonomic Class

Fine-loamy, siliceous, semiactive, thermic Spodic Paleudults

⁷ Source: NRCS, 2002b.

Typical Pedon

Onslow loamy fine sand, on a nearly level convex divide in woods. (Colors are for moist soil unless otherwise stated.)

A - 0 to 4 inches; very dark gray (10YR 3/1) loamy fine sand; weak medium granular structure; very friable; many fine roots; very strongly acid; clear wavy boundary. (3 to 6 inches thick)

E-4 to 8 inches; gray (10YR 6/1) loamy fine sand; weak medium granular structure; very friable; common fine roots; very strongly acid; clear wavy boundary. (0 to 7 inches thick)

E/Bh - 8 to 14 inches; very pale brown (10YR 7/3), light yellowish brown (10YR 6/4), and reddish brown (5YR 5/4) loamy fine sand; massive; very friable to firm; about 1/3 of the horizon is weakly cemented Bh and 1/3 is strongly cemented Bh concretions ranging from 1/4 to 3/4 inch in size; few fine roots; very strongly acid; clear wavy boundary. (3 to 8 inches thick)

E' – 14 to 17 inches; very pale brown (10YR 7/3) loamy fine sand; weak medium granular structure; very friable; few fine roots; very strongly acid; clear wavy boundary. (0 to 10 inches thick)

BE-17 to 20 inches; brownish yellow (10YR 6/6) fine sandy loam; few coarse distinct very pale brown (10YR 7/3) mottles; weak fine subangular blocky structure; very friable; few fine roots; very strongly acid; clear wavy boundary. (0 to 4 inches thick)

Bt1 – 20 to 30 inches; brownish yellow (10YR 6/6) sandy clay loam; few medium distinct strong brown (7.5YR 5/8), and light gray (10YR 7/1) mottles; weak medium subangular blocky structure; friable, slightly sticky, slightly plastic; few medium roots; few thin clay films on faces of peds; very strongly acid; gradual wavy boundary. (6 to 15 inches thick)

Bt2 – 30 to 41 inches; mottled light yellowish brown (10YR 6/4), strong brown (7.5YR 5/8), and light gray (10YR 7/2) sandy clay loam; weak medium subangular blocky structure; friable; slightly sticky, slightly plastic; few thin clay films on faces of peds; very strongly acid; gradual wavy boundary. (8 to 15 inches thick)

Btg – 41 to 53 inches; light gray (10YR 7/2) sandy clay loam; common medium distinct brownish yellow (10YR 6/8), and few fine prominent yellowish red (5YR 5/8) mottles; weak medium subangular blocky structure; friable, slightly sticky, slightly plastic; few thin clay films on faces of peds; very strongly acid; gradual wavy boundary. (5 to 14 inches thick)

BCg – 53 to 68 inches; light gray (10YR 7/1, 6/1) sandy clay loam with lenses of sandy loam; common medium distinct yellowish red (5YR 5/8) mottles; weak subangular blocky structure; friable; slightly sticky; few small bodies of clean sand; very strongly acid; gradual wavy boundary. (7 to 20 inches thick)

Cg – 68 to 80 inches; white (10YR 8/1) sandy loam with common lenses of loamy sand; few medium distinct light yellowish brown (10YR 6/4) and brownish yellow (10YR 6/8) mottles; massive; friable; very strongly acid.

Type Location

Onslow County, North Carolina; 0.6 mile southwest of Swansboro, 0.3 mile north of intersection of SR 1444 and SR 1447, 100 feet east of SR 1444.

Range in Characteristics

The loamy textured horizons extend to 60 inches or more below the soil surface. The reaction ranges from strongly acid to extremely acid in all horizons except where the surface has been limed.

The A or Ap horizon has hue of 10YR to 5Y, value of 3 to 5, and chroma of 1 to 3.

The E horizon, where present, has hue of 10YR to 5Y, value of 5 to 7, and chroma of 1 to 4.

The E portion of the E and Bh horizon has hue of 10YR or 2.5Y, value of 4 to 8, and chroma of 3 to 6. The Bh portion has hue of 10YR, 7.5YR or 5YR, value of 2 to 5, and chroma of 2 to 4. It is discontinuous and ranges from 15 to 75 percent of the E/Bh horizon. Weakly to strongly cemented Bh concretions range from 15 to 35 percent of the Bh portion of this horizon. In some pedons the Bh horizon is destroyed by tillage but the Bh concretions remain in the plow layer as evidence of this horizon.

The E' horizon, where present, has hue of 10YR to 5Y, value of 5 to 8, and chroma of 2 to 4. The A, E, and E/Bh horizons are loamy fine sand, fine sandy loam, loamy sand, and sandy loam.

The BE horizon where present, has hue of 10YR to 5Y, value of 5 to 7, and chroma of 3 to 8. It is fine sandy loam, sandy loam, or sandy clay loam.

The Bt horizon has hue of 10YR to 5Y or rarely 7.5YR, value of 5 to 8, and chroma of 3 to 8 or is mottled in shades of these colors. Mottles in shades of gray, brown, and red are in most pedons with a dominant matrix color.

The Btg and BCg horizons have hue of 10YR to 5Y, value of 5 to 8, and chroma of 1 to 2. Mottles in shades of yellow, brown, and red are in most pedons. The Bt, Btg, and BCg horizons are sandy clay loam, clay loam, fine sandy loam, and sandy loam.

The Cg horizon has hue of 10YR to 5Y, value of 5 to 8, and chroma of 1 to 3. Mottles in shades of yellow and brown are in some pedons. It is sandy clay loam, clay loam, sandy loam, loamy sand, and sand or is stratified with these textures. Some pedons have clayey or silty IIC horizons.

Competing Series

There are no other series in this family. Those closely related families are the Baymeade, Craven, Foreston, Goldsboro, Leon, Mandarin, Mascotte, and Seagate series. Baymeade and Seagate soils have arenic surface layers. Craven, Foreston, and Goldsboro soils do not have spodic horizons. Leon, Mandarin, and Mascotte soils have a continuous spodic horizon and in addition, Leon and Mandarin soils lack an argillic horizon.

Geographic Setting

Onslow soils are on slightly convex interstream divides in the lower Coastal Plain. Slopes range from 0 to 3 percent. They formed in loamy Coastal Plain sediments at elevations of about 20 to 65 feet above sea level. Average annual precipitation is about 50 inches and mean annual temperature is 63 degrees F. near the type location.

Geographically Associated Soils

In addition to the competing series, these are the Autryville, Echaw, Lenoir, Lynchburg, Pactolus, Rains, Stallings, and Wrightsboro series. Except for the Echaw, none of the soils have a spodic horizon. Echaw soils are sandy and have a continuous spodic horizon at a depth of 30 to 50 inches.

Drainage and Permeability

Moderately well drained and somewhat poorly drained; slow runoff; moderate permeability. The seasonal high water table is about 18 inches below the surface for 2 to 4 months in most years.

Use and Vegetation

About 2/3 of the acreage is cleared and used for crops, pasture, or urban. Main crops grown are corn, soybeans, and tobacco. Native woodland species include loblolly pine, longleaf pine, red oak, white oak, water oak, hickory, sweetgum, red maple, holly, dogwood, and sweetbay.

Distribution and Extent

Lower Coastal Plains of North Carolina, South Carolina, Virginia, and possibly Georgia and Florida. The series is inextensive.

MLRA Office Responsible

Raleigh, North Carolina

Series Established

Onslow County, North Carolina, 1921.

Remarks

Diagnostic horizons and features recognized in this pedon are:

- Ochric epipedon the zone from the surface to a depth of 8 inches (the A and E horizons).
- Albic horizon the zone from a depth of 4 to 8 inches (the E horizon not required).
- Argillic horizon the zone from a depth of 20 to 68 inches.

Tabular Series Data

		ame Slop		-		_		
		FloodH Wa						dness
NC0049 NC0049 NC0049	0-17 0-17	LFS LS FSL SL SCL SL CL			3-Inch 0- 0 0- 0 0- 0	95-100 95-100	2- 8 5-15	1- 3 1- 4
NC0049 NC0049	0-17 0-17 17-53	-pH- 3.5- 5.5 3.5- 5.5 3.5- 5.5	.5-2. .5-2.	0 - 0	6.0- 2 2.0- 6	20 LOW .0 LOW	c-Swll	

PANTEGO SERIES⁸

The Pantego series consists of very deep, very poorly drained, moderately permeable soils that formed in thick loamy sediments on the Southern Coastal Plain and Atlantic Coast Flatwoods. Slopes are less than 2 percent. Near the type location mean annual temperature is 62 degrees F., and mean annual precipitation is 48 inches.

Taxonomic Class

Fine-loamy, siliceous, semiactive, thermic Umbric Paleaquults

Typical Pedon

Pantego loam – cultivated field. (Colors are for moist soil unless otherwise stated.)

 $\mathbf{Ap} - 0$ to 10 inches; black (10YR 2/1) loam; weak fine granular structure; very friable; many fine roots; very strongly acid; gradual wavy boundary. (0 to 12 inches thick)

A - 10 to 18 inches; very dark gray (10YR 3/1) loam; weak fine granular structure; friable; very strongly acid; clear smooth boundary. (4 to 14 inches thick)

Bt-18 to 27 inches; very dark gray (10YR 3/1) sandy clay loam; weak fine subangular blocky structure; friable; few faint clay films on faces of peds and in pores; very strongly acid; gradual wavy boundary. (0 to 18 inches thick)

Btg1 – 27 to 42 inches; gray (10YR 5/1) sandy clay loam; few fine and medium distinct mottles of brownish yellow (10YR 6/6); weak fine and medium subangular blocky structure; friable; slightly sticky; few faint clay films on faces of peds; very strongly acid; gradual smooth boundary.

Btg2 – 42 to 55 inches; gray (10YR 6/1) sandy clay loam; few medium and coarse distinct mottles of yellowish brown (10YR 5/6); weak fine subangular blocky structure; friable, slightly sticky; few faint clay films on faces of peds; very strongly acid; gradual wavy boundary.

Btg3 – 55 to 65 inches; gray (10YR 6/1) sandy clay loam; weak coarse subangular blocky structure; friable; few faint clay films on faces of peds; very strongly acid. (Combined thickness of the Btg horizons is 30 to more than 60 inches.)

Type Location

Pitt County, North Carolina; 1/2 mile south of Winterville, North Carolina, on Highway 11, 100 feet west from road.

Range in Characteristics

Solum thickness is greater than 60 inches. The soil is strongly acid, very strongly acid, or extremely acid except where the surface has been limed.

Some pedons have an Oa horizon that has hue of 10YR, value of 2 or 3, and chroma of 1; or it is neutral and has value of 2. It is less than 8 inches thick.

⁸ Source: NRCS, 1999c.

The A or Ap horizon has hue of 10YR or 2.5Y or is neutral, value of 2 or 3, and chroma of 0 to 2. It is loamy fine sand, loamy sand, fine sandy loam, sandy loam, loam, or mucky analogues of these textures.

Some pedons have an Eg horizon that has hue of 10YR or 2.5Y or is neutral, value of 4 to 6, and chroma of 0 to 2. It is loamy sand, loamy fine sand, sandy loam, fine sandy loam, or loam.

Some pedons have a BEg horizon that has hue of 10YR or 2.5Y, value of 4 or 6, and chroma of 1 or 2. It is loam, sandy loam, fine sandy loam, or sandy clay loam.

The Bt horizon, where present, has hue of 10YR or 2.5Y, value of 3, and chroma of 1 or 2. It has the same textures as the Btg horizon.

The Btg horizon has hue of 10YR to 5Y, value of 4 to 7, and chroma of 1 or 2 with few to common mottles of higher chroma. The Btg horizon is sandy clay loam, sandy loam, sandy clay, or clay loam, fine sandy loam, or sandy loam.

Some pedons have a BCg horizon that has hue of 10YR or 2.5Y, value of 4 to 7, and chroma of 1 or 2. It is sandy clay loam, clay loam, sandy clay, sandy loam, or fine sandy loam.

The Cg horizon, where present, has hue of 10YR or 2.5Y, value of 5 to 7, and chroma of 1 or 2 with higher chroma mottles. It is sandy clay loam, clay loam, sandy loam, fine sandy loam, loamy fine sand, fine sand, or sand.

Competing Series

There are no other series in the same family. Bayboro, Byars, Cape Fear, Ellabelle, Hyde, Johnston, Lumbee, Paxville, Pocomoke, Portsmouth, Rains, Surrency, Torhunta, and Weeksville series are in closely related families. Bayboro, Byars, and Cape Fear soils have Btg horizons containing more than 35 percent clay. Ellabelle and Surrency soils have arenic umbric epipedons. Hyde soils have mixed mineralogy. Johnston, Torhunta, and Weeksville soils lack Btg horizons. Lumbee and Rains soils have ochric epipedons and, in addition, Lumbee soils have thinner sola. Pocomoke soils have sandy BCg horizons at depths of 40 to 60 inches. Portsmouth soils have mixed mineralogy and a decrease in clay of 20 percent or more within 60 inches of the surface.

Geographic Setting

Pantego soils are in nearly level and slightly depressional areas of the Southern Coastal Plain and Alantic Coast Flatwoods. Slope gradients are less than 2 percent. The soil formed in medium-textured Coastal Plain deposits. Mean annual temperature is 62 degrees F. near the type location, and mean annual rainfall is about 48 inches.

Geographically Associated Soils

In addition to the competing Byars, Rains, and Torhunta series, these include Coxville, Dothan, Dunbar, Duplin, Goldsboro, Lynchburg, Marlboro, Norfolk, and Rutlege series. Except for Rutlege, these soils lack umbric epipedons and are better drained than Pantego soils. Rutlege soils are sandy throughout.

Drainage and Permeability

Very poorly drained; ponded to very slow runoff; moderate permeability. The water table is at or near the surface during wet seasons.

Use and Vegetation

Most of the areas are in forests and the native vegetation consists of water tupelo, water, oaks, willow oak, sweetgum, blackgum, red maple, bald cypress, and pond, loblolly and slash pines. The understory includes inkberry, gallberry, sweetbay, greenbrier, southern bayberry, swamp cyrilla, switch cane and ferns. Cleared areas are used primarily for corn, soybeans, small grain, truck crops, hay, and pasture.

Distribution and Extent

Coastal Plain of Alabama, Florida, Georgia, Louisiana, Mississippi, North Carolina, South Carolina, and Virginia. The series is of moderate extent. MLRA OFFICE RESPONSIBLE: Raleigh, North Carolina

Series Established

Pitt County, North Carolina; 1969. REMARKS: Diagnostic horizons and features recognized in this pedon are: Umbric epipedon - the zone from the surface to a depth of 27 inches (the Ap, A and Bt horizons) Argillic horizon - the zone from a depth of 18 to 65 inches (the Bt, Btg1, Btg2, and Btg3 horizons) MLRA: 133A, 153A SIR: NC0051, NC0218 (Flooded), NC0217 (Ponded)

Tabular Series Data

		Slope Airt						
NC0051	PANTEGO	0- 2 59-	- 70 19	0-310	38- 60	25-	450	
NC0217	PANTEGO	0- 1 59-	- 70 19	0-310	50- 60	25-	300	
NC0218	PANTEGO	0- 2 59-	- 70 19	0-310	38- 60	25-	300	
		dH Watertab					dness	
		0-1.0						
NC0217	NONE	-			60-6			
NC0218	COMMON	0-1.0	APPAREN	T JAN-I	DEC 60-	60		
COT-E	Danth Taut			2 _ T = = h	Ma - 10	C12	_020_	
501-5	Depth lext	ure		3-Inch	NO-10	CIAYs	-020-	
NCOUSI	0-18 MK-1	MK-FSL		0- 0	95-100	5-15	11- 18	
NC0051	0-10 IEC	1 2 L		0- 0	95-100	5-15	5- 13	
NC0051	0-10 FE2	ure MK-FSL LSL LS SL CL		0- 0	95-100	4-10	4- 12	
MCOOSI	10-42 SCL	ST CT		0- 0	35-100	20-40	4- 8	
NCOUSI	42-65 CL S	C TC TEC		0- 0	95-100	4-10	4- 9	
NC0217	0-5 MK-1	o Lo Lio		0 - 0	95-100	4-10	11- 18	
NC0217	0-5 L FS			0- 0	95-100	2-12	5- 13	
NC0217	0-3 NOCA	יכד כד		0- 0	95 - 100	10-25	4- 12	
NC0217	22-64 60 6	S LS LFS L SL CL CL		0- 0	95-100	20-40	4- 0	
NC0217	0-19 MV-T	MK-FSL MK-S	ST.	0- 0	95-100	5-15	11- 19	
NC0218	0-18 L FS	T. ST.	311	0- 0	95-100	5-15	5- 13	
NC0218	0-18 MK-I	S MK-FST.		0 0	95-100	4-10	4- 12	
NC0218	18-42 SCL	ST. CT.		0 0	95-100	18-35	4 12	
NC0218	42-65 CT S	S MK-FSL SL CL C SCL		0- 0	95-100	20-40	4- 9	
	00 01 0			, ,	20 200			
SOI-5	Depth -p	H- 0.M.	Salin	Permea	ab Shnl	c-Swll		
NC0051	0-18 3.5-	5.5 10-15	0-0	0.6- 2	2.0 LOW			
NC0051	0-18 3.5-	5.5 410	0 - 0	2.0- 6	.o LOW			
NC0051	0-18 3.5-	5.5 310	0-0	2.0- 6	5.0 LOW			
NC0051	18-42 3.5-	5.5 .5-2.	0 - 0	0.6- 2	2.0 LOW			
NC0051	42-65 3.5-	5.5 05	0-0	0.6- 2	2.0 LOW			
NC0217	0-53.5-	5.5 615	0-2	2.0- 6	.0 LOW			
NC0217	0-53.5-	5.5 410	0 - 2	2.0- 6	5.0 LOW			
NC0217	0-53.5-	5.5 25-99	0 - 2	6.0-	20 LOW			
NC0217	5-32 3.5-	5.5 .5-2.	0-2	0.6- 2	2.0 LOW			

						0.2- 0.6 0.6- 2.0	
						2.0-6.0	
NC0218	18-42	3.5-	5.5	.5-2.	0- 0	0.6- 2.0 0.6- 2.0	LOW

WOODINGTON SERIES9

The Woodington series consists of poorly drained soils on broad, smooth interstream divides on the Coastal Plain. They are formed in loamy textures in Coastal Plain sediments. Slopes range from 0 to 2 percent.

Taxonomic Class

Coarse-loamy, siliceous, semiactive, thermic Typic Paleaquults

Typical Pedon

Woodington loamy sand – forested. (Colors are for moist soil unless otherwise stated.)

A1 - 0 to 4 inches; very dark gray (10YR 3/1) loamy sand; weak medium granular structure; very friable; many fine roots; very strongly acid; gradual wavy boundary. (3 to 5 inches thick.)

E-4 to 12 inches; grayish brown (10YR 5/2) loamy sand; weak medium granular structure; very friable; many fine roots; few medium pores filled with dark gray soil; very strongly acid; clear wavy boundary. (5 to 15 inches thick.)

Btg1 – 12 to 16 inches; light brownish gray (10YR 6/2) sandy loam; few medium distinct light yellowish brown (10YR 6/4) mottles; weak fine subangular blocky structure; very friable, slightly sticky; sand coated and bridged with clay; few medium pores filled with dark gray material; very strongly acid; gradual wavy boundary. (3 to 10 inches thick.)

Btg2 – 16 to 32 inches; gray (10YR 6/1) sandy loam; few medium distinct light yellowish brown (10YR 6/4) and strong brown (7.5YR 5/6) mottles; weak fine subangular blocky structure; friable; slightly sticky; sand coated and bridged with clay; very strongly acid; gradual wavy boundary. (10 to 20 inches thick.)

Btg3 – 32 to 47 inches; gray (10YR 6/1) sandy loam; common pockets of sand that are light gray (10YR 7/1) and yellowish brown (10YR 5/4); weak fine subangular blocky structure; very friable; very strongly acid; gradual wavy boundary. (12 to 20 inches thick.)

Cg-47 to 85 inches; light gray (10YR 7/1) loamy sand; few medium distinct brownish yellow (10YR 6/6) mottles; weak fine granular structure; loose; common small pockets (skeletans) of clean sand; very strongly acid.

Type Location

Lenoir County, North Carolina; 5 miles south of Kinston; 1/2 mile north of intersection of State Road 1161 and 1149; 10 feet north of State Road 1149 in wooded area.

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⁹ Source: NRCS, 1999d.

Range in Characteristics

Thickness of the solum is more than 60 inches. The soil reaction ranges from extremely acid through strongly acid throughout the solum unless limed. Some pedons contain a few fine flakes of mica.

The A1 or Ap horizon has hue of 10YR to 5Y, or it is neutral, value of 2 to 5, and chroma of 0 to 2. Texture is loamy sand, loamy fine sand, sandy loam, or fine sandy loam.

The E horizon has hue of 10YR to 5Y or it is neutral, value of 4 to 7, and chroma of 0 to 2. Some pedons have mottles in shades of brown or yellow. Textures range the same as the surface horizon.

The Btg horizon has hue of 10YR to 5Y or it is neutral, value of 5 to 7, and chroma of 0 to 2. Mottles in shades of brown, yellow, and red are in most pedons. Texture is sandy loam or fine sandy loam. Silt content ranges from 5 to 30 percent.

The Cg horizon is in shades of gray, brown, and yellow or is mottled in these colors. The texture is loamy sand, loamy fine sand, sand, or fine sand. Thin strata of these textures are in some pedons.

Competing Series

The competing series are Bayou and Smithton in the same family. Similar soils in related families include Atmore, Fallsington, Pactolus, Plummer, Rains, Stallings, Torhunta, and Weston series. Bayou soils contain more than 18 percent clay in lower Btg, and are more compacted. Smithton soils contain more than 30 percent silt. Atmore soils have more than 5 percent plinthite within 60 inches of the surface and, contain more silt. Fallsington and Rains soils have more than 18 percent clay in the control section and Fallsington soils are mesic. Pactolus soils are sandy, lack argillic horizons, and have better drainage. Plummer soils have grossarenic epipedons and loamy Bt horizons. Stallings soils have colors of chroma 3 or more in the upper Bt horizon. Torhunta soils have umbric epipedons. Weston soils have solum thickness less than 60 inches.

Geographic Setting

Woodington soils are on nearly level smooth interstream divides in the Coastal Plain. Slopes are 2 percent or less. The soil formed in coarse textured Coastal Plain sediments. Average annual precipitation is 48 inches and mean annual temperature is 63 degrees F. near the type location.

Geographically Associated Soils

These are the Pactolus, Plummer, Rains, Stallings, and Torhunta soils of the competing series, and associated soils of better drainage on higher parts of the landscape are Goldsboro, Lynchburg, Norfolk, and Pocalla soils.

Drainage and Permeability

Poorly drained; slow runoff; moderately rapid permeability. A seasonal high water table is within 10 inches of the surface in periods of high rainfall.

Use and Vegetation

Most of the area is in forest of mixed hardwood and pine with loblolly and pond the principal pine species. Cleared areas are used for corn, soybeans, small grains, and pasture.

Distribution and Extent

Coastal Plains of North Carolina, Florida, Georgia, South Carolina, and Virginia. The series is of moderate extent.

MLRA Office Responsible

Raleigh, North Carolina

Series Established

Lenoir County, North Carolina; 1973.

Remarks

These soils were formerly included in the Weston series.

Tabular Series Data

Additional Data

North Carolina State University Soil Department laboratory data at site location.

WRIGHTSBORO SERIES 10

The Wrightsboro series consists of very deep, moderately well drained soils on broad interstream divides in the lower Coastal Plain. These soils formed in loamy and clayey marine sediments. Slopes range from 0 to 4 percent and are dominantly less than 2 percent. Mean annual precipitation is about 53 inches and mean annual temperature is about 63 degrees F., near the type location.

Taxonomic Class

Fine-loamy, siliceous, semiactive, thermic Aquic Paleudults

Typical Pedon

Wrightsboro fine sandy loam – cultivated; elevation of 30 feet. (Colors are for moist soil unless otherwise stated.)

 $\mathbf{Ap} - 0$ to 6 inches; grayish brown (10YR 5/2) fine sandy loam; weak medium granular structure; very friable; few fine roots; moderately acid; clear smooth boundary. (6 to 10 inches thick)

E-6 to 9 inches; very pale brown (10YR 7/4) fine sandy loam; weak fine granular structure; very friable; few fine roots; strongly acid; clear smooth boundary. (2 to 10 inches thick)

Bt1 – 9 to 24 inches; brownish yellow (10YR 6/6) sandy clay loam; weak medium subangular blocky structure; friable; few distinct clay films on faces of peds and in pores; strongly acid; gradual wavy boundary.

Bt2 – 24 to 36 inches; brownish yellow (10YR 6/6) sandy clay loam; common medium distinct light gray (10YR 7/2) and very pale brown (10YR 6/3) mottles; weak medium subangular blocky structure; friable;

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¹⁰ Source: NRCS, 2002c.

slightly sticky, slightly plastic; few distinct clay films on faces of peds and in pores; very strongly acid; gradual wavy boundary.

Bt3 – 36 to 48 inches; brownish yellow (10YR 6/6) sandy clay loam medium; many medium distinct light gray (10YR 7/1) and common medium distinct yellowish red (5YR 5/8) mottles; moderate medium subangular blocky structure; firm, slightly sticky, slightly plastic; common prominent clay films on faces of peds; very strongly acid; clear smooth boundary (combined thickness of the Bt horizon is 32 to 72 inches).

2Bg – 48 to 65 inches; light gray (10YR 7/2) clay with few strata of very fine sand and silt; many coarse distinct yellow (10YR 7/8) and common prominent reddish yellow (5YR 6/6) mottles; common reddish yellow (7.5YR 7/6) mottles surround old root channels; weak fine angular blocky structure; very firm, very sticky, very plastic; few fine flakes of mica; strongly acid.

Type Location

New Hanover County, North Carolina; 3.5 miles north of Wilmington on U.S. Highway 117, 110 feet west of U.S. Highway 117, 50 feet north of Secondary Road 1329.

Range in Characteristics

Solum thickness is more than 60 inches. Depth to bedrock is more than 60 inches and is commonly more than several hundred feet. The clayey 2B horizon is at a depth of 40 to 80 inches. Soil reaction ranges from very strongly acid to moderately acid, except where surface layers have been limed. Limed soils typically have slightly acid or neutral surface layers. Flakes of mica range from none to common in the B and C horizons.

The A or Ap horizon has hue of 10YR to 5Y, value of 4 to 6, and chroma of 1 or 2, or is neutral with value of 4 to 6. It is fine sandy loam, sandy loam, loamy fine sand, or loamy sand.

The E horizon has hue of 10YR to 2.5Y, value of 6 or 7, and chroma of 3 to 8. It is fine sandy loam, sandy loam, loamy fine sand, or loamy sand.

The BE or BA horizon, where present, has 10YR to 2.5Y, value of 5 or 7, and chroma of 3 to 8. It is fine sandy loam, sandy loam, or loam.

The Bt horizon has hue of 10YR or 2.5Y, value of 5 to 7, and chroma of 3 to 8. Mottles are in shades of red, brown, yellow, or gray. Texture is sandy clay loam, clay loam, or loam. Clay content averages 24 to 35 percent and silt content is less than 30 percent.

The Btg horizon, where present, has hue of 10YR or 2.5Y, value of 5 to 7, and chroma of 1 or 2, or is neutral with value of 4 to 7. Mottles are in shades of red, brown, yellow, or gray. Texture is sandy clay loam, clay loam, or loam. Clay content averages 24 to 35 percent and silt content is less than 30 percent.

The 2Bg horizon has hue of 10YR or 2.5Y, value of 5 to 7, and chroma of 1 or 2, or is neutral with value of 4 to 7. Mottles are in shades of red, brown, yellow, or gray. Texture is clay or sandy clay. Most pedons have lenses or fine strata of sandy or silty material.

The 2BCg or 2Cg horizon, where present, has hue of 10YR to 5Y, value of 5 to 7, and chroma of 1 or 2, or is neutral with value of 4 to 7. Mottles are in shades of red, brown, yellow, or gray. Texture is clay or sandy clay. Most pedons have lenses or fine strata of sandy or silty material.

Competing Series

These are the Goldston, Izagora, Kullit, Quitman, and Whitwell soils in the same family, and the Altavista, Tetotum, Craven, Duplin, Foreston, Stallings, Johns, Kempsville, and Ogeechee soils in similar families. Goldston and Whitwell soils do not have a lithologic discontinuity within 40 to 80 inches. Altavista and Tetotum soils have mixed mineralogy. Craven and Duplin soils have a clayey particle-size control section. Foreston and Stallings soils have a coarse-loamy particle-size control section. Kullit soils have hue of 5YR in part of the Bt horizon. Johns soils have solum thickness less than 40 inches and have a fine-loamy over sandy or sandy-skeletal particle-size control section. Kempsville soils do not have low chroma mottles in the upper subsoil. Ogeechee soils have mottles with chroma of 2 or less throughout the upper subsoil. Quitman soils have a Btx horizon, and in addition do not have a lithologic discontinuity and a clayey 2B horizon.

Geographic Setting

Wrightsboro soils are on broad interstream divides in the lower Coastal Plain. Slopes range from 0 to 4 percent, but are dominantly less than 2 percent. The soils formed in fluvial and marine sediments that have mixed mineralogy. The average annual rainfall ranges from about 38 to 55 inches, the frost free season ranges from about 220 to 256 days, and the mean annual air temperature ranges from 59 to 71 degrees F.

Geographically Associated Soils

These are the competing Craven, Foreston, Kempsville, Ogeechee, and Stallings series and the Pactolus, Paxville, Torhunta, and Woodington soils. Pactolus soils are sandy throughout. Paxville and Torhunta soils have an umbric epipedon and Torhunta and Woodington soils have a coarse-loamy particle-size control section.

Drainage and Permeability

Moderately well drained; slow runoff; and moderate permeability in the upper subsoil (Bt) and slow permeability in the lower subsoil (2Bg).

Use and Vegetation

Most area are cleared and used for cultivated crops and pasture. Many areas are used for residential and industrial development. Forested areas are in mixed hardwood and pines with understory of myrtle, gallberry, dogwood, and holly.

Distribution and Extent

The lower Coastal Plain of North Carolina and possibly South Carolina and Virginia. The series is of small extent.

MLRA Office Responsible

Raleigh, North Carolina

Series Established

New Hanover County, North Carolina; 1974.

Remarks

This series was formerly mapped with Goldsboro and Johns soils. Diagnostic horizons and features recognized in this pedon are:

- Ochric epipedon the zone from the surface to a depth of 9 inches (A and E horizons)
- Argillic horizon the zone from a depth of 9 to a depth of 48 inches (Bt1, Bt2, and Bt3 horizons)

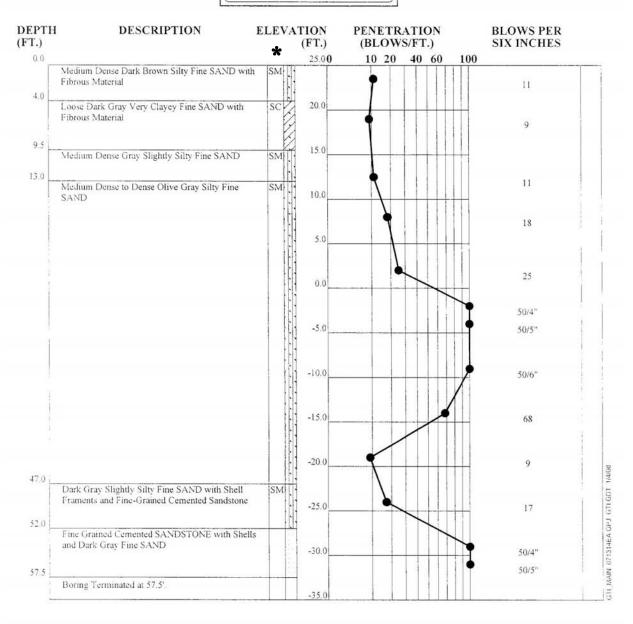
Tabular Series Data

		ame Slope SBOR 0-		-		-		
		FloodH Wa						dness
soi-5	Depth	Texture			3-Inch	No-10	Clav%	-CEC-
	_	LS LFS			0- 0			
		SL FSL			0- 0			
		SCL CL L			0- 0			
	48-65				0 - 0			
soi-5	Depth	-рн-	O.M.	Salin	Permea	b Shnl	k-Swll	
NC0011	0-9	4.5- 6.0	.5-2.	0 - 0	6.0-	20 LOW		
NC0011	0-9	4.5- 6.0	.5-2.	0 - 0	2.0- 6	.0 LOW		
NC0011	9-48	4.5- 6.0	05	0 - 0	0.6- 2	.0 LOW		
NC0011	48-65	4.5- 6.0	05	0 - 0	0.06- 0	.2 MODI	ERATE	

Appendix F

Soil Test Boring Records in the GLE Study Area (1980 and 2007)

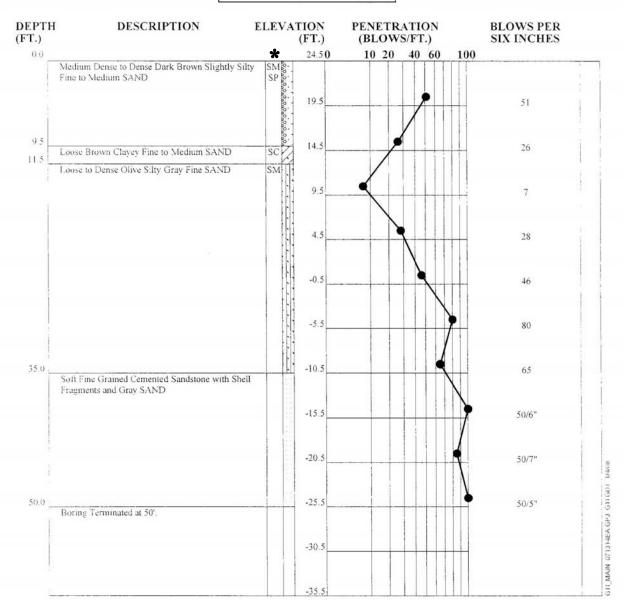




* USCS - Unified Soil Classification System (see Appendix H).

JOB NUMBER BORING NUMBER LF-1 DATE 1-07-1314-EA LF-1 7-24-80

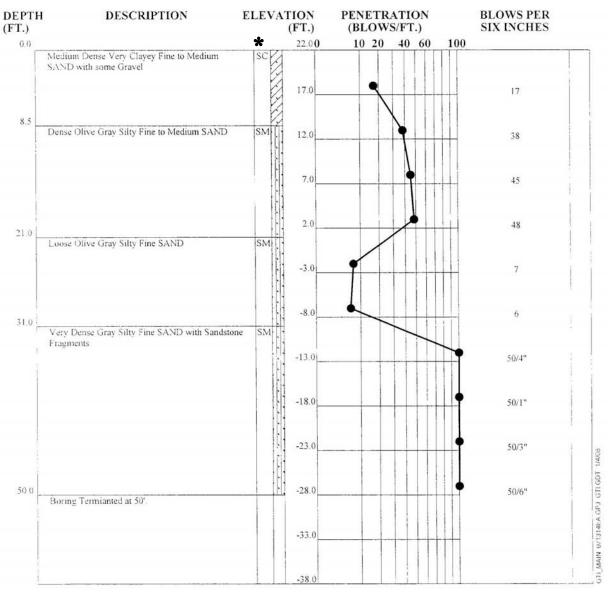




* USCS – Unified Soil Classification System (see Appendix H).

JOB NUMBER BORING NUMBER DATE 1-07-1314-EA LF-2 7-25-80

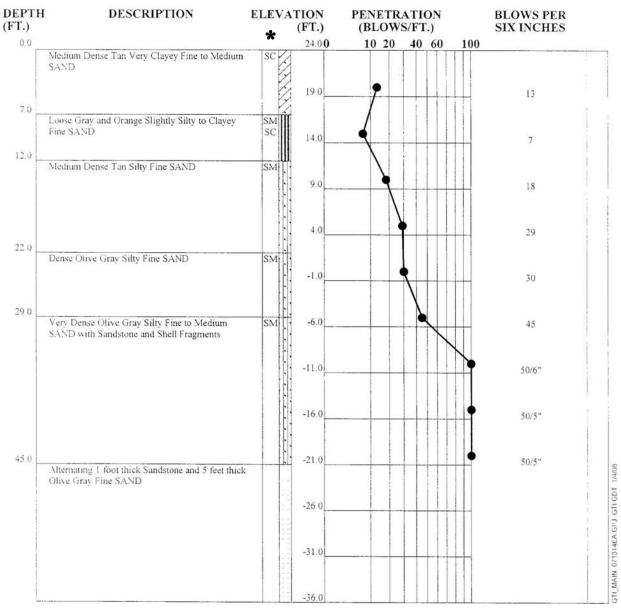




* USCS – Unified Soil Classification System (see Appendix H).

JOB NUMBER 1-07-1314-EA BORING NUMBER LF-3 DATE 7-26-80

TEST BORING RECORD



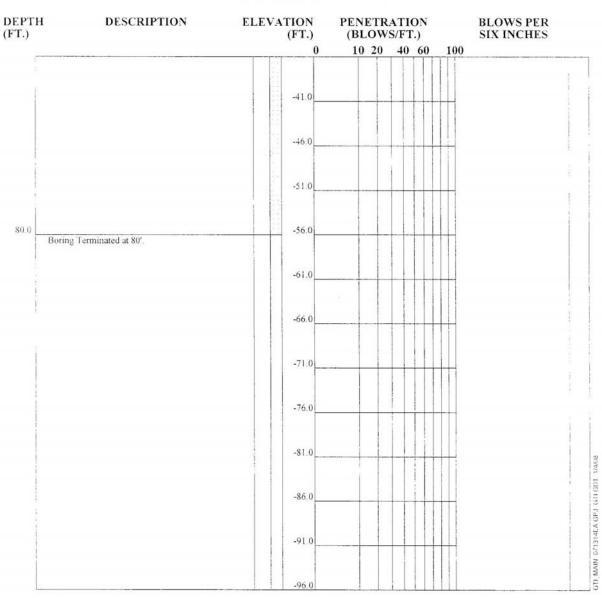
* USCS - Unified Soil Classification System (see Appendix H).

JOB NUMBER BORING NUMBER I-07-1314-EA

DATE

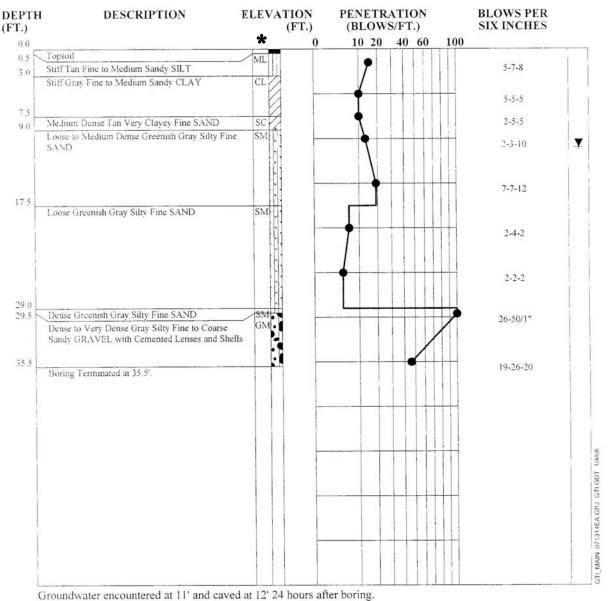
LF-4 7-29-80





JOB NUMBER 1-07-1314-EA BORING NUMBER LF-4 7-29-80

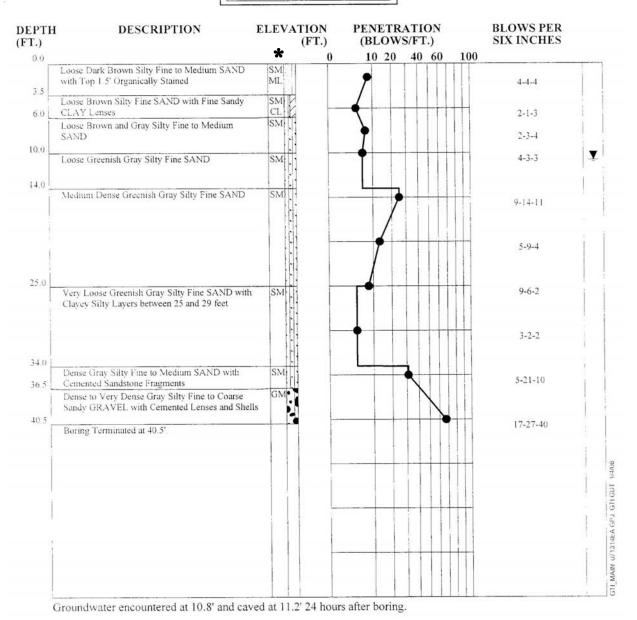




* USCS - Unified Soil Classification System (see Appendix H).

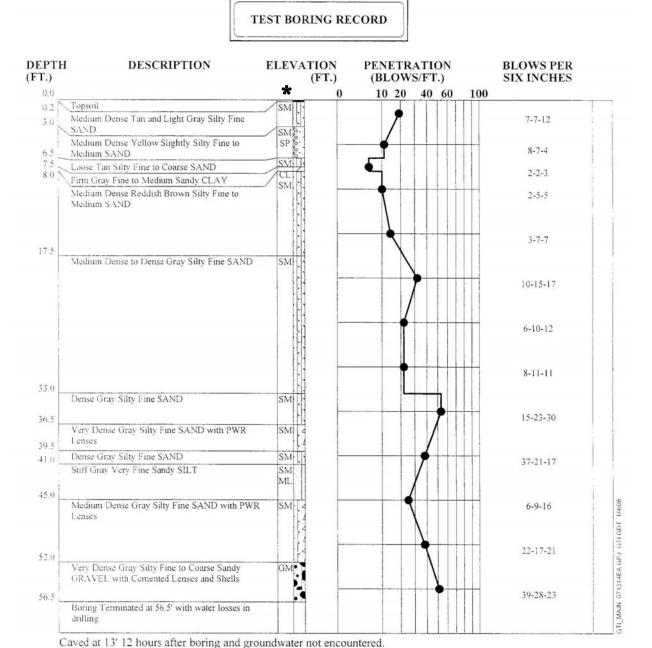
JOB NUMBER 1-07-1314-EA BORING NUMBER G-1 12-8-07





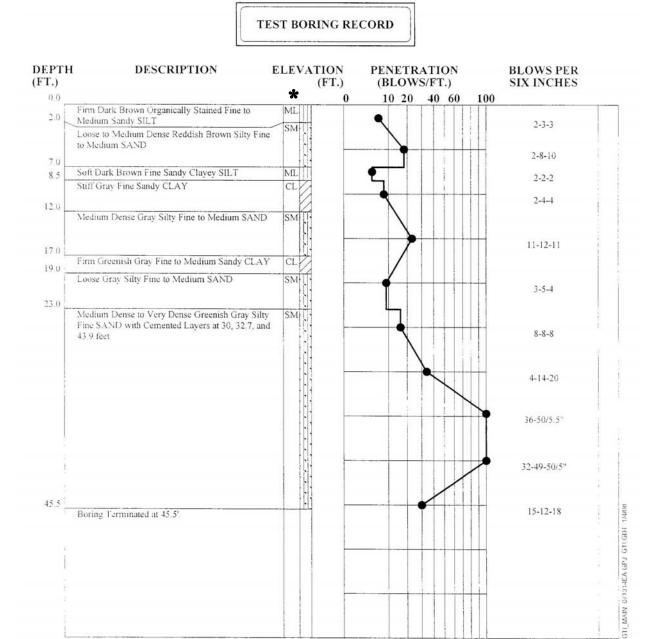
* USCS – Unified Soil Classification System (see Appendix H).

JOB NUMBER 1-07-1314-EA BORING NUMBER G-2 12-18-07



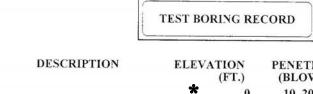
* USCS - Unified Soil Classification System (see Appendix H).

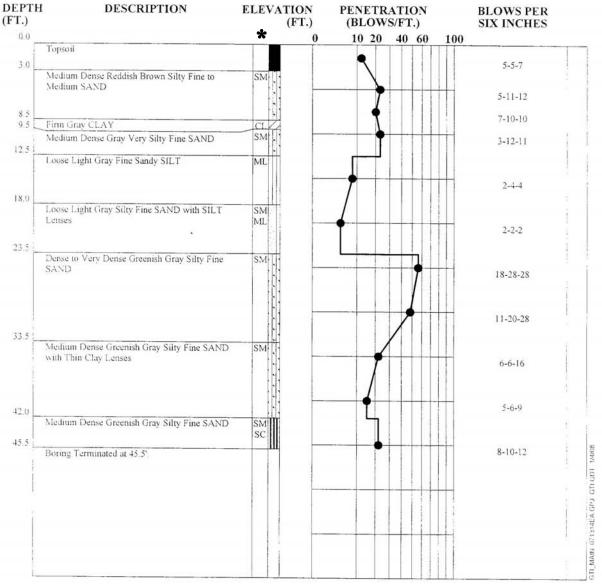
JOB NUMBER 1-07-1314-EA BORING NUMBER G-3 12-17-07



* USCS - Unified Soil Classification System (see Appendix H).

JOB NUMBER 1-07-1314-EA BORING NUMBER G-4 12-19-07

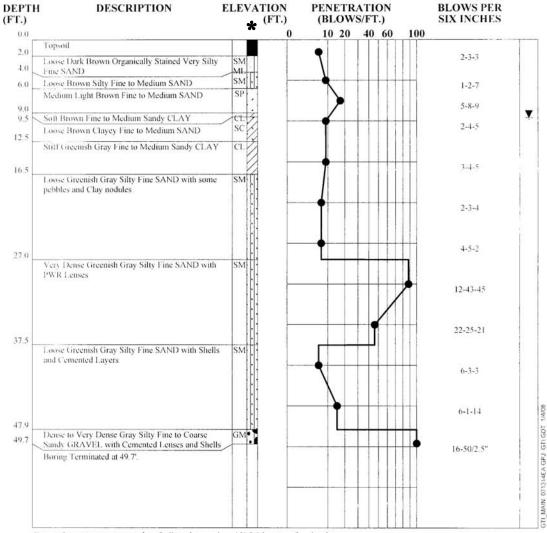




* USCS – Unified Soil Classification System (see Appendix H).

JOB NUMBER 1-07-1314-EA BORING NUMBER G-5 12-19-07





Groundwater encountered at 9.6' and caved at 40' 24 hours after boring.

* USCS - Unified Soil Classification System (see Appendix H).

 JOB NUMBER
 1-07-1314-EA

 BORING NUMBER
 G-6

 DATE
 12-18-07

Appendix G

Results of the 2007 Preliminary Subsurface Investigation

Table of Contents

	G.1	Grading Considerations	G-1
	G.2	Shallow Foundation Considerations	G-1
	G.3	Deep Foundation Considerations	G-2
	G.4	Seismic Design Response Spectrum	G-2
	G.5	Liquefaction Potential	G-2
	G.6	Additional Geotechnical Considerations	G-3
		List of Tables	
G-1 G-2 G-3 G-4 G-5 G-6 G-7 G-8	Pre Sun Sun Dep Seis Sin	rrelations of Soil Compressibility to Soil Type and N-Value liminary Equipment Structural Loads and Estimated Settlements mmary of Borings (1980 and 2007) mmary of Soil Laboratory Tests pths of Velocity Contours from Seismic Refraction Profiling smic Site Classification applified Liquefaction Analysis at Boring G-6 applified Liquefaction Analysis at Boring LF-2	
		List of Figures	
G-1 G-2 G-3 G-4 G-5 G-6 G-7 G-8 G-9 G-10 G-11	Gra Gra Vel Vel Vel Esti Esti	ain size distributions (Borings G-1 and G-2). Ain size distributions (Borings G-3 and G-4). Ain size distributions (Borings G-5 and G-6). Alocity modeling output (Seismic Line 1). Alocity modeling output (Seismic Line 2). Alocity modeling output (Seismic Line 3). Alocity modeling output (Seismic Line 4). Ain a	

Appendix G

Results of the 2007 Preliminary Subsurface Investigation

The following geotechnical considerations, along with the associated exhibits attached to this Appendix, are provided based on the preliminary subsurface investigation conducted in 2007 and are for general planning purposes only. A more detailed subsurface investigation and geotechnical evaluation would be necessary once the design of the Proposed GLE Facility is complete.

G.1 Grading Considerations

Some of the topsoil consists of organically stained soils with less than 5% organic content and would not require removal during clearing of vegetation. Tests would be needed during stripping to segregate topsoil from organically stained soils with less than 5% organic content, which could probably be used for structural fill.

The shallow soils in the Main portion of the GLE Study Area (209 acres [85 hectares (ha)] that were part of the preliminary 2007 subsurface investigation), excluding topsoil, would probably be suitable for reuse as structural fill, provided compaction moisture can be maintained near optimum during placement. If borrow is required, either from existing on-site borrow pits or from off-site sources, a low-plasticity clay or silt or a silty or clayey sand with Unified Soil Classification of CL, ML, SM, or SC would likely be specified for use as structural fill. Compaction requirements for structural fill would be specified as not less than 95% of the standard Proctor maximum dry density (MDD), except in the final foot beneath pavements and floor slabs, where this requirement would likely be increased to 98% of the MDD.

G.2 Shallow Foundation Considerations

If shallow foundations are selected for construction, bearing conditions would be inspected by a geotechnical engineer to verify that adequate bearing and suitable materials have been encountered. Using the results of the preliminary 2007 subsurface investigation, the Federal Highway Administration (FHA) method, which correlates soil compressibility to soil type and N-value (a measure of standard penetration test penetration resistance), as shown in **Table G-1**, was used to estimate settlements for both the size and pressure resulting from equipment loads. The estimated settlements are summarized in **Table G-2** for typical wall and column footings. The estimated settlements are for equipment loads assuming a slab bearing 12 inches (30 centimeters [cm]) below final grade and assuming soil conditions like those encountered in borings LF-2 and in G-6. The estimated settlements for areas encountered by soils similar to those at boring LF-2 vary from less than 0.1 to 0.9 inches (0.25 to 2.3 cm) in what could be one of the most heavily loaded areas based on preliminary design layouts. Alternatively assuming the soil conditions encountered at boring G-6 results in almost double the estimated settlements.

The results of the soil test borings (**Table G-3**) and soil laboratory tests (**Table G-4**) are part of the preliminary subsurface investigation conducted in the GLE Study Area in 2007. Grain size distribution results for six soil test borings drilled in 2007 are provided in **Figures G-1 through G-3**. These data, along with the results of seismic refraction profiling (**Table G-5** and **Figures 3.3-28**, **3.3-29**, **and G-4 through G-7**), support the geotechnical considerations described in this Appendix.

Figure G-8 portrays estimated settlements for 2-foot (ft; 0.61-meter [m]) wide wall footings embedded 1.5 ft (0.45 m) for frost protection plotted versus wall load in kips per ft for both borings LF-2 and G-6. **Figure G-9** portrays the estimated settlements for column footings embedded 1.5 ft (0.45 m) and sized for a bearing pressure of 3,000 per square foot (psf; 14,650 kilograms per square meter [kg/m²]). The maximum settlements are less than 1 inch (2.5 cm) for wall loads less than 6 kips per linear ft (87,500 kilograms).

Newtons per m) and for column loads less than 125 kips (556 x 10³ Newtons). The differential settlements are generally one half of the maximum settlements. The FHA estimation method is generally considered to be conservative, and a more accurate estimation of settlement would likely be provided, specifically if shallow foundations are selected, by performing field dilatometer testing during detailed evaluation for formation support. Should foundations need to be extended to provide adequate bearing, over-excavated footings would likely be designed to be backfilled to design bearing elevation utilizing uniformly graded #57 or #67 washed stone.

G.3 Deep Foundation Considerations

If the estimated maximum settlements with shallow foundation support are considered excessive, then deep foundation support would likely be used. To assist with preliminary planning, **Figure G-10** was prepared to portray estimated ultimate and skin friction capacity for a 16-inch (41-cm) diameter auger cast pile based upon both borings LF-2 and G-6. A pile installed with tip depth between 25 and 35 ft (8 and 11 m) below ground surface (bgs) would have a design capacity greater than 50 tons (45 metric tons [mt]) with design friction capacity greater than 10 tons (9 mt).

Piles in groups would likely be spaced center to center at 2.5 times the pile diameter or greater. The overall compressive capacity of pile groups with piles spaced at 3 times the pile diameter or greater would equal the individual pile capacity times the number of piles in the group. Since the silty sands encountered in the borings in the GLE Study Area would respond as cohesionless soils, pile groups with piles spaced closer than 3 times the pile diameter would be greater than or equal to the sum of individual pile capacities. The settlements of the pile groups would likely be greater than the settlement of an individual pile.

G.4 Seismic Design Response Spectrum

Table G-6 was prepared based on seismic line field measurements (see **Section 3.3.5.3.1.1** of this Report, *Seismic Refraction Profiling*, and **Figure 3.3-25**) to determine the seismic site classification, assuming that the shear wave velocity (Vs) is equal to the compression wave velocity divided by 2. The average Vs across soil profiles for each of the four seismic lines, calculated by equation 16-44 in the 2006 North Carolina Building Code (NCBC; ICC et al., 2006), varies from approximately 2,000 fps (610 meters per second [m/s]) in Seismic Line 3 to 3,600 fps (1,100 m/s) in Seismic Line 1. According to the 2006 NCBC (ICC et al., 2006), since the average Vs is greater than 1,200 fps (366 m/s), the Site falls under Site Class C for calculation of earthquake loads. **Figure G-11** shows the design response spectrum with 5% structural damping for Site Class C with Sds = 0.231 g and Sd1 = 0.109 g, where Sds stands for short period design spectral response acceleration, Sd1 is the one-second design spectral response acceleration, and units are given as earth gravity (g). These values were determined from the 2002 U.S. Geological Service (USGS) maps with a 2% in 50 years risk level. The final Site engineering design would take these measurements and site classification into account.

G.5 Liquefaction Potential

A simplified analysis was performed to determine the factor of safety (FS) against initiation of liquefaction for the soil profiles encountered in borings G-6 and LF-2 (see **Figure 3.3-25**), which correspond to the profiles with the highest and lowest potential for liquefaction, respectively, encountered during the Site subsurface investigations. **Tables G-7 and G-8** portray the results of the analyses. The CSR represents the Cyclic Stress Ratio calculated from the peak horizontal ground acceleration of 0.139 g determined from the USGS maps included with the 2006 NCBC (ICC et al., 2006) and the depth bgs; the CRR represents the Cyclic Resistance Ratio calculated from the measured blow count and the measured percent of fines passing the #200 sieve. The FS against initiation of liquefaction equals the CRR divided by the CSR. **Table G-7** indicates that the sands at depths of 25 and 40 ft (8 and 12 m) bgs in boring G-6 have FS values equal to 1.2 and 1, whereas **Table G-8** indicates the lowest FS against initiation of

liquefaction in LF-2 equals 1.5. Typically, a FS less than 1 indicates a higher liquefaction potential, and increasing FS values above 1 show decreasing liquefaction potential. Therefore, the profile at G-6 has a marginal risk of localized zones liquefying during the design earthquake, which has a return period of 2,500 years, whereas the profile at LF-2 should not experience any liquefaction. Generally favorable engineering conditions were encountered across the GLE Study Area with only one localized zone with liquefaction potential that could be mitigated, as discussed at the end of **Section G.6**.

This simplified liquefaction analysis provides a screen for sites requiring more detailed analyses once the design of the Proposed GLE Facility is finalized. Because the GLE Study Area is designated as a seismic Site Class C (a classification designating a lower liquefaction potential), and since the Site sands have an average percent fines of 30% (increasing the resistance to any liquefaction forces), they have a low overall potential for soil liquefaction (ICC et al., 2006). Potential impact on the Proposed Action from soil liquefaction is SMALL.

G.6 Additional Geotechnical Considerations

The following geotechnical considerations of impacts are made based upon an assessment of the currently available field and laboratory data, an understanding of the current general draft of the proposed construction activities, and past experience with similar projects and subsurface conditions. When plans regarding actual grading and structure locations and loads are finalized, the following preliminary considerations would need to be confirmed, extended, or modified, as necessary. Additionally, if subsurface conditions different than those indicated in this Report are encountered, a geotechnical engineer would need to assess the significance of those conditions from a geotechnical engineering perspective. The practices and measures used to control potential impacts during construction and operation include the following:

- If deep foundations are selected, then once the geometry and structural loads for planned pile groups are available, settlement estimates can be provided based upon the results of load tests performed on individual piles. The uplift capacity for pile groups would likely be reduced from the sum of individual pile uplift capacities, and the uplift capacities for planned pile groups could be estimated once the pile group geometries are available.
- The North Carolina Building Code (NCBC) (ICC et al., 2006) requires load tests to verify capacity for piles with design capacity greater than 40 tons (36 mt). Test piles could be installed in areas where it is anticipated that high-capacity piles would be installed. At least two piles would likely be selected for compression-load testing and two piles for tension-load testing. The compression-pile load tests would be performed in accordance with the American Society for Testing and Materials (ASTM) D-1143 (ASTM, 2007a) and the tension-load tests in accordance with ASTM D-3689 (ASTM, 2007b) using the quick-load test method for both test types.
- The test piles would be instrumented with either strain gauges or telltales so that the load distribution along the shaft could be assessed. Both the compression and tension test piles could be loaded to failure. A grout sample could be taken during installation of the test piles and tested for its 7-day compressive strength before the start of the load tests. The installation of the reaction and test piles should be observed and documented while obtaining samples of the grout. An engineer would likely assist the contractor in performing the load tests and provide a report interpreting test results.
- A more detailed evaluation would be needed during the final subsurface investigation to measure the shear wave velocity profile and to make more detailed measurements versus depth to more accurately estimate the CSR and CRR for the profile at the final structure location. Seismic cone penetration tests would likely be performed at the proposed structure locations and cross-hole

seismic testing to obtain these measurements and further design against the low risk and potential of liquefaction.

Control of the low liquefaction potential may be completed through the use of deep foundations (discussed above) or through engineering methods such as earthquake drains. These structures are injected into the area of potential liquefaction in the subsurface and prevent the build up of porewater pressure within the zone, which could cause liquefaction during an earthquake event. Other similar engineering methods may be investigated based on the final subsurface investigation and final Site design.

Tables

Table G-1. Correlations of Soil Compressibility to Soil Type and N-Value

Clays and Si	lts (Cohesive Soils)				
SPT N-Value, bpf	Consistency				
0 - 2	Very Soft				
2 - 4	Soft				
4 - 8	Firm				
8 - 16	Stiff				
16 - 32	Very Stiff				
32 - 50	Hard				
> 50	Very Hard				
Sands (Cohesion	less or Granular Soils)				
SPT N-Value, bpf	Relative Density				
0 - 4	Very Loose				
4 - 10	Loose				
10 - 30	Medium Dense				
30 - 50	Dense				
>50	Very Dense				

Reference: AASHTO, 1988.

Table G-2. Preliminary Equipment Structural Loads and Estimated Settlements

	Prelimina Footp	•	Diameter ^a	Weight ^a	Pressure ^a	Estimated	Settlement ^b
Area	Length (ft)	Width (ft)	(ft)	(tons)	(ksf)	LF-2 (inches)	G-6 (inches)
В	500	200	-				
	85	15	-	50	0.078	0.08	0.13
G	120	15	-	500	0.333	0.29	0.49
	60	25	-	50	0.067	0.08	0.13
	100	45	-	50	0.022	0.03	0.06
	100	25	-	130	0.104	0.12	0.21
	100	7	-	30	0.086	0.06	0.09
	20	10	-	20	0.200	0.13	0.22
	40	20	-	100	0.250	0.23	0.39
L	20	4	-	3	0.100	0.03	0.05
	7	7	-	3	0.122	0.05	0.07
LS	20	20	-	3	0.015	0.01	0.02
S	-	-	7	150	4.060	0.73	1.22
	-	-	7	200	5.413	0.87	1.43

^a Refers to preliminary equipment layout areas within the different areas of the approximately 600,000 ft² (56,000 m²) building to be located within the Proposed GLE Facility. The table summarizes a range of settlements that could be expected in the vicinity of two different borings (LF-2 and G-6, see **Figure 3.3-25**) and is based on anticipated equipment loads. In addition to these equipment loads, there would be loads resulting from the building itself that are anticipated to be relatively light. The final foundation design would be based upon available subsurface information in the vicinity of the buildings once their locations are established, and this design would reflect the actual loads of buildings, equipment, and any associated structures.

ksf = 1,000 pounds per square foot.

^b Assumes slab embedded 1 foot into soils encountered in indicated boring.

Table G-3. Summary of Borings (1980 and 2007)

Caved Water Losses (ft, bgs) (ft, bgs) Comments					12.0	11.2	13.0 56.5 Total Water Loss			40.0
GW @ 24 Hrs (ft, bgs)					11.0	10.8	-			9.6
First N>30 (ft, bgs)	25.0	20.0	10.0	25.0	29.0	34.0	17.5	30.0	23.5	27.0
6,000 fps (ft, bgs)	21.0	11.0	30.0	-	37.0	-	-	30.0	22.0	11.0
Top Peedee - Visual (ft, bgs)	13.0	11.5	8.5	22.0	0.6	10.0	17.5	12.0	23.5	12.5
Clay Layer (ff, bgs)	,	ı	-	-	3-7.5	1	7.5-8	8.5-12	8.5-9.5	9-9.5 12.5-16.5
Depth (ff, bgs)	57.5	50.0	50.0	9.99	35.5	40.5	5.95	45.5	45.5	49.7
Elevation (ft, msl)	25.0	24.5	22.0	24.0						
Date	7/24/80	7/25/80	1/26/80	7/29/80	12/18/07	12/18/07	12/17/07	12/19/07	12/19/07	12/18/07
Boring	LF-1	LF-2	LF-3	LF-4	G-1	G-2	G-3	G-4	G-5	9-D

ft, msl = approximate elevation in feet referenced to mean sea level

ft, bgs = feet below ground surface

fps = feet per second

First N>30 = first penetration resistance (N-value) greater than 30 blows per foot (bpt)

GW @ 24 hrs = stabilized depth to groundwater level measured in open soil test boring after 24 hours

Caved = depth at which borehole was measured to have caved (ft, bgs)

Water Losses = observed loss of drilling fluid (depth in ft, bgs); often indicates a more permeable zone

GLE Environmental Report Appendix G

Table G-4. Summary of Soil Laboratory Tests

			Depth			Percent	Percent	w	Coarse	Medium	Fine
Boring	Sample	USCS	(ft, bgs)	LL	PI	Fines	Org.	(percent)	(percent sand)
G-1	1	ML	0.5-2	18	3	66		6.5	0	8	26
G-1	6	SM	19-20.5			38		32.8	0	0	61
G-1	7	SM	24-25.5			41		26.7	0	0	59
G-2	1	SM-ML	0.5-2			48	0.6	13.3	1	10	42
G-2	2	CL	4-5.5	34	13	53		28.9	0	3	44
G-2	7	SM	24-25.5			36		31.0	0	0	64
G-2	8	SM	29-30.5			36		33.8	0	0	64
G-3	4	SM	9-10.5			38		9.3	0	2	60
G-3	7	SM	24-25.5			33		25.4	0	0	67
G-4	1	ML	0.5-2			63	1.2	14.5	0	7	30
G-4	3	ML	6.5-8	19	1	59		17.6	0	8	32
G-5	1	ML	0.5-2			55	6.2	14.9	0	8	37
G-5	5	ML	14-15.5			53		17.7	1	8	37
G-5	6	SM-ML	19-20.5	17	1	51		25.9	0	1	49
G-6	1	SM-ML	0.5-2			48	8.9	17.4	0	17	35
G-6	5	CL	14-15.5	26	8	55		19.0	3	20	22
G-6	6	SM	19-20.5			32		27.5	0	1	67
G-6	10	SM	39-40.5			36		33.4	0	0	64

USCS = Unified Soil Classification System (see **Appendix H**)

LL = liquid limit

PI = plasticity index

Percent Fines = percentage of fine material passing the #200 (0.075 mm) sieve

Percent Org. = percentage of organic material measured in soil sample

 $w = water \ content \\$

Table G-5. Depths of Velocity Contours from Seismic Refraction Profiling

					Figure R	Figure Reference ^a		Figure Reference ^b	eference ^b
Boring	Seismic Line	Distance (ft)	Offset (ft)	Velocity 2,500 (ft/sec) and ft, bls	Velocity 6,000 (ft/sec) and ft, bls	Velocity 6,000 Velocity 8,000 Velocity 11,000 Velocity 2,500 Velocity 11,000 (ft/sec) and ft, bls	Velocity 11,000 (ft/sec) and ft, bls	Velocity 2,500 (ft/sec) and ft, bls	Velocity 11,000 (ft/sec) and ft, bls
G-1	3	1,050	0	10	37	48	55	10	25
G-2	-	-	1	1	-	-	-	-	-
G-3	1	-	1	1	-	-	-	-	•
G-4	2	150	50	19	30	34	>70	23	58
G-5	4	750	50	13	22	28	35	12	33
9-9	1	550	0	5	11	14	17	11	17
LF-1	1	0	0	0	21	23	25	10	27
LF-2	1	1,150	0	9	11	13	16	11	17
LF-3	3	225	25	5	30	47	55	5	53
LF-4	ı	•	1	ı	1	1	1	1	1

^a See Figures G-4 through G-7.

^b See Figures 3.3-28 and 3.3-29.

Velocity = compressional wave seismic velocity

Table G-6. Seismic Site Classification

 $V_S/V_p = 2$

Line 1	(G-6)						
De	pth	Vp.	, fps		Vs, fps		d/vs
Top	Bottom	Min	Max	Min	Max	Average	
0	5	0	2,500	0	1,250	625	0.0080
5	11	2,500	6,000	1,250	3,000	2,125	0.0028
11	14	6,000	8,000	3,000	4,000	3,500	0.0009
14	17	8,000	11,000	4,000	5,500	4,750	0.0006
17	100	11.000	11.000	5.500	5.500	5.500	0.0151

 $\overline{V_s} = \frac{\sum_{i=1}^{n} d_i}{\sum_{i=1}^{n} \frac{d_i}{V_i}} = 3,649$ fps

Line 2 (G-4)

De	epth	Vp,	fps		Vs, fps		d/vs
Top	Bottom	Min	Max	Min	Max	Average	
0	19	0	2,500	0	1,250	625	0.0304
19	30	2,500	6,000	1,250	3,000	2,125	0.0052
30	34	6,000	8,000	3,000	4,000	3,500	0.0011
34	75	8,000	11,000	4,000	5,500	4,750	0.0086
75	100	11,000	11,000	5,500	5,500	5,500	0.0045

 $\overline{V_s} = \frac{\sum_{i=1}^{n} d_i}{\sum_{i=1}^{n} \frac{d_i}{v_i}} = 2,004$ fps

Line 3 (G-1)

De	epth	Vp.	, fps		Vs, fps		d/vs
Top	Bottom	Min	Max	Min	Max	Average	
0	10	0	2,500	0	1,250	625	0.0160
10	37	2,500	6,000	1,250	3,000	2,125	0.0127
37	48	6,000	8,000	3,000	4,000	3,500	0.0031
48	55	8,000	11,000	4,000	5,500	4,750	0.0015
55	100	11,000	11,000	5,500	5,500	5,500	0.0082

 $\overline{V_s} = \frac{\sum_{i=1}^{n} d_i}{\sum_{i=1}^{n} \frac{d_i}{v_i}} = 2,409$ fps

Line 4 (G-5)

Do	epth	Vp.	, fps		Vs, fps		d/vs
Top	Bottom	Min	Max	Min	Max	Average	
0	13	0	2,500	0	1,250	625	0.0208
13	22	2,500	6,000	1,250	3,000	2,125	0.0042
22	28	6,000	8,000	3,000	4,000	3,500	0.0017
28	35	8,000	11,000	4,000	5,500	4,750	0.0015
35	100	11,000	11,000	5,500	5,500	5,500	0.0118

$$\overline{V_s} = \frac{\sum_{i=1}^{n} d_i}{\sum_{i=1}^{n} \frac{d_i}{v_{si}}} = 2,497$$
 fps

Assumes Vp/Vs = 2.

GLE Environmental Report

Table G-7. Simplified Liquefaction Analysis at Boring G-6

	,										
$FS (23)^{n}$	5.19	3.53	4.18	2.38	1.91	1.34	1.19	No Liq	No Liq	1.02	1.72
MSF (24) ^m	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07
$\mathbf{CRR}_{7.5}\left(4\right)^{\mathbf{l}}$	0.44	0.29	0.35	0.20	0.19	0.15	0.14	No Liq	No Liq	0.12	0.20
$(N_1)_{60cs}(5)^k$	29.5	25.1	27.3	18.4	17.8	13.8	12.9	100.4	52.5	11.2	18.9
b (7) ^j	1.20	1.20	1.02	1.15	1.20	1.17	1.15	1.15	1.15	1.20	1.15
a (6) ^j	5.00	5.00	0.87	4.71	5.00	4.83	4.71	4.71	4.71	5.00	4.71
$(N_1)_{60} (9)^i$	20.4	16.8	25.9	11.9	10.7	7.6	7.1	82.9	41.4	5.1	12.3
$CSR(1)^{h}$	0.090	0.089	0.089	0.088	0.107	0.119	0.126	0.130	0.131	0.130	0.126
rd (3) ^g	0.998	0.990	0.985	0.979	696.0	0.957	0.942	0.921	0.891	0.851	0.804
Svo	172.5	575	862.5	1150	1413	1676	1939	2202	2465	2728	2991
s^{oA}	172.5	575	862.5	1150	1725	2300	2875	3450	4025	4600	5175
fines ^d	48	40	10	30	22	32	30	30	30	98	30
$\mathrm{nscs}_{\mathfrak{e}}$	$_{ m SM}$	SM	SP	$^{ m CC}$	$C\Gamma$	SM	SM	SM	SM	SM	SM
$N_{\mathbf{p}}$	9	6	17	6	6	7	7	87	46	9	15
\mathbf{z}^{a}	1.5	5	7.5	10	15	20	25	30	35	40	45

Boring #

G-6 115 10 0.139 7.3 g, pcf =

PHGA =

Unit weight of soil in pounds per cubic foot (pcf). g, pcf: WT, ft

Depth to water table in feet.

Peak horizontal ground acceleration in units of g (32.2 feet per square second). PHGA:

Design earthquake magnitude.

No liquefaction can occur at indicated depth. Mag: No Liq: No Liq = No liquefaction

z: Depth to measured N-value.

^bN: Measured N-value in blows per foot (bpf).

^cUSCS: Unified Soil Classification System symbol.

⁴Fines: Percent of sample passing #200 sieve (0.075 mm).

svo: Total vertical stress at indicated depth.

s_{vo}': Effective vertical stress at indicated depth.

Rd: Factor used for calculating cyclic stress ratio (CSR) resulting from maximum acceleration at ground surface (PHGA).

^hCSR: Applied cyclic stress ratio at specified depth resulting from design earthquake.

(N₁)60: N-value corrected for effective vertical stress and SPT hammer energy

a, b: Constants used to correct cyclic resistance ratio (CRR) for fines content.

(N₁)_{60cs}: N-value adjusted for actual fines content.

CRR₇₅: Cyclic resistance ratio for magnitude 7.5 earthquake.

"MSF: Magnitude scaling factor to convert CRR to design earthquake magnitude.

¹FS: Factor of safety against initiation of liquefaction = CRR/CSR.

Table G-8. Simplified Liquefaction Analysis at Boring LF-2

_										
FS (23) ⁿ	No Liq	No Liq	1.54	No Liq						
MSF (24) ^m	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07	1.07
$\mathbf{CRR}_{7.5}\left(4\right)^{l}$	No Liq	No Liq	0.15	No Liq						
$(N_1)_{60cs}(5)^k$	114.5	44.3	14.3	40.0	58.6	92.7	72.3	103.5	99.1	95.2
b (7) ^j	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15	1.15
a (6) ^j	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71	4.71
$(N_1)_{60}(9)^i$	95.1	34.3	8.3	30.6	46.7	76.2	58.5	85.6	81.8	78.4
$CSR(1)^{h}$	0.089	0.088	0.107	0.119	0.126	0.130	0.131	0.130	0.126	0.120
$rd(3)^g$	0.990	0.979	696.0	0.957	0.942	0.921	0.891	0.851	0.804	0.753
$S_{VO}^{}$	575	1150	1413	1676	1939	2202	2465	2728	2991	3254
$\mathbf{s_{vo}}^{\mathrm{e}}$	575	1150	1725	2300	2875	3450	4025	4600	5175	5750
fines ^d	30	30	30	30	30	30	30	30	30	30
USCS	SM	SC	SM	SM	SM	SM	SM	SM	SM	SM
$N_{\mathbf{p}}$	51	26	7	28	46	80	9	100	100	100
\mathbf{z}^{a}	5	10	15	20	25	30	35	40	45	20

Boring #

g, pcf =

Unit weight of soil in pounds per cubic foot (pcf). g, pcf:

Depth to water table in feet. WT, ft PHGA: 0.139 115 WT, ft = PHGA =

Peak horizontal ground acceleration in units of g (32.2 feet per square second).

Design earthquake magnitude. Mag:

No liquefaction can occur at indicated depth. No Liq: No Liq = No liquefaction

¹z: Depth to measured N-value.

^bN: Measured N-value in blows per foot (bpf).

^cUSCS: Unified Soil Classification System symbol.

^dFines: Percent of sample passing #200 sieve (0.075 mm).

esvo: Total vertical stress at indicated depth.

sobles,: Effective vertical stress at indicated depth.

²Rd: Factor used for calculating cyclic stress ratio (CSR) resulting from maximum acceleration at ground surface (PHGA).

^hCSR: Applied cyclic stress ratio at specified depth resulting from design earthquake.

(N₁)₆₀: N-value corrected for effective vertical stress and SPT hammer energy

a, b: Constants used to correct cyclic resistance ratio (CRR) for fines content.

 $^{k}(N_{1})_{60cs}$: N-value adjusted for actual fines content.

CRR₇₅: Cyclic resistance ratio for magnitude 7.5 earthquake.

"MSF: Magnitude scaling factor to convert CRR to design earthquake magnitude.

ⁿFS: Factor of safety against initiation of liquefaction = CRR/CSR.

Figures

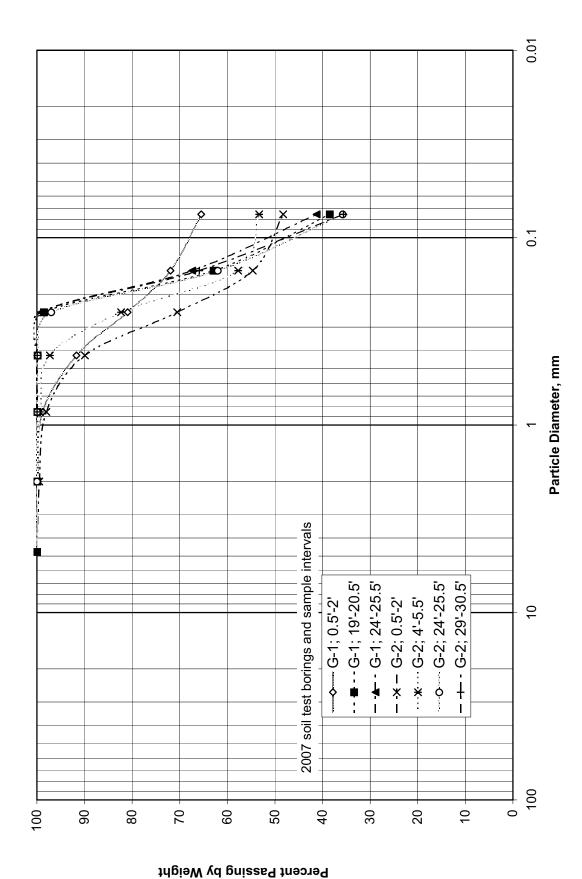


Figure G-1. Grain size distributions (Borings G-1 and G-2).

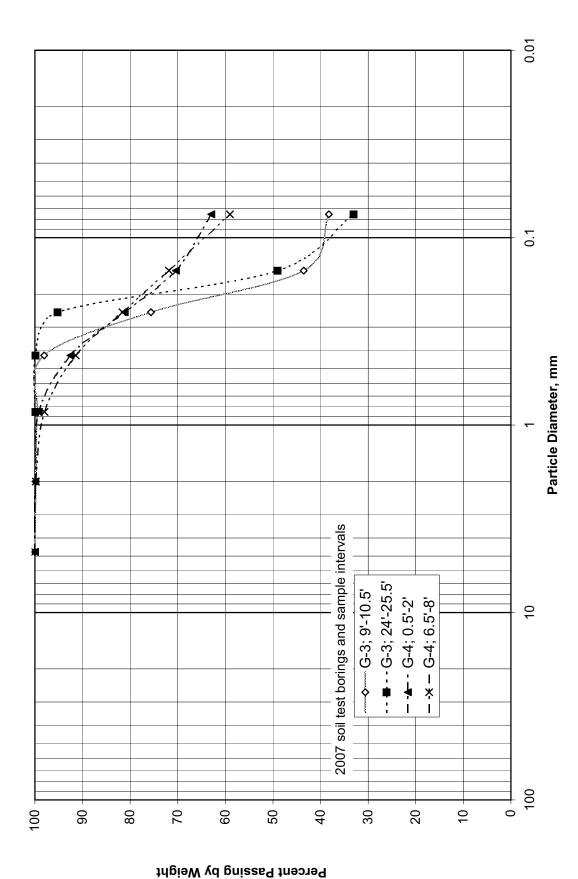


Figure G-2. Grain size distributions (Borings G-3 and G-4).

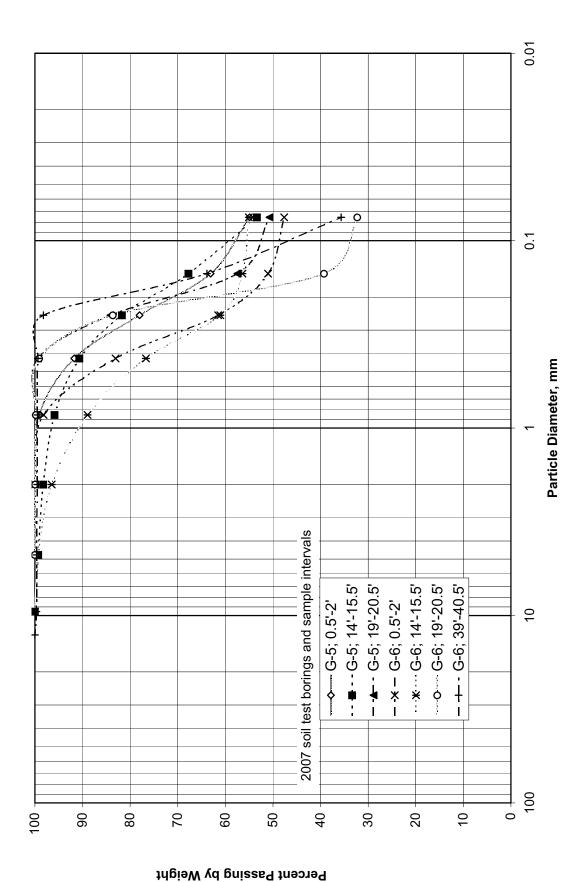


Figure G-3. Grain size distributions (Borings G-5 and G-6).

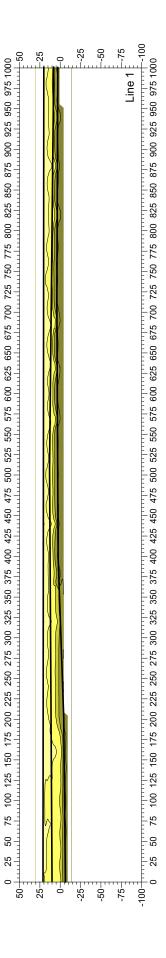


Figure G-4. Velocity modeling output (Seismic Line 1).

0008 0009

Compressional Wave Seismic Velocity (feet/second)

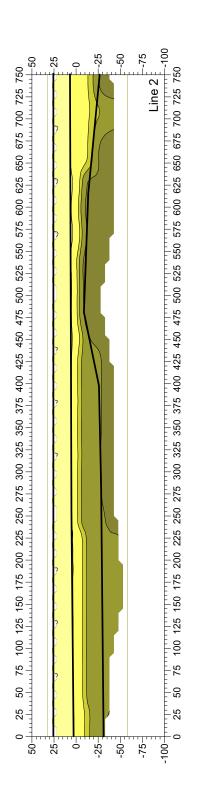
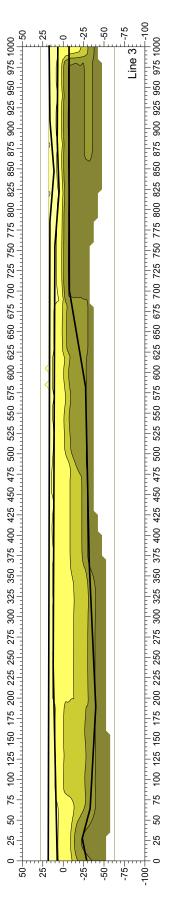


Figure G-5. Velocity modeling output (Seismic Line 2).

Compressional Wave Seismic Velocity (feet/second)

8000



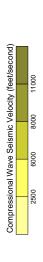


Figure G-6. Velocity modeling output (Seismic Line 3).

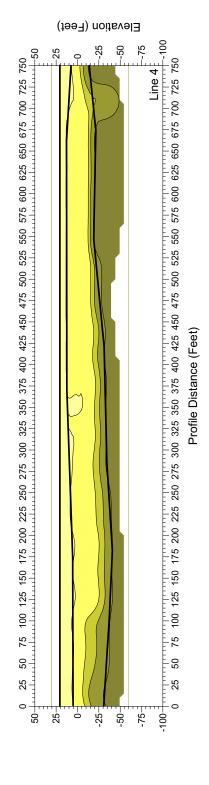
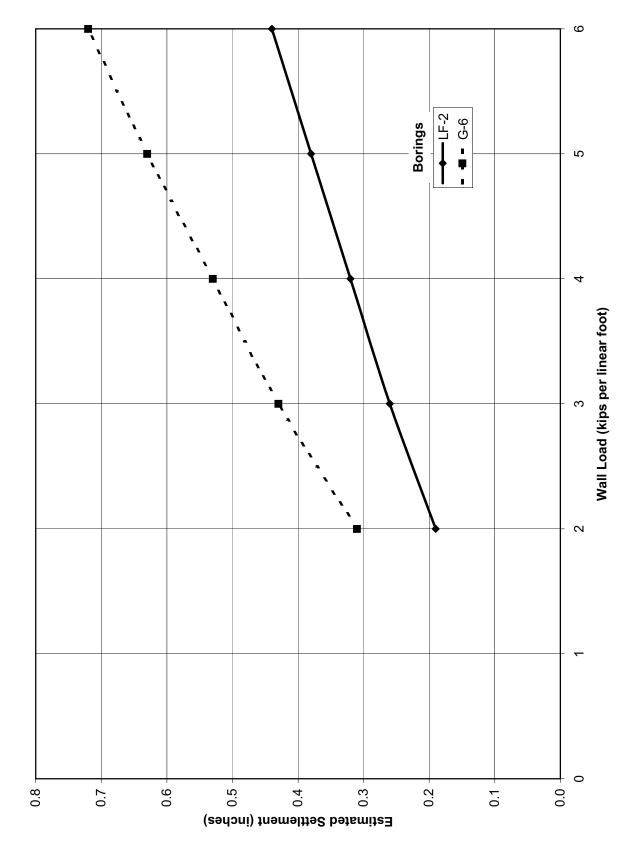


Figure G-7. Velocity modeling output (Seismic Line 4).

Compressional Wave Seismic Velocity (feet/second)

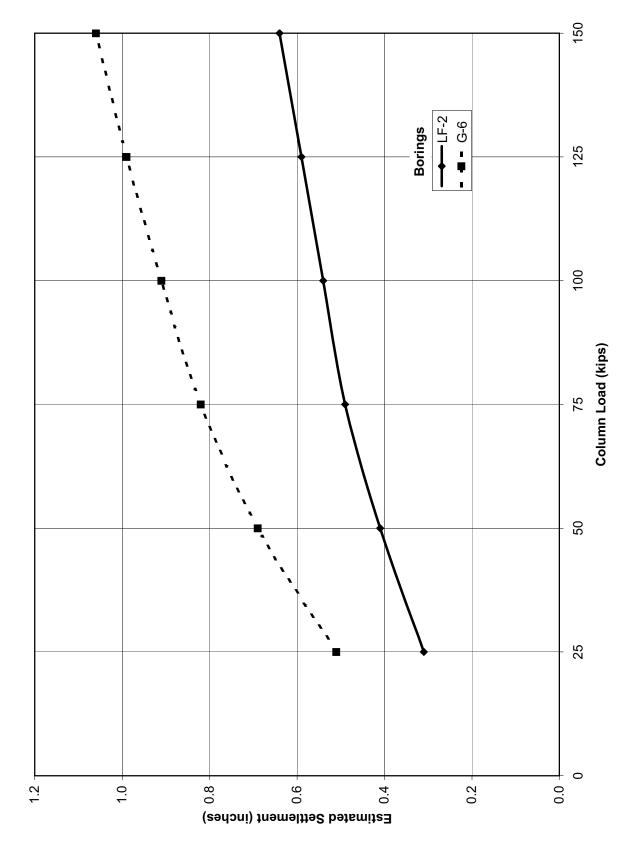
8000

0009



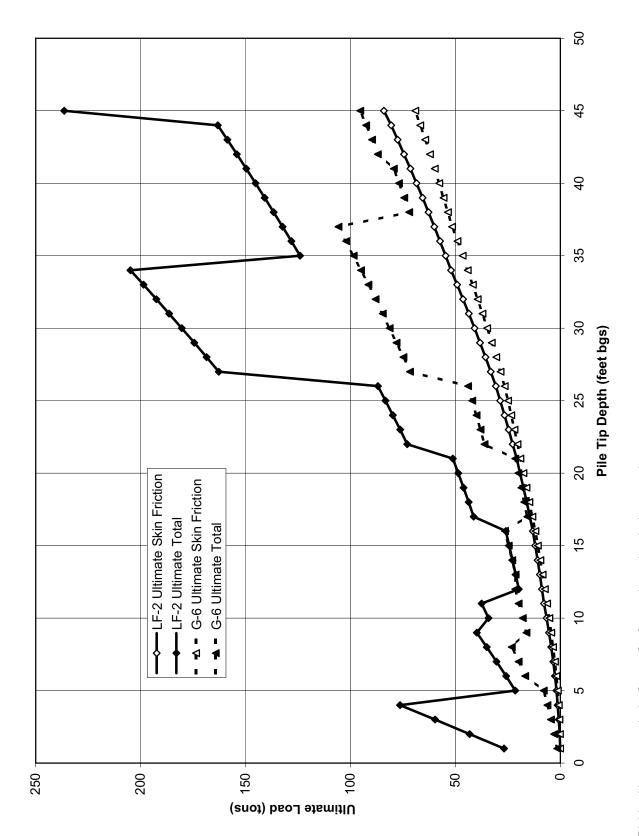
Assumes 2-foot wide footing embedded 1.5 feet into soils encountered in indicated boring.

Figure G-8. Estimated settlement of wall footings.



Assumes footing sized for bearing pressure of 3,000 psf and embedded 1.5 feet into soils encountered in indicated boring.

Figure G-9. Estimated settlement of column footings.



Divide ultimate capacity by factor of safety to determine design capacity.

Figure G-10. Estimated capacity of 16-inch diameter auger cast piles.

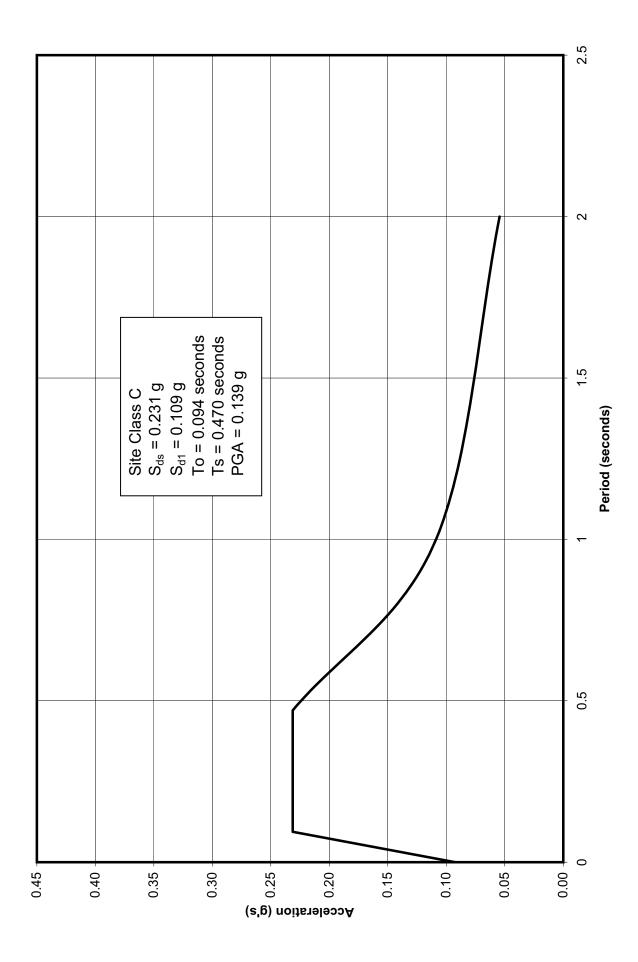


Figure G-11. Site Class C response spectrum.

Appendix H

Summary of Unified Soil Classification System

Summary of Unified Soil Classification System¹

The Unified Soil Classification System (USCS) is a soil-classification system used in engineering and geology disciplines to describe the texture and grain size of a soil. The classification system can be applied to most unconsolidated materials and is represented by a two-letter symbol. Each letter is described below.

First and/or Second Letters

Letter	Definition
G	gravel
S	sand
M	silt
С	clay
О	organic

Second Letter

Letter	Definition
P	poorly graded (uniform particle sizes)
W	well graded (diversified particle sizes)
Н	high plasticity
L	low plasticity

Symbol Chart

	Major Divisions		Group Symbol	Group Name
Coarse-grained soils	gravel >50% of coarse	clean gravel	GW	well graded gravel, fine to coarse gravel
more than 50% retained on No.200	fraction retained on No.4 (4.75 mm)		GP	poorly graded gravel
(0.075 mm) sieve	sieve	gravel with	GM	silty gravel
		>12% fines	GC	clayey gravel
	sand ≥50% of coarse	clean sand	SW	well graded sand, fine to coarse sand
	fraction passes No.4 sieve		SP	poorly-graded sand
		sand with	SM	silty sand
		>12% fines	SC	clayey sand
Fine-grained soils	silt and clay	inorganic	ML	silt
more than 50% passes No. 200	liquid limit <50		CL	clay
sieve		organic	OL	organic silt, organic clay
	silt and clay	inorganic	МН	silt of high plasticity, elastic silt
	liquid limit ≥50		СН	clay of high plasticity, fat clay
		organic	ОН	organic clay, organic silt
Highly organic soils		_	Pt	peat

¹ Reference: ASTM, 1985.

Appendix I

Historical Earthquakes Ranked by Distance from the Wilmington Site

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
Year	Month	Day	Latitude (N)	Longitude (W)	Depth (km)	Depth (mile)	Magnitude	Magnitude Type	Distance (km)	Distance (mile)	Source
1871	4	16	34.3	-78	(KIII)	(IIIIe)	3.5	I	5.68	3.53	M
1884	1	18	34.3	-78 -78			3.5	I	5.68	3.53	M
1884	1	18	34.3	-78 -78			3.5	I	5.68	3.53	M
1958	3	5	34.3	-77.8			3.5	I	19.97	12.41	M
1968	11	26	34.1	-77.8			3.3	I	29.06	18.06	M
1928	11	22	34	-78			3.3	1	36.98	22.98	111
1927	11	23	33.9	-78			3.3	I	48.03	29.85	M
1974	12	9	34.2	-77.2			2.7	I	70.42	43.76	M
1850	3	30	35.4	-78			3.5	I	119.07	73.98	M
1882	10	23	35.1	-77			3.3	I	121.94	75.77	M
1882	1	8	34.6	-76.5			3.3	I	136.28	84.68	M
1994	8	6	35.101	-76.786	0	0.00	3.8	D	136.63	84.90	V
1755	11	0	33.4	-79.3			2.7	I	161.96	100.63	M
1820	9	3	33.4	-79.3			3.3	I	161.96	100.63	M
2004	10	12	34.342	-79.749	2	1.24	2.1	D	165.18	102.64	V
1735	3	8	35.5	-76.8					167.09	103.83	
2006	9	22	34.7	-79.75	5	3.11	3.5	L	169.97	105.62	G
1914	3	7	34.2	-79.8			3.3	I	170.62	106.02	M
1808	12	13	35.8	-78.6			2.7	I	173.83	108.01	M
1898	2	11	35.8	-78.6			2.7	I	173.83	108.01	M
1895	10	7	35.9	-77.5		2.11	3.5	I	179.31	111.42	M
2006	9	25	34.746	-79.876	5	3.11	3.7	В	182.38	113.32	G
1980 1981	10	9	34.848 35.586	-79.941	37.3	23.18	2.8	D D	191.14 194.21	118.77	V
1981	10	27	33.380	-79.431 -80.2	37.3	23.18	4	C	207.26	120.68 128.78	M
1939	10	29	33.852	-80.149	2	1.24	2.9	D	207.26	130.08	V
1930	12	26	34.5	-80.3		1,27	3.3	I	216.39	134.46	M
1929	1	3	33.9	-80.3			3.3	I	221.56	137.67	M
1986	6	17	34.865	-80.323	0.2	0.12	2.2	D	225.20	139.93	V
1896	2	11	36.3				3.3	I	226.85	140.96	
1983	12	4	35.56		20.8	12.92		D	231.25		V
1981	3	4	35.81	-79.737	1	0.62	3.3	I	231.36	143.76	M
1936	9	6	35.3	-80.2			2.7	I	231.99	144.15	M
1983	11	15	36.111	-79.341	14.6	9.07	1	D	234.91	145.96	V
1968	7	12	32.8	-79.7			3.3	I	235.01	146.03	M
2000	2	18	34.556	-80.5	0.1	0.06	2.4	D	235.18	146.13	V
1871	4	21	36.4	-78.6			2.7	I	237.60	147.64	M
1978	2	25	36.152		21.1	13.11	3.3	I	237.65		M
1928	12	23	35.3				3.3	I	240.11	149.20	M
1975	11	16	34.26		7	4.35		N	240.80		G
2004	5	1	32.995		10.7	6.65		D	241.11	149.82	V
1993	3	31	32.999		5.2	3.23		D	243.54		V
1998	4	13	34.471	-80.603	6.6	4.10		D	243.90		V
1843	4	11	34.2	-80.6			2.7	I	243.95	151.58	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
* 7	3.6	ъ		Longitude	_	Depth	3.6	Magnitude	Distance	Distance	C
Year	Month		(N)	(W)	(km)		Magnitude		(km)	(mile)	Source
1989	5	3	33.108	-80.142	16.2	10.07	1.4	D	244.05	151.64	V
1992	11	21	32.95	-80.003	3.8	2.36		D	244.26	151.77	V
1960	3	12	33.072	-80.121	9	5.59	4	F	244.74	152.07	G
1997	3	22	33.093	-80.151	9.1	5.65	0.9	D	245.68	152.66	V
1998	9	11	33.094	-80.156	9.9	6.15	2.1	D	246.01	152.86	V
1989	5	3	33.068	-80.135	26.5	16.47	0.7	D	246.06	152.89	V
1959	8	3	33.054		1	0.62	4.4	F	246.28	153.03	G
1999	3	29	33.064	-80.14	10.7	6.65	3	D	246.70	153.29	V
2002	7	7	33.043	-80.134	10.8	6.71	2.9	D	247.60	153.85	V
1698	3	5	32.9	-80			2.7	I	247.62	153.86	M
1754	5	19	32.9	-80			2.7	I	247.62	153.86	M
1757	2	7	32.9	-80			2.7	I	247.62	153.86	M
1799	4	4	32.9	-80			3.5	I	247.62	153.86	M
1799	4	11	32.9	-80			3.5	I	247.62	153.86	M
1799	4	11	32.9	-80			3.5	I	247.62	153.86	M
1816	12	30	32.9	-80					247.62	153.86	
1817	1	8	32.9	-80			4.8	С	247.62	153.86	M
1843	2	7	32.9	-80			2.7	I	247.62	153.86	M
1857	12	19	32.9	-80			3.5	I	247.62	153.86	M
1860	1	19	32.9	-80			3.5	I	247.62	153.86	M
1860	10	0	32.9	-80			2.7	I	247.62	153.86	M
1860	12	19	32.9	-80			2.7	Ι	247.62	153.86	M
1869			32.9	-80			3.3	I	247.62	153.86	M
1876	10	0	32.9	-80			2.7	I	247.62	153.86	M
1876	12	12	32.9	-80			3.3	I	247.62	153.86	M
1886	6	0	32.9	-80			2.7	Ι	247.62	153.86	M
1886	8	27	32.9	-80			2.7	I	247.62	153.86	M
1886	8	27	32.9	-80			3.5	I	247.62	153.86	M
1886	8	28	32.9	-80			2.7	I	247.62	153.86	M
1886	8	28					3.8	I	247.62		
1886	8	28	32.9	-80			3.3	I	247.62	153.86	M
1886	8	28	32.9	-80			2.4	I	247.62	153.86	M
1886	8	28	32.9	-80			3.3	I	247.62	153.86	M
1886	8	28	32.9				2.7	I	247.62	153.86	M
1886	8	28	32.9	-80			2.4	I	247.62	153.86	M
1886	8	29	32.9	-80			2.4	I	247.62		M
1886	9	1	32.9	-80			6.9	F	247.62		G
1886	9	1	32.9	-80					247.62		
1886	9	1	32.9	-80			2.7	y	247.62) f
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M
1886	9	1	32.9	-80			3.5	I	247.62	153.86	M
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

Year	Month	Day	Latitude (N)	Longitude (W)	Depth (km)	Depth (mile)	Magnitude	Magnitude Type	Epicentral Distance (km)	Epicentral Distance (mile)	Source
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M
1886	9	1	32.9	-80			2.7	I	247.62	153.86	M
1886	9	1	32.9	-80			2.4	I	247.62	153.86	M
1886	9	2	32.9	-80			2.4	I	247.62	153.86	M
1886	9	2	32.9	-80			3.5	I	247.62	153.86	M
1886	9	3	32.9	-80			2.7	I	247.62	153.86	M
1886	9	4	32.9	-80			3.5	I	247.62	153.86	M
1886	9	5	32.9	-80					247.62	153.86	
1886	9	6	32.9	-80			3.5	I	247.62	153.86	M
1886	9	6	32.9	-80			2.7	I	247.62	153.86	M
1886	9	6	32.9	-80			2.7	I	247.62	153.86	M
1886	9	6	32.9	-80			3.3	I	247.62	153.86	M
1886	9	6	32.9	-80			2.4	I	247.62	153.86	M
1886	9	7	32.9	-80			2.7	I	247.62	153.86	M
1886	9	7	32.9	-80			2.4	I	247.62	153.86	M
1886	9	7	32.9	-80			2.4	I	247.62	153.86	M
1886	9	7	32.9	-80			2.4	I	247.62	153.86	M
1886	9	7	32.9	-80			2.4	I	247.62	153.86	M
1886	9	7	32.9	-80			2.4	I	247.62	153.86	M
1886	9	8	32.9	-80			2.7	I	247.62	153.86	M
1886	9	9	32.9	-80			2.7	I	247.62	153.86	M
1886	9	10	32.9	-80			2.4	I	247.62	153.86	M
1886	9	12	32.9	-80			2.4	I	247.62	153.86	M
1886	9	13	32.9	-80			2.7	I	247.62	153.86	M
1886	9	14	32.9	-80			2.7	I	247.62	153.86	M
1886	9	15	32.9	-80			2.4	I	247.62	153.86	M
1886	9	15	32.9	-80			2.4	I	247.62	153.86	M
1886	9	17	32.9	-80			3.8	I	247.62	153.86	M
1886	9	20	32.9	-80			2.7	I	247.62	153.86	M
1886	9	20	32.9	-80			2.7	I	247.62	153.86	M
1886	9	21	32.9	-80			2.7	I	247.62	153.86	M
1886	9	21	32.9	-80			3.8	I	247.62	153.86	M
1886	9	21	32.9	-80			3.5	I	247.62	153.86	M
1886	9	21	32.9	-80			2.7	I	247.62	153.86	M
1886	9	22	32.9	-80			2.4	I	247.62	153.86	M
1886	9	27	32.9	-80			3.8	I	247.62	153.86	M
1886	9	27	32.9	-80			3.5	I	247.62	153.86	M
1886	9	28	32.9	-80			2.7	I	247.62	153.86	M
1886	9	30	32.9	-80			2.7	I	247.62	153.86	M
1886	9	30					2.7	I	247.62	153.86	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

Year	Month	Day	Latitude (N)	Longitude (W)	Depth (km)	Depth (mile)	Magnitude	Magnitude Type	Epicentral Distance (km)	Epicentral Distance (mile)	Source
1886	10	9	32.9	-80			3.3	I	247.62	153.86	M
1886	10	9	32.9	-80			3.3	I	247.62	153.86	M
1886	10	9	32.9	-80			3.5	I	247.62	153.86	M
1886	10	9	32.9	-80			2.7	I	247.62	153.86	M
1886	10	15	32.9	-80			2.7	I	247.62	153.86	M
1886	10	15	32.9	-80			2.7	I	247.62	153.86	M
1886	10	22	32.9	-80			2.7	I	247.62	153.86	M
1886	10	22	32.9	-80			2.7	I	247.62	153.86	M
1886	10	22	32.9	-80			4.4	С	247.62	153.86	M
1886	10	22	32.9	-80			4.7	С	247.62	153.86	M
1886	10	23	32.9	-80			3.3	I	247.62	153.86	M
1886	10	23	32.9	-80			2.7	I	247.62	153.86	M
1886	10	30	32.9	-80			2.7	I	247.62	153.86	M
1886	10	31	32.9	-80			2.7	I	247.62	153.86	M
1886	10	31	32.9	-80			2.7	I C	247.62	153.86	M
1886 1886	11 11	7	32.9 32.9	-80 -80			4.4 2.7	I	247.62 247.62	153.86 153.86	M M
1886	11	17	32.9	-80			2.7	I	247.62	153.86	M
1886	11	28	32.9	-80			2.4	I	247.62	153.86	M
1886	11	28	32.9	-80			3.3	I	247.62	153.86	M
1886	12	1	32.9	-80			2.7	I	247.62	153.86	M
1886	12	2	32.9	-80			2.7	I	247.62	153.86	M
1886	12	2	32.9	-80			2.7	I	247.62	153.86	M
1886	12	6	32.9	-80			2.7	I	247.62	153.86	M
1887	1	3	32.9	-80			2.7	I	247.62	153.86	M
1887	1	4	32.9	-80			3.5	I	247.62	153.86	M
1887	1	4	32.9	-80			2.4	I	247.62	153.86	M
1887	1	5	32.9	-80			2.7	I	247.62	153.86	M
1887	1	11	32.9	-80			2.7	I	247.62	153.86	M
1887	2	26	32.9	-80			2.7	I	247.62	153.86	M
1887	3	4					3.3	I	247.62		M
1887	3	17	32.9	-80			3.5	I	247.62		M
1887	3	18	32.9				3.3	I	247.62		M
1887	3	19	32.9				3.3	I	247.62		M
1887	3	20	32.9				2.7	I	247.62		M
1887	3	22	32.9				2.7	I	247.62		M
1887	3	24	32.9				3.3	I	247.62		M
1887	3	24	32.9	-80			3.3	I	247.62		M
1887	3	24	32.9				2.4	I	247.62		M
1887	3	27 28	32.9				2.4	I	247.62		M
1887 1887	3	28	32.9 32.9	-80 -80			3.3 2.4	I I	247.62 247.62		M M
1887	3	30	32.9				2.4	I	247.62		M
1887	3	31	32.9				2.7	I	247.62		M
100/	3	31	32.9	-80			۷.1	1	247.02	133.80	IVI

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
**		_		Longitude	_	Depth		Magnitude	Distance	Distance	
Year	Month		(N)	(W)	(km)	(mile)	Magnitude		(km)	(mile)	Source
1887	4	5	32.9	-80			2.7	I	247.62	153.86	M
1887	4	7	32.9	-80			3.3	I	247.62	153.86	M
1887	4	8	32.9	-80			3.3	I	247.62	153.86	M
1887	4	9	32.9	-80			2.7	I	247.62	153.86	M
1887 1887	4	10 14	32.9 32.9	-80 -80			3.3	I	247.62	153.86 153.86	M M
1887	4	14	32.9	-80			2.7	I I	247.62 247.62	153.86	M
1887	4	16	32.9	-80			2.7	I	247.62	153.86	M
1887	4	18	32.9	-80			2.7	I	247.62	153.86	M
1887	4	19	32.9	-80			2.4	I	247.62	153.86	M
1887	4	23	32.9	-80			2.7	I	247.62	153.86	M
1887	4	24	32.9	-80			2.7	I	247.62	153.86	M
1887	4	24	32.9	-80			2.4	I	247.62	153.86	M
1887	4	26	32.9	-80			2.4	I	247.62	153.86	M
1887	4	26	32.9	-80			2.7	I	247.62	153.86	M
1887	4	26	32.9	-80			3.3	I	247.62	153.86	M
1887	4	26	32.9	-80			2.4	I	247.62	153.86	M
1887	4	28	32.9	-80			3.5	I	247.62	153.86	M
1887	4	28	32.9	-80			2.7	I	247.62	153.86	M
1887	4	30	32.9	-80			2.7	I	247.62	153.86	M
1887	4	30	32.9	-80			2.7	I	247.62	153.86	M
1887	5	6	32.9	-80			3.3	I	247.62	153.86	M
1887	5	12	32.9	-80			2.7	Ι	247.62	153.86	M
1887	5	12	32.9	-80			2.7	I	247.62	153.86	M
1887	5	14	32.9	-80			2.7	I	247.62	153.86	M
1887	5	16	32.9	-80			2.7	I	247.62	153.86	M
1887 1887	5	17	32.9 32.9	-80 -80			2.4 3.3	I I	247.62 247.62	153.86 153.86	M M
1887	6	6	32.9	-80			2.7	I	247.62	153.86	M
1887	6	6		-80			2.4	I	247.62	153.86	M
1887	7	10	32.9				3.3	I	247.62	153.86	M
1887	8	27	32.9	-80			3.5	I	247.62	153.86	M
1887	8	27	32.9	-80			3.3	I	247.62		M
1887	8	28	32.9	-80			2.7	I	247.62		M
1888	1	12	32.9	-80			2.7	I	247.62		M
1888	1	12	32.9	-80			3.8	I	247.62	153.86	M
1888	1	15	32.9	-80			2.7	I	247.62	153.86	M
1888	1	16	32.9	-80			3.3	I	247.62	153.86	M
1888	2	2	32.9	-80			2.4	I	247.62	153.86	M
1888	2	2	32.9	-80			2.7	I	247.62		M
1888	2	12	32.9	-80			2.7	I	247.62	153.86	M
1888	2	29	32.9	-80			3.5	I	247.62		M
1888	3	3	32.9	-80			3.3	I	247.62	153.86	M
1888	3	3	32.9	-80			3.3	I	247.62	153.86	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
			Latitude	Longitude	Depth	Depth		Magnitude	Distance	Distance	
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude	Type	(km)	(mile)	Source
1888	3	4	32.9	-80			3.3	Ι	247.62	153.86	M
1888	3	14	32.9	-80			3.5	I	247.62	153.86	M
1888	3	20	32.9	-80			3.3	I	247.62	153.86	M
1888	3	25	32.9	-80			3.3	I	247.62	153.86	M
1888	4	16 16	32.9 32.9	-80 -80			3.3	I I	247.62	153.86 153.86	M
1888 1888	4	16	32.9	-80			2.7	I	247.62 247.62	153.86	M M
1888	4	20	32.9	-80			2.7	I	247.62	153.86	M
1888	4	20	32.9	-80			2.7	I	247.62	153.86	M
1888	5	2	32.9	-80			3.3	I	247.62	153.86	M
1889	2	10	32.9	-80			3.3	I	247.62	153.86	M
1889	7	12	32.9	-80			3.3	I	247.62	153.86	M
1889	8	29	32.9	-80			2.7	Ι	247.62	153.86	M
1890	1	15	32.9	-80			2.7	I	247.62	153.86	M
1891	6	24	32.9	-80			2.4	I	247.62	153.86	M
1891	10	13	32.9	-80			3.3	I	247.62	153.86	M
1891	12	5	32.9	-80			2.7	I	247.62	153.86	M
1892	11	3	32.9	-80			2.7	I	247.62	153.86	M
1892	11	4	32.9	-80			2.7	I	247.62	153.86	M
1892 1892	11 11	4	32.9 32.9	-80 -80			2.7	I	247.62 247.62	153.86 153.86	M M
1892	11	6	32.9	-80			2.4	I	247.62	153.86	M
1892	11	8	32.9	-80			2.7	I	247.62	153.86	M
1892	11	8	32.9	-80			2.7	I	247.62	153.86	M
1892	11	9	32.9	-80			2.4	I	247.62	153.86	M
1892	11	10	32.9	-80			2.7	I	247.62	153.86	M
1892	11	10	32.9	-80			2.7	I	247.62	153.86	M
1892	11	10	32.9	-80			2.4	I	247.62	153.86	M
1892	11	11	32.9	-80			2.7	I	247.62	153.86	M
1892	11	11	32.9				2.4	I	247.62	153.86	M
1892	11	11	32.9				2.4	I	247.62	153.86	M
1892	11	12	32.9	-80			2.4	I	247.62	153.86	M
1892	11 12	23	32.9				2.4	I	247.62	153.86	M
1892 1892	12	22	32.9 32.9						247.62 247.62	153.86 153.86	M
1892	2	14	32.9				2.4	I	247.62	153.86	M M
1893	2	14	32.9				2.4	I	247.62	153.86	M
1893	3	2	32.9				2.4	I	247.62	153.86	M
1893	3	2	32.9	-			2.4	I	247.62	153.86	M
1893	3	3	32.9				2.4	I	247.62	153.86	M
1893	3	3	32.9	-80			2.4	I	247.62	153.86	M
1893	3	8	32.9	-80			2.4	I	247.62	153.86	M
1893	6		32.9	-80			3.5	I	247.62	153.86	M
1893	6	21	32.9	-80			2.7	I	247.62	153.86	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
			Latitude	Longitude	Depth	Depth		Magnitude	Distance	Distance	
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude	Type	(km)	(mile)	Source
1893	6	21	32.9	-80			2.7	I	247.62	153.86	M
1893	6	24	32.9	-80			2.7	I	247.62	153.86	M
1893	6	24	32.9	-80			2.4	I	247.62	153.86	M
1893	6	27	32.9	-80			2.4	I	247.62	153.86	M
1893	6	29	32.9	-80			2.4	I	247.62	153.86	M
1893	7	3	32.9	-80			2.4	I	247.62	153.86	M
1893	7	3	32.9	-80			2.4	I	247.62	153.86	M
1893 1893	7	4	32.9 32.9	-80 -80			2.4	I I	247.62 247.62	153.86 153.86	M M
1893	7	5	32.9	-80			2.4	I	247.62	153.86	M
1893	7	5	32.9	-80			3.3	I	247.62	153.86	M
1893	7	6	32.9	-80			2.4	I	247.62	153.86	M
1893	7	6	32.9	-80			2.4	I	247.62	153.86	M
1893	7	6	32.9	-80			3.3	I	247.62	153.86	M
1893	7	7	32.9	-80			2.4	I	247.62	153.86	M
1893	7	8	32.9	-80			2.4	I	247.62	153.86	M
1893	7	8	32.9	-80			3.3	I	247.62	153.86	M
1893	7	8	32.9	-80			3.3	I	247.62	153.86	M
1893	7	8	32.9	-80			2.4	Ι	247.62	153.86	M
1893	7	9	32.9	-80			2.4	I	247.62	153.86	M
1893	7	9	32.9	-80			2.4	I	247.62	153.86	M
1893	7	11	32.9	-80			2.4	I	247.62	153.86	M
1893	7	12	32.9	-80			2.4	I	247.62	153.86	M
1893	7	23	32.9	-80			2.4	I	247.62	153.86	M
1893	7	25	32.9	-80			2.4	I	247.62	153.86	M
1893	8	3	32.9	-80			2.4	I	247.62	153.86	M
1893	8	10	32.9	-80			2.4	I	247.62	153.86	M
1893	8	14 17	32.9 32.9	-80 -80			2.4	I	247.62	153.86 153.86	M
1893 1893	9	6					2.4	I	247.62 247.62	153.86	M M
1893	9		32.9	-80			2.4	I	247.62	153.86	M
1893	9	19	32.9	-80			3.3	I	247.62	153.86	M
1893	9	19	32.9	-80			3.3	I	247.62	153.86	M
1893	9	19	32.9	-80			3.3	I	247.62	153.86	M
1893	9	21	32.9				2.7	I	247.62	153.86	M
1893	9	21	32.9	-80			2.7	I	247.62	153.86	M
1893	9	22	32.9	-80			2.4	I	247.62	153.86	M
1893	9	25	32.9	-80			2.4	I	247.62	153.86	M
1893	9	25	32.9	-80			2.4	I	247.62	153.86	M
1893	9	25	32.9	-80			2.4	I	247.62	153.86	M
1893	9	27	32.9	-80			2.4	I	247.62	153.86	M
1893	9	30	32.9	-80			2.4	I	247.62	153.86	M
1893	9	30		-80			2.7	I	247.62	153.86	M
1893	10	1	32.9	-80			2.7	I	247.62	153.86	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

			Latitude	Longitude	Depth	Depth		Magnitude	Epicentral Distance	Epicentral Distance	
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude		(km)	(mile)	Source
1893	10	2	32.9	-80			2.4	I	247.62	153.86	M
1893	10	2	32.9	-80			2.4	I	247.62	153.86	M
1893	10	2	32.9	-80			2.4	I	247.62	153.86	M
1893	10	8	32.9	-80			2.4	I	247.62	153.86	M
1893	10	10	32.9	-80			2.7	I	247.62	153.86	M
1893	10	17	32.9	-80			2.4	I	247.62	153.86	M
1893	10	24	32.9	-80			2.7	I	247.62	153.86	M
1893	10	25	32.9	-80			2.4	I	247.62	153.86	M
1893	11	8	32.9	-80			3.3	I	247.62	153.86	M
1893	11	8	32.9	-80			3.3	I	247.62	153.86	M
1893 1893	12 12	3 27	32.9 32.9	-80 -80			2.7 3.3	I	247.62 247.62	153.86 153.86	M M
1893	12	27	32.9	-80 -80			3.3	I	247.62	153.86	M
1893	12	27	32.9	-80 -80			3.3	I	247.62	153.86	M
1893	12	27	32.9	-80			3.3	I	247.62	153.86	M
1893	12	28	32.9	-80			3.3	I	247.62	153.86	M
1893	12	29	32.9	-80			2.7	I	247.62	153.86	M
1893	12	30	32.9	-80			2.4	I	247.62	153.86	M
1893	12	31	32.9	-80			2.4	I	247.62	153.86	M
1894	1	10	32.9	-80			2.4	I	247.62	153.86	M
1894	1	10	32.9	-80			3.3	Ι	247.62	153.86	M
1894	1	10	32.9	-80			3.3	I	247.62	153.86	M
1894	1	10	32.9	-80			3.3	I	247.62	153.86	M
1894	1	18	32.9	-80			2.7	I	247.62	153.86	M
1894	1	30	32.9	-80			3.3	I	247.62	153.86	M
1894	2	1	32.9	-80			3.3	I	247.62	153.86	M
1894	2	14	32.9	-80			2.7	I	247.62	153.86	M
1894	3	5	32.9	-80			2.4	I	247.62	153.86	M
1894 1894	3	14 16	32.9 32.9	-80 -80			2.4	I	247.62 247.62	153.86 153.86	M M
1894	4	15		-80			2.7	I	247.62	153.86	M
1894	5	26		-80			2.4	I	247.62	153.86	M
1894	6	6		-80			2.7	I	247.62	153.86	M
1894	6	9		-80			2.7	I	247.62	153.86	M
1894	6	16		-80			2.7	I	247.62	153.86	M
1894	6	16		-80			3.3	I	247.62		M
1894	8	11	32.9	-80			2.7	I	247.62		M
1894	8	11	32.9	-80			2.7	I	247.62	153.86	M
1894	8	14	32.9	-80			2.7	I	247.62	153.86	M
1894	8	16	32.9	-80			2.4	I	247.62	153.86	M
1894	8	19	32.9	-80			2.7	I	247.62	153.86	M
1894	8	19	32.9	-80			2.7	I	247.62	153.86	M
1894	8	20	32.9	-80			2.7	I	247.62	153.86	M
1894	9	7	32.9	-80			2.4	I	247.62	153.86	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
X 7	M a	ъ		Longitude	_	Depth	3.6	Magnitude	Distance	Distance	C
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude		(km)	(mile)	Source
1894	9	10	32.9	-80			2.4	I	247.62	153.86	M
1894	9	12	32.9	-80			2.4	I	247.62	153.86	M
1894	9	12	32.9	-80			2.4	I	247.62	153.86	M
1894	10	27	32.9	-80			2.7	I	247.62	153.86	M
1894 1894	12 12	11 20	32.9 32.9	-80 -80			3.3 2.7	I	247.62	153.86 153.86	M M
1894	12	20	32.9	-80			2.7	I I	247.62 247.62	153.86	M
1894	12	29	32.9	-80			2.7	I	247.62	153.86	M
1895	12	8	32.9	-80			3.3	I	247.62	153.86	M
1895	1	8	32.9	-80			3.3	I	247.62	153.86	M
1895	1	8	32.9	-80			3.3	I	247.62	153.86	M
1895	1	10	32.9	-80			2.7	I	247.62	153.86	M
1895	2	7	32.9	-80			2.7	I	247.62	153.86	M
1895	4	7	32.9	-80			2.7	I	247.62	153.86	M
1895	4	27	32.9	-80			3.3	I	247.62	153.86	M
1895	5	6	32.9	-80			2.7	I	247.62	153.86	M
1895	7	25	32.9	-80			3.3	I	247.62	153.86	M
1895	7	25	32.9	-80			2.4	I	247.62	153.86	M
1895	8	23	32.9	-80			2.7	I	247.62	153.86	M
1895	10	6	32.9	-80			3.3	I	247.62	153.86	M
1895	10	20	32.9	-80			3.3	I	247.62	153.86	M
1895	10	31	32.9	-80			2.7	I	247.62	153.86	M
1895	11	6	32.9	-80			2.7	I	247.62	153.86	M
1895	11	12	32.9	-80			3.3	I	247.62	153.86	M
1895	11	13	32.9	-80			2.7	I	247.62	153.86	M
1895	12	3	32.9	-80			2.7	I	247.62	153.86	M
1895	12	26	32.9	-80			2.7	I	247.62 247.62	153.86	M
1896 1896	3	10	32.9 32.9	-80 -80			2.4	I I	247.62	153.86 153.86	M M
1896	3	3		-80			2.7	I	247.62	153.86	M
1896	3	19	32.9	-80			3.3	I	247.62	153.86	M
1896	5	21	32.9	-80			2.4	I	247.62	153.86	M
1896	5	31	32.9	-80			2.7	I	247.62		M
1896	6	1	32.9	-80			2.4	I	247.62		M
1896	6	23	32.9	-80			2.4	I	247.62		M
1896	6	29	32.9	-80			2.7	I	247.62		M
1896	6	30	32.9	-80			2.7	I	247.62	153.86	M
1896	8	7	32.9	-80			2.4	I	247.62	153.86	M
1896	8	7	32.9	-80			2.4	I	247.62	153.86	M
1896	8	7	32.9	-80			2.4	I	247.62	153.86	M
1896	8	11	32.9	-80			3.3	I	247.62	153.86	M
1896	8	11	32.9	-80			3.3	I	247.62		M
1896	8	11	32.9	-80			3.3	I	247.62	153.86	M
1896	8	11	32.9	-80			3.3	I	247.62	153.86	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
* 7	3.6	ъ		Longitude	_	Depth	3.6	Magnitude	Distance	Distance	a
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude		(km)	(mile)	Source
1896	8	12	32.9	-80			3.3	I	247.62	153.86	M
1896	8	13	32.9	-80			2.7	I	247.62	153.86	M
1896	8	14	32.9	-80			3.3	I	247.62	153.86	M
1896	8	15	32.9	-80			2.7	I	247.62	153.86	M
1896 1896	8	16 17	32.9 32.9	-80 -80			2.7 2.7	I	247.62	153.86 153.86	M M
1896	8	30	32.9	-80			3.3	I I	247.62 247.62	153.86	M
1896	9	8	32.9	-80			2.7	I	247.62	153.86	M
1896	9	8	32.9	-80			3.3	I	247.62	153.86	M
1896	9	11	32.9	-80			2.4	I	247.62	153.86	M
1896	9	11	32.9	-80			2.4	I	247.62	153.86	M
1896	9	13	32.9	-80			2.7	I	247.62	153.86	M
1896	11	14	32.9	-80			3.3	I	247.62	153.86	M
1897	2	1	32.9	-80			2.4	I	247.62	153.86	M
1897	3	17	32.9	-80			2.7	I	247.62	153.86	M
1897	3	30	32.9	-80			2.7	I	247.62	153.86	M
1897	6	1	32.9	-80			2.4	I	247.62	153.86	M
1897	7	10	32.9	-80			2.4	I	247.62	153.86	M
1898	8	3	32.9	-80			2.7	I	247.62	153.86	M
1898	9	23	32.9	-80			2.7	I	247.62	153.86	M
1899	3	10	32.9	-80			3.3	I	247.62	153.86	M
1899	3	16	32.9	-80			2.7	I	247.62	153.86	M
1899	5	5	32.9	-80			2.7	I	247.62	153.86	M
1899	5	18	32.9	-80			2.4	I	247.62	153.86	M
1899	12	4	32.9	-80			3.3	I	247.62	153.86	M
1900	1	14	32.9	-80			2.7	I	247.62	153.86	M
1900	5 8	10	32.9	-80			2.7	I	247.62 247.62	153.86	M
1900 1900	9	11	32.9 32.9	-80 -80			2.7 2.7	I I	247.62	153.86 153.86	M M
1900	9	24		-80			2.7	I	247.62	153.86	M
1900	1	0		-80			2.7	I	247.62	153.86	M
1901	9	5		-80			2.4	I	247.62	153.86	M
1901	9	14		-80			2.4	I	247.62		M
1901	9	16		-80			2.4	I	247.62		M
1901	9	17	32.9	-80			2.4	I	247.62		M
1901	9	29	32.9	-80			2.4	I	247.62		M
1901	12	2	32.9	-80			3.3	I	247.62	153.86	M
1902	1	22	32.9	-80			2.4	I	247.62	153.86	M
1902	2	5	32.9	-80			2.4	I	247.62	153.86	M
1902	3	18	32.9	-80			2.4	I	247.62	153.86	M
1902	3	26		-80			2.4	I	247.62		M
1902	5	16		-80			2.7	I	247.62		M
1902	5	24		-80			2.7	I	247.62		M
1902	9	28	32.9	-80			2.4	I	247.62	153.86	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

Year	Month	Day	Latitude (N)	Longitude (W)	Depth (km)	Depth (mile)	Magnitude	Magnitude Type	Epicentral Distance (km)	Epicentral Distance (mile)	Source
1902	11	20	32.9	-80			2.4	I	247.62	153.86	M
1903	1	24	32.9	-80			3.3	I	247.62	153.86	M
1903	1	29	32.9	-80			2.7	I	247.62	153.86	M
1903	1	31	32.9	-80			3.3	I	247.62	153.86	M
1903	2	3	32.9	-80			3.3	I	247.62	153.86	M
1903	5	9	32.9	-80			2.7	I	247.62	153.86	M
1903	6	17	32.9	-80			2.4	I	247.62	153.86	M
1903	8	25	32.9	-80			2.7	I	247.62	153.86	M
1903	12	24	32.9	-80			2.4	I	247.62	153.86	M
1904	3	6	32.9	-80			2.4	I	247.62	153.86	M
1904	3	16	32.9	-80			2.4	I	247.62	153.86	M
1904	6	19	32.9	-80			2.4	I	247.62	153.86	M
1904	6	22	32.9	-80			2.4	I	247.62	153.86	M
1904 1904	9	5 10	32.9 32.9	-80 -80			2.7	I	247.62 247.62	153.86 153.86	M M
1904	9	24	32.9	-80			2.4	1	247.62	153.86	IVI
1904	10	1	32.9	-80			2.4	I	247.62	153.86	M
1904	11	15	32.9	-80			2.4	I	247.62	153.86	M
1904	12	6	32.9	-80			2.4	I	247.62	153.86	M
1905	3	5	32.9	-80			2.7	I	247.62	153.86	M
1905	6	4	32.9	-80			2.7	I	247.62	153.86	M
1905	7	23	32.9	-80			2.4	I	247.62	153.86	M
1905	7	23	32.9	-80			2.4	I	247.62	153.86	M
1905	10	11	32.9	-80			2.7	I	247.62	153.86	M
1905	10	16	32.9	-80			2.4	Ι	247.62	153.86	M
1905	12	28	32.9	-80			2.4	I	247.62	153.86	M
1906	8	5	32.9	-80			2.7	I	247.62	153.86	M
1907	4	19	32.9	-80			3.9	С	247.62	153.86	M
1908	1	15	32.9	-80			2.7	I	247.62	153.86	M
1908	1	15	32.9	-80			2.4	I	247.62	153.86	M
1908	3	3		-80			2.4	Ι	247.62		M
1908	3	7	32.9	-80			2.4	I	247.62		M
1908	10	26		-80			2.7	I	247.62		M
1908	12	28	32.9	-80			2.4	I	247.62		M
1909	2	26	32.9	-80			2.7	I	247.62		M
1909	8	21	32.9	-80			2.7	I	247.62		M
1909	12	14	32.9	-80			2.7	I	247.62		M
1910 1910	5	2	32.9 32.9	-80 -80			2.7	I	247.62 247.62		M M
1910	9	12	32.9	-80			2.7	I	247.62		M
1910	11	24	32.9				2.7	I	247.62		M
1912	3	31	32.9	-80			2.7	I	247.62		M
1912	6	12	32.9				4.8	C	247.62		M
1912	6	29					2.7	I	247.62		M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
Year	Month	Day	Latitude (N)	Longitude (W)	Depth (km)	Depth (mile)	Magnitude	Magnitude Type	Distance (km)	Distance (mile)	Source
1912	8	30	32.9	-80	(KIII)	(IIIIC)	2.4	I	247.62	153.86	M
1912	9	29	32.9	-80			3.3	I	247.62	153.86	M
1912	11	17	32.9	-80			3.3	I	247.62	153.86	M
1912	11	26	32.9	-80			2.4	I	247.62	153.86	M
1912	12	15	32.9	-80			2.4	I	247.62	153.86	M
1913	1	26	32.9	-80			2.4	I	247.62	153.86	M
1913	2	5	32.9	-80			2.4	I	247.62	153.86	M
1913	3	9	32.9	-80			2.7	I	247.62	153.86	M
1913	6	6	32.9	-80			2.4	I	247.62	153.86	M
1914	6	19	32.9	-80			2.7	I	247.62	153.86	M
1914	7	14	32.9	-80			3.3	I	247.62	153.86	M
1914	7	14	32.9	-80			2.4	I	247.62	153.86	M
1914	9	22	32.9	-80			4.2	С	247.62	153.86	M
1914	12	23	32.9	-80			2.4	I	247.62	153.86	M
1915	12	13	32.9	-80			2.7	I	247.62	153.86	M
1915	12	20	32.9	-80			2.7	Ι	247.62	153.86	M
1916	4	16	32.9	-80			2.4	I	247.62	153.86	M
1916	4	30	32.9	-80			2.7	I	247.62	153.86	M
1916	6	25	32.9	-80			2.7	I	247.62	153.86	M
1916	7	14	32.9	-80			2.4	I	247.62	153.86	M
1916	9	24	32.9	-80			2.4	I	247.62	153.86	M
1917	4	11	32.9	-80			2.4	I	247.62	153.86	M
1920	8	1	32.9	-80			2.4	I	247.62	153.86	M
1921	4	19	32.9	-80			2.7	I	247.62	153.86	M
1921	4	23	32.9	-80			2.7	I	247.62	153.86	M
1922	8	8	32.9	-80			2.4	I	247.62	153.86	M
1923	3	24	32.9	-80			2.7	I	247.62	153.86	M
1924	2	14	32.9	-80			2.7	I	247.62	153.86	M
1924	6	3	32.9	-80			2.7	I	247.62	153.86	M
1924	9	26		-80			2.4	Υ.	247.62	153.86	
1928	12	19	32.9	-80			2.4	I	247.62	153.86	M
1930	9	3	32.9	-80			2.7	I	247.62	153.86	M
1932 1932	1	13	32.9 32.9	-80 -80			2.4	I	247.62 247.62		M M
1932	7	26		-80			2.4	I	247.62		M
1933	12	19	32.9	-80			3.3	I	247.62		M
1933	12	23	32.9	-80			3.5	I	247.62		M
1933	12	23	32.9	-80			3.3	I	247.62		M
1934	12	9	32.9	-80			3.3	I	247.62		M
1935	2	6		-80			2.7	I	247.62		M
1935	10	20	32.9	-80			2.7	I	247.62		M
1936	12	30	32.9	-80			2.4	I	247.62		M
1937	10	25	32.9	-80			2.4	I	247.62		M
1938	8	5					2.4	I	247.62		M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
**	3.5	,		Longitude	_	Depth		Magnitude	Distance	Distance	~
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude		(km)	(mile)	Source
1940	1	5	32.9	-80			2.7	I	247.62	153.86	M
1940	1	5	32.9	-80			2.7	I	247.62	153.86	M
1940	10	8	32.9	-80			2.4	I	247.62	153.86	M
1940	12	27	32.9	-80			2.4	I	247.62	153.86	M
1943	12	28 28	32.9	-80			3.3	I	247.62	153.86	M
1944 1945	1	30	32.9 32.9	-80 -80			3.3	I I	247.62 247.62	153.86 153.86	M M
1943	5	18	32.9	-80			2.7	I	247.62	153.86	M
1945	5	18	32.9	-80			2.7	I	247.62	153.86	M
1945	6	5	32.9	-80			2.4	I	247.62	153.86	M
1946	2	8	32.9	-80			2.7	I	247.62	153.86	M
1947	11	2	32.9	-80			3.3	I	247.62	153.86	M
1949	2	2	32.9	-80			3.3	I	247.62	153.86	M
1949	6	27	32.9	-80			3.3	I	247.62	153.86	M
1951	3	4	32.9	-80			3.3	I	247.62	153.86	M
1951	3	8	32.9	-80			2.4	I	247.62	153.86	M
1951	3	10	32.9	-80			2.4	I	247.62	153.86	M
1951	12	30	32.9	-80			3.3	I	247.62	153.86	M
1952	9	27	32.9	-80			2.7	I	247.62	153.86	M
1952	11	19	32.9	-80			3.5	I	247.62	153.86	M
1960	7	24	32.9	-80			3.5	I	247.62	153.86	M
1961	5	20	32.9	-80			2.7	I	247.62	153.86	M
1961	10	18	32.9	-80			2.7	I	247.62	153.86	M
1968	7	10	32.9	-80			2.4	I	247.62	153.86	M
1968	7	10	32.9	-80			2.4	I	247.62	153.86	M
1999	3	29	33.057	-80.147	7.9	4.91	2	D	247.68	153.90	V
1990	10	9	32.979	-80.086	11.6	7.21	1.2	D	248.29	154.28	V
2004	12	10	33.075	-80.172	10.3	6.40	2.4	D	248.43	154.37	V
1978	10	30	33.046	-80.151	7.3	4.54	1.9	D	248.69	154.53	V
1998 1978	11	15	33.047	-80.154	9.1	5.65		D D	248.86		V
1978	10	30 7	33.039 33.04	-80.15 -80.151	2.5	1.86 1.55	2.4 1.5	D	249.07 249.08		V
1977	1	18			1	0.62		I	249.08		M
2000	9	24	33.039		7	4.35		D	249.83		V
1994	4	8	33.016		3	1.86		D	249.90		V
1994	6	20			2.1	1.30		I	249.92		M
1992	4	30			5.9	3.67		D	250.13		V
1978	10	30			17.5	10.87		D	250.41	155.59	V
1991	11	17	32.988		3.8	2.36		I	250.42		M
1994	5	1	33.042	-80.171	3	1.86		D	250.47		V
2002	11	29	33.049	-80.177	9.1	5.65	2.5	D	250.47	155.64	V
2000	5	7	33.025	-80.157	7.7	4.78	1.3	D	250.51	155.66	V
1979	1	27	33.051	-80.182	6.2	3.85	2.8	D	250.73	155.79	V
1991	3	5	33.038	-80.172	0.9	0.56	2.4	I	250.80	155.84	M

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
				Longitude	_	Depth		Magnitude	Distance	Distance	
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude	Type	(km)	(mile)	Source
1979	7	4	33.017	-80.155	5	3.11	1.3	D	250.89	155.89	V
1988	4	30	33.006	-80.146	0.9	0.56	1.6	D	250.94	155.92	V
2002	12	28	33.018 33.049	-80.157	4.7 8.5	2.92	2.4	D D	250.97	155.95	V
2002	9	16 22	33.049	-80.184 -80.151	4.8	5.28 2.98	2.8	D D	251.01 251.05	155.97 155.99	V
2003	5	5	33.055	-80.131	11.4	7.08	3.1	D	251.03	156.01	V
2002	7	26	33.06	-80.195	10	6.21	3.1	D	251.14	156.05	V
2004	11	25	33.053	-80.19	12.9	8.02	2.7	D	251.21	156.09	V
1980	6	22	33.015		0.3	0.19	2.4	I	251.24	156.12	M
1985	5	19	33.01	-80.155	7.4	4.60	2.1	D	251.35	156.18	V
2002	2	2	33.014	-80.159	7.7	4.78	2.2	D	251.39	156.20	V
1980	6	22	33.012	-80.158	0.2	0.12	2.4	I	251.44	156.24	M
2004	8	18	33.023	-80.171	7.7	4.78	2.5	D	251.70	156.40	V
1998	10	31	33.05	-80.194	8.7	5.41	1.8	D	251.71	156.40	V
1992	2	29	33.016	-80.165	8.9	5.53	1.3	D	251.71	156.40	V
1997	3	29	32.989	-80.143	5.8	3.60	1.8	D	251.84	156.49	V
1992	5	7	33.009	-80.161	5.3	3.29	1	D	251.86	156.50	V
1996 1995	7	29	33.091 33.001	-80.23 -80.156	0.1	0.06	0.5	D D	251.90 252.02	156.52 156.60	V
1993	12	7	33.001	-80.136	5	3.11	3.3	I	252.02	156.64	M
1978	9	7	33.063	-80.21	10	6.21	3.3	I	252.10	156.65	M
1991	3	27	33.019	-80.177	8.6	5.34	1.8	D	252.41	156.84	V
2000	8	10	33.016		7.1	4.41	1.6	D	252.76	157.06	V
1992	2	19	32.916	-80.089	10.3	6.40	2.4	I	252.86	157.12	M
1994	4	17	32.918	-80.094	3	1.86	0.8	D	253.09	157.26	V
1986	5	8	33.007	-80.178	5.3	3.29	1.4	D	253.27	157.38	V
1992	8	21	32.987	-80.162	4.4	2.73	2.4	I	253.39	157.45	M
1995	4	17	32.997	-80.171	8.4	5.22	3.9	N	253.41	157.46	V
2000	5	27	32.95	-80.129	6.8	4.23	1.3	D	253.44	157.48	V
1998	8	28	32.984		7.3	4.54		D	253.52		V
1995	9	16			3.9	2.42		D	253.55		V
1992 1998	8 12	21 5	32.985 32.994	-80.163 -80.171	6.5 6.5	4.04		N D	253.60 253.60		V
1998	8	21	32.988		5.2	3.23		D	253.60		V
1995	5	16	32.962		3.2	1.86		D	253.66		V
1995	7	21	32.985		6.5	4.04		D	253.68		V
1977	12	20			12	7.46		D	253.73		V
1995	9	16			4.1	2.55		D	253.80		V
1994	1	29	32.982	-80.163	6.6	4.10		D	253.80		V
1994	4	21	32.937	-80.122	7	4.35	1.5	D	253.81	157.71	V
1992	9	6		-80.13	5.8	3.60	0.8	D	253.85	157.74	V
1992	8	9			8.5	5.28		D	253.86		V
2003	10	22	32.983		7.5	4.66		D	253.96		V
1990	11	13	32.947	-80.136	3.4	2.11	3.5	N	254.16	157.93	V

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
				Longitude	_	Depth		Magnitude	Distance	Distance	
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude	Type	(km)	(mile)	Source
1991	1	15	32.953	-80.146	2	1.24	2.4	I	254.49	158.13	M
1997	3	2	32.98	-80.172	7.5	4.66	1.6	D	254.61	158.21	V
1997	9	17	32.952	-80.148	6.2	3.85	2.2	D	254.70	158.27	V
1998 1993	11 7	11	32.982 36.035	-80.176 -79.823	7.3	4.54 3.11	1.3 3.3	D I	254.77 254.78	158.31 158.31	V M
1993	10	17	32.992	-80.185	4.4	2.73	1	D	254.79	158.32	V
1982	10	15	32.883	-80.183	0.5	0.31	1.7	D	254.83	158.35	V
2003	3	15	32.939	-80.138	5.3	3.29	2	D	254.85	158.36	V
1991	4	23	32.953	-80.151	6.4	3.98	1.4	D	254.86	158.36	V
1986	6	13	32.985	-80.18	7.1	4.41	1.1	D	254.87	158.37	V
1990	11	13	32.948	-80.147	5.4	3.36	0.6	D	254.90	158.39	V
2003	3	15	32.937	-80.137	5.4	3.36	2.3	D	254.92	158.40	V
2002	7	16	32.938	-80.138	6.7	4.16	2.8	D	254.92	158.40	V
2002	7	16	32.938	-80.138	7.2	4.47	2.3	D	254.92	158.40	V
2003	12	1	32.939	-80.139	8.4	5.22	2.1	D	254.93	158.40	V
1990	11	13	32.948	-80.149	5.9	3.67	0.8	D	255.05	158.48	V
1988	12	13	32.949	-80.15	5.4	3.36		D	255.06	158.48	V
1982	3	9	32.936	-80.138 -80.169	6.7 5.8	4.16	3.3 2.7	I	255.06		M
1986 1993	11	25	32.968 32.936		7.5	3.60 4.66		I D	255.18 255.20	158.56 158.58	M V
1993	8	18	32.938	-80.142	4.2	2.61	1.7	D	255.21	158.58	V
1995	4	10	32.939	-80.143	5	3.11	1.2	D	255.22	158.59	V
1995	6	20	32.939	-80.143	6.4	3.98	0.8	D	255.22	158.59	V
1990	6	18	32.952	-80.155	5.1	3.17	1	D	255.22	158.59	V
1992	11	12	32.933	-80.138	5.7	3.54	1.2	D	255.26	158.61	V
1993	12	6	32.938	-80.143	5	3.11	1	D	255.29	158.63	V
1995	3	2	32.962	-80.165	4.6	2.86	0.7	D	255.29	158.63	V
1990	5	11	32.951	-80.155	6.1	3.79	2.7	I	255.29	158.63	M
1991	5	17	32.94	-80.145	1	0.62	1.4	D	255.30	158.64	V
1989	10	20			4.8	2.98		D	255.39		V
2005	11	19			5		2.6	L	255.39		G
1993	1	22	32.931	-80.138	8.5	5.28	1	D	255.40		V
1989 1990	6 8	6 18			6.7	1.24 4.16		D D	255.46 255.47		V
1996	11	14		-80.162	5.6	3.48		D	255.50		V
1990	6	18		-80.158	4.9	3.04	2.7	I	255.51	158.77	M
1998	3	29	32.94		9.4	5.84		D	255.59		V
2002	1	11	32.937	-80.147	6.1	3.79		D	255.65		V
1995	8	18		-80.143	3.6	2.24		D	255.70		V
1999	1	6	32.917	-80.129	8	4.97	1.3	D	255.71	158.89	V
2002	1	22	32.935	-80.146	6.7	4.16	1.1	D	255.71	158.89	V
2004	1	13	33.017	-80.219	7.5	4.66	2.2	D	255.73		V
2002	1	11	32.938		6.7	4.16		D	255.73		V
1991	2	7	32.939	-80.15	6.2	3.85	1.3	D	255.74	158.91	V

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
			Latitude	Longitude	Depth	Depth		Magnitude	Distance	Distance	
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude	Type	(km)	(mile)	Source
1980	9	1	32.978	-80.186	7	4.35		I	255.79	158.94	M
2003	7	19	32.924	-80.137	5.7	3.54	2.5	D	255.81	158.95	V
1983	6	26	32.931	-80.144	4.8	2.98	2	D	255.84	158.97	V
1993	6 8	15	32.977	-80.186	6.9 7.3	4.29	2.7	I D	255.85	158.98	M V
1995 2000	11	19 15	32.979 32.95	-80.188 -80.163	5.9	4.54 3.67	0	D D	255.87 255.95	158.99 159.04	V
1990	6	2	32.935	-80.103	5.4	3.36	2.7	I	256.01	159.04	M
1990	2	18	32.961	-80.175	1.9	1.18		I	256.10	159.13	M
1997	5	10	32.94	-80.157	6.6	4.10		D	256.18	159.18	V
2002	1	7	32.932	-80.15	5.8	3.60	0.7	D	256.21	159.20	V
2002	4	28	32.935	-80.153	6.9	4.29	2.3	D	256.23	159.21	V
1992	10	30	32.963	-80.179	6.5	4.04	1	D	256.26	159.23	V
2004	8	20	32.933	-80.152	6.9	4.29	1.9	D	256.29	159.25	V
1991	2	18	32.962	-80.179	4.1	2.55	2.7	I	256.33	159.28	M
1999	5	30	32.918	-80.139	5.4	3.36		D	256.37	159.30	V
2003	12	2	32.928	-80.149	5.4	3.36		D	256.41	159.33	V
1998	11	5	32.934	-80.155	5.7	3.54		D	256.45	159.35	V
2003	6	26	32.936	-80.157	7.9	4.91	2.1	D D	256.46	159.35	V V
1995 2000	5	5 23	32.941 32.929	-80.162 -80.151	6.5	1.86 4.04	1	D D	256.49 256.49	159.37 159.38	V
1998	9	11	32.929	-80.131	6.9	4.04	1.4	D	256.50	159.38	V
1988	1	23	32.935	-80.157	7.4	4.60	3.5	I	256.52	159.40	M
1989	1	2	32.936	-80.158	4.9	3.04	2.7	I	256.53	159.40	M
1983	11	6	32.937	-80.159	9.6	5.97	3.5	I	256.54	159.40	M
1996	5	6	33.028	-80.239	12.6	7.83	0.4	D	256.54	159.41	V
2003	2	1	32.931	-80.154	5.5	3.42	2.1	D	256.58	159.43	V
2000	12	3	32.948	-80.17	6.2	3.85	0.8	D	256.60	159.45	V
1997	12	5	32.96	-80.181	8.9	5.53	1.3	D	256.61	159.45	V
1977	12	15	32.944	-80.167	7.5	4.66	3.5	I	256.65	159.48	M
1987	10	6	32.944		1.7	1.06		D	256.65	159.48	V
1995 1992	3	10	32.944 32.958	-80.167 -80.18	3.9 5.9	2.42	0.6	D D	256.65 256.67	159.48 159.49	V
1992	8	23	32.938	-80.163	7.6	3.67 4.72		D	256.69	159.49	V
1963	5	4	32.972	-80.193	5	3.11	3.3	M	256.71	159.51	G
1993	10	3	32.992	-80.211	3.5	2.17		D	256.74	159.53	V
1983	11	6		-80.155	11.2	6.96		D	256.79	159.56	V
1997	11	26	32.931	-80.157	6.9	4.29		D	256.80	159.57	V
1989	3	15	32.962	-80.186	7.5	4.66	1.1	D	256.85	159.60	V
2003	2	28	32.932	-80.159	4.3	2.67	2.6	D	256.88	159.62	V
1975	4	28	33	-80.22	10	6.21	3.3	I	256.90	159.63	M
1986	9	17	32.931	-80.159	6.7	4.16		I	256.94	159.66	M
1991	8	24	32.939	-80.167	2.2	1.37		D	256.99	159.69	V
1988	1	23	32.931	-80.16	5.2	3.23	1.6	D	257.02	159.70	V
1994	6	19	32.933	-80.162	5	3.11	1	D	257.03	159.71	V

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
***	3.6	ъ		Longitude	_	Depth	3.6	Magnitude	Distance	Distance	a
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude		(km)	(mile)	Source
1981	3	19	32.96		5.9	3.67	2.7	I	257.14		M
1998	4	11	33.042	-80.259	9.7	6.03	1.6	D	257.19	159.81	V
1981	6	8	32.924	-80.156	3	1.86	1.2	D	257.20	159.82	V
1977	3	30	32.95	-80.18 -80.166	5.8	4.97	3.5	I	257.21	159.82	M M
1989 2003	6 10	14	32.934 32.946	-80.177	7.2	3.60 4.47	3.3 2.5	I D	257.26 257.26	159.85 159.85	V
2003	2	29	32.946	-80.177	7.7	4.47	2.3	D	257.27	159.85	V
2003	12	22	32.924	-80.157	5.6	3.48		D	257.28	159.86	V
2003	10	20	32.925	-80.158	7	4.35	1.4	D	257.28	159.87	V
1974	11	22	32.926		6	3.73	4.7	P	257.29	159.87	G
2003	12	22	32.929	-80.162	10.2	6.34	1.8	D	257.30	159.88	V
1997	2	15	32.896	-80.131	6.9	4.29	1	D	257.31	159.89	V
2002	3	13	32.919	-80.153	7.6	4.72	2.2	D	257.33	159.89	V
1997	6	3	32.923	-80.157	5.9	3.67	1	D	257.34	159.91	V
2003	3	2	32.931	-80.165	6.5	4.04	2.9	D	257.39	159.93	V
1994	4	14	32.992	-80.221	9.5	5.90	2.4	I	257.50	160.00	M
1997	12	6	32.938	-80.174	6.5	4.04	1.2	D	257.58	160.05	V
1989	6	8	32.926		6.1	3.79	1.6	D	257.58	160.05	V
1992	4	18	33.02	-80.246	3	1.86	1	D	257.59	160.06	V
1986	7	22	32.931	-80.168	5.8	3.60	1.3	D	257.61	160.07	V
1979	8	11	32.992	-80.223	10	6.21	2.7	I	257.65	160.10	M
1998	11	26	32.936	-80.174	6.4	3.98	1.5	D	257.71	160.13	V
1991	6	2	32.98	-80.214	5	3.11	3.5	I	257.76	160.16	M
1989	4	22	32.933	-80.172	6.8	4.23 3.11	0.7	D	257.77	160.17	V
1994 2002	10 9	17 21	32.929 32.922	-80.169 -80.163	8.2	5.10	2	D D	257.82 257.85	160.20 160.22	V
1993	3	11	32.922	-80.103	9.1	5.65	2.4	I	257.85	160.22	M
2003	3	15	32.918	-80.23	5.8	3.60	0.9	D	257.83	160.22	V
1998	5	4	32.932	-80.173	10.5	6.52	2.2	D	257.91	160.26	V
1998	2	6			5.6	3.48		D	257.94		V
1998	11	13			12.5	7.77		D	257.99		V
2004	12	7	32.92	-80.163	7	4.35	2.2	D	257.99	160.31	V
2000	9	4	32.923	-80.166	6.3	3.91	1.3	D	258.01	160.32	V
2003	10	28	32.927	-80.17	7.4	4.60	1.7	D	258.03	160.33	V
1998	7	19	32.995	-80.231	11.7	7.27	1.8	D	258.06	160.35	V
1983	11	7	32.934	-80.177	9.1	5.65		D	258.07	160.36	V
1982	2	1	32.925	-80.169	0.5	0.31	2	D	258.09	160.37	V
1992	11	1	32.962		3.7	2.30		D	258.12		V
2002	5	30			10.1	6.28		D	258.14		V
2002	10	1	32.925	-80.17	5.7	3.54		D	258.16		V
2003	12	22	32.904		6.7	4.16		D	258.21	160.45	V
1990	12	15		-80.177	5.4	3.36		D	258.27	160.48	V
1981	3	26		-80.217	9.8	6.09	1.4	D	258.31	160.51	V
2004	2	12	32.908	-80.157	9.1	5.65	2	D	258.38	160.55	V

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

Name										Epicentral	Epicentral	
1974					_	_	_		_	Distance	Distance	
2003 9 24 32.898 -80.148 4.9 3.04 1 D 258.41 160.57 V							` '	-		1 1	` ′	
1996												
2000												
2003												
2000												
1983												
2004 5 8 32.923 -80.175 5.8 3.60 1.9 D 258.67 160.73 V												
2003												
1883												
1990						0.5	1.27					
1990						8.4	5.22					
1991		2							N			
1996	1990	1	7	32.968	-80.218	5.4	3.36	2.7	I	258.85	160.84	M
1997	1991	4	24	32.933	-80.188	9.3	5.78	1.4	D	258.95	160.90	V
1988	1996	10	20	32.901	-80.159	1	0.62	0.5	D	259.01	160.94	V
1994	1997	1	10	32.944	-80.202	2.3	1.43	0.6	D	259.25	161.09	V
2000 10 19 32.969 -80.227 12.3 7.64 2 D 259.46 161.22 V	1988	11	30	32.964	-80.221	9.2	5.72	1.6	D	259.34	161.14	
2000	1994		_						D			
1979												
1998												
1986 8 17 32,908 -80.175 10.2 6.34 1.7 D 259,70 161.37 V 1984 9 2 32.94 -80.21 7 4.35 2 D 260.11 161.63 V 1981 5 3 32.976 -80.248 13 8.08 1 D 260.58 161.92 V 1998 9 27 32.929 -80.207 8 4.97 0.4 D 260.63 161.95 V 2003 11 18 32.888 -80.169 3.4 2.11 1.1 D 260.64 161.95 V 1994 9 19 32.915 -80.197 3 1.86 0.6 D 260.84 162.08 V 1994 9 19 32.915 -80.197 3 1.86 0.6 D 260.84 162.08 V 1997 9 27 32.888												
1984 9 2 32.94 -80.21 7 4.35 2 D 260.11 161.63 V 1981 5 3 32.976 -80.248 13 8.08 1 D 260.58 161.92 V 1998 9 27 32.929 -80.207 8 4.97 0.4 D 260.63 161.95 V 2003 11 18 32.888 -80.169 3.4 2.11 1.1 D 260.64 161.95 V 1994 9 19 32.915 -80.197 3 1.86 0.6 D 260.64 161.95 V 2004 7 20 32.972 -80.248 10.3 6.40 3.1 D 260.84 162.08 V 1997 9 27 32.888 -80.172 5 3.11 0.8 D 260.86 162.09 V 1993 1 7 32.909 -												
1981 5 3 32.976 -80.248 13 8.08 1 D 260.58 161.92 V 1998 9 27 32.929 -80.207 8 4.97 0.4 D 260.63 161.95 V 2003 11 18 32.888 -80.169 3.4 2.11 1.1 D 260.64 161.95 V 1994 9 19 32.915 -80.197 3 1.86 0.6 D 260.84 162.08 V 2004 7 20 32.972 -80.248 10.3 6.40 3.1 D 260.84 162.08 V 1997 9 27 32.888 -80.172 5 3.11 0.8 D 260.84 162.08 V 1993 1 7 32.909 -80.196 5.7 3.54 1.3 D 261.17 162.28 V 1996 10 21 33.087												
1998 9 27 32.929 -80.207 8 4.97 0.4 D 260.63 161.95 V 2003 11 18 32.888 -80.169 3.4 2.11 1.1 D 260.64 161.95 V 1994 9 19 32.915 -80.177 3 1.86 0.6 D 260.84 162.08 V 2004 7 20 32.972 -80.248 10.3 6.40 3.1 D 260.84 162.08 V 1997 9 27 32.888 -80.172 5 3.11 0.8 D 260.86 162.09 V 1993 1 7 32.909 -80.196 5.7 3.54 1.3 D 261.17 162.28 V 1996 10 21 33.087 -80.346 18.2 11.31 0.5 D 261.18 162.29 V 1997 10 15 32.947 <td></td>												
2003 11 18 32.888 -80.169 3.4 2.11 1.1 D 260.64 161.95 V 1994 9 19 32.915 -80.197 3 1.86 0.6 D 260.84 162.08 V 2004 7 20 32.972 -80.248 10.3 6.40 3.1 D 260.84 162.08 V 1997 9 27 32.888 -80.172 5 3.11 0.8 D 260.86 162.09 V 1993 1 7 32.909 -80.196 5.7 3.54 1.3 D 261.17 162.28 V 1996 10 21 33.087 -80.346 18.2 11.31 0.5 D 261.18 162.29 V 1997 10 15 32.947 -80.232 10.4 6.46 0 D 261.29 162.36 V 1989 11 2 32.905 <td></td>												
1994 9 19 32.915 -80.197 3 1.86 0.6 D 260.84 162.08 V 2004 7 20 32.972 -80.248 10.3 6.40 3.1 D 260.84 162.08 V 1997 9 27 32.888 -80.172 5 3.11 0.8 D 260.86 162.09 V 1993 1 7 32.909 -80.196 5.7 3.54 1.3 D 261.17 162.28 V 1996 10 21 33.087 -80.346 18.2 11.31 0.5 D 261.18 162.29 V 1997 10 15 32.947 -80.232 10.4 6.46 0 D 261.29 162.36 V 1989 11 2 32.905 -80.194 6 3.73 1 D 261.30 162.36 G 1972 2 7 33.46												
2004 7 20 32.972 -80.248 10.3 6.40 3.1 D 260.84 162.08 V 1997 9 27 32.888 -80.172 5 3.11 0.8 D 260.86 162.09 V 1993 1 7 32.909 -80.196 5.7 3.54 1.3 D 261.17 162.28 V 1996 10 21 33.087 -80.346 18.2 11.31 0.5 D 261.18 162.29 V 1997 10 15 32.947 -80.232 10.4 6.46 0 D 261.29 162.36 V 1989 11 2 32.905 -80.194 6 3.73 1 D 261.30 162.36 V 1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1998 9 27 32.919 -80.207 8.8												
1997 9 27 32.888 -80.172 5 3.11 0.8 D 260.86 162.09 V 1993 1 7 32.909 -80.196 5.7 3.54 1.3 D 261.17 162.28 V 1996 10 21 33.087 -80.346 18.2 11.31 0.5 D 261.18 162.29 V 1997 10 15 32.947 -80.232 10.4 6.46 0 D 261.29 162.36 V 1989 11 2 32.905 -80.194 6 3.73 1 D 261.30 162.36 V 1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1978 9 27 32.919 -80.207 8.8 5.47 0.5 D 261.31 162.36 G 1977 12 15 32.983 -80.265 13.1		7										
1996 10 21 33.087 -80.346 18.2 11.31 0.5 D 261.18 162.29 V 1997 10 15 32.947 -80.232 10.4 6.46 0 D 261.29 162.36 V 1989 11 2 32.905 -80.194 6 3.73 1 D 261.30 162.36 V 1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1998 9 27 32.919 -80.207 8.8 5.47 0.5 D 261.31 162.36 G 1977 12 15 32.983 -80.265 13.1 8.14 2.5 N 261.41 162.43 G 1976 2 25 32.763 -80.057 5 3.11 0.3	1997		27	32.888		5	3.11		D	260.86	162.09	V
1997 10 15 32.947 -80.232 10.4 6.46 0 D 261.29 162.36 V 1989 11 2 32.905 -80.194 6 3.73 1 D 261.30 162.36 V 1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1998 9 27 32.919 -80.207 8.8 5.47 0.5 D 261.31 162.36 G 1977 12 15 32.983 -80.265 13.1 8.14 2.5 N 261.41 162.43 G 1977 5 31 32.94 -80.23 12 7.46 2.4 I 261.60 162.55 M 1996 2 25 32.763 -80.057 5 3.11 0.3	1993	1	7	32.909	-80.196	5.7	3.54	1.3	D	261.17	162.28	V
1989 11 2 32.905 -80.194 6 3.73 1 D 261.30 162.36 V 1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1998 9 27 32.919 -80.207 8.8 5.47 0.5 D 261.31 162.37 V 1977 12 15 32.983 -80.265 13.1 8.14 2.5 N 261.41 162.43 G 1977 5 31 32.94 -80.23 12 7.46 2.4 I 261.60 162.55 M 1996 2 25 32.763 -80.057 5 3.11 0.3 D 261.69 162.61 V 1996 9 17 32.82 -80.121 0.1 0.06 0.3	1996	10	21	33.087	-80.346	18.2	11.31	0.5	D	261.18	162.29	V
1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1998 9 27 32.919 -80.207 8.8 5.47 0.5 D 261.31 162.37 V 1977 12 15 32.983 -80.265 13.1 8.14 2.5 N 261.41 162.43 G 1977 5 31 32.94 -80.23 12 7.46 2.4 I 261.60 162.55 M 1996 2 25 32.763 -80.057 5 3.11 0.3 D 261.69 162.61 V 1996 9 17 32.82 -80.121 0.1 0.06 0.3 D 261.99 162.79 V 2004 8 13 32.982 -80.276 7 4.35 2.2	1997	10	15	32.947	-80.232	10.4	6.46	0	D	261.29	162.36	V
1972 2 7 33.46 -80.58 3.2 M 261.30 162.36 G 1998 9 27 32.919 -80.207 8.8 5.47 0.5 D 261.31 162.37 V 1977 12 15 32.983 -80.265 13.1 8.14 2.5 N 261.41 162.43 G 1977 5 31 32.94 -80.23 12 7.46 2.4 I 261.60 162.55 M 1996 2 25 32.763 -80.057 5 3.11 0.3 D 261.69 162.61 V 1996 9 17 32.82 -80.121 0.1 0.06 0.3 D 261.99 162.79 V 2004 8 13 32.982 -80.276 7 4.35 2.2 D 262.31 162.99 V 1988 5 30 32.918 -80.221 9.7	1989	11	2	32.905	-80.194	6	3.73	1	D	261.30	162.36	V
1998 9 27 32.919 -80.207 8.8 5.47 0.5 D 261.31 162.37 V 1977 12 15 32.983 -80.265 13.1 8.14 2.5 N 261.41 162.43 G 1977 5 31 32.94 -80.23 12 7.46 2.4 I 261.60 162.55 M 1996 2 25 32.763 -80.057 5 3.11 0.3 D 261.69 162.61 V 1996 9 17 32.82 -80.121 0.1 0.06 0.3 D 261.69 162.61 V 2004 8 13 32.982 -80.276 7 4.35 2.2 D 262.31 162.99 V 1988 5 30 32.918 -80.221 9.7 6.03 1.3 D 262.41 163.05 V									M			G
1977 12 15 32.983 -80.265 13.1 8.14 2.5 N 261.41 162.43 G 1977 5 31 32.94 -80.23 12 7.46 2.4 I 261.60 162.55 M 1996 2 25 32.763 -80.057 5 3.11 0.3 D 261.69 162.61 V 1996 9 17 32.82 -80.121 0.1 0.06 0.3 D 261.99 162.79 V 2004 8 13 32.982 -80.276 7 4.35 2.2 D 262.31 162.99 V 1988 5 30 32.918 -80.221 9.7 6.03 1.3 D 262.41 163.05 V												
1977 5 31 32.94 -80.23 12 7.46 2.4 I 261.60 162.55 M 1996 2 25 32.763 -80.057 5 3.11 0.3 D 261.69 162.61 V 1996 9 17 32.82 -80.121 0.1 0.06 0.3 D 261.99 162.79 V 2004 8 13 32.982 -80.276 7 4.35 2.2 D 262.31 162.99 V 1988 5 30 32.918 -80.221 9.7 6.03 1.3 D 262.41 163.05 V												
1996 2 25 32.763 -80.057 5 3.11 0.3 D 261.69 162.61 V 1996 9 17 32.82 -80.121 0.1 0.06 0.3 D 261.69 162.79 V 2004 8 13 32.982 -80.276 7 4.35 2.2 D 262.31 162.99 V 1988 5 30 32.918 -80.221 9.7 6.03 1.3 D 262.41 163.05 V												
1996 9 17 32.82 -80.121 0.1 0.06 0.3 D 261.99 162.79 V 2004 8 13 32.982 -80.276 7 4.35 2.2 D 262.31 162.99 V 1988 5 30 32.918 -80.221 9.7 6.03 1.3 D 262.41 163.05 V												
2004 8 13 32.982 -80.276 7 4.35 2.2 D 262.31 162.99 V 1988 5 30 32.918 -80.221 9.7 6.03 1.3 D 262.41 163.05 V												
1988 5 30 32.918 -80.221 9.7 6.03 1.3 D 262.41 163.05 V												
	1973	12				6			M	262.41		G

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

Year	Month	Day	Latitude (N)	Longitude (W)	Depth (km)	Depth (mile)	Magnitude	Magnitude Type	Epicentral Distance (km)	Epicentral Distance (mile)	Source
1988	10	27	32.857	-80.172	7.6	4.72	1	D	263.02	163.43	V
1999	3	20	32.94	-80.252	15.5	9.63	1.5	D	263.25	163.58	V
1979	12	17	33.508	-80.627	1	0.62	1.1	D	263.37	163.65	V
1994	9	20	32.885	-80.207	8.5	5.28	0.6	D	263.63	163.81	V
1993	4	10	32.886	-80.216	5	3.11	1.2	D	264.22	164.18	V
1992	1	18	35.951	-80.081	4.8	2.98	2.1	D	264.63	164.43	V
1988	6	23	32.973	-80.3	6.2	3.85	2	D	264.72	164.49	V
1985	11	7	33.629	-80.7	0.8	0.50	1.9	D	265.27	164.83	V
1994	4	30	32.835	-80.187	3.4	2.11	0.6	D	265.65	165.07	V
1994	5	7	32.965	-80.31	2	1.24	1.8	D	265.99	165.28	V
1995	7	23	32.815	-80.203	9.4	5.84	0.4	D	268.22	166.66	V
1972	2	3	33.306	-80.582	2	1.24	4.5	P	268.48	166.82	G
1967	10	23	32.802	-80.221	19	11.81	3.8	Р	270.43	168.04	G
1927 1977	10	27	36.3 33.408	-76.2 -80.663	6.2	3.85	3.3	I D	270.54 270.64	168.10 168.17	M V
1977	7	31	33.341	-80.631	6.2	2.49	3.8	N N	270.64	168.17	G
1971	2	18	34.376	-80.031	25.1	15.60	1.3	D	270.93	168.92	V
1971	5	19	33.359	-80.655	1	0.62	3.7	N	271.80	169.10	G
1980	7	1	33.38	-80.673	2	1.24	1.6	D	272.72	169.46	V
1977	11	10	33.395	-80.685	0.3	0.19	0.8	D	273.08	169.69	V
1989	1	21	33.391	-80.688	4.3	2.67	1.6	D	273.52	169.95	V
1971	8	11	33.4	-80.7		2.07	3.5	N	274.15	170.35	G
1989	8	31	35.738	-80.427	1.7	1.06		D	274.53	170.58	V
1996	1	13	32.75	-80.229	9.8	6.09	0.5	D	274.72	170.70	V
1972	2	6	33.2	-80.6			2.4	I	275.29	171.06	M
1977	8	25	33.369	-80.698	3.4	2.11	3.3	I	275.34	171.09	M
1977	8	4	33.369	-80.699	9	5.59	3.1	N	275.42	171.14	G
1987	3	16	34.56	-80.948	3	1.86	3.1	D	276.09	171.55	V
1979	10	5	32.782	-80.281	13	8.08	2.1	D	276.18	171.61	V
1987	3	10	34.542	-80.952	0.9	0.56	2.1	D	276.31	171.69	V
2007	5	24				6.21	2.4	L	276.88		G
1987	3	17	34.56		2.5	1.55		D	277.37		V
1879	12	13	35.2	-80.8			2.7	I	277.72		M
1879	12	13	35.2				3.3	I	277.72		M
1996	11	2			5		0	D	277.81	172.63	V
1994	5	4	32.755		2			I	278.38		M
2000	7	21	32.786		6.7	4.16		D	278.52		V
1997	9	1	33.362		1.5			D	278.54		V
1977	12	18	32.739		6.6			D	280.02		V
1986	10	3			0.2	0.12		D	280.90		V
1987	12	27	35.822	-80.446	5		2.1	D	281.26		V
1977	12	16		-80.317	8.1	5.03		D	281.96		V
2002	11	11	32.404		2.4	1.49		L	282.62		G
1977	12	16	32.725	-80.318	7.1	4.41	2.3	D	282.88	175.77	V

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

									Epicentral	Epicentral	
				Longitude	_	Depth		Magnitude	Distance	Distance	
Year	Month	Day	(N)	(W)	(km)	(mile)	Magnitude	Type	(km)	(mile)	Source
2006	11	3	36.042	-80.258	2.1	1.30		L	283.24	175.99	G
1787	11	9	36.1	-80.2			2.7	I	283.74	176.31	M
1811	11	27	36.1	-80.2			3.3	I	283.74	176.31	M
1823	8	23	36.1	-80.2			2.7	I	283.74	176.31	M
1826	11	11	36.1	-80.2			2.7	I	283.74	176.31	M
1834	11	29 7	36.1	-80.2	1	0.62	2.7	I	283.74 284.01	176.31	M
2000 1911	2	10	33.972 36.6	-81.006 -79.4	1	0.62	3.3	D I	284.01	176.47 176.79	V M
2003	4	4	33.986	-81.032	0.5	0.31	1.4	D	286.14	170.79	V
2000	4	7	33.944		1	0.62	1.8	D	286.69	177.80	V
2003	12	11	33.997	-81.046	1.1	0.68	1.5	D	287.24	178.14	V
2006	10	17	36.074		2.4	1.49	2.9	L	287.75	178.80	G
2003	5	8	33.989	-81.053	0.9	0.56		D	288.01	178.96	V
1879	10	27	34.4	-81.1	0.5	0.00	2.7	I	289.22	179.71	M
1942	11	1	34.4	-81.1			2.4	I	289.22	179.71	M
2000	4	7	33.939	-81.057	0.8	0.50	1.4	D	289.24	179.72	V
2006	10	18	36.087	-80.308	5	3.11	1.3	С	289.92	180.15	G
2006	10	18	36.101	-80.303	2	1.24	2.8	L	290.62	180.58	G
1986	2	6	33.902	-81.065	0.6	0.37	1.7	D	290.67	180.62	V
2006	10	17	36.102	-80.308	1.2	0.75	1.5	С	291.03	180.84	G
1999	4	5	34.119	-81.109	0.1	0.06	1.5	D	291.37	181.05	V
1998	6	5	35.554	-80.785	9.4	5.84	3.4	D	292.04	181.47	V
2005	2	18	34.05	-81.11	5	3.11	3.1	L	292.30	181.63	G
1964	4	20	33.842	-81.096	3	1.86	3.5	M	294.74		G
2004	3	29	34.451	-81.164	1.8	1.12	1.6	D	295.21	183.43	V
2004	1	12	34.452	-81.164	2.5	1.55	1.4	D	295.21	183.44	V
1914	6	1	32.8	-80.6			2.7	I	298.70	185.60	M
1914	3	6	34.7	-81.2			2.7	I	300.59	186.78	M
1965	9	9	34.7	-81.2			2.0		300.59	186.78	
1965 1965	9	9	34.7	-81.2			3.9	M	300.59		G
	9	10		-81.2			3	M	300.59		G
1965 1853	9 5	12 20	34.7	-81.2 -81.2			2.9 3.8	M I	300.59 301.25	186.78 187.19	G M
1978	1	25	34.295	-81.238	1	0.62	2.6	N N	301.23	187.19	G
1855	2	23	34.293	-78.6	1	0.02	3.9	C	302.64		M
1994	4	18		-81.249	3.4	2.11	1.4	D	303.16		V
1986	10	18			0.8	0.50		D	304.85		V
2003	6	27	34.027	-81.256	2.9	1.80		D	305.97		V
1981	2	21	33.604		1	0.62		I	307.80		M
1992	9	20	32.898	-80.81	10.7	6.65	1.4	D	309.00	192.00	V
1906	4	18	34.1	-81.3					309.08		
2002	4	14	34.338	-81.321	2.1	1.30	2.3	L	309.51	192.32	G
1992	10	29	34.364	-81.34	0.6	0.37	1.8	D	311.23	193.39	V
1982	4	14	34.31	-81.34	2	1.24	2.6	L	311.32	193.44	G

Appendix I. Historic Earthquakes Ranked by Distance from the Wilmington Site

Year	Month	Day	Latitude (N)	Longitude (W)	Depth (km)	Depth (mile)	Magnitude	Magnitude Type	Epicentral Distance (km)	Epicentral Distance (mile)	Source
1918	4	19	36.8	-76.3			3.1	С	312.57	194.22	M
1992	10	2	33.499	-81.202	3	1.86	2.4	D	313.97	195.09	V
1992	7	13	33.495	-81.214	0.1	0.06	1.9	D	315.17	195.84	V
2004	2	2	34.436	-81.396	2.8	1.74	0.3	D	316.43	196.62	V
1982	5	7	34.43	-81.4	0	0.00	2.7	I	316.79	196.84	M
1899	12	19	34.3	-81.4			2.7	I	316.86	196.88	M
1973	3	28	34.3	-81.4					316.86	196.88	
1973	3	29	34.3	-81.4					316.86	196.88	
1973	3	29	34.3	-81.4					316.86	196.88	
1973	3	29	34.3	-81.4					316.86	196.88	
1993	6	29	33.465	-81.245	4.3	2.67	2.2	D	318.94	198.18	V
1873	10	3	37.2	-78.2			3.6	С	319.93	198.79	M
1897	5	6	33.3	-81.2					321.33	199.67	
1897	5	24	33.3	-81.2					321.33	199.67	
1897	5	27	33.3	-81.2					321.33	199.67	

Notes:

Epicentral Distance: Epicentral distance (in km or mi) between the epicenter and a (recording) station Magnitude Type Codes (SEUSSN, 2008):

- C mb from intensity and felt area
- D Md from duration or coda length
- F mb from felt area or attenuation data
- I mb from intensity data
- L ML
- M mb determined from modified instruments/formuli
- N mb from Lg wave data
- P mb from P wave data

References:

- G Stover et al., 1984
- M Sibol et al., 1987
- V SEUSSN, 2008

Appendix J

The EDR Radius Atlas TM

Prepared by Environmental Data Resources, Inc.

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The EDR Radius AtlasTM

GLE Wilmington 3902 Castle Hayne Rd Wilmington, NC 28429

Inquiry Number: 01977396.1r

July 12, 2007

The Standard in Environmental Risk Information

440 Wheelers Farms Road Milford, Connecticut 06461

Nationwide Customer Service

Telephone: 1-800-352-0050 Fax: 1-800-231-6802 Internet: www.edrnet.com

TABLE OF CONTENTS

SECTION	PAGE
Executive Summary	ES1
Overview Map	2
Details Maps.	3
Map Findings Summary.	28
Map Findings	30
Orphan Summary	357
EPA Waste Codes.	EPA-1
Government Records Searched/Data Currency Tracking	GR-1
GEOCHECK ADDENDUM	

GeoCheck - Not Requested

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

3902 CASTLE HAYNE RD WILMINGTON, NC 28429

COORDINATES

Latitude (North): 34.334000 - 34° 20' 2.4" Longitude (West): 77.946000 - 77° 56' 45.6"

Universal Tranverse Mercator: Zone 18 UTM X (Meters): 228962.8 UTM Y (Meters): 3802926.8

Elevation: 24 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 34077-C8 CASTLE HAYNE, NC

Most Recent Revision: 2000

TARGET PROPERTY SEARCH RESULTS

The target property was not listed in any of the databases searched by EDR.

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

FEDERAL RECORDS

RCRA-TSDF...... Resource Conservation and Recovery Act Information

DODDepartment of Defense SitesFUDSFormerly Used Defense SitesUS BROWNFIELDSA Listing of Brownfields Sites

CONSENT..... Superfund (CERCLA) Consent Decrees

UMTRA...... Uranium Mill Tailings Sites
ODI...... Open Dump Inventory

TSCA..... Toxic Substances Control Act SSTS..... Section 7 Tracking Systems

LUCIS.....Land Use Control Information System

DOT OPS..... Incident and Accident Data US CDL..... Clandestine Drug Labs RADINFO...... Radiation Information Database LIENS 2..... CERCLA Lien Information PADS...... PCB Activity Database System MLTS..... Material Licensing Tracking System

MINES..... Mines Master Index File

STATE AND LOCAL RECORDS

AST Database

INST CONTROL...... No Further Action Sites With Land Use Restrictions Monitoring

VCP......Responsible Party Voluntary Action Sites

DRYCLEANERS Drycleaning Sites
BROWNFIELDS Brownfields Projects Inventory

TRIBAL RECORDS

INDIAN RESERV...... Indian Reservations

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

INDIAN UST..... Underground Storage Tanks on Indian Land

EDR PROPRIETARY RECORDS

Manufactured Gas Plants ... EDR Proprietary Manufactured Gas Plants

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in bold italics are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

FEDERAL RECORDS

NPL: Also known as Superfund, the National Priority List database is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund program. The source of this database is the U.S. EPA.

A review of the NPL list, as provided by EDR, and dated 04/20/2007 has revealed that there is 1 NPL site within approximately 4 miles of the target property.

Lower Elevation	Address	Dist / D)ir	Map ID	Page
REASOR CHEMICAL COMPANY	NC 132	>2	ENE	109	178

Proposed NPL: Proposed NPL sites. The source of this database is the U.S. EPA.

A review of the Proposed NPL list, as provided by EDR, and dated 04/20/2007 has revealed that there is 1 Proposed NPL site within approximately 4 miles of the target property.

Lower Elevation	Address	Dist / Dir		Map ID	Page
REASOR CHEMICAL COMPANY	NC 132	>2	ENE	109	178

CERCLIS: The Comprehensive Environmental Response, Compensation and Liability Information System contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

A review of the CERCLIS list, as provided by EDR, and dated 02/27/2007 has revealed that there are 5 CERCLIS sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir		Map ID	Page
NORTHEAST CHEMICAL COMPANY SIT	2600 U.S. HIGHWAY 421 N	>2	SSW	AC154	266
V.C. CHEMICAL-ALMONT WORKS	2400 U.S. HIGHWAY 421 N	>2	SSW	AG176	295
PROGRESS ENERGY- L V SUTTON PL	801 SUTTON STEAM PLANT	>2	SSW	AL195	327
Lower Elevation	Address	Dist / Dir		Map ID	Page
INVISTA	4600 4600 HWY 421 N	>2	WSW	/ E40	69
REASOR CHEMICAL COMPANY	NC 132	>2	ENE	109	178

CERCLIS-NFRAP: Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

A review of the CERC-NFRAP list, as provided by EDR, and dated 03/21/2007 has revealed that there are 2 CERC-NFRAP sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir		Map ID	Page
DIAMOND SHAMROCK MARTIN-MARIET	OFF STATE RD 1002	1 - 2	ESE	B4	39
CHEMICAL LEAMAN TANK LINES INC	120 COWPEN LANDING RD	>2	SW	AB148	259

RCRAInfo: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System(RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month Large quantity generators generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-LQG list, as provided by EDR, and dated 06/13/2006 has revealed that there are 3 RCRA-LQG sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir		Map ID	Page
RAMPAGE SPORT FISHING YACHTS	100 QUALITY DRIVE	>2	SE	57	93
Lower Elevation	Address	Dist / Dir		Map ID	Page
INVISTA	4600 4600 HWY 421 N	>2	wsv	V E40	69
DEL LABORATORIES INCORPORATED	1830 CARVER DRIVE	>2	NNE	Z140	241

RCRAInfo: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System(RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month Large quantity generators generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

A review of the RCRA-SQG list, as provided by EDR, and dated 06/13/2006 has revealed that there are 18 RCRA-SQG sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address Dis		Dist / Dir		Dist / Dir Map ID		Page
MARTIN MARIETTA CASTLE HAYNE Q	COUNTY ROAD 1002 E	1 - 2	ESE	B3	38		
DIAMOND SHAMROCK MARTIN-MARIET	OFF STATE RD 1002	1 - 2	ESE	B4	39		
CASTLE HAYNE CEMENT CORP	110 CROWATAN DR	>2	E	F43	76		
BASF CORPORATION	101 VITAMIN DRIVE	>2	W	AA145	250		
CHEMICAL LEAMAN TANK LINES INC	120 COWPEN LANDING RD	>2	SW	AB148	259		
APPLIED ANALYTICAL INDUSTRIES	3924 N KERR AVE	>2	SSE	152	265		
TRIPLE "T" PARTS & EQUIP	2715 HWY 421 N	>2	SSW	AC153	265		
FAST FARE NC 733	2540 CASTLE HAYNE RD	>2	SSE	AH167	280		
PROGRESS ENERGY- L V SUTTON PL	801 SUTTON STEAM PLANT	>2	SSW	AL195	327		
HILCO TRANSPORT INC	100 EXPORT LANE	>2	SE	AM198	337		
Lower Elevation	Address	Dist / Dir		Map ID	Page		
SOUTHEAST RESPONSE AND REMEDIA	4920 HIGHWAY 421 NORTH	>2	wsw	64	105		
WILMINGTON DIV APAC-CAROLINA	4901 N COLLEGE RD	>2	ENE	K66	110		
TRIPLE T	3401 HWY 421 N	>2	SW	Q82	129		
SOUTH ATLANTIC SERVICES INC	US HWY 421 N	>2	SSW	V113	193		

Lower Elevation	Address	Dist / Dir		Map ID	Page
CAROLINA SPECIALIZED TRANSPORT	3301 HWY 421 N	>2	SSW	W127	222
TIDEWATER TRANSIT CO INC	3305 FREDRICKSON RD	>2	SSW	AF173	292
FREDRICKSON MOTOR EXPRESS CORP	234 SUTTON STEAM PLANT	>2	SSW	AR214	352
NOBLE OIL SERVICES WILMINGTON	208 SUTTON STEAM PLANT	>2	SSW	AR217	355

ERNS: The Emergency Response Notification System records and stores information on reported releases of oil and hazardous substances. The source of this database is the U.S. EPA.

A review of the ERNS list, as provided by EDR, and dated 12/31/2006 has revealed that there are 33 ERNS sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist /	Dir	Map ID	Page
201 GOFF DR	201 GOFF DR	1 - 2	Е	12	55
101 VIATAMIN DR	101 VIATAMIN DR	>2	W	AA146	258
101 TAKEDA DRIVE	101 TAKEDA DRIVE	>2	W	AA147	259
1 TAKEDA DR	1 TAKEDA DR	>2	W	151	265
SUTTON STEAM ELECTRIC PLANT 80	SUTTON STEAM ELECTRIC P	>2	SSW	AL190	318
801 SUTTON STEAM PLANT RD	801 SUTTON STEAM PLANT	>2	SSW	AL191	318
801 SUTTON STEAM PLANT RD	801 SUTTON STEAM PLANT	>2	SSW	AL192	318
2200 US HWY 421 NORTH	2200 US HWY 421 NORTH	>2	SSW	AQ213	352
Lower Elevation	Address	Dist /	Dir	Map ID	Page
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E15	56
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E16	56
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW		57
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E18	57
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E19	57
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E20	57
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E21	57
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E22	57
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E23	58
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E24	58
4600 HIGHWAY 421 NORTH	4600 HIGHWAY 421 NORTH	>2	WSW	/ E28	59
10472 ROAD OLD NORTHWEST	10472 ROAD OLD NORTHWES	>2	WSW		59
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW	/ E30	60
4600 HWY 421 N	4600 HWY 421 N	>2	WSW	/ E31	60
4600 HWY 421 N	4600 HWY 421 N	>2	WSW	/ E32	60
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW		60
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW		69
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW		69
4600 HWY 421 NORTH	4600 HWY 421 NORTH	>2	WSW		69
4600 HIGHWAY 421 NORTH	4600 HIGHWAY 421 NORTH	>2	WSW		69
4600 HWY 421 N	4600 HWY 421 N	>2	WSW		76
109 CASTLE COVE LANE	109 CASTLE COVE LANE	>2	ENE		91
HIGHWAY 421 NORTH 5 MILES NORT	HIGHWAY 421 NORTH 5 MIL	>2	SW	90	146
3002 US HWY 421 NORTH	3002 US HWY 421 NORTH	>2		V115	195
1830 CARVER DR.	1830 CARVER DR.	>2	NNE	Z142	246

HMIRS: The Hazardous Materials Incident Report System contains hazardous material spill incidents reported to the Department of Transportation. The source of this database is the U.S. EPA.

A review of the HMIRS list, as provided by EDR, and dated 03/05/2007 has revealed that there is 1 HMIRS site within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir		Map ID	Page
Not reported	326 HERMITAGE RD	>2	ESE	48	84

ENG CONTROLS: A listing of sites with engineering controls in place.

A review of the US ENG CONTROLS list, as provided by EDR, and dated 04/20/2007 has revealed that there is 1 US ENG CONTROLS site within approximately 4 miles of the target property.

Lower Elevation	Address	Dist / Dir		Map ID	Page
REASOR CHEMICAL COMPANY	NC 132	>2	ENE	109	178

INST CONTROLS: A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

A review of the US INST CONTROL list, as provided by EDR, and dated 04/20/2007 has revealed that there is 1 US INST CONTROL site within approximately 4 miles of the target property.

Lower Elevation	Address	Dist / Dir		Map ID	Page
REASOR CHEMICAL COMPANY	NC 132	>2	ENE	109	178

RODS: Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid the cleanup.

A review of the ROD list, as provided by EDR, and dated 03/27/2007 has revealed that there is 1 ROD site within approximately 4 miles of the target property.

Lower Elevation	Address	Dist / Dir		Map ID	Page
REASOR CHEMICAL COMPANY	NC 132	>2	ENE	109	178

TRIS: The Toxic Chemical Release Inventory System identifies facilities that release toxic chemicals to the air, water, and land in reportable quantities under SARA Title III, Section 313. The source of this database is the U.S. EPA.

A review of the TRIS list, as provided by EDR, and dated 12/31/2005 has revealed that there are 4 TRIS sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir		Map ID	Page
CAROLINA POWER & LIGHT CO LV S	801 SUTTON STEAM PLANT	>2	SSW	AL193	318
		Dist / Dir			_
Lower Elevation	Address	Dist /	Dir	Map ID	Page

Lower Elevation	Address	Dist / D)ir	Map ID	Page
DEL LABORATORIES INC	1830 CARVER DR	>2	NNE	Z141	246

FTTS: FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act) over the previous five years. To maintain currency, EDR contacts the Agency on a quarterly basis.

A review of the FTTS list, as provided by EDR, and dated 04/13/2007 has revealed that there is 1 FTTS site within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist /	Dir Maj	p ID	Page
SIGMA RECYCLING LLC	2200 US HIGHWAY 421 NOR	>2	SSW AQ	211	350

ICIS: The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

A review of the ICIS list, as provided by EDR, and dated 02/21/2007 has revealed that there are 4 ICIS sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / Dir		Map ID	Page
BASF CORPORATION CAROLINA POWER AND LIGHT L V S CREEKSIDE ESTATES MHP WATER SY	101 VITAMIN DRIVE 801 SUTTON STEAM PLANT 264 GOOSE NECK ROAD, W	>2 >2 >2 >2	W SSW NE	AA144 AL194 201	246 318 339
Lower Elevation	Address	Dist /	Dir	Map ID	Page
DEL LABORATORIES	1830 CARVER DRIVE	>2	NNE	AD158	269

HIST FTTS: A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

A review of the HIST FTTS list, as provided by EDR, and dated 10/19/2006 has revealed that there is 1 HIST FTTS site within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / I	Dir	Map ID	Page
SIGMA RECYCLING LLC	2200 US HIGHWAY 421 NOR	>2	SSW	AQ211	350

FINDS: The Facility Index System contains both facility information and "pointers" to other sources of information that contain more detail. These include: RCRIS; Permit Compliance System (PCS); Aerometric Information Retrieval System (AIRS); FATES (FIFRA [Federal Insecticide Fungicide Rodenticide Act] and TSCA Enforcement System, FTTS [FIFRA/TSCA Tracking System]; CERCLIS; DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes); Federal Underground Injection Control (FURS); Federal Reporting Data System (FRDS); Surface Impoundments (SIA); TSCA Chemicals in Commerce Information System (CICS); PADS; RCRA-J (medical waste transporters/disposers); TRIS; and TSCA. The source of this database is the U.S. EPA/NTIS.

A review of the FINDS list, as provided by EDR, and dated 04/12/2007 has revealed that there are 83 FINDS sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / I	Dir	Map ID	Page
GE CO.	3901 CASTLE HAYNE RD. N	1 - 2	SE	A1	30
MARTIN MARIETTA CASTLE HAYNE Q	COUNTY ROAD 1002 E	1 - 2	ESE		38
DIAMOND SHAMROCK MARTIN-MARIET	OFF STATE RD 1002	1 - 2	ESE		39
HORTICULTURAL CROPS RESEARCH	3800 CASTLE HAYNE ROAD	1 - 2	ESE		43
CROWN NC-733	3540 CASTLE HAYNE ROAD	1 - 2	SE	11	55
ST STANISLAUS CATHOLIC CHURCH	4849 CASTLE HAYNE ROAD	>2	E	42	76
CASTLE HAYNE CEMENT CORP	110 CROWATAN DR	>2	E	F43	76
OAKLEY MHP	2206 OAKLEY ROAD	>2	SSE	47	84
DOUBLE R INCORPORATED	310 CHESTERFIELD ROAD	>2	ESE		87
CASTLE HAYNE PARK	4700 OLD AVENUE	>2	E	52	87
THE PANTRY #444	3053 CASTLE HAYNE ROAD	>2	SSE		87
RAMPAGE SPORT FISHING YACHTS	100 QUALITY DRIVE	>2	SE	57	93
NORTH COLLEGE PLAZA	5212 NORTH COLLEGE ROAD	>2	ENE		104
J T RITTER MILL WORK	2913 CASTLE HAYNE ROAD	>2	SSE		121
WRIGHTSBORO ELEMENTARY SCHOOL	2716 CASTLE HAYNE RD	>2		U111	191
NEW HANOVER REG JUVENILE CENTE	3830 JUVENILE CENTER RO	>2	ESE		196
CONOCO, INCORPORATED	2636 CASTLE HAYNE ROAD	>2		U125	221
SIMMONS HEIGHTS APARTMENTS	4100 PARMELE ROAD	>2	E	X129	225
PEARSALL S LANDING	479 BLOSSOM FERRY ROAD	>2		Y130	225
ASHCO CO INCORPORATED	4505 NORTH COLLEGE ROAD	>2	E W	X138 AA145	240 250
BASF CORPORATION CHEMICAL LEAMAN TANK LINES INC	101 VITAMIN DRIVE 120 COWPEN LANDING RD	>2 >2	SW	AB148	250 259
APPLIED ANALYTICAL INDUSTRIES	3924 N KERR AVE	>2 >2	SSE		265
TRIPLE "T" PARTS & EQUIP	2715 HWY 421 N	>2		AC153	265 265
KOCH SULFUR PRODUCTS COMPANY	2600 US HIGHWAY 421 NOR	>2		AC155	268
KOCH SULFUR PRODUCTS, INCORPOR	2600 US HIGHWAY 421 NOR	>2		AC155 AC156	268
NORTH WILMINGTON COMMUNITY CHU	2907 BLUE CLAY ROAD	>2	SE	AE162	277
EAGLE ISLAND FRUIT AND SEAFOOD	2500 US HIGHWAY 421	>2		AG164	278
BURGER KING #7618	2549 CASTLE HAYNE ROAD	>2		AH165	279
FAST FARE NC 733	2540 CASTLE HAYNE RD	>2		AH167	280
MCDONALD S #13382	2541 CASTLE HAYNE ROAD	>2		AH170	291
CROWN CENTRAL PETROLEUM-NC/733	2540 CASTLE HAYNE RD	>2		AH171	291
WRIGHTSBORO CENTER	2535 CASTLE HAYNE ROAD	>2		AH172	292
INTERNATIONAL PAPER CO	4409 HOLLY SHELTER ROAD	>2	ENE		295
V.C. CHEMICAL-ALMONT WORKS	2400 U.S. HIGHWAY 421 N	>2		AG176	295
WRIGHTSBORO VOL. FIRE DEPARTME	3515 NORTH KERR AVENUE	>2	SE	AK183	308
PEARL S SEAFOOD RESTAURANT	3500 NORTH KERR AVENUE	>2	SE	AK186	314
SEEGARS FENCE CO. INC-WILMING	2705 BLUE CLAY ROAD	>2		AJ187	314
PROGRESS ENERGY- L V SUTTON PL	801 SUTTON STEAM PLANT	>2		AL195	327
HILCO TRANSPORT INC	100 EXPORT LANE	>2	SE	AM198	337
TIDEWATER FUELS INCORPORATED	100 EXPORT LANE P.O. BO	>2	SE	AM199	337
LGS LEONARD H LONG	2217 CASTLE HAYNE ROAD	>2		AO206	345
CASTLE HAYNE-DOT	5430 BARBADOS BOULEVARD	>2		AP207	345
WRIGHTSBORO UMC	3300 NORTH KERR AVENUE	>2	SE	210	350
PTC OF MOUNT AIRY INCORPORATED	2102 US HWY 421-N	>2	SSW	AQ215	353

Equal/Higher Elevation	Address	Dist /	Dir	Map ID	Page
VISION SOFTWARE CAPE FEAR OPTIMIST PARK	5601 BARBADOS BOULEVARD 3222 NORTH KERR AVENUE	>2 >2	ENE SE	218 219	355 356
		Dist /			
Lower Elevation	Address	DISt /	DIF	Map ID	Page
HERMITAGE HOUSE REST HOME	4724 CASTLE HAYNE ROAD	>2	Е	D13	55
INVISTA S.A.R.L.	4600 HIGHWAY 421 NORTH	>2	WSW		58
ARTEVA SPECIALTIES, S.A.R.L.	4600 US HIGHWAY 421 NOR	>2	WSW	E26	58
INVISTA	4600 4600 HWY 421 N	>2	WSW		69
LOBO S CORNER	5219 NORTH COLLEGE ROAD	>2	ENE		101
SOUTHEAST RESPONSE AND REMEDIA	4920 HIGHWAY 421 NORTH	>2	WSW		105
WILMINGTON DIV APAC-CAROLINA	4901 N COLLEGE RD	>2	ENE		110
APAC CAROLINA INCORPORATED CAS	4909 NORTH COLLEGE ROAD	>2	ENE		111
JUNG S EGGROLL EXPRESS	5319 CASTLE HAYNE ROAD	>2	ENE		114
MATERIAL SALVAGE AND RECYCLING	3612 HIGHWAY 421 NORTH	>2	SW	N73	122
WILMINGTON MATERIALS	3612 US HIGHWAY 421 NOR	>2	SW	N76	125
NEW HANOVER COUNTY	5210 US HIGHWAY 421 NOR	>2	WSW		126
LANDFILL WWTP	5210 US HIGHWAY 421 NOR	>2	WSW		126
READY MIXED CONCRETE COMPANY -	5125 HIGHWAY 421 NORTH	>2	WSW		129
CAROLINA OMELET HOUSE	5512 CASTLE HAYNE ROAD	>2	ENE		129
TRIPLE T	3401 HWY 421 N	>2	SW	Q82	129
CASTLE HAYNE SHOPPING CENTER	5601 CASTLE HAYNE ROAD	>2	ENE		134
HARDEE S #1329	5601 CASTLE HAYNE ROAD	>2	ENE		135
GOGAS #7	5604 CASTLE HAYNE ROAD	>2	ENE		141
ATLANTIC MACK SALES. INCORPORA	3401 US HIGHWAY 421 NOR	>2	SW	Q91	146
THE PANTRY #915	5717 CASTLE HAYNE ROAD	>2	ENE		160
MCCLURE PRESBYTERIAN PRE-SCH	5908 CASTLE HAYNE ROAD	>2			173
SHADY HAVEN MHP	4307 PARMELE ROAD	>2	E	108	177
REASOR CHEMICAL COMPANY	NC 132	>2	ENE		178
SOUTH ATLANTIC SERVICES INC	US HWY 421 N	>2		V113	193
CAROLINA SPECIALIZED TRANSPORT	3301 HWY 421 N	>2		W127	222 228
EZZELL TRUCKING-N HANOVER	235 SUTTON LAKE ROAD	>2	SSW		
ATLANTIC SCRAP AND PROCESSING RIVER S EDGE LOUNGE	2830 US HWY 421 N 6303 CASTLE HAYNE ROAD	>2 >2	NE NE	W134 136	228 231
DEL LABORATORIES INCORPORATED	1830 CARVER DRIVE	>2 >2		736 Z140	231 241
		_			
RIVERSIDE PARK TIDEWATER TRANSIT CO INC	6710 OLD BRIDGE SITE RO 3305 FREDRICKSON RD	>2 >2	NE NE	143 AF173	246 292
SOUTHEASTERN PET CREMATION	203 BEVAL ROAD	>2 >2		AF173 Al179	2 92 305
CREEKSIDE ESTATES MHP WATER SY	264 GOOSE NECK ROAD, W	>2 >2	NE	180	305
FREDRICKSON MOTOR EXPRESS CORP	234 SUTTON STEAM PLANT	>2 >2		AR214	352
NOBLE OIL SERVICES WILMINGTON	208 SUTTON STEAM PLANT	>2		AR214 AR217	352 355
NODEL OIL SERVICES WILMINGTON	200 GOTTON STEAM FEANT	- 4	3377	A1\411	333

RAATS: The RCRA Administration Action Tracking System contains records based on enforcement actions issued under RCRA and pertaining to major violators. It includes administrative and civil actions brought by the United States Environmental Protection Agency. The source of this database is the U.S. EPA.

A review of the RAATS list, as provided by EDR, and dated 04/17/1995 has revealed that there is 1 RAATS site within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / D)ir	Map ID	Page
DIAMOND SHAMROCK MARTIN-MARIET	OFF STATE RD 1002	1 - 2	ESE	B4	39

STATE AND LOCAL RECORDS

SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environment & Natural Resources' Inactive Hazardous Sites Program.

A review of the SHWS list, as provided by EDR, and dated 04/20/2007 has revealed that there are 3 SHWS sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist /		Map ID	Page
CHEMICAL LEAMAN TANK LINES, IN	120 COWPEN LANDING	>2	WNW	178	305
Lower Elevation	Address	Dist	/ Dir	Map ID	Page
HERCOFINA/CAPE INDUSTRIES	HWY 421 N	>2	WSW	' G46	83

IMD: Incident Management Database.

A review of the IMD list, as provided by EDR, and dated 07/21/2006 has revealed that there are 50 IMD sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / [Dir	Map ID	Page
GENERAL ELECTRIC COMPANY	US 117 NORTH CASTLE HAY	1 - 2	SE	A2	31
SOUTH EAST FOREST PRODUCTS	2332 CHAIR ROAD	1 - 2	SE	6	42
ROBINSONS CAR CARE	4332 CASTLE HAYNE ROAD	1 - 2	Е	9	49
R.W. MOORE EQUIPMENT CO., INC.	113 CROATAN RD.	>2	E	F44	77
DILLMAN PROPERTY	2401 OAKLEY ROAD	>2	SSE	H49	84
SPICER PROPERTY (MARVIN)	2923 CASTLE HAYNE ROAD	>2	SSE	L69	112
CROOM RESIDENCE	103 WHITMAN AVE.	>2	SSE	89	142
CHAMBLEE RESIDENCE	128 WHITMAN AVE.	>2	SSE	94	149
WINDSAIL WATER SUPPLY WELL(SEE	2709 CASTLE HAYNE RD	>2	SSE	U112	191
WRIGHTSBORO FOOD MART	2636 CASTLE HAYNE RD.	>2	SSE	U124	213
LP IV C/O MIDWEST FIRST FINANC	140 LONG LEAF DRIVE	>2	SSE	135	228
ANSCO & ASSOCIATES, INC.	2929 BLUE CLAY RD.	>2	SE	AE159	271
TOLEDO CAROLINA	2915 BLUE CLAY ROAD	>2	SE	AE161	275
COASTAL POWER AND ELECTRIC	208 TRANSCOM COURT	>2	SSW	AF163	277
FAST FARE NC 733	2540 CASTLE HAYNE RD	>2	SSE	AH167	280
PCS NITROGEN, FMRLY ARCADIAN	2830 HWY 421 NORTH	>2	SSW	177	297
WRIGHTSBORO VOL. FIRE DEPT	3515 N KERR AVE.	>2	SE	AK184	308
SEEGARS FENCE CO.	2705 BLUE CLAY RD.	>2	SSE	AJ188	315
TIDEWATER FUELS INC	100 EXPORT LN PO BOX 44	>2	SE	AM197	335
PANTRY #450	3702 HWY 132 N.	>2	ESE	204	342
CORBETT FARMING COMPANY	2501 BLUE CLAY ROAD	>2	SSE	AN209	348
WILMINGTON RESOURCES	2200 US HWY 421 N	>2	SSW	AQ212	351
Lower Elevation	Address	Dist / [Dir	Map ID	Page
HOECHST CELANESE -SPRAY FIELD	4600 HWY 421 NORTH	>2	WSW	' E34	60
HOECHST CELANESE - #6 SPILL (C	4600 HWY. 421 NORTH	>2	WSW	E35	68
INVISTA	4600 4600 HWY 421 N	>2	WSW	' E40	69
BURTON PROPERTY UST	102 RITTER DR.	>2	SSE	56	91
KOSA	460 HWY 421 NORTH	>2	WSW	58	95

Lower Elevation	Address	Dist /	Dir	Map ID	Page
PRAXAIR, INC.	4832 HWY 421	>2	WSW	61	101
HANOVER CLOCKS	5316 HWY. 421 NORTH	>2	W	62	103
BEST BAIT & TACKLE	5400 CASTLE HAYNE RD.	>2	ENE	M74	122
TRIPLE T	3401 HWY 421 N	>2	SW	Q82	129
MARY BLANCHARD OIL SPILL	6104 SYCAMORE AVENUE	>2	ENE	R93	148
JANICKI'S TWIN STATE	<i>5712 CASTLE HAYNE ROAD</i>	>2	ENE	S95	152
TWIN STATE EXXON	5712 CASTLE HAYNE RD	>2	ENE	S96	154
THE PANTRY 915 DBA SPRINT	<i>5717 CASTLE HAYNE ROAD</i>	>2	ENE	R97	156
RAINBOW MOTEL	5718 CASTLE HAYNE RD	>2	ENE	R99	160
FUTURE PANTRY LOCATION	<i>5719 CASTLE HAYNE RD</i>	>2	ENE	R100	163
WILMINGTON AUTO SALVAGE	4614 NORTH COLEGE ROAD	>2	Ε	102	168
KENAN TRANSPORT CO.	3201 US HWY 421 NORTH	>2	SSW	T103	169
KENAN TRANSPORT DIESEL UST	3201 US HWY 421 NORTH	>2	SSW	T104	171
SOUTHERN BELL TELECOMMUNICATIO	5915 ORANGE STREET	>2	ENE	106	173
NEW HANOVER COUNTY WASTEC	3002 US HWY 421 NORTH	>2	SSW	V114	194
HORTON IRON & METAL COMPANY	HWY 421 NORTH	>2	SSW	V119	197
BRUCE'S DRIVE IN	HIGHWAY 421 NORTH	>2	SSW	V122	208
DEL LABORATORIES	1830 CARVER ROAD	>2	NNE	Z139	240
CHEMICAL LEAMAN	120 COWPEN LANDING	>2	SW	AB150	262
FREDRICKSON MOTOR EXPRESS	3327 FREDRICKSON RD.	>2	SSW	AF160	273
TIDEWATER TRANSIT	3305 FREDRICKSON RD.	>2	SSW	AF174	293
JOHN MILLER CONSTRUCTION SITE	3 SOUTHPOINT ROAD	>2	NNE	200	338
COOPER-KENWORTH WASTE OIL RELE	208 SUTTON STEAM PLANT	>2	SSW	AR216	354

HSDS: The Hazardous Substance Disposal Sites list contains locations of uncontrolled and unregulated hazardous waste sites. The file contains sites on the national priority list as well as the state priority list. The data source is the North Carolina Center for Geographic Information and Analysis.

A review of the NC HSDS list, as provided by EDR, and dated 04/06/2006 has revealed that there are 4 NC HSDS sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / D)ir	Map ID	Page
GENL ELEC CO		1/2 - 1	SE	0	30
HERCOFINA		>2	WSW	0	30
REASOR CHEMICAL COMPANY		>2	E	0	30
CHEMICAL LEAMAN TANK LINES INC		>2	WNW	0	30

SWF/LF: The Solid Waste Facilities/Landfill Sites records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. The data come from the Department of Environment & Natural Resources' List of Solid Waste Facility Contacts in Alpha Order.

A review of the SWF/LF list, as provided by EDR, and dated 04/24/2007 has revealed that there are 5 SWF/LF sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist /	Dir	Map ID	Page
CHARLES BLYTHE EQUIPMENT BLUE CLAY ROAD LANDFILL	3415 BLUE CLAY ROAD 4129 BLUE CLAY ROAD	>2 >2	SE ESE	110 149	190 262
Lower Elevation	Address	Dist / Dir Ma		Map ID	Page
NEW HANOVER COUNTY LANDFILL	US 421 NORTH	>2	W	83	134

Lower Elevation	Address	Dist / [)ir	Map ID	Page
HORTON IRON & METAL COMPANY	HWY 421 NORTH	>2	SSW	V119	197

HIST LF: A listing of solid waste facilities.

A review of the HIST LF list, as provided by EDR, and dated 11/06/2006 has revealed that there are 5 HIST LF sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist /	Dir	Map ID	Page
CHARLES BLYTHE EQUIPMENT	3415 BLUE CLAY ROAD	>2	SE	110	190
BLUE CLAY ROAD LANDFILL	4129 BLUE CLAY ROAD	>2	ESE	149	262
Lower Elevation	Address	Dist / Dir M		Map ID	Page
NEW HANOVER COUNTY LANDFILL	US 421 NORTH	>2	W	83	134
NEW HANOVER COUNTY LANDFILL NEW HANOVER WASTE-TO-ENERGY FA	US 421 NORTH 3002 US 421 NORTH	>2 >2	• •	83 V116	134 195

LUST: The Leaking Underground Storage Tank Incidents Management Database contains an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environment, & Natural Resources' Incidents by Address.

A review of the LUST list, as provided by EDR, and dated 06/01/2007 has revealed that there are 32 LUST sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist / I	Dir	Map ID	Page
GENERAL ELECTRIC COMPANY	US 117 NORTH CASTLE HAY	1 - 2	SE	A2	31
R.W. MOORE EQUIPMENT CO., INC.	113 CROATAN RD.	>2	E	F44	77
DILLMAN PROPERTY	2401 OAKLEY ROAD	>2	SSE	H49	84
SPICER PROPERTY (MARVIN)	2923 CASTLE HAYNE ROAD	>2	SSE	L69	112
CROOM RESIDENCE	103 WHITMAN AVE.	>2	SSE	89	142
CHAMBLEE RESIDENCE	128 WHITMAN AVE.	>2	SSE	94	149
WINDSAIL WATER SUPPLY WELL(SEE	2709 CASTLE HAYNE RD	>2	SSE	U112	191
WRIGHTSBORO FOOD MART	2636 CASTLE HAYNE RD.	>2	SSE	U124	213
RIVERQUEST/PEARSALL LANDING	479 BLOSSOMS FERRY	>2	ENE	Y132	227
LP IV C/O MIDWEST FIRST FINANC	140 LONG LEAF DRIVE	>2	SSE	135	228
ANSCO & ASSOCIATES, INC.	2929 BLUE CLAY RD.	>2	SE	AE159	271
TOLEDO CAROLINA	2915 BLUE CLAY ROAD	>2	SE	AE161	275
FAST FARE NC 733	2540 CASTLE HAYNE RD	>2	SSE	AH167	280
WRIGHTSBORO VOL. FIRE DEPT	3515 N KERR AVE.	>2	SE	AK184	308
SEEGARS FENCE CO.	2705 BLUE CLAY RD.	>2	SSE	AJ188	315
PANTRY #450	3702 HWY 132 N.	>2	ESE	204	342
CORBETT FARMING COMPANY	2501 BLUE CLAY ROAD	>2	SSE	AN209	348
Lower Elevation	Address	Dist / I	Dir	Map ID	Page
BURTON PROPERTY UST	102 RITTER DR.	>2	SSE	56	91
BEST BAIT & TACKLE	5400 CASTLE HAYNE RD.	>2	ENE	M74	122
TRIPLE T	3401 HWY 421 N	>2	SW	Q82	129
JANICKI'S TWIN STATE	<i>5712 CASTLE HAYNE ROAD</i>	>2	ENE	S95	152
TWIN STATE EXXON	<i>5712 CASTLE HAYNE RD</i>	>2	ENE	S96	154
THE PANTRY 915 DBA SPRINT	<i>5717 CASTLE HAYNE ROAD</i>	>2	ENE	R97	156
RAINBOW MOTEL	5718 CASTLE HAYNE RD	>2	ENE	R99	160

Lower Elevation	Address	Dist /	Dir	Map ID	Page
FUTURE PANTRY LOCATION	5719 CASTLE HAYNE RD	>2	ENE	R100	163
KENAN TRANSPORT CO.	3201 US HWY 421 NORTH	>2	SSW	T103	169
KENAN TRANSPORT DIESEL UST	3201 US HWY 421 NORTH	>2	SSW	T104	171
SOUTHERN BELL TELECOMMUNICATIO	5915 ORANGE STREET	>2	ENE	106	173
BRUCE'S DRIVE IN	HIGHWAY 421 NORTH	>2	SSW	V122	208
CHEMICAL LEAMAN	120 COWPEN LANDING	>2	SW	AB150	262
FREDRICKSON MOTOR EXPRESS	3327 FREDRICKSON RD.	>2	SSW	AF160	273
TIDEWATER TRANSIT	3305 FREDRICKSON RD.	>2	SSW	AF174	293

LUST TRUST: This database contains information about claims against the State Trust Funds for reimbursements for expenses incurred while remediating Leaking USTs.

A review of the LUST TRUST list, as provided by EDR, and dated 05/04/2007 has revealed that there are 9 LUST TRUST sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist /	Dir	Map ID	Page
DILLMAN PROPERTY	2401 OAKLEY RD	>2	SSE	H50	86
SPICER PROPERTY	2923 CASTLE HAYNE ROAD	>2	SSE	L68	111
CROOM RESIDENCE	103 WHITMAN AVE.	>2	SSE	89	142
CHAMBLEE RESIDENCE	128 WHITMAN AVE.	>2	SSE	94	149
CONOCO STORE #33051	2636 CASTLE HAYNE RD	>2	SSE	U126	222
LP IV C/O MIDWEST FIRST FINANC	140 LONG LEAF DRIVE	>2	SSE	135	228
CROWN NC #733	2540 CASTLE HAYNE RD	>2	SSE	AH169	291
WRIGHTSBORO VOL FIRE DEPT	3525 N. KERR AVENUE	>2	SE	AK182	307
PANTRY #450	3702 HWY 132 N.	>2	ESE	204	342

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environment & Natural Resources' Petroleum Underground Storage Tank Database.

A review of the UST list, as provided by EDR, and dated 05/25/2007 has revealed that there are 36 UST sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist /	Dir	Map ID	Page
GENERAL ELECTRIC COMPANY	US 117 NORTH CASTLE HAY	1 - 2	SE	A2	31
INTERNATIONAL PAPER COMPANY	ROUTE 3, BOX 1884	1 - 2	ESE	B5	41
HORTICULTURAL CROPS RESEARCH	3800 CASTLE HAYNE RD.	1 - 2	ESE	C8	43
R.W. MOORE EQUIPMENT CO.	NORTHSIDE INDUSTRIAL PA	1 - 2	ESE	10	51
THE PANTRY 444	3052 CASTLE HAYNE RD.	>2	SSE	154	88
CHEMICAL LEAMAN TANK LINES.IN	65 HWY 421 & 120 COWPEN	>2	SW	107	175
WRIGHTSBORO FOOD MART	2636 CASTLE HAYNE RD.	>2	SSE	U124	213
PEARSALL'S LANDING	479 BLOSSOM FERRY RD.	>2	ENE	Y131	225
ASHWORTH	4505 NORTH COLLEGE ROAD	>2	E	X137	231
FAST FARE NC 733	2540 CASTLE HAYNE RD	>2	SSE	AH167	280
ANSCO & ASSOCIATES. INC.	BLUECLAY ROAD	>2	SE	168	288
THE RAPAIR CENTER	RT 6 BOX 72 A, N. KERR	>2	SSE	AJ181	306
WRIGHTSBORO VOL. FIRE DEPT	3515 N KERR AVE.	>2	SE	AK184	308
SEEGARS FENCE CO. INC-WILMING	2705 BLUE CLAY ROAD	>2	SSE	AJ189	317
TIDEWATER FUELS INC	100 EXPORT LN PO BOX 44	>2	SE	AM197	335
TOLEDO CAROLINA INC	PO BOX 1763	>2	SSE	AN202	339
LGS LEONARD H LONG	2217 CASTLE HAYNE RD	>2	SSE	AO205	344
NC DOT - CASTLE HAYNE	5430 BARBADOS BLVD	>2	ENE	AP208	346

Lower Elevation	Address	Dist /	Dir	Map ID	Page
CAPE INDUSTRIES	P.O. BOX 327 HWY 421 N.	>2	WSW	G45	80
MINUTE SHOP	5219 NORTH COLLEGE ROAD	>2	ENE	J59	96
ROY'S BAIT AND TACKLE SHOP	3821-A HWY 421N	>2	SW	65	105
BEST BAIT & TACKLE	HWY 117 AND ASH ST	>2	ENE	M71	114
AMERICAN PROPERY INVESTORES V	HIGHWAY 421 NORTH	>2	WSW	75	124
NEW HANOVER CO. SECURE LANDFI	5210 HWY 421 NORTH	>2	WSW	079	127
GOGAS 7	5604 CASTLE HAYNE ROAD	>2	ENE	P86	135
WASTE INDUSTRIES. INC.	3618 HIGHWAY 421 NORTH	>2	SW	N88	141
ATLANTIC MACK SALES. INC.	3401 U.S. HIGHWAY 421 N	>2	SW	Q92	146
THE PANTRY 915 DBA SPRINT	<i>5717 CASTLE HAYNE ROAD</i>	>2	ENE	R97	156
PANTRY 484	5800 CASTLE HAYNE RD	>2	ENE	R101	165
CUMMINS ATLANTIC INC	HWY 421 N	>2	SSW	V118	196
ARCADIAN CORP.	P.O. BOX 630	>2	SSW	V120	200
W.R. GRACE & CO AG. CHEMICA	P.O. BOX 1586 / HWY. 42	>2	SSW	V121	204
BRUCE'S DRIVE IN	HIGHWAY 421 NORTH	>2	SSW	V122	208
TRIPLE T PARTS & EQUIP. CO.IN	HWY 421 NORTH	>2	SSW	V128	223
FREDERICKSON MOTOR EXPRESS CO	FREDERICKSON ROAD	>2	SSW	AI185	313
L.V. SUTTON PLANT	ROUTE 6, BOX 46 / HIGHW	>2	SSW	AL203	340

NPDES: General information regarding NPDES(National Pollutant Discharge Elimination System) permits.

A review of the NPDES list, as provided by EDR, and dated 06/19/2007 has revealed that there are 5 NPDES sites within approximately 4 miles of the target property.

Equal/Higher Elevation	Address	Dist /	Dir	Map ID	Page
FORMER CONOCO STORE 33051 FORMER FAST FARE NC-733 SUTTON STEAM ELECTRIC PLANT	2636 CASTLE HAYNE RD 2540 CASTLE HAYNE RD 801 SUTTON STEAM PLANT	>2 >2 >2 >2	SSE	U123 AH166 AL196	213 279 334
Lower Elevation	Address	Dist /	Dir	Map ID	Page
HERMITAGE HOUSE REST HOME WWTP DEL LABORATORIES. INC.	4724 CASTLE HAYNE RD 1830 CARVER DR	>2 >2	E NNE	D14 AD157	56 269

Due to poor or inadequate address information, the following sites were not mapped:

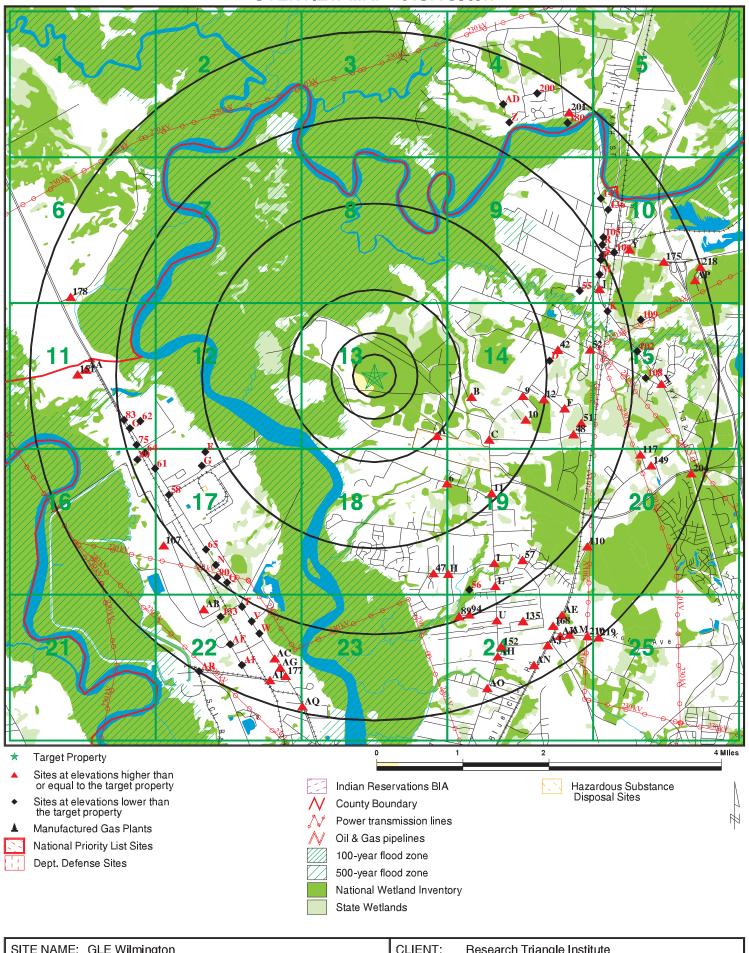
Site Name	Database(s)
KBK FLY ASH TRANSFER STATION	SWF/LF, HIST LF
BRUNSWICK CO TRANSFER/LELAND	SWF/LF, HIST LF
NORTH CAROLINA RESOURCE CONSERVATION, LL	SWF/LF, HIST LF
RUNNING DEER LCID LANDFILL	SWF/LF, HIST LF
CLYDE WISECARVER	SWF/LF, HIST LF
CONGLETON DEMO/CYPREE LANDFILL	SWF/LF, HIST LF
WILMINGTON MATERIALS	SWF/LF, HIST LF
GENERAL ELECTRIC COMPANY, WILMINGTON,	FINDS, RCRA-LQG, TRIS,
,	RCRA-TSDF, CERC-NFRAP
IDEAL BASIC INDS/PLANT MARL QUARRY	SHWS
CAROLINA CREOSOTING CORPORATION	SHWS
HOLDING POND FOR WASTE/USS	SHWS
WILMINGTON BRANCH/BORDEN/SMITH DOUGL	SHWS
D&G PROPERTIES-SLAUGHTERHOUSE PARCEL	SHWS
SHACKLEFORD BANKS DRUMS	SHWS
VC CHEMICAL-ALMONT WORKS	SHWS
CAROLINA P&L CO. SUTTON STEAM	SHWS, VCP
SHEPARD CHEMICAL WORKS	SHWS
FLEMINGTON LDFL	SHWS, CERC-NFRAP, OLI
SOUTHERN WOOD PIEDMONT LANDFAR	SHWS, VCP, IMD
POTTER'S SEPTIC TANK SERVICE	SHWS
WILMINGTON GUN CLUB (FORMER)	SHWS
CAPE FEAR RIVER DRUMS	CERCLIS
SOUTHERN METALS RECYCLING	CERCLIS, FINDS
IDEAL BASIC INDS/PLANT MARL QUARRY	LUST, CERC-NFRAP, IMD
BRUNSWICK CO LDFL	CERC-NFRAP
SCOTCHMAN # 115	LUST, IMD
MARTIN MARIETTA	LUST
MOORE'S CREEK UST # 2	LUST, IMD
JOHNSON'S GROCERY MOORE'S CREEK BATTLEFIELD QUAR	LUST, IMD LUST, IMD
JENNIFER SUBDIVISION	LUST, IMD
CONNIE'S MOBILE HOME PARK	LUST, IMD
INDUSTRIAL ELECTRIC SALES & SE	LUST, IMD
BRYANTS TEXACO (FORMER)	LUST, IMD
ARVIDA DEVELOPMENT CENTER	LUST, IMD
PENDER ACADEMY	LUST, UST, LUST TRUST,
	IMD
ROCKY POINT QUARRY	LUST, UST, LUST TRUST,
	IMD
ALFORDS SEAFOOD	LUST, IMD
COASTAL FOOD SERVICE	LUST, IMD
AIRPORT INDUSTRIAL CENTER	LUST, IMD
AIR WILMINGTON	LUST, IMD
JORDAN PROPERTY	LUST, IMD
CP&L, EASTERN DIVISION GARAGE	LUST, IMD
COUNTRY STORE	LUST TRUST
KRAFT PROPERTY	LUST TRUST
KENAN TRANSPORT COMPANY	LUST TRUST
WILMINGTON MAINT, GARAGE	LUST TRUST
FREDERICK JORDAN PROPERTY	LUST TRUST
AIR WILMINGTON	LUST TRUST

NEW HANOVER RENT A CAR	LUST TRUST
WATSON'S SERVICE STATION	UST
ARNOLD WESLEY PORTER	UST
DICKERSON CAROLINA INC.	UST
CASTLE HAYNE QUARRY	UST
HOLNAM. INC.	UST
SOUTHERN BELL-GLC 21806	UST
MCO TRANSPORT. INC.	UST
LUDEKE FARMS WHOLESALE FLORIS	UST
JOHNSONS GROCERY	UST
E & H EXXON	UST
OLD DOMINION FREIGHT LINE	UST
HENRY'S SERVICE CENTER	UST
MACO'S UNION 76 TRUCK STOP	UST
LELAND GROCERY	UST
H.C. WILLIAMS. JR. TRUCKING C	UST
BELVILLE MINI MART	UST
F.W. GROVES TRUCKING CO.	UST
NORTH CAROLINA EQUIPMENT COMP	UST
LELAND CITGO	UST
TWISDALE MFG CO INC	UST
ESTES EXPRESS LINES 13	UST
GULF ATLANTIC DISTRIBUTION SE	UST
RD'S TRUCK STOP	UST
FOX'S HOLSUM BAKERY INC	UST
ROUTE 3	UST
ROOKS FARM SERVICE INC.	UST
DAVIS FOODS INC	UST
LONG CREEK GRADY ELEM SCHOOL	UST
COUNTRY STORE	UST
BETTY'S GROCERY	UST
SCOTCHMAN 308	UST
WILCO 396	UST
SCOTCHMAN 265	UST
WILMINGTON AIRPORT	UST
PHOENIX COUNTRY STORE	UST
NEW HANOVER COUNTY GARAGE	UST
SOUTHERN BELL - WLMGNCHW	UST
WORSLEY TRANSPORT	UST
UNION CARBIDE INDUSTRIAL GASE	UST
NEW HANOVER COUNTY AIRPORT	UST
SOUTHERN BELL-GLC 21216	UST
PLOOF TRUCK LINES, INC.	UST
SOUTHERN IMPORT COMPANY, INC.	UST
COSTCO GASOLINE (LOC NO TDB)	UST
WILM TOWB	UST
PUMP STATION 34	UST
ALMONT SHIPPING - NEW	BROWNFIELDS
PPD HEADQUARTERS	
	BROWNFIELDS
FLEMINGTON LANDFILL	BROWNFIELDS
NEW HANOVER CO AIRPORT (PIEDMONT AIRLINES)	AST
INDUSTRIAL TECHNOLOGY GROUP	RCRA-SQG, FINDS
SEA MARK BOATS	RCRA-SQG
CINCINNATI THERMAL SPRAY	RCRA-SQG, FINDS
LOUISIANA PACIFIC CORPORATION	RCRA-SQG, FINDS

NC EQUIPMENT CO	RCRA-SQG, FINDS
SHIPSIDE PACKING CO	RCRA-SQG, FINDS
DECISION METAL DECISION	DCDA SOC FINDS
PRECISION METAL PRODUCTS INC	RCRA-SQG, FINDS
DEL LABORATORIES, INC	FINDS, RCRA-LQG
HIGHWAY 421 NORTH 5 MILES NORTH OF WILMINGTON	ERNS
HIGHWAY 421N 4 MILES NORTH OF WILMINGTON	ERNS
OADE FEAD DIVER AT THE OLD WILLIAM OTON OLD VADD	EDNO
CAPE FEAR RIVER AT THE OLD WILMINGTON SHIPYARD	ERNS
CHEM SERVE TERMINAL WILMINGTON	ERNS
E/R FM WILMINGTON TO SAVANNAH	ERNS
RIVER ROAD/8MI EM WILMINGTON SOLITHBOLIND	ERNS
AND AND CTON CTATE DODT AUTHORITY DOCK C	EDNO
WILMINGTON STATE FORT AUTHORITY DOCK 6	ERNS
WILMINGTON MARINE CENTER RIVER RD	ERNS
WILMINGTON STATE DOCKS BERTH A	ERNS
WILMINGTON STATE PORT BERTH 9	ERNS
WILMINGTON STATE DOCKS BERTH 0	ERNS
WILMINGTON STATE DOORS BERTITY	EDNO
WILMINGTON STPORT AUTH BERTH 2,3	ERNS
WILMINGTON DOCK WATER ST.	ERNS
WILMINGTON AUTO SALVAGE & SALE	FINDS
WILMINGTON BRANCH	FINDS
WILMING ON DIVANCE	FINDS COTO
HY - YIELD BROMINE INC	FINDS, SSTS
WILMING FON GRADING	FINDS
CARVER BOAT CORPORATION	FINDS, IMD
WII MINGTON AIRPORT	FINDS
NC EQUIPMENT CO SHIPSIDE PACKING CO PRECISION METAL PRODUCTS INC DEL LABORATORIES, INC HIGHWAY 421 NORTH 5 MILES NORTH OF WILMINGTON HIGHWAY 421N, 4 MILES NORTH OF WILMINGTON CAPE FEAR RIVER AT THE OLD WILMINGTON SHIPYARD CHEM SERVE TERMINAL WILMINGTON E/R FM WILMINGTON TO SAVANNAH RIVER ROAD/8MI FM WILMINGTON SOUTHBOUND WILMINGTON STATE PORT AUTHORITY DOCK 6 WILMINGTON MARINE CENTER RIVER RD WILMINGTON STATE PORT BERTH 9 WILMINGTON STATE DOCKS BERTH A WILMINGTON STATE DOCKS BERTH 9 WILMINGTON STATE DOCKS BERTH 9: WILMINGTON STATE DOCKS BERTH 2,3 WILMINGTON DOCK WATER ST. WILMINGTON AUTO SALVAGE & SALE WILMINGTON BRANCH HY - YIELD BROMINE INC WILMINGTON ARPORT READY MIXED CONCRETE COMPANY - WILMINGTON WILMINGTON AUTO TRUCK STOP PHILLYSHIP OF WILMINGTON PCS NITROGEN FERTILIZER L P WILMINGTON PLANT WILMINGTON HOUSING AUTHORITY WILMINGTON HIPPING COMPANY	FINDS
WII MINICTON ALITO TRUCK STOP	FINDS
WILMINGTON ACTO TRUCK STOP	FINDS
PHILLYSHIP OF WILMINGTON	FINDS
PCS NITROGEN FERTILIZER LP WILMINGTON PLANT	FINDS
WILMINGTON WATER TREATMENT PLANT	FINDS
WILMINGTON HOUSING AUTHORITY	FINDS
WILMINGTON SHIPPING COMPANY	FINDS
NEXT STEP PROPERTIES OF WILMINGTON LIWITED LIABILITY COMPANY	FINDS
ALMONT-OLD WILMINGTON HARBOUR	FINDS
METAL TESTING SOUTH WILMINGTON	FINDS
WILMINGTON EXPORT PACKING INCORPORATED	FINDS
WILMINGTON FACILITY	FINDS
WILMINGTON FEDTU IZED 117 CITE	FINDS
WILMINGTON FERTILIZER, ITT SITE	FINDS
WILMINGTON POP	FINDS
SIDBURY PLAZA	IMD
REASOR CHEMICAL	IMD
OXYCHEM LAGOONS	IMD
NEXT STEP PROPERTIES OF WILMINGTON LIMITED LIABILITY COMPANY ALMONT-OLD WILMINGTON HARBOUR METAL TESTING SOUTH WILMINGTON WILMINGTON EXPORT PACKING INCORPORATED WILMINGTON FACILITY WILMINGTON FERTILIZER,117 SITE WILMINGTON POP SIDBURY PLAZA REASOR CHEMICAL OXYCHEM LAGOONS BROOKDALE GREENHOUSES, INC. CASTLE HAYNE CVS SITE PETROLEUM EQUIP. & INST. CO. MARTIN MARIETTA EXXON PIPEL INE 109 +45	IMD
CAST E LAVAIE OVE SITE	IMD
CASILE HATTNE CVS SITE	IMD
PETROLEUM EQUIP. & INST. CO.	IMD
MARTIN MARIETTA	IMD
EXXON PIPELINE 109 +45	IMD
LEERAY, INCORPORATED	IMD
LEERAY TRUCK SALES	IMD
CONOCO-ATLANTIC GULF (DIESEL S	IMD
T-N-T AUTO SALES	IMD
CHEMICAL CARTAGE	IMD
INDUSTRIAL ELECTRICAL SALES &	IMD
NATIONAL STARCH(C.T. SPECIALTI	IMD
POLE PROPERTY	IMD
INFINGER TRANSPORT	IMD
C.H. CLARK AND SON, INC.	IMD

JBS MECHANICL SERVICES, INC.	IMD
CARVER BOAT CO.	IMD
ADAMS TRUCKING	
	IMD
EAGLE ISLAND ENGINEER YARD	IMD
CP&L SUTTON PLANT	IMD
FLORIDA ROCK AND TANK TRUCK SP	IMD
SOUTH ATLANTIC SERVICES, INC.	IMD
CP&L TRANSFORMER SITE	IMD
FLEMINGTON LANDFILL	IMD
CENTRAL TRANSPORT, INC	IMD
AMERICAN CONTRACT COATING	IMD
GENERAL ELECTRIC-CENTRAL TCE P	IMD
GENERAL ELECTRIC	IMD
GENERAL ELECTRIC-URANYL NITRAT	IMD
10TH ST LANDFILL	IMD
OLD NEUWIRTH PROPERTY	IMD
IDEAL BASIC CEMENT LANDFILL	IMD
NCDOT HIGHWAY 17 BYPASS	
	IMD
NATIONAL CAR SALES (ALEX TRASK	IMD
MILITARY CUTOFF FIRING RANGE	IMD
EAGLE ISLAND, CSX PROPERTY	IMD
SUNOCO BULK TERMINAL (FORMER)	IMD
INTERNATIONAL PAPER/CP&L TANK	IMD
AERONAUTICS/AIR WILMINGTON	IMD
CASTLE HAYNE SERVICE DUMP	OLI
CASTLE HAYNE TRASH SERVICE	OLI
DUPONT DUMP	OLI
WILMINGTON LDFL (KIDDER ST)	OLI
TALLMAN CLAY PIT	OLI
MILITARY CUTOFF LANDFILL	OLI
BURNT MILL CREEK LF	OLI
WILMINGTON LANDFILL	OLI
MARTIN MARIETTA AGG PEE DEE QUARRY	ICIS
TRUMPETER CREEK FARMS #1 & #2	ICIS
HITCHING POST TRAILER PARK WATER SYS	ICIS
OIL SPILL (FLORIDA ROCK & TANK LINES, INC.)	ICIS
INVISTA S.A.R.L.	ICIS
SOUTHERN STATES CHEMICAL	ICIS
OIL SPILL (CENTRAL TRANSPORT TERMINAL)	ICIS
SIGMA RECYCLING	ICIS
SPRUNT LAURENCE	ICIS
TOWN & COUNTRY MHP #1 WATER SYS	ICIS
OCCIDENTAL CHEMICAL CORP.	SSTS
HY-YIELD BROMINE	SSTS
SOUTH ATLANTIC SERVICES INC	SSTS
SHEPARD CHEMICAL WORKS, INC	SSTS
NEW HANOVER FACILITY	NPDES
WILMINGTON TERMINAL	NPDES
INVISTA, S.A.R.L.	NPDES
COUNTY LANDFILL WWTP	NPDES
WASTEC WWTP	NPDES
WILMINGTON ACID PLANT	NPDES
WILMINGTON FACILITY WWTP	NPDES

OVERVIEW MAP - 01977396.1r



GLE Wilmington 3902 Castle Hayne Rd Wilmington NC 28429 34.3340 / 77.9460 SITE NAME: ADDRESS:

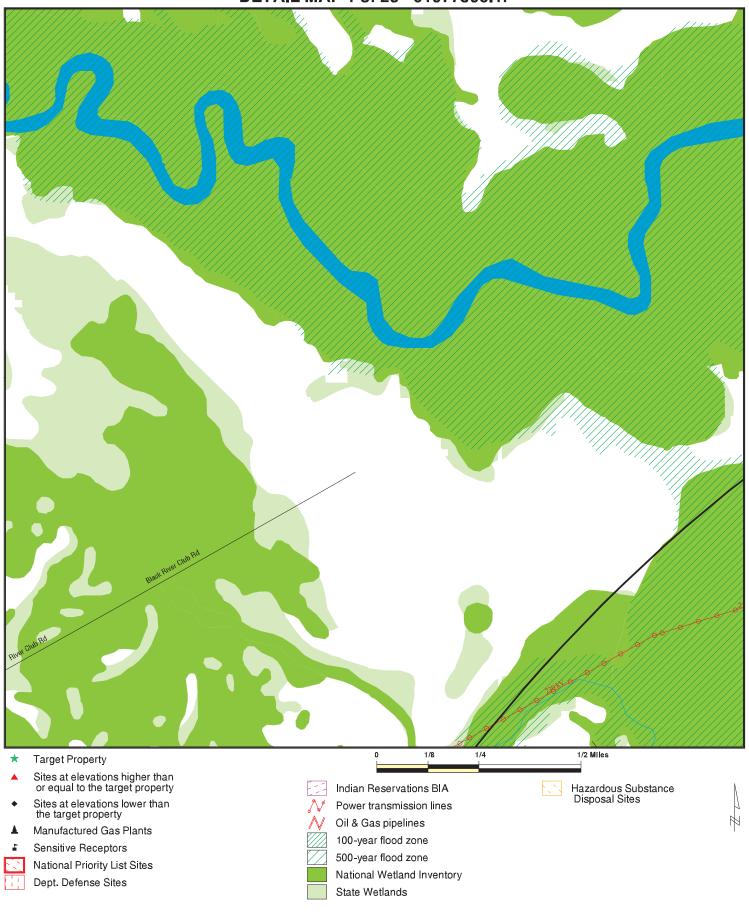
LAT/LONG:

CLIENT: CONTACT: Research Triangle Institute Michael Lowry INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:06 pm

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DETAIL MAP 1 of 25 - 01977396.1r



GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS:

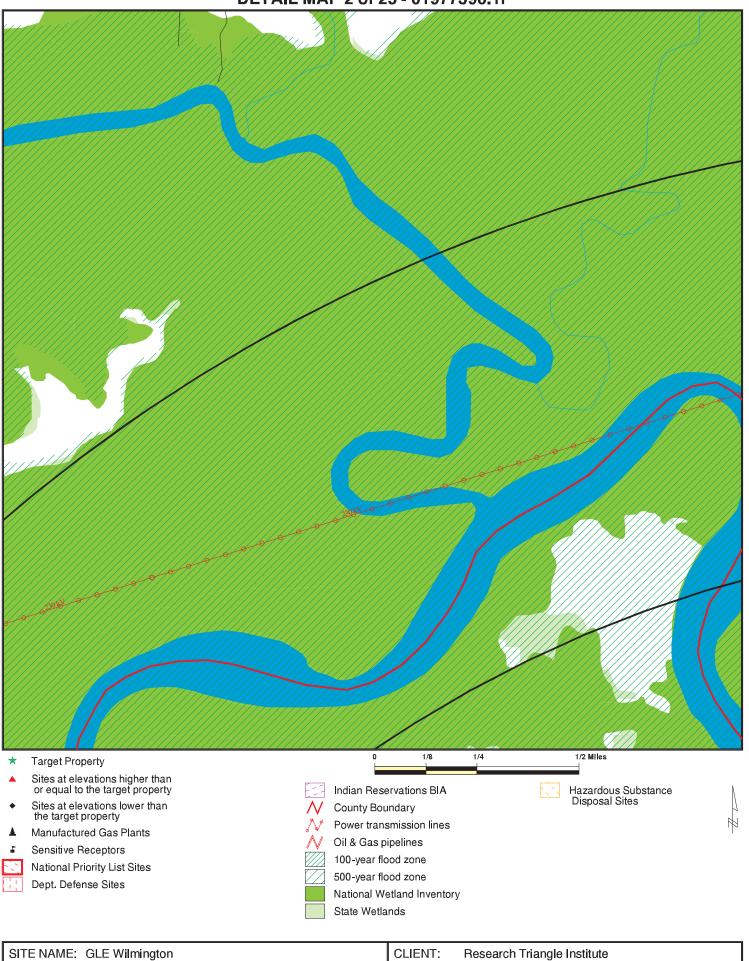
Wilmington NC 28429 34.3340 / 77.9460 LAT/LONG:

CLIENT: CONTACT: Research Triangle Institute

Michael Lowry INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:06 pm

DETAIL MAP 2 of 25 - 01977396.1r

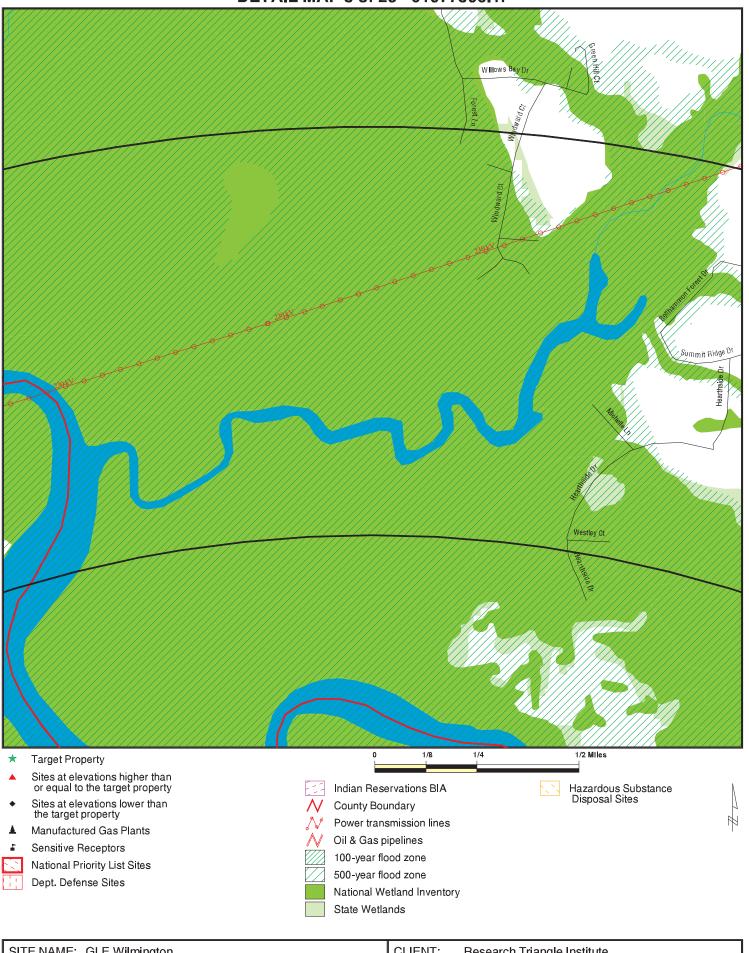


GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS: Wilmington NC 28429 34.3340 / 77.9460

LAT/LONG:

CLIENT: CONTACT: Michael Lowry INQUIRY #: 01977396.1r July 12, 2007 1:06 pm DATE:

DETAIL MAP 3 of 25 - 01977396.1r



SITE NAME: GLE Wilmington ADDRESS: 3902 Castle Hayne Rd Wilmington NC 28429

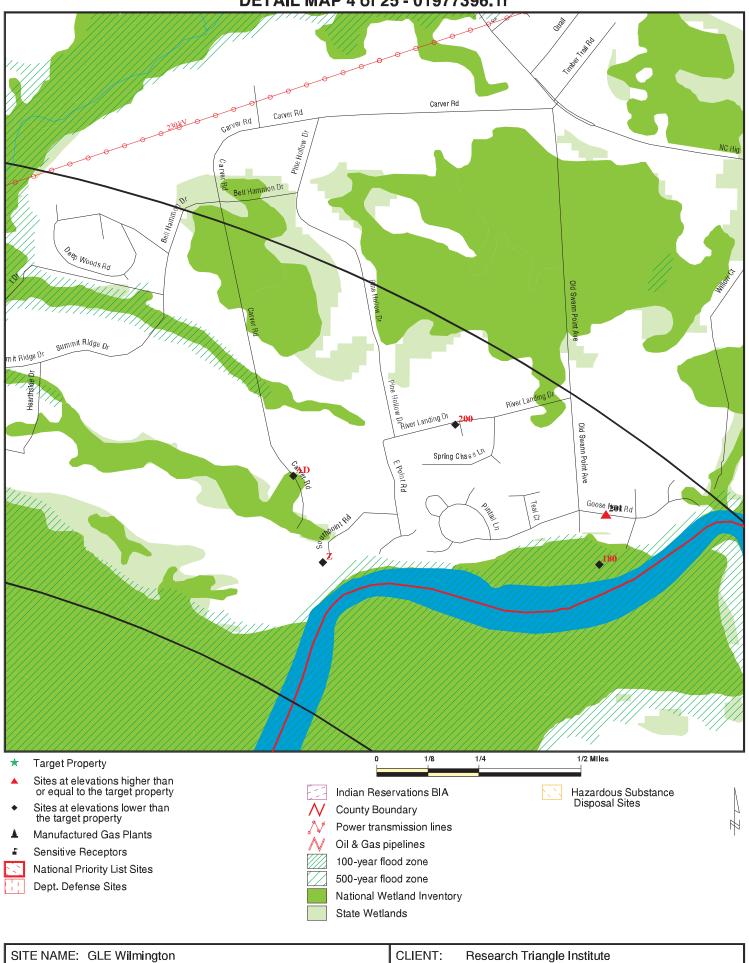
34.3340 / 77.9460

LAT/LONG:

CLIENT: Research Triangle Institute CONTACT: Michael Lowry

INQUIRY #: 01977396.1r DATE: July 12, 2007 1:06 pm

DETAIL MAP 4 of 25 - 01977396.1r



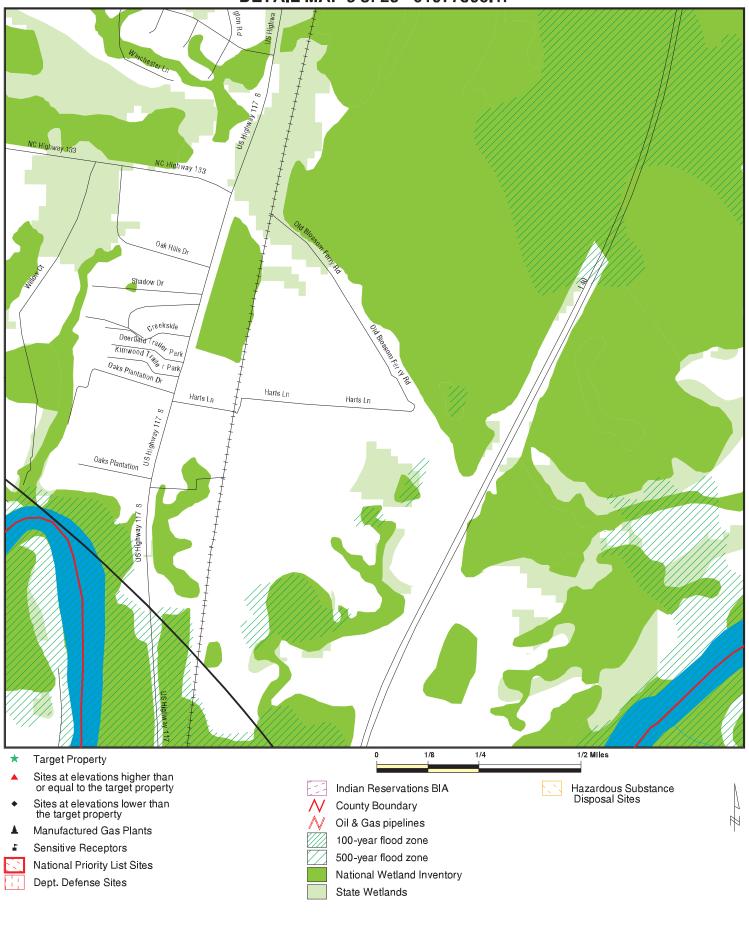
GLE Wilmington 3902 Castle Hayne Rd ADDRESS: Wilmington NC 28429 LAT/LONG: 34.3340 / 77.9460

CLIENT: CONTACT: Michael Lowry

INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:06 pm

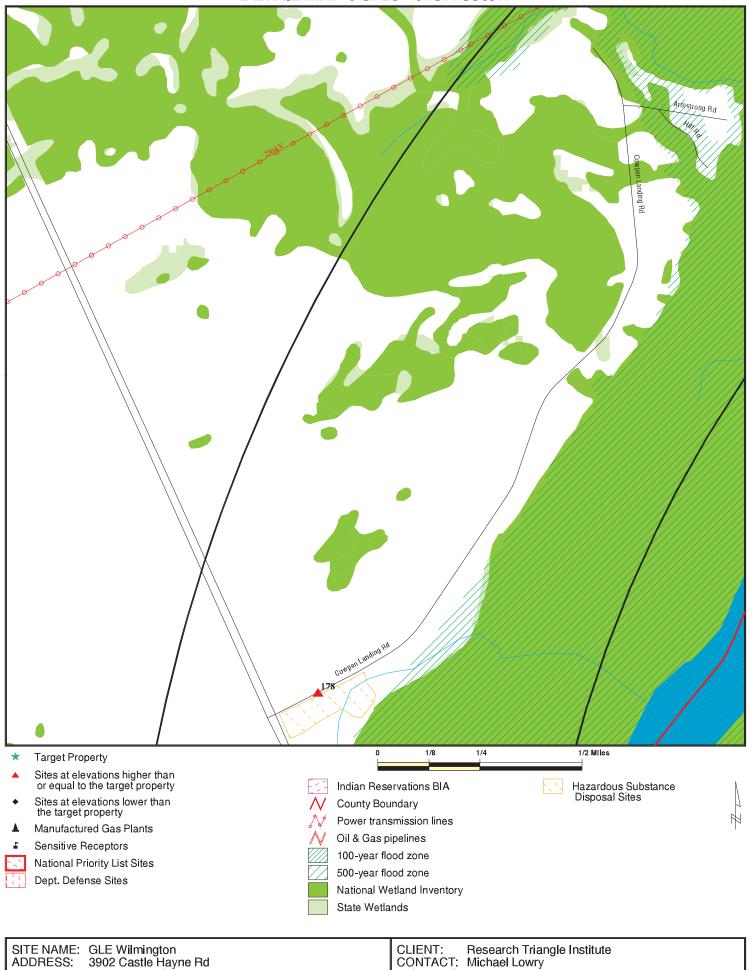
DETAIL MAP 5 of 25 - 01977396.1r



GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS: Wilmington NC 28429 LAT/LONG:

CLIENT: CONTACT: Research Triangle Institute Michael Lowry INQUIRY #: 01977396.1r July 12, 2007 1:06 pm 34.3340 / 77.9460 DATE:

DETAIL MAP 6 of 25 - 01977396.1r



ADDRESS:

LAT/LONG:

Wilmington NC 28429 34.3340 / 77.9460

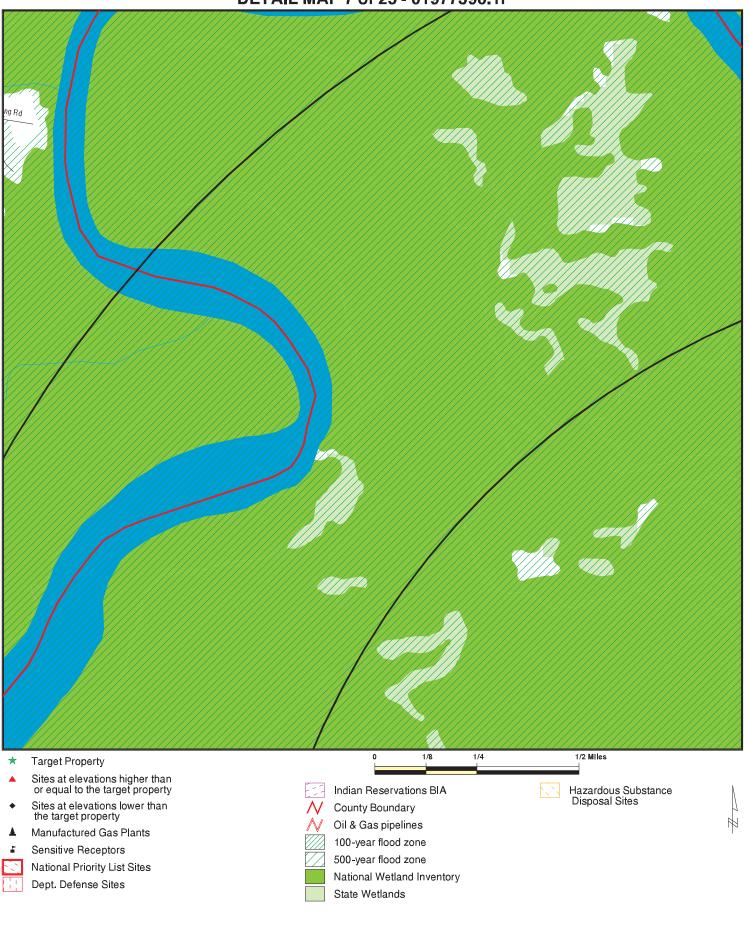
July 12, 2007 1:06 pm Copyright © 2007 EDR, Inc. © 2007 Tele Atlas Rel. 07/2006.

Michael Lowry

INQUIRY #: 01977396.1r

DATE:

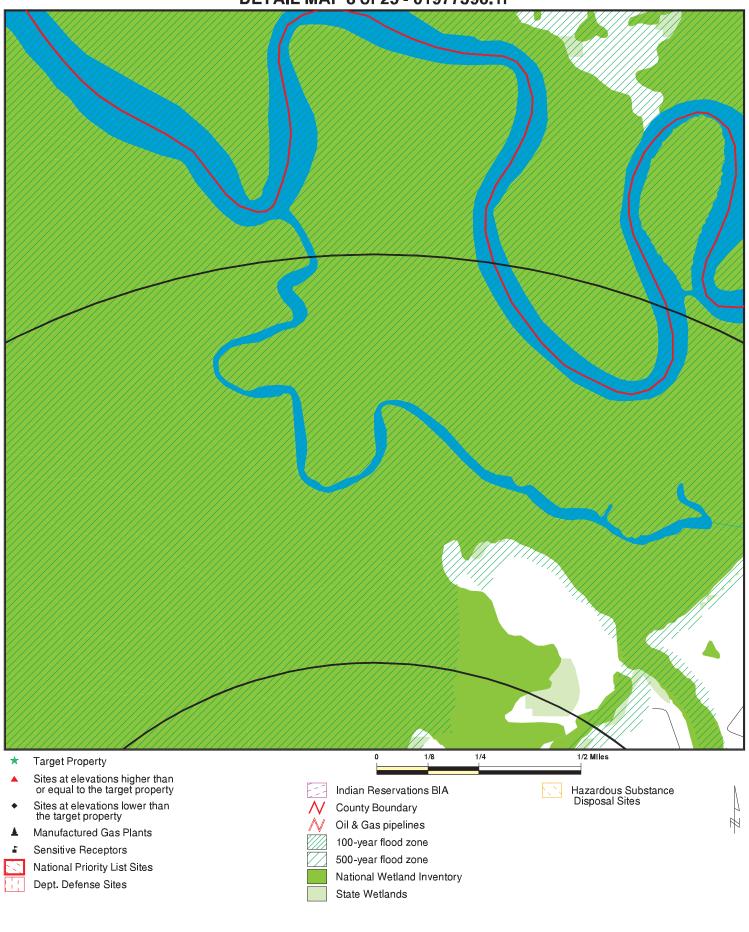
DETAIL MAP 7 of 25 - 01977396.1r



SITE NAME: GLE Wilmington ADDRESS: 3902 Castle Hayne Rd Wilmington NC 28429 LAT/LONG: 34.3340 / 77.9460 CLIENT: Research Triangle Institute CONTACT: Michael Lowry

INQUIRY #: 01977396.1r DATE: July 12, 2007 1:06 pm

DETAIL MAP 8 of 25 - 01977396.1r



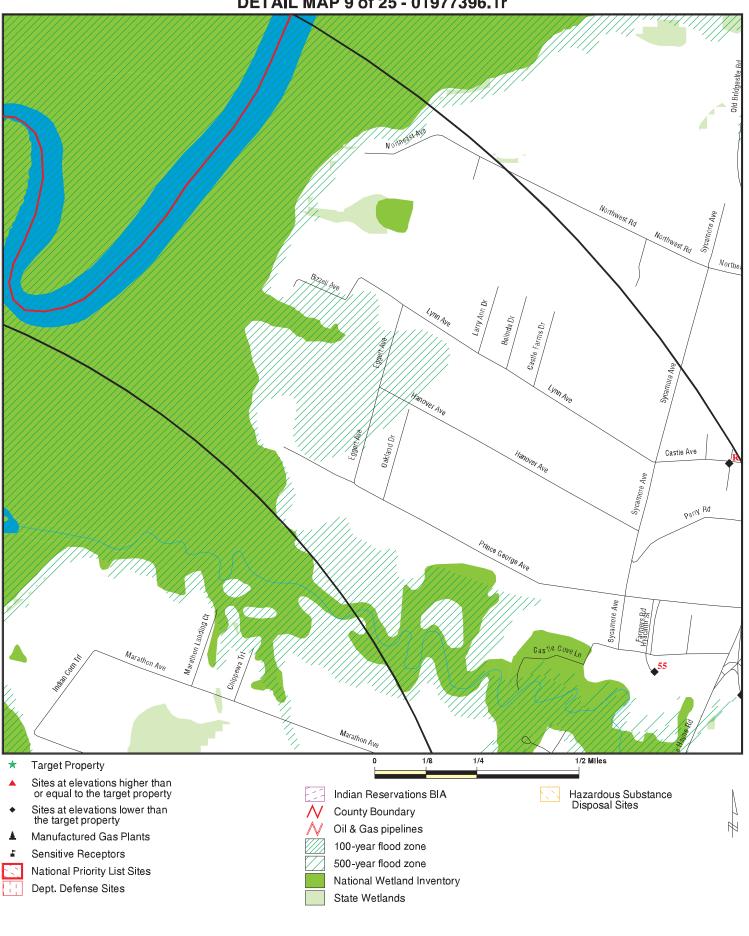
GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS: Wilmington NC 28429 LAT/LONG:

34.3340 / 77.9460

CLIENT: CONTACT: Research Triangle Institute Michael Lowry INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:06 pm Copyright © 2007 EDR, Inc. © 2007 Tele Atlas Rel. 07/2006.

DETAIL MAP 9 of 25 - 01977396.1r



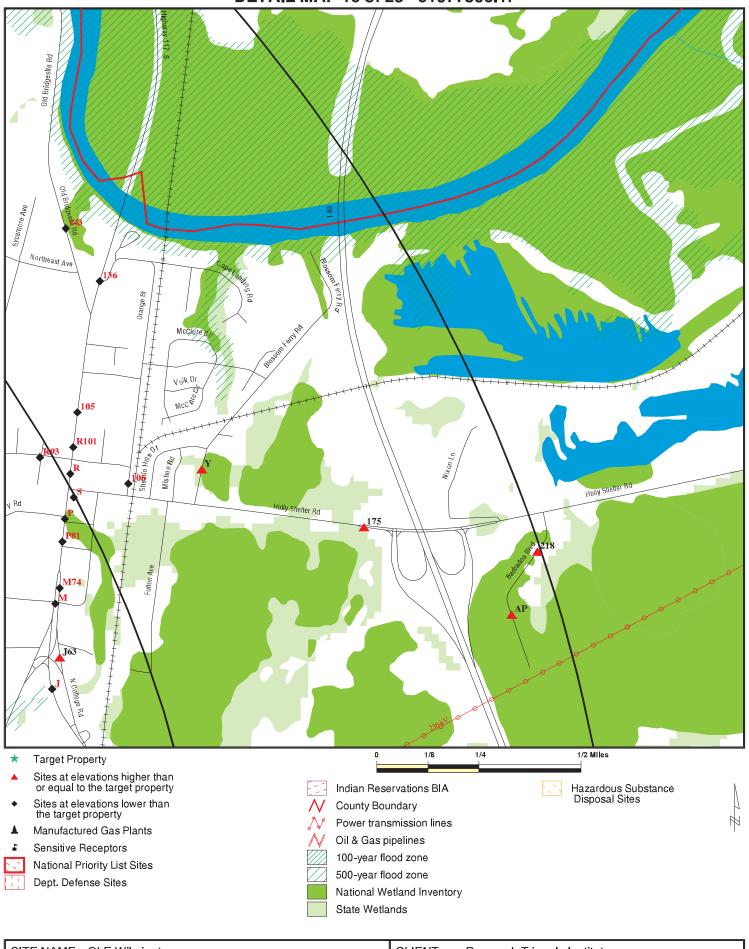
GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS: Wilmington NC 28429 LAT/LONG: 34.3340 / 77.9460

CLIENT: CONTACT: Research Triangle Institute

Michael Lowry INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:06 pm

DETAIL MAP 10 of 25 - 01977396.1r



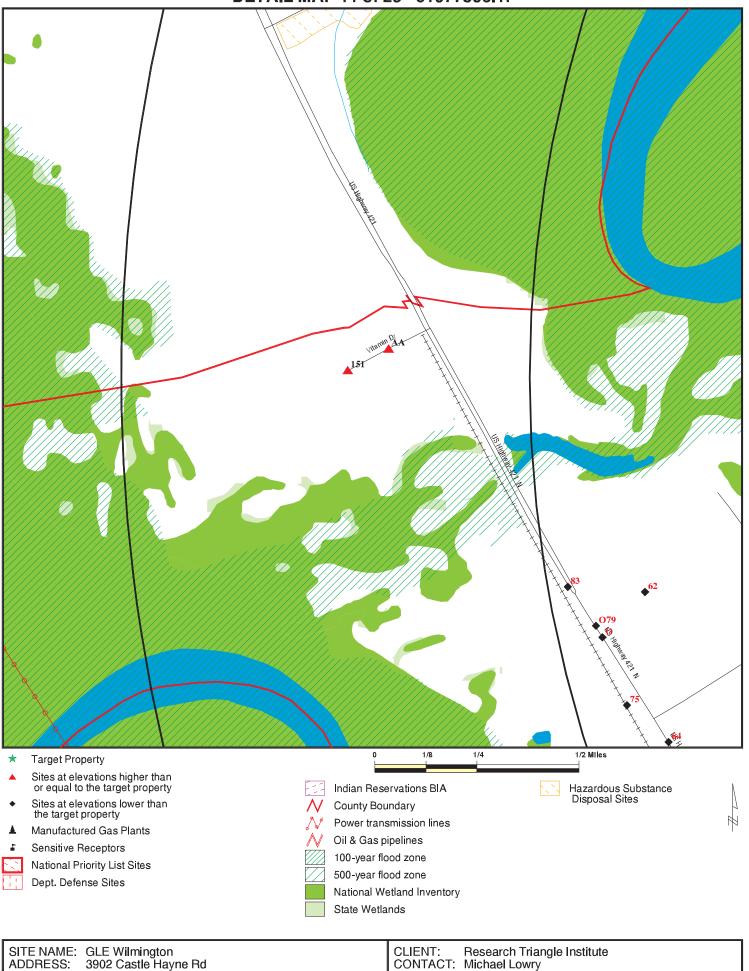
SITE NAME: GLE Wilmington
ADDRESS: 3902 Castle Hayne Rd
Wilmington NC 28429
LAT/LONG: 34.3340 / 77.9460

CLIENT: Research Triangle Institute CONTACT: Michael Lowry

INQUIRY #: 01977396.1r DATE: July 12, 2007 1:06 pm

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DETAIL MAP 11 of 25 - 01977396.1r



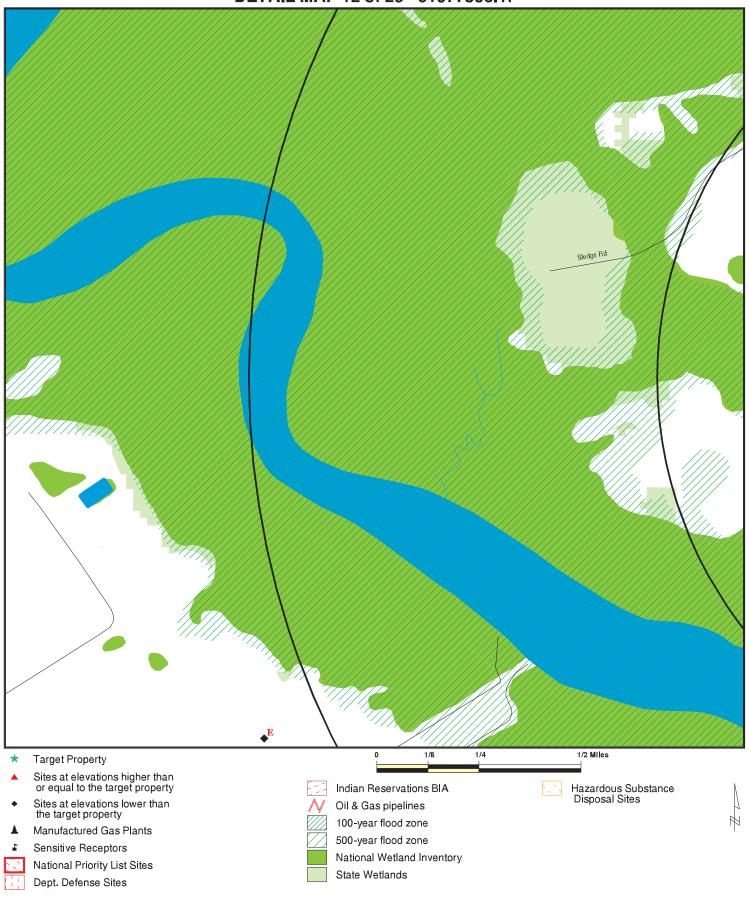
SITE NAME: GLE Wilmington ADDRESS: 3902 Castle Hayne Rd Wilmington NC 28429 34.3340 / 77.9460

LAT/LONG:

INQUIRY #: 01977396.1r DATE: July 12, 2007 1:06 pm

Michael Lowry

DETAIL MAP 12 of 25 - 01977396.1r



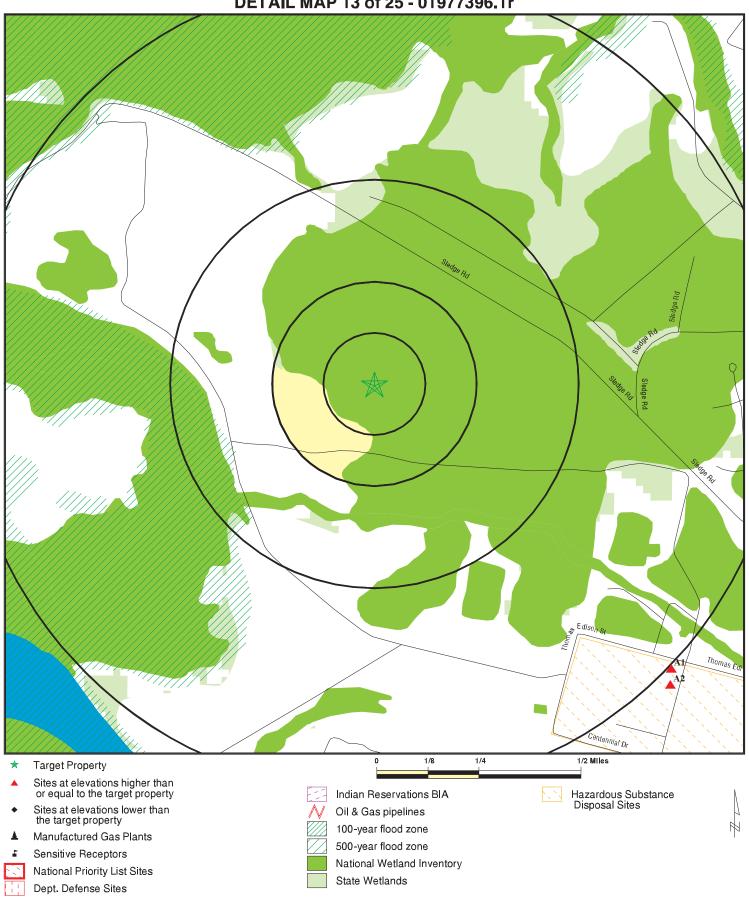
GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS: Wilmington NC 28429 LAT/LONG: 34.3340 / 77.9460

CLIENT: CONTACT: Research Triangle Institute

Michael Lowry INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:06 pm

DETAIL MAP 13 of 25 - 01977396.1r



GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS:

LAT/LONG:

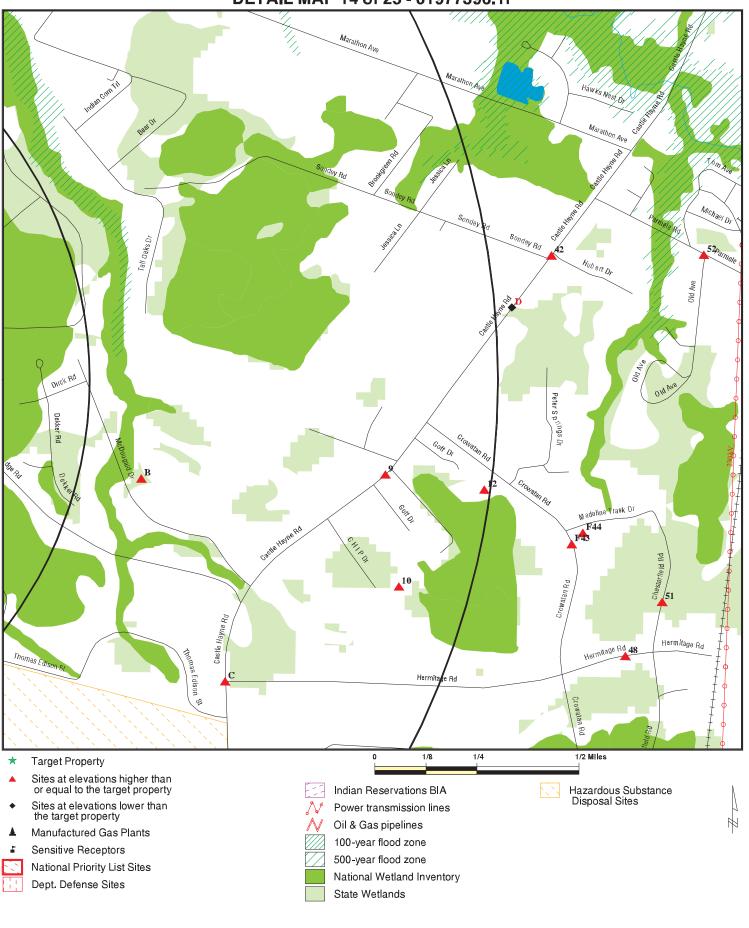
Wilmington NC 28429 34.3340 / 77.9460

CLIENT: CONTACT: Research Triangle Institute

Michael Lowry INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:07 pm

DETAIL MAP 14 of 25 - 01977396.1r



SITE NAME: GLE Wilmington ADDRESS: 3902 Castle Hayne Rd Wilmington NC 28429

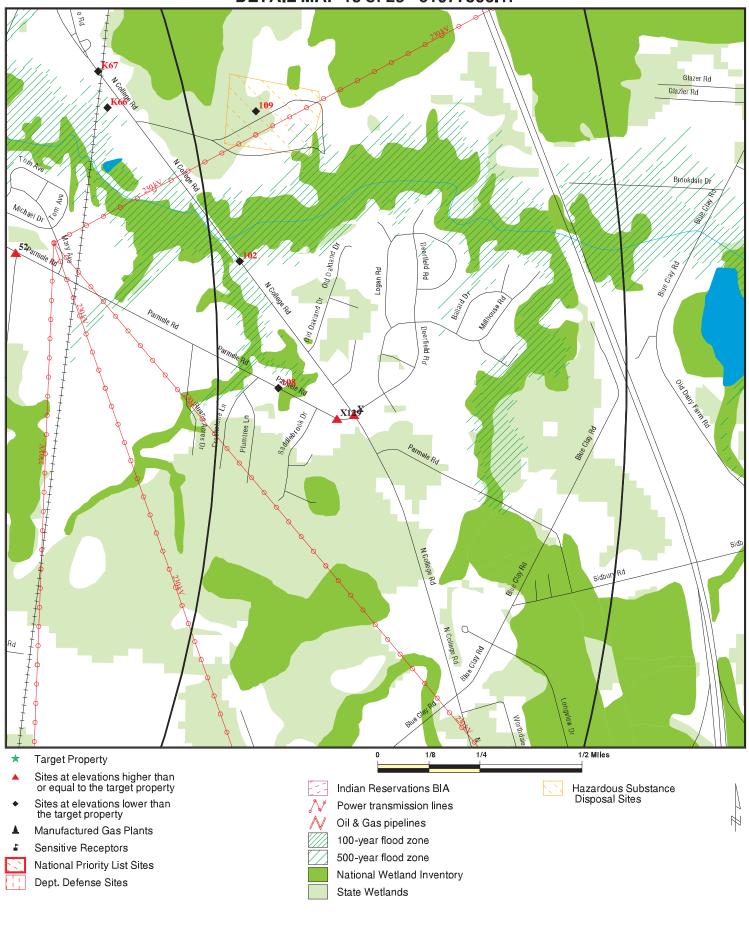
34.3340 / 77.9460

LAT/LONG:

CLIENT: Research Triangle Institute CONTACT: Michael Lowry

INQUIRY#: 01977396.1r DATE: July 12, 2007 1:07 pm

DETAIL MAP 15 of 25 - 01977396.1r



SITE NAME: GLE Wilmington ADDRESS: 3902 Castle Hayne Rd Wilmington NC 28429

34.3340 / 77.9460

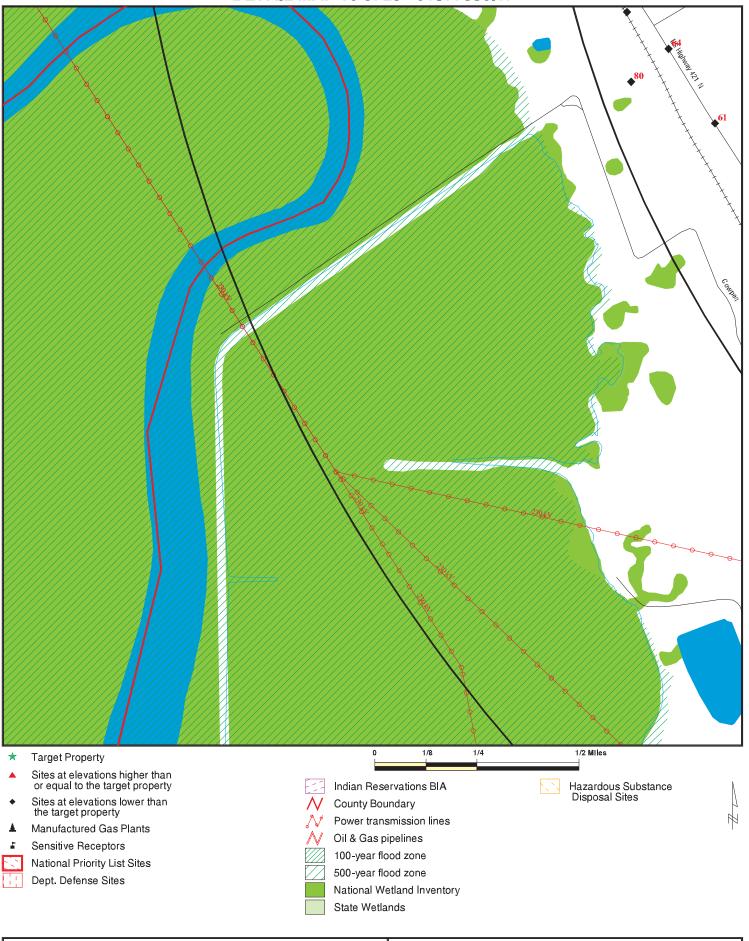
LAT/LONG:

CLIENT: Research Triangle Institute CONTACT: Michael Lowry

INQUIRY#: 01977396.1r

DATE: July 12, 2007 1:07 pm

DETAIL MAP 16 of 25 - 01977396.1r

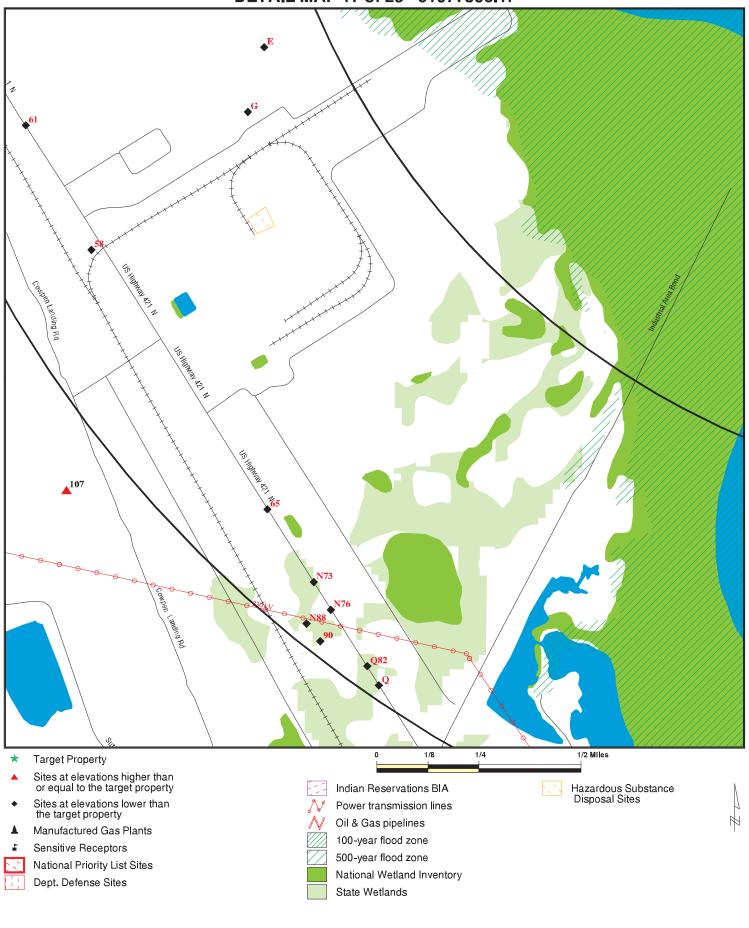


SITE NAME: GLE Wilmington
ADDRESS: 3902 Castle Hayne Rd
Wilmington NC 28429
LAT/LONG: 34.3340 / 77.9460

CLIENT: Research Triangle Institute CONTACT: Michael Lowry

INQUIRY#: 01977396.1r DATE: July 12, 2007 1:07 pm

DETAIL MAP 17 of 25 - 01977396.1r



GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS: LAT/LONG:

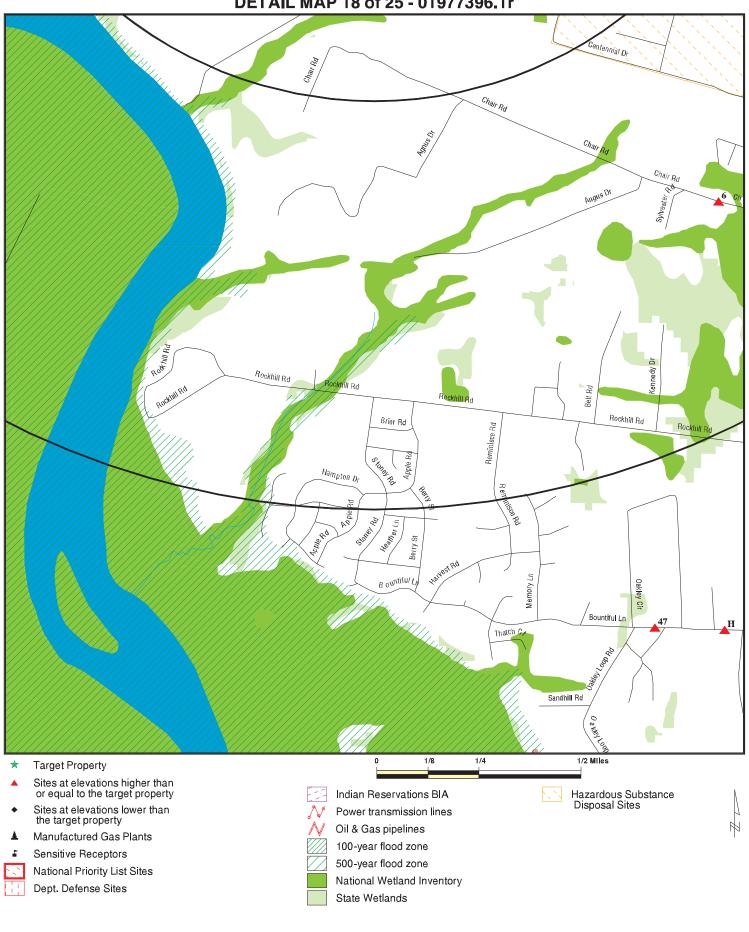
Wilmington NC 28429 34.3340 / 77.9460

Research Triangle Institute

CLIENT: CONTACT: Michael Lowry INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:07 pm

DETAIL MAP 18 of 25 - 01977396.1r

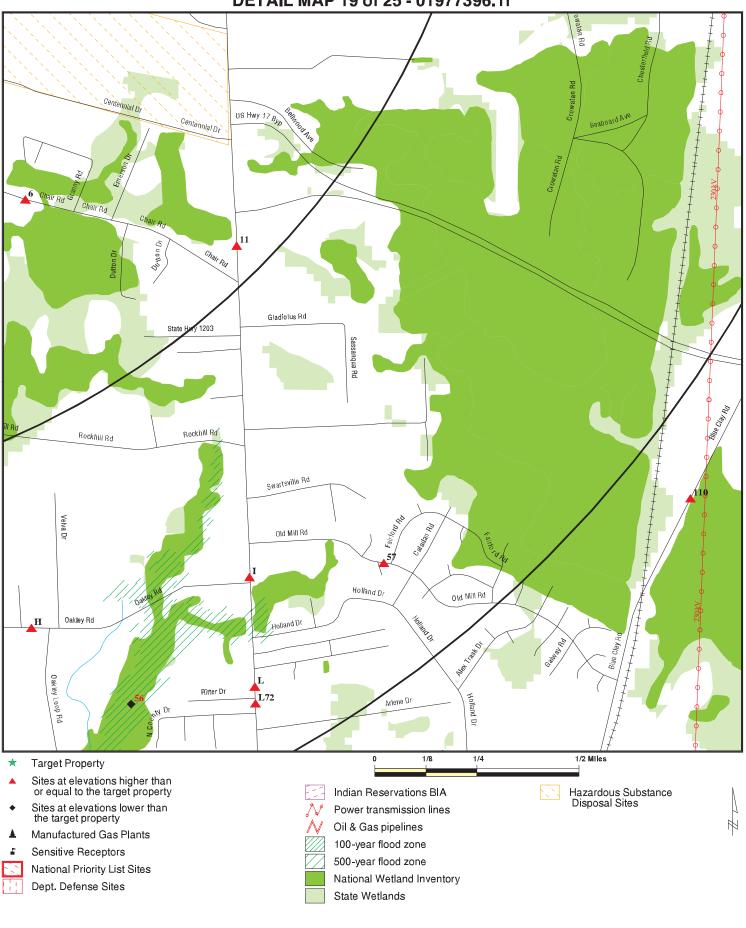


SITE NAME: GLE Wilmington ADDRESS: 3902 Castle Hayne Rd Wilmington NC 28429 LAT/LONG: 34.3340 / 77.9460

CLIENT: CONTACT: Research Triangle Institute Michael Lowry INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:07 pm

DETAIL MAP 19 of 25 - 01977396.1r



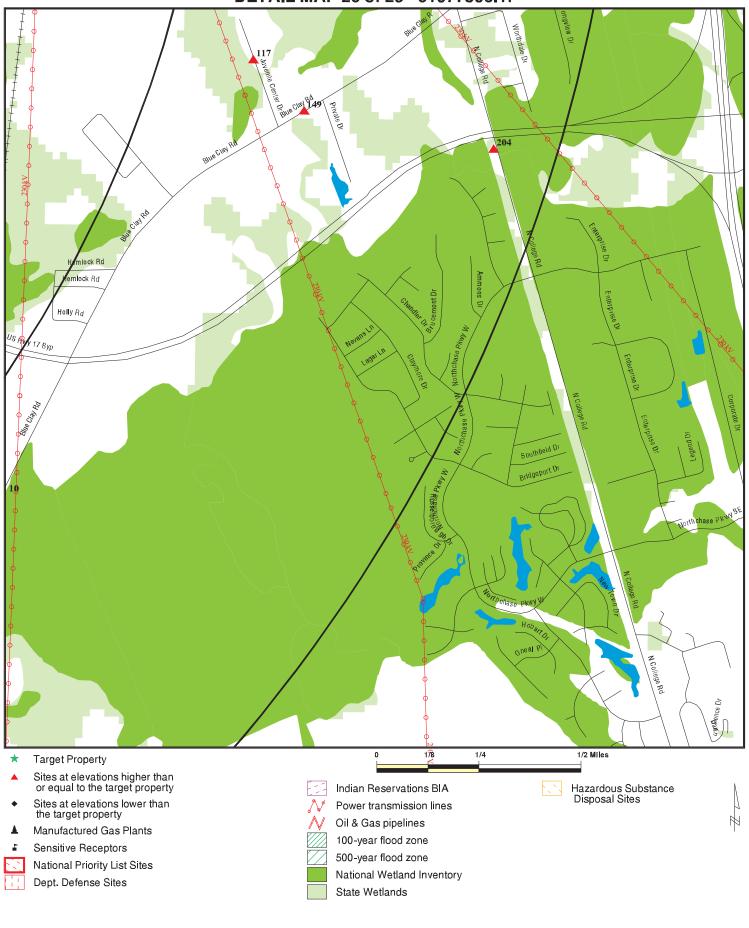
SITE NAME: GLE Wilmington
ADDRESS: 3902 Castle Hayne Rd
Wilmington NC 28429
LAT/LONG: 34,3340 / 77,9460

CLIENT: Research Triangle Institute CONTACT: Michael Lowry

INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:07 pm

DETAIL MAP 20 of 25 - 01977396.1r



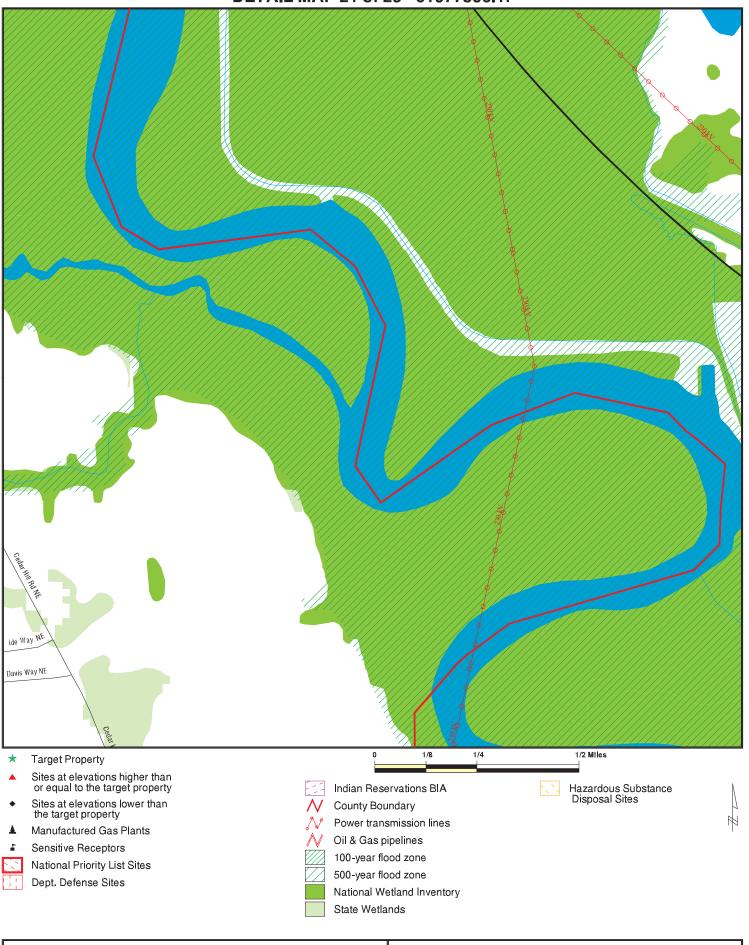
GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS: Wilmington NC 28429 LAT/LONG:

34.3340 / 77.9460

CLIENT: CONTACT: Research Triangle Institute Michael Lowry INQUIRY #: 01977396.1r

July 12, 2007 1:07 pm DATE:

DETAIL MAP 21 of 25 - 01977396.1r

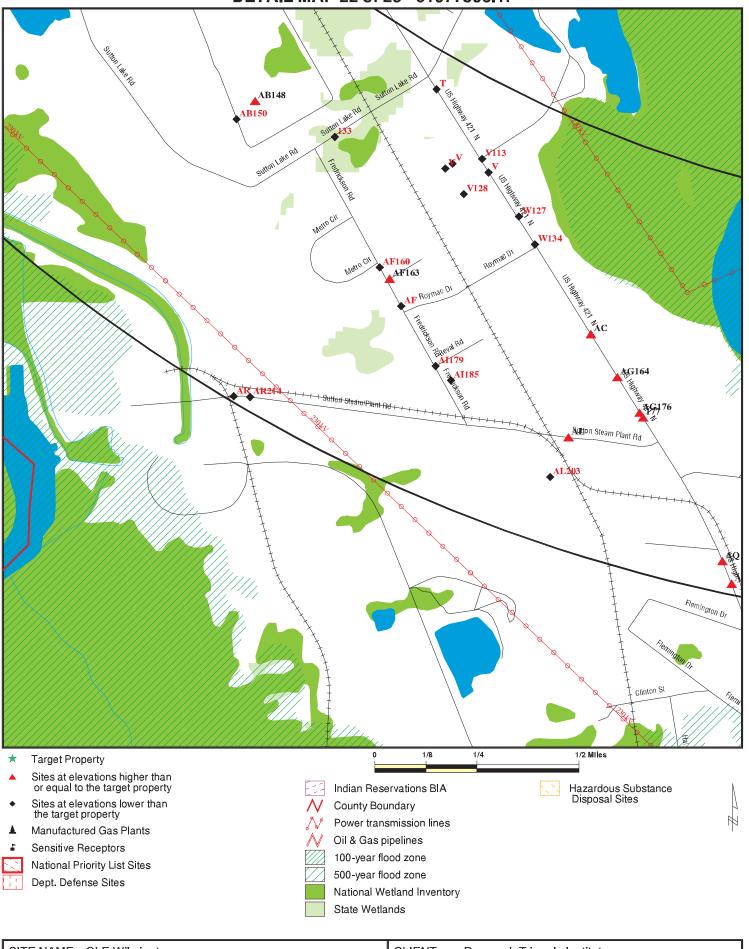


GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS: Wilmington NC 28429 LAT/LONG:

34.3340 / 77.9460

CLIENT: CONTACT: Research Triangle Institute Michael Lowry INQUIRY #: 01977396.1r DATE: July 12, 2007 1:07 pm

DETAIL MAP 22 of 25 - 01977396.1r



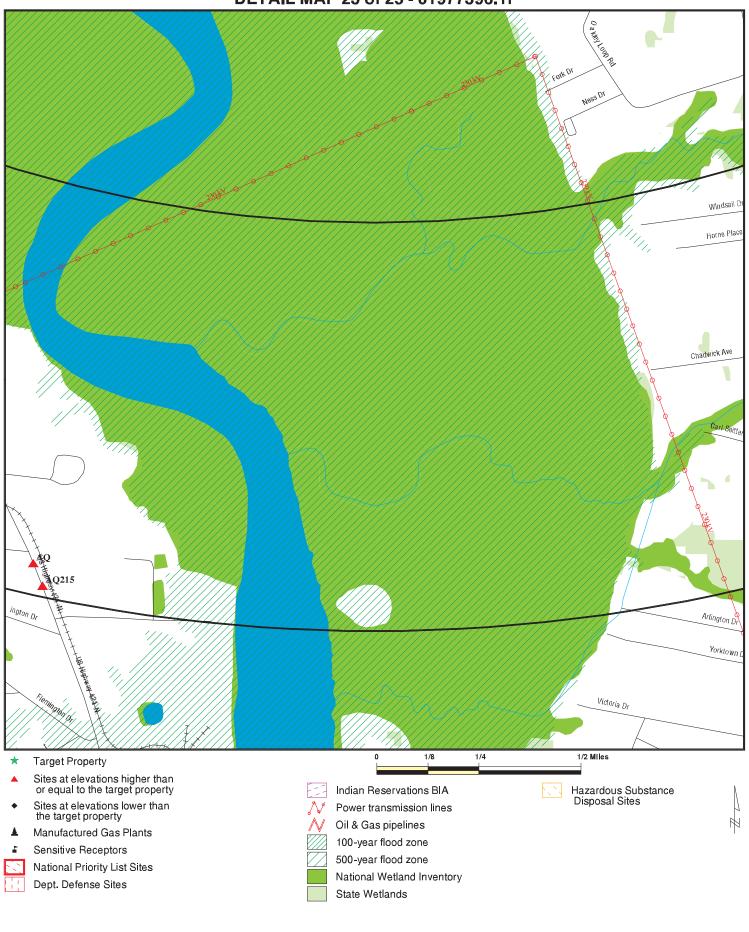
GLE Wilmington 3902 Castle Hayne Rd SITE NAME: ADDRESS: Wilmington NC 28429 LAT/LONG: 34.3340 / 77.9460

CLIENT: CONTACT: Research Triangle Institute

Michael Lowry INQUIRY #: 01977396.1r

July 12, 2007 1:07 pm DATE:

DETAIL MAP 23 of 25 - 01977396.1r



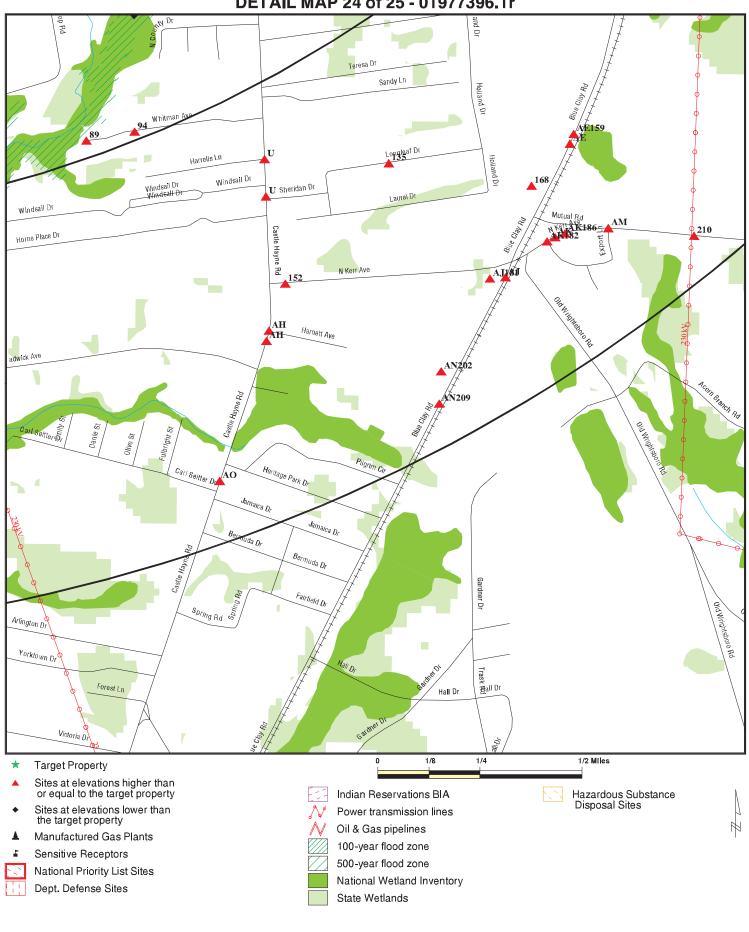
SITE NAME: GLE Wilmington
ADDRESS: 3902 Castle Hayne Rd
Wilmington NC 28429
LAT/LONG: 34.3340 / 77.9460

CLIENT: Research Triangle Institute CONTACT: Michael Lowry

INQUIRY #: 01977396.1r

DATE: July 12, 2007 1:07 pm

DETAIL MAP 24 of 25 - 01977396.1r



SITE NAME: **GLE Wilmington** ADDRESS: 3902 Castle Hayne Rd

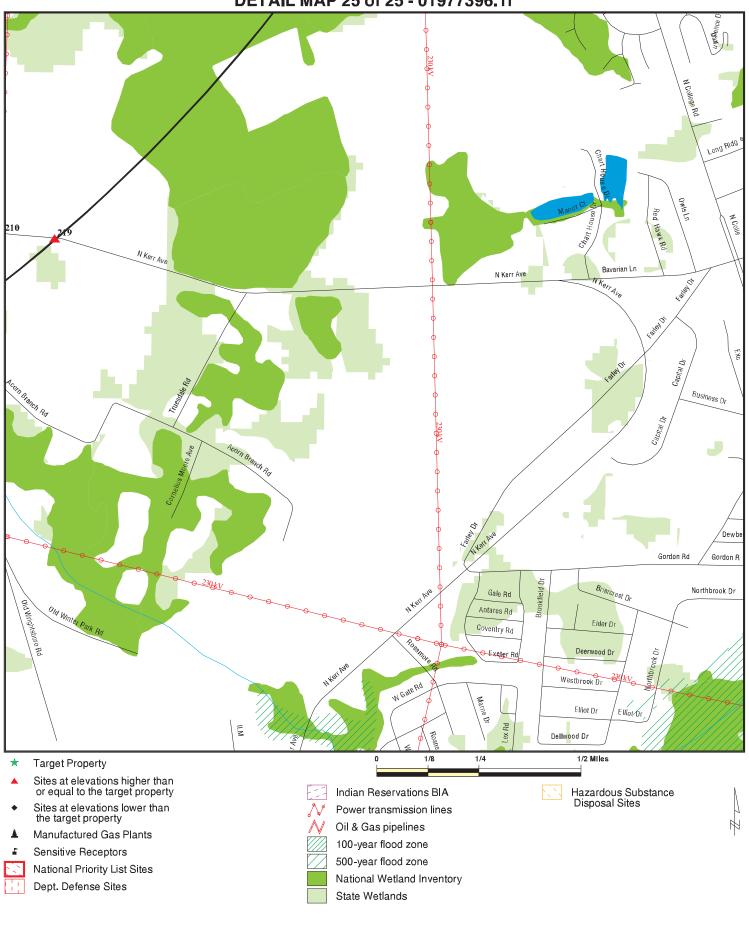
Wilmington NC 28429 LAT/LONG: 34.3340 / 77.9460

CLIENT: CONTACT: Research Triangle Institute

Michael Lowry INQUIRY#: 01977396.1r

DATE: July 12, 2007 1:07 pm

DETAIL MAP 25 of 25 - 01977396.1r



SITE NAME: GLE Wilmington ADDRESS: 3902 Castle Hayne Rd Wilmington NC 28429

34.3340 / 77.9460

LAT/LONG:

CLIENT: Research Triangle Institute CONTACT: Michael Lowry INQUIRY#: 01977396.1r

DATE: July 12, 2007 1:07 pm

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
FEDERAL RECORDS								
NPL Proposed NPL Delisted NPL NPL LIENS CERCLIS CERC-NFRAP CORRACTS RCRA TSD RCRA Lg. Quan. Gen. RCRA Sm. Quan. Gen. ERNS HMIRS US ENG CONTROLS US INST CONTROL DOD FUDS US BROWNFIELDS CONSENT ROD UMTRA ODI TRIS TSCA FTTS SSTS LUCIS DOT OPS ICIS HIST FTTS CDL RADINFO LIENS 2 PADS MLTS MINES FINDS RAATS		4.000 4.000	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			000000000000000000000000000000000000000	1 1 0 0 5 2 0 0 3 18 33 1 1 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1 1 0 0 5 2 0 0 3 18 33 1 1 0 0 0 0 1 0 0 0 4 0 0 0 0 0 0 0 0 0
STATE AND LOCAL RECOR	DS							
State Haz. Waste IMD NC HSDS State Landfill OLI HIST LF LUST LUST TRUST		4.000 4.000 4.000 4.000 4.000 4.000 4.000 4.000	0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 0 0 0 0 0	0 0 1 0 0 0	3 50 3 5 0 5 32 9	3 50 4 5 0 5 32 9

MAP FINDINGS SUMMARY

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
UST		4.000	0	0	0	0	36	36
AST		4.000	0	0	0	0	0	0
INST CONTROL		4.000	0	0	0	0	0	0
VCP		4.000	0	0	0	0	0	0
DRYCLEANERS		4.000	0	0	0	0	0	0
BROWNFIELDS		4.000	0	0	0	0	0	0
NPDES		4.000	0	0	0	0	5	5
TRIBAL RECORDS								
INDIAN RESERV		4.000	0	0	0	0	0	0
INDIAN LUST		4.000	0	0	0	0	0	0
INDIAN UST		4.000	0	0	0	0	0	0
EDR PROPRIETARY RECOR	RDS							
Manufactured Gas Plants		4.000	0	0	0	0	0	0

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

MAP FINDINGS

Map ID Direction Distance Distance (ft.)

Elevation Site

EDR ID Number Database(s) **EPA ID Number**

HSDS Region **GENL ELEC CO**

NC HSDS S102442945 N/A

SE

, NC

1/2-1 4224 ft.

NC HSDS:

Site Type:

Federal

Superfund ID: 050 409 150

Lat/Long: 34 19 18.131987 77 55 50.723700

HSDS

HERCOFINA

NC HSDS S102442951

N/A

Region wsw

, NC

12337 ft.

NC HSDS:

Site Type: Federal

Superfund ID: 990 734 055

Lat/Long: 34 18 53.805695 77 58 50.772670

HSDS Region **REASOR CHEMICAL COMPANY**

NC HSDS \$102442939

N/A

East

, NC

> 1 16208 ft.

NC HSDS:

Site Type: Federal

Superfund ID: 986 187 094

Lat/Long: 34 20 36.059357 77 53 29.271454

HSDS

CHEMICAL LEAMAN TANK LINES INC

NC HSDS S102442938

FINDS

N/A

1007263572

110017390287

Region WNW > 1

, NC

18499 ft.

NC HSDS:

Site Type: Federal

062 677 273 Superfund ID:

Lat/Long: 34 20 49.457664 78 0 23.774412

Α1 GE CO.

3901 CASTLE HAYNE RD. NC HWY. 133

> 1 WILMINGTON, NC 28401

5315 ft.

SE

Site 1 of 2 in cluster A

Relative: Higher

FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 31 ft.

The NEI (National Emissions Inventory) database contains information

on stationary and mobile sources that emit criteria air pollutants and

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GE CO. (Continued) 1007263572

their precursors, as well as hazardous air pollutants (HAPs).

LUST U001200455 **A2 GENERAL ELECTRIC COMPANY** SE **US 117 NORTH CASTLE HAYNE RD** UST N/A

> 1 WILMINGTON, NC 28405 5453 ft.

Site 2 of 2 in cluster A

Relative:

LUST:

Higher Facility ID:

Actual: Incident Number: 5624 39 ft. 341924 775600 Lat/Long:

Testlat: Not reported Regional Officer Project Mgr: Region: Wilmington

GENERAL ELECTRIC COMPANY Company: MR. HERBERT R. STRICKLER Contact Person:

Telephone: Not reported RP Address: P.O. BOX 780

0-022432

RP City,St,Zip: WILMINGTON, NC 28402-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review: L Corrective Action Plan Type: PS

Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status:

Contamination Type: Groundwater/Both

Source Type: Leak-underground Product Type: **PETROLEUM** Date Reported: 3/23/1990 3/26/1990 Date Occur: NORR Issue Date: 12/27/1990 NOV Issue Date: Not reported Site Priority: 95E Phase Of LSA Req:Not reported Site Risk Reason: Not reported Land Use: Not reported

Closure Request: Not reported Close Out: Not reported

MTBE: Not reported

Flag: No LUR Filed: Not reported

GPS Confirmed: Not reported File Located in House **Current Status:**

PETOPT: 3 CD Num: 0 RPOW: No Error Flag:

Error Code: Not reported

Last Modified: Not reported **Incident Phase:** Response NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported

WI-820

IMD

Of Supply Wells: 0

UST Number:

Lat/Long Decimal: 00

MTBE1: Yes Flag1: No Release Detection: 0

Cleanup: Not reported **RBCA GW:** Not reported

RPL: No Reel Num: RPOP: No

Valid: No

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

GENERAL ELECTRIC COMPANY (Continued)

U001200455

Closure Request Date: Not reported
Close-out Report: Not reported

Comments: 1,000 GALLON NO. 2 FUEL OIL TANK, MTBE DETECTED AT 8.5 UG/L IN SEPT. 2000 GW

SAMPLE FROM MONITORING WELL U1-1A.

UST:

Facility ID: 0-022432 Region: 08

Facility Telephone: (919) 343-5646

Last Update: / /

Owner Name: GENERAL ELECTRIC COMPANY
Owner Address: US 117 NORTH CASTLE HAYNE RD

Owner City, St, Zip: WILMINGTON, NC 28405

Owner Phone: (919) 343-5646

Tank ID: 1
Tank capacity: 5000
Comment: Not reported
Date installed: 07/05/76
Date removed: 12/31/89

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Steel Piping material: Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsibilty: Not reported .00000 Latitude: Not reported Latitude 1: .00000 Longitude: Longitude 1: Not reported GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported Compartment Tank: No

Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

GENERAL ELECTRIC COMPANY (Continued)

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-022432 Region: 08

Facility Telephone: (919) 343-5646

Last Update: / /

Owner Name: GENERAL ELECTRIC COMPANY
Owner Address: US 117 NORTH CASTLE HAYNE RD

Owner City, St, Zip: WILMINGTON, NC 28405

Owner Phone: (919) 343-5646

Tank ID: 2
Tank capacity: 2000
Comment: Not reported
Date installed: 09/05/69
Date removed: 12/31/89

Status: Permanent ClosedTank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Not reported Spill and Overfill: Financial Responsiblity: Not reported Latitude: .00000

Latitude 1: Not reported
Longitude: .00000
Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Not reported Surface Water: Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

GENERAL ELECTRIC COMPANY (Continued)

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-022432 Region: 08

Facility Telephone: (919) 343-5646

Last Update: / /

Owner Name: GENERAL ELECTRIC COMPANY
Owner Address: US 117 NORTH CASTLE HAYNE RD

Owner City, St, Zip: WILMINGTON, NC 28405

Owner Phone: (919) 343-5646

 Tank ID:
 3

 Tank capacity:
 1000

 Comment:
 Not reported

 Date installed:
 07/05/76

 Date removed:
 12/31/89

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Steel Interior Protection: None Exterior Protection: Paint Piping material: Steel Certify Type: Not reported Not reported Leak Detection Type: Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Not reported Water Supply Well: Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /

TC01977396.1r Page 34

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

GENERAL ELECTRIC COMPANY (Continued)

11

End Certified Number: / /
Facility ID: 0-022432

Region: 08 Facility Telephone: (919) 343-5646

Last Update: / /

Begin Certified Number:

Owner Name: GENERAL ELECTRIC COMPANY
Owner Address: US 117 NORTH CASTLE HAYNE RD

Owner City, St, Zip: WILMINGTON, NC 28405

Owner Phone: (919) 343-5646

Tank ID: 4
Tank capacity: 250

Comment: Not reported Date installed: 07/05/76 Date removed: 12/31/89

Status: Permanent Closed

Tank product: Kerosene, Kerosene Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000

GPS String Confirmed: No

Longitude 1:

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Not reported Corrosion Piping: Overfill: Not reported

Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /
Begin Certified Number: / /

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

GENERAL ELECTRIC COMPANY (Continued)

End Certified Number: / /

Facility ID: 0-022432

Region: 08 Facility Telephone: (919) 343-5646

Last Update: / /

Owner Name: GENERAL ELECTRIC COMPANY
Owner Address: US 117 NORTH CASTLE HAYNE RD

Owner City, St, Zip: WILMINGTON, NC 28405

Owner Phone: (919) 343-5646

Tank ID: 5
Tank capacity: 1000
Comment: Not reported
Date installed: 06/05/80
Date removed: 12/31/89

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsibilty: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Not reported Overfill:

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

TC01977396.1r Page 36

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

GENERAL ELECTRIC COMPANY (Continued)

U001200455

IMD:

Region: WIL
Facility ID: 5624
Date Occurred: 3/23/1990
Submit Date: 5/13/1990

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: UPON TANK REMOVAL SOIL AND GW WERE FOUND TO BE CONTAMINATED WITH BTEX.

Operator: MR. HERBERT R. STRICKLER

Contact Phone: Not reported

Owner Company: GENERAL ELECTRIC COMPANY

Operator Address:P.O. BOX 780 Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28402-

Ownership: Private
Operation: Industrial
Material: GASOLINE
Qty Lost 1: Not reported
Oty Page years 1: LINK

Qty Recovered 1: UNK

Source: Leak-underground Type: Gasoline/diesel

Location: Facility
Setting: Industrial
Risk Site: L
Site Priority: 95E
Priority Code: L

Priority Update: 5/30/1998
Dem Contact: BAR
Wells Affected: No
Num Affected: 0

Wells Contam: Not reported Sampled By: Respons ble Parties Samples Include: Groundwater Samples 7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.32333333 Latitude: Longitude: -77.93333333 Latitude Number: 341924 Longitude Number: 775600

GPS: NOD
Agency: DWM
Facility ID: 5624
Last Modified: Not reported

Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported Not reported RS Designation: Closure Request Date: Not reported Close-out Report: Not reported

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Sit

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

RCRA-SQG

FINDS

1000411944

NCD981744972

B3 MARTIN MARIETTA CASTLE HAYNE QUARRY

ESE COUNTY ROAD 1002 E > 1 CASTLE HAYNE, NC 28429

6084 ft.

Site 1 of 3 in cluster B

Relative: Equal

Actual:

RCRAInfo:

Contact:

Owner: MARTIN MARIETTA MATERIALS, INC.

(919) 781-4550 NCD981744972

24 ft. EPA ID:

MITCHELL SCOTT (919) 781-4550

Classification: Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

MAP FINDINGS

Map ID Direction Distance Distance (ft.)

Elevation Site Database(s) EPA ID Number

B4 DIAMOND SHAMROCK MARTIN-MARIETTA QUARR RCRA-SQG 1000301267
ESE OFF STATE RD 1002 FINDS NCD042890525

> 1 CASTLE HAYNE, NC 28429 RAATS 6084 ft. CERC-NFRAP

Site 2 of 3 in cluster B

Relative: Equal

RCRAInfo:

Owner: MARTIN MARIETTA CORP

Actual: 24 ft.

EPA ID: NCD042890525 Contact: JON MOON

(910) 675-0301

Classification: Small Quantity Generator

TSDF Activities: Not reported Violation Status: Violations exist

Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 09/23/1985 Actual Date Achieved Compliance: 09/23/1985

Enforcement Action: EPA TO STATE ADMINISTRATIVE REFERRAL

Enforcement Action Date: 09/23/1985
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 12/28/1984 Actual Date Achieved Compliance: 02/28/1985

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 01/10/1985
Penalty Type: Not reported

There are 2 violation record(s) reported at this site:

EvaluationArea of ViolationDate of
ComplianceNon-Financial Record ReviewGENERATOR-ALL REQUIREMENTS (OVERSIGHT)19850923Compliance Evaluation InspectionGENERATOR-ALL REQUIREMENTS (OVERSIGHT)19850228

FINDS

Other Pertinent Environmental Activity Identified at Site

RACT/BACT/LAER Clearinghouse (RBLC) data base contains case-specific information on the 'Best Available' air pollution technologies that have been required to reduce the emission of air pollutants from stationary sources (e.g., power plants, steel mills, chemical plants, etc.). This information has been provided by State and local permitting agencies. The Clearinghouse also contains a regulation data base that summarizes EPA emission limits required in New Source Performance Standards (NSPS), National Emission Standards for Hazardous Air Pollutants (NESHAP), and Maximum Achievable Control Technology (MACT) standards.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

EDR ID Number

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

DIAMOND SHAMROCK MARTIN-MARIETTA QUARR (Continued)

1000301267

CERC-NFRAP:

Site ID: 0402744

Federal Facility: Not a Federal Facility
NPL Status: Not on the NPL
Non NPL Status: NFRAP

CERCLIS-NFRAP Site Contact Name(s):

Contact Name: Phil Vorsatz
Contact Tel: (404) 562-8789

Contact Title: Remedial Project Manager (RPM)

Contact Name: JON BORNHOLM Contact Tel: (404) 562-8820

Contact Title: Remedial Project Manager (RPM)

Contact Name: Luis Flores Contact Tel: (404) 562-8807

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN MALLARY Contact Tel: (404) 562-8802

Contact Title: Remedial Project Manager (RPM)

Contact Name: MICHAEL TOWNSEND

Contact Tel: (404) 562-8813

Contact Title: Remedial Project Manager (RPM)

Contact Name: SAMANTHA URQUHART F

Contact Tel: (404) 562-8760

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN LUCAS Contact Tel: (404) 562-8953

Contact Title: Remedial Project Manager (RPM)

Contact Name: Jennifer Wendel Contact Tel: (404) 562-8799

Contact Title: Site Assessment Manager (SAM)

CERCLIS-NFRAP Site Alias Name(s):

Alias Name: DIAMOND SHAMROCK MARTIN-MARIETTA QUARR

Alias Address: Not reported

NEW HANOVER, NC

Alias Name: DIAMOND SHAMROCK/CASTLE HAYNE PLANT

Alias Address: Not reported

NEW HANOVER, NC

Site Description: Not reported

CERCLIS-NFRAP Assessment History:

Action: DISCOVERY
Date Started: Not reported
Date Completed: 11/01/1979
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

DIAMOND SHAMROCK MARTIN-MARIETTA QUARR (Continued)

1000301267

U000819741

N/A

UST

Date Completed: 03/01/1985 Priority Level: Low

Action: SITE INSPECTION
Date Started: Not reported
Date Completed: 10/27/1989

Priority Level: NFRAP (No Futher Remedial Action Planned

Action: ARCHIVE SITE
Date Started: Not reported
Date Completed: 10/27/1989
Priority Level: Not reported

B5 INTERNATIONAL PAPER COMPANY

ESE ROUTE 3, BOX 1884 > 1 CASTLE HAYNE, NC 28429 6131 ft.

Site 3 of 3 in cluster B

Relative: Equal

UST:

Facility ID: 0-022935

Actual: Region: 06

24 ft. Facility Telephone: (803) 546

Facility Telephone: (803) 546-2573 Last Update: 05/03/96

Owner Name: SAMPSON-BLADEN OIL COMPANY
Owner Address: PO BOX 160 / 2174 HWY 701 SOUTH

Owner City,St,Zip: ELIZABETHTOWN, NC 28337

Owner Phone: (910) 862-3197

Tank ID: T082
Tank capacity: 5000
Comment: Not reported
Date installed: 02/05/84
Date removed: / /

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Not reported Corrosn Protec Tank: Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

INTERNATIONAL PAPER COMPANY (Continued)

ontinued) U000819741
Not reported

Leak Detection Type 2: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported
Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: //

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

6 SOUTH EAST FOREST PRODUCTS

SE 2332 CHAIR ROAD > 1 CASTLE HAYNE, NC

7941 ft.

Relative: Higher IMD:

Region: WIL Facility ID: 1902

Facility ID: 19024

Actual: Date Occurred: 8/17/1998
35 ft. Submit Date: 9/28/1998

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

Incident Desc: 15 GAL HYDRAULIC FUEL RELEASE

Operator: SULLIVAN, JOSEPH

Contact Phone: 910-754-4709

Owner Company: SOUTH EAST FOREST PRODUCTS Operator Address:583 HOLDEN BEACH ROAD, S.E.

Operator City: SHALLOTTE

Oper City,St,Zip: SHALLOTTE, NC 910-754-4709

Ownership: Military
Operation: Agricultural
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Spill-surface

Type: Other petroleum product

Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported Priority Code: NOD Priority Update: Not reported Dem Contact: CDR Wells Affected: No Num Affected:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported

IMD

S106022400

N/A

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

SOUTH EAST FOREST PRODUCTS (Continued)

S106022400

Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Not reported Longitude Number: Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 19024 Last Modified: 7/17/2006 Incident Phase: Closed Out 8/24/1998 NOV Issued: NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

C7 HORTICULTURAL CROPS RESEARCH FINDS 1007704801 ESE 3800 CASTLE HAYNE ROAD 110018613945

> 1 CASTLE HAYNE, NC 28429

8040 ft.

Site 1 of 2 in cluster C

Relative: Higher FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual:

28 ft. NC-FITS (North Carolina - Facility Identification Template For States)

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a

common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

C8 HORTICULTURAL CROPS RESEARCH UST U000334943
ESE 3800 CASTLE HAYNE RD. N/A

ESE 3800 CASTLE HAYNE RD. > 1 CASTLE HAYNE, NC 28429

8040 ft.

Site 2 of 2 in cluster C

Relative: Higher UST:

Facility ID: 0-024329 Region: 08

 Actual:
 Region:
 08

 28 ft.
 Facility Telephone:
 (910) 675-2314

 Last Update:
 06/05/01

Owner Name: HORTICULTURAL CROPS RESEARCH

Owner Address: ROUTE 2, BOX 610
Owner City,St,Zip: CASTLE HAYNE, NC 28429

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HORTICULTURAL CROPS RESEARCH (Continued)

Owner Phone: (919) 675-2314

Tank ID: 1
Tank capacity: 1000
Comment: Not reported
Date installed: 03/23/74
Date removed: 01/09/76

Status: Permanent Closed
Tank product: Other, Non-Petroleum

Product Type: EXE Tank material: Steel Interior Protection: None None Exterior Protection: Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Not reported Overfill:

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-024329
Region: 08
Facility Telephone: (910) 675-2314
Last Update: 06/05/01

Owner Name: HORTICULTURAL CROPS RESEARCH

Owner Address: ROUTE 2, BOX 610
Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 675-2314

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HORTICULTURAL CROPS RESEARCH (Continued)

Tank ID: 2
Tank capacity: 1000
Comment: Not reported
Date installed: 03/23/74

Date removed: / /

Status: Currently In Use

Tank product: Fuel Oil Product Type: HEA Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported .00000 Longitude: Lonaitude 1: Not reported

GPS String Confirmed: No Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-024329
Region: 08
Facility Telephone: (910) 675-2314
Last Update: 06/05/01

Owner Name: HORTICULTURAL CROPS RESEARCH

Owner Address: ROUTE 2, BOX 610
Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 675-2314

Tank ID: 3

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HORTICULTURAL CROPS RESEARCH (Continued)

Tank capacity: 1000
Comment: FARM USE
Date installed: 03/22/76
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: EXE Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported

Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill: Not reported
Financial Responsibility: Not reported
Latitude: .00000
Latitude 1: Not reported
Longitude: .00000
Longitude 1: Not reported
Not reported
Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: //

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-024329
Region: 08
Facility Telephone: (910) 675-2314
Last Update: 06/05/01

Owner Name: HORTICULTURAL CROPS RESEARCH

Owner Address: ROUTE 2, BOX 610
Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 675-2314

Tank ID: 4
Tank capacity: 500

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HORTICULTURAL CROPS RESEARCH (Continued)

Comment: FARM USE Date installed: 03/22/76

Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: **EXE** Tank material: Steel Interior Protection: None Exterior Protection: None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Not reported Corrosion Protection Tank1: Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-024329
Region: 08
Facility Telephone: (910) 675-2314
Last Update: 06/05/01

Owner Name: HORTICULTURAL CROPS RESEARCH

Owner Address: ROUTE 2, BOX 610
Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 675-2314

Tank ID: 5 Tank capacity: 250

Comment: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HORTICULTURAL CROPS RESEARCH (Continued)

Date installed: 03/23/74
Date removed: / /

Status: Currently In Use

Fuel Oil Tank product: Product Type: HEA Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Not reported Latitude 1:

GPS String Confirmed: No

Longitude:

Longitude 1:

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Not reported Water Supply Well: Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Not reported Corrosion Piping: Overfill: Not reported

.00000

Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /
Begin Certified Number: / /
End Certified Number: / /

Facility ID: 0-024329
Region: 08

Facility Telephone: (910) 675-2314 Last Update: 06/05/01

Owner Name: HORTICULTURAL CROPS RESEARCH

Owner Address: ROUTE 2, BOX 610
Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 675-2314

Tank ID: 6
Tank capacity: 500
Comment: Not reported
Date installed: 06/30/65

Map ID MAP FINDINGS Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

HORTICULTURAL CROPS RESEARCH (Continued)

U000334943

Date removed: 11

Currently In Use Status:

Fuel Oil Tank product: HEA Product Type: Tank material: Unknown Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Unknown Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Not reported Latitude 1: Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: Spill Overfill Date:

Not reported Piping System Type Code: Piping System Type Description: Not reported

Tank Last Used Date: 11

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: 11 End Certified Number:

ROBINSONS CAR CARE East 4332 CASTLE HAYNE ROAD > 1 **CASTLE HAYNE, NC**

9186 ft.

9

IMD: Relative:

WIL Region: Higher

Facility ID: 85800 Date Occurred: 12/7/1999 Actual: 25 ft. Submit Date: 8/5/2003

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

GASOLINE CONTAMINATION OF SOILS DISCOVERED BY REGIONAL STAFF DURING Incident Desc:

TEMPORARY AUTO CRUSHING ACTIVITIES AT THE SUBJECT SITE. AS DIRECTED,

S105043281

N/A

IMD

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

ROBINSONS CAR CARE (Continued)

S105043281

THE RP EXCAVATED THE IM

Operator: ROBINSON, CORNELIUS

Contact Phone: 910-675-2721

Owner Company: ROBINSONS CAR CARE Operator Address:4332 CASTLE HAYNE ROAD

Operator City: CASTLE HAYNE

Oper City, St, Zip: CASTLE HAYNE 910-675-2721

Ownership: Federal Operation: 8

Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spill-surface Type: Gasoline/diesel Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority:

Priority Code: NOD
Priority Update: Not reported
Dem Contact: BRUCE PARRIS

Wells Affected: No Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.328333 Latitude: Longitude: -77.914722 Not reported Latitude Number: Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS**

DWQ Agency: Facility ID: 85800 Last Modified: 8/5/2003 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 12/28/1999

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Sit

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

10 R.W. MOORE EQUIPMENT CO. UST U001202197 ESE NORTHSIDE INDUSTRIAL PARK N/A

> 1 WILMINGTON, NC 28402 9654 ft.

Relative: UST:

 Higher
 Facility ID:
 0-025131

 Region:
 08

Actual: Facility Telephone: (919) 675-9211 **28 ft.** Last Update: 06/24/92

Owner Name: R.W. MOORE EQUIPMENT CO.

Owner Address: NORTHSIDE INDUSTRIAL PK POB 2533

Owner City, St, Zip: WILMINGTON, NC 28402

Owner Phone: (919) 675-9211

Tank ID: 1
Tank capacity: 2000
Comment: Not reported
Date installed: 02/10/83
Date removed: 11/23/94

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown Exterior Protection: Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000

Longitude 1: Not reported GPS String Confirmed: No

Latitude 1:

Longitude:

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Not reported

.00000

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

R.W. MOORE EQUIPMENT CO. (Continued)

Begin Certified Number: / /
End Certified Number: / /

Facility ID: 0-025131
Region: 08

Facility Telephone: (919) 675-9211 Last Update: 06/24/92

Owner Name: R.W. MOORE EQUIPMENT CO.

Owner Address: NORTHSIDE INDUSTRIAL PK POB 2533

Owner City, St, Zip: WILMINGTON, NC 28402

Owner Phone: (919) 675-9211

Tank ID: 2
Tank capacity: 1000
Comment: Not reported
Date installed: 02/10/83
Date removed: 11/23/94

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported

Corrosn Protec Tank: Not reported
Corrosn Protec Pipe: Not reported
Spill and Overfill: Not reported
Financial Responsibility: Not reported
Latitude: .00000
Latitude 1: Not reported
Longitude: .00000
Longitude 1: Not reported
Not reported
Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Not reported Corrosion Piping: Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /
Begin Certified Number: / /

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

R.W. MOORE EQUIPMENT CO. (Continued)

U001202197

End Certified Number: / /

Facility ID: 0-025131 Region: 08

Facility Telephone: (919) 675-9211 Last Update: 06/24/92

Owner Name: R.W. MOORE EQUIPMENT CO.

Owner Address: NORTHSIDE INDUSTRIAL PK POB 2533

Owner City, St, Zip: WILMINGTON, NC 28402

Owner Phone: (919) 675-9211

Tank ID: 3
Tank capacity: 500
Comment: Not reported
Date installed: 02/10/83
Date removed: 11/23/94

Status: Permanent Closed
Tank product: Oil, New/Used/Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Not reported Overfill:

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

R.W. MOORE EQUIPMENT CO. (Continued)

Facility ID: 0-025131 Region: 08

Facility Telephone: (919) 675-9211 Last Update: 06/24/92

Owner Name: R.W. MOORE EQUIPMENT CO.

Owner Address: NORTHSIDE INDUSTRIAL PK POB 2533

Owner City, St, Zip: WILMINGTON, NC 28402

Owner Phone: (919) 675-9211

Tank ID: 4
Tank capacity: 1000
Comment: Not reported
Date installed: 02/10/83
Date removed: 11/23/94

Status: Permanent Closed

Tank product: Kerosene, Kerosene Mixture

Product Type: NON Steel Tank material: Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Not reported Overfill:

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

MAP FINDINGS

Map ID Direction Distance Distance (ft.)

Elevation Site Database(s)

EDR ID Number EPA ID Number

1007718063

110018746856

FINDS

11 **CROWN NC-733**

SE 3540 CASTLE HAYNE ROAD WILMINGTON, NC 28401 > 1

10151 ft.

Relative:

Other Pertinent Environmental Activity Identified at Site Higher

Actual: NC-FITS (North Carolina - Facility Identification Template For States) 33 ft. is North Carolina Department of Environment and Natural Resources'

> (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

> comprehensive information about environmental regulated entities in

the state of North Carolina.

12 201 GOFF DR **ERNS** 91209778 201 GOFF DR **East** N/A

CASTLE HAYNE, NC > 1

10481 ft.

Relative: Click this hyperlink while viewing on your computer to access

Equal additional ERNS detail in the EDR Site Report.

Actual: 24 ft.

D13 HERMITAGE HOUSE REST HOME **FINDS** 1004552175 East **4724 CASTLE HAYNE ROAD** 110006674250

CASTLE HAYNE, NC 28429 > 1 10770 ft.

Site 1 of 2 in cluster D

Relative: FINDS:

Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 23 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

SDWIS [WS] (Safe Drinking Water Information System (Water System)). Water Systems can have one or more water system facilities. The water system will purchase water from several facilities. Drinking water information is stored in EPA's SDWIS, which contains information about public water systems and their violations of EPA's regulations for safe drinking water. These statutes and accompanying regulations establish maximum contaminant levels (MCL), treatment techniques, and monitoring and reporting requirements to ensure that water provided to customers is safe for human consumption.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

D14 HERMITAGE HOUSE REST HOME WWTP NPDES S107780213
East 4724 CASTLE HAYNE RD N/A

>1 CASTLE HAYNE, NC 28429

10781 ft.

Site 2 of 2 in cluster D

Relative: Lower

NC NPDES:

Actual: 23 ft.

Permit Number: NC0051969
Facility Address 2: Not reported Issue Date: 12-01-1982
Region: Wilmington

Owner Name: Bowden Nursing Home Inc

Permit Type: Discharging 100% Domestic < 1MGD

As-Built Flow (GPD): 12000
Domestic %: 100
Industrial %: 0
Stormwater %: 0

NPDES REQUEST:

Permit: NC0051969

Organization Name: Bowden Nursing Home Inc

As Built Flow Qty GPD: 12000
Permitted Flow Qty GPD: 12000
Domestic PCT: 100
Stormwater PCT: 0
Industrial PCT: 0

Admin Region Name: Wilmington

Permit Type Desc: Discharging 100% Domestic < 1MGD

Permit Status Desc: Expired
Program Category: NPDES WW
Project Type Desc: Renewal
Is Major: Minor

E15 4600 HWY 421 NORTH ERNS 2003705887 WSW 4600 HWY 421 NORTH N/A

11362 ft.

> 1

Site 1 of 27 in cluster E

WILMINGTON, NC 28401

Relative: Lower

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 16 ft.

16 ft

E16 4600 HWY 421 NORTH ERNS 2003652400
WSW 4600 HWY 421 NORTH N/A

> 1 11362 ft.

Site 2 of 27 in cluster E

WILMINGTON, NC

Relative: Lower

wer Click this hyperlink while viewing on your computer to access

Actual: additional ERNS detail in the EDR Site Report.

16 ft.

MAP FINDINGS

Map ID Direction Distance Distance (ft.)

EDR ID Number Elevation Site

Database(s) **EPA ID Number**

2002622954

2002603796

N/A

N/A

N/A

ERNS

ERNS

E17 4600 HWY 421 NORTH **WSW 4600 HWY 421 NORTH**

WILMINGTON, NC 28401

11362 ft.

> 1

Site 3 of 27 in cluster E

Relative: Lower

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 16 ft.

E18 4600 HWY 421 NORTH **WSW** 4600 HWY 421 NORTH > 1 WILMINGTON, NC 28401

11362 ft.

Site 4 of 27 in cluster E

Relative: Lower

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 16 ft.

E19 4600 HWY 421 NORTH **ERNS** 2005601377

wsw 4600 HWY 421 NORTH WILMINGTON, NC 28401 > 1

11362 ft.

Site 5 of 27 in cluster E

Relative: Lower

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 16 ft.

E20 4600 HWY 421 NORTH **ERNS** 2005624904 N/A

WSW 4600 HWY 421 NORTH WILMINGTON, NC > 1

11362 ft.

Site 6 of 27 in cluster E

Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

16 ft.

E21 **4600 HWY 421 NORTH ERNS** 2005600860 wsw 4600 HWY 421 NORTH N/A

WILMINGTON, NC 28401 > 1

11362 ft.

Site 7 of 27 in cluster E

Relative: Lower

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

16 ft.

F22 4600 HWY 421 NORTH 4600 HWY 421 NORTH **WSW**

WILMINGTON, NC 28401 > 1

11362 ft.

Site 8 of 27 in cluster E

Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 16 ft.

2004711036

N/A

ERNS

MAP FINDINGS

Map ID Direction Distance Distance (ft.) Elevation Site

Database(s)

ERNS

ERNS

FINDS

FINDS

EDR ID Number EPA ID Number

2001567982

2001562854

1008155921

110020502080

N/A

N/A

E23 4600 HWY 421 NORTH **WSW** 4600 HWY 421 NORTH

WILMINGTON, NC 28401

11362 ft.

> 1

Site 9 of 27 in cluster E

Relative: Lower

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 16 ft.

E24 4600 HWY 421 NORTH **WSW** 4600 HWY 421 NORTH > 1 WILMINGTON, NC 28401

11362 ft.

Site 10 of 27 in cluster E

Relative: Lower

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 16 ft.

E25 **INVISTA S.A.R.L.**

wsw 4600 HIGHWAY 421 NORTH WILMINGTON, NC 28401 > 1

11362 ft.

Site 11 of 27 in cluster E

Relative: FINDS: Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 16 ft.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and its Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

E26 ARTEVA SPECIALTIES, S.A.R.L. **WSW** 4600 US HIGHWAY 421 NORTH WILMINGTON, NC 28402 > 1

11362 ft.

Site 12 of 27 in cluster E

Relative:

FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual:

16 ft.

Lower

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

TC01977396.1r Page 58

1007713517

110018701172

Map ID
Direction
Distance
Distance (ft.)

Site

Elevation

MAP FINDINGS

Database(s)

TRIS

ERNS

ERNS

1001199056

2003636683

2004717764

N/A

N/A

28402FRTRNHW

EDR ID Number EPA ID Number

ARTEVA SPECIALTIES, S.A.R.L. (Continued)

1007713517

comprehensive information about environmental regulated entities in the state of North Carolina.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and its Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

E27 FORTRON INDUSTRIES WSW 4600 HWY 421 N

11362 ft.

> 1

Site 13 of 27 in cluster E

WILMINGTON, NC 28402

Relative: Lower

Actual: 16 ft.

E28 4600 HIGHWAY 421 NORTH WSW 4600 HIGHWAY 421 NORTH

> 1 WILMINGTON, NC 28402

11362 ft.

Site 14 of 27 in cluster E

Relative:

Lower

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 16 ft.

E29 10472 ROAD OLD NORTHWEST WSW 10472 ROAD OLD NORTHWEST

> 1 QUINCY, WA 98848 11362 ft.

_ . .

Site 15 of 27 in cluster E

Relative: Lower

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 16 ft.

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

E30 4600 HWY 421 NORTH **ERNS** 2005631692

WSW 4600 HWY 421 NORTH WILMINGTON, NC 28402 > 1

11362 ft.

Site 16 of 27 in cluster E

Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

16 ft.

E31 4600 HWY 421 N **ERNS** 96484188 N/A

WSW 4600 HWY 421 N

> 1 WILMINGTON, NC 28402

11362 ft.

Site 17 of 27 in cluster E Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

16 ft.

E32 4600 HWY 421 N **ERNS** 96486241 wsw 4600 HWY 421 N N/A

WILMINGTON, NC 28402 > 1

11362 ft.

Site 18 of 27 in cluster E

Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

16 ft.

E33 4600 HWY 421 NORTH **ERNS** 96488259 **WSW** N/A

4600 HWY 421 NORTH WILMINGTON, NC 28402 > 1

11362 ft.

Site 19 of 27 in cluster E

Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

WIL

16 ft.

HOECHST CELANESE -SPRAY FIELD E34 IMD S104913471

wsw 4600 HWY 421 NORTH WILMINGTON, NC > 1

11362 ft.

Site 20 of 27 in cluster E

Relative: IMD: Lower

Region:

Actual: Facility ID: 10146 16 ft. Date Occurred: 8/11/1997 Submit Date: 4/30/1993

> GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam:

Incident Desc: SITE WIDE ASSESSMENT UNDERWAY

WHITE, LISA Operator: Not reported Contact Phone: Owner Company: KOSA

Operator Address:P.O. BOX 327, 4600 HWY. 421 NORTH

Operator City: WILMINGTON Oper City, St, Zip: WILMINGTON Federal Ownership:

N/A

N/A

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HOECHST CELANESE -SPRAY FIELD (Continued)

S104913471

Operation: Mining
Material: PARAXYLENE
Qty Lost 1: Not reported
Qty Recovered 1: 3086

Source: Dredge Spoil
Type: Other organics
Location: Facility
Setting: Industrial
Risk Site: No

Site Priority: Not reported

Priority Code: E

Priority Update: Not reported Dem Contact: SETH CHIPMAN

Wells Affected: No Num Affected: 2

Wells Contam: Not reported
Sampled By: Respons ble Parties
Samples Include: Soil Samples

7.5 Min Quad: Not reported CC31G 5 Min Quad: Latitude: Not reported Longitude: Not reported Not reported Latitude Number: Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 10146 Last Modified: 7/30/2003 Incident Phase: RE 9/15/1997 NOV Issued: NORR Issued: Not reported 45 Day Report: Not reported Not reported Public Meeting Held: Corrective Action Planned: 3/12/1999 SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported

 Region:
 WIL

 Facility ID:
 10529

 Date Occurred:
 11/15/1998

 Submit Date:
 7/20/1993

Close-out Report:

GW Contam: Yes, Groundwater Contamination has been detected

Not reported

Soil Contam: Not reported

Incident Desc: SITE WIDE ASSESSMENT UNDERWAY Sitewide CAP proposing Natural

Attenuation approved for site on 07/30/2004.

Operator: WHITE, LISA
Contact Phone: Not reported
Owner Company: KOSA

Operator Address: P.O. BOX 327, 4600 HWY 421 NORTH

Operator City: WILMINGTON
Oper City,St,Zip: WILMINGTON, NC

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HOECHST CELANESE -SPRAY FIELD (Continued)

S104913471

Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spill-surface Other organics Type: Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported

Priority Code: B

Priority Update: Not reported
Dem Contact: SETH CHIPMAN

Wells Affected: No Num Affected: 2

7.5 Min Quad:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

5 Min Quad: Not reported Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 10529 Last Modified: 8/17/2004 Incident Phase: Follow Up NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Not reported Public Meeting Held: Corrective Action Planned: 1/15/1999 SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

 Region:
 WIL

 Facility ID:
 10530

 Date Occurred:
 9/15/1997

 Submit Date:
 7/20/1993

GW Contam: Yes, Groundwater Contamination has been detected

Not reported

Soil Contam: Not reported

Incident Desc: SITEWIDE ASSESSMENT UNDERWAY

Operator: WHITE, LISA
Contact Phone: Not reported
Owner Company: KOSA

Operator Address:P.O. BOX 327 HWY 421 NORTH

Operator City: WILMINGTON Oper City,St,Zip: WILMINGTON, NC

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HOECHST CELANESE -SPRAY FIELD (Continued)

S104913471

Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spill-surface Type: Other organics Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported

Priority Code: B

Priority Update: Not reported
Dem Contact: SETH CHIPMAN

Wells Affected: No Num Affected: 2

7.5 Min Quad:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

5 Min Quad: Not reported Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 10530 Last Modified: 8/17/2004 Incident Phase: Follow Up NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Not reported Public Meeting Held: Corrective Action Planned: 7/30/2004 SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Region: WIL
Facility ID: 10531
Date Occurred: 12/16/1998
Submit Date: 7/20/1993

GW Contam: Yes, Groundwater Contamination has been detected

Not reported

Soil Contam: Not reported

Incident Desc: SITE WIDE ASSESMENT UNDERWAY

Operator: WHITE, LISA
Contact Phone: Not reported
Owner Company: KOSA

Operator Address:P.O. BOX 327 4600 HWY 421 NORTH

Operator City: WILMINGTON Oper City,St,Zip: WILMINGTON

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

HOECHST CELANESE -SPRAY FIELD (Continued)

S104913471

Ownership: Federal
Operation: Mining
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Spill-surface

Type: Other petroleum product

Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported

Priority Code: E

Priority Update: Not reported
Dem Contact: SETH CHIPMAN

Wells Affected: No Num Affected: 2

7.5 Min Quad:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

5 Min Quad: Not reported Latitude: Not reported Not reported Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 10531 Last Modified: 7/30/2003 Incident Phase: Follow Up NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

 Region:
 WIL

 Facility ID:
 5603

 Date Occurred:
 3/15/1998

 Submit Date:
 8/17/2004

GW Contam: Yes, Groundwater Contamination has been detected

Not reported

Soil Contam: Not reported

Incident Desc: SPRAYFIELD SYSTEM TO BE ELIMINATED ENDING WASTE WATER UPGRADES.

Sitewide CAP proposing Monitored Natural Attenuation approved

Operator: 07/30/2004.

Operator: WHITE, LISA
Contact Phone: Not reported

Owner Company: KOSA

Operator Address:P.O. BOX 327 4600 HWY. 421 NORTH

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HOECHST CELANESE -SPRAY FIELD (Continued)

S104913471

Operator City: WILMINGTON Oper City,St,Zip: WILMINGTON, NC

Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spray irrigation Other organics Type: Location: Not reported Setting: Not reported Risk Site: Not reported

Site Priority: 190 Priority Code: B

Priority Update: Not reported Dem Contact: SETH CHIPMAN

Wells Affected: Yes Num Affected: 2

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.314722 Latitude: -77.985277 Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 5603 Last Modified: 8/17/2004 Incident Phase: Follow Up Not reported NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Public Meeting Held: Not reported Corrective Action Planned: 7/30/2004 SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Region: WIL
Facility ID: 6584
Date Occurred: 5/22/1991
Submit Date: 5/14/2004

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: CHARACTERIZATION PLAN FOR BLACK CREEK AND PEEDEE AQUIFER TO BE

SUBMITTED

Operator: BEVIS, JIM
Contact Phone: Not reported
Owner Company: HERCULES INC.

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HOECHST CELANESE -SPRAY FIELD (Continued)

S104913471

Operator Address:1313 NORTH MARKET STREET

Operator City: WILMINGTON
Oper City,St,Zip: WILMINGTON, DE

Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Intentional dump Type: Other organics Location: Not reported Setting: Not reported Risk Site: Not reported

Site Priority: 190 Priority Code: B

Priority Update: Not reported
Dem Contact: SETH CHIPMAN

Wells Affected: Yes Num Affected: 2

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.314722 Latitude: Longitude: -77.985277 Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 6584 Last Modified: 5/14/2004 Incident Phase: AS

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Region: WIL
Facility ID: 6603
Date Occurred: 5/29/1991
Submit Date: 8/17/2004

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: SITEWIDE ASSESSMENT UNDERWAY (2001). SEWER REPLACEMENT - A, B, C, & D

LINES UNDERWAY.

Operator: OLP, STEVE Contact Phone: Not reported

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

HOECHST CELANESE -SPRAY FIELD (Continued)

S104913471

Owner Company: CELANESE AMERICAS CORPORATION

Operator Address:P.O. BOX 32414 Operator City: CARLOTTE Oper City,St,Zip: CARLOTTE, NC

Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Sewer line Type: Other organics Not reported Location: Not reported Setting: Risk Site: Not reported

Site Priority: 190 Priority Code: B

Priority Update: Not reported
Dem Contact: SETH CHIPMAN

Wells Affected: Yes Num Affected: 2

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.314722 Latitude: Longitude: -77.985277 Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported

GPS: GPS
Agency: DWQ
Facility ID: 6603
Last Modified: 8/17/2004
Incident Phase: AS

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: 7/30/2004 SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

E35 HOECHST CELANESE - #6 SPILL (C IMD S104913462 WSW 4600 HWY. 421 NORTH N/A

> 1 WILMINGTON, NC

11362 ft.

Site 21 of 27 in cluster E

Relative: Lower

IMD:

Actual: 16 ft. Region: WIL Facility ID: 10145 Date Occurred: 2/25/1996 Submit Date: 4/30/1993

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: SITE WIDE ASSESSMENT UNDER WAY.

Operator: WHITE, LISA
Contact Phone: Not reported
Owner Company: KOSA

Operator Address: P.O BOX 327, 4600 HWY. 421 NORTH

Operator City: WILMINGTON
Oper City, St, Zip: WILMINGTON
Ownership: Federal
Operation: Mining
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Spill-surface

Type: Other petroleum product

Location: Not reported
Setting: Not reported
Risk Site: Not reported
Site Priority: Not reported

Priority Code: B

Priority Update: Not reported
Dem Contact: SETH CHIPMAN

Wells Affected: No Num Affected: 2

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: Not reported Longitude: Not reported Not reported Latitude Number: Longitude Number: Not reported Not reported Latitude Decimal: Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 10145 7/30/2003 Last Modified:

Incident Phase: RE
NOV Issued: Not reported
NORR Issued: Not reported
45 Day Report: Not reported
Public Meeting Held: Not reported
Corrective Action Planned: 2/25/1996
SOC Sighned: Not reported
Reclassification Report: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

HOECHST CELANESE - #6 SPILL (C (Continued) S104913462

RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

99650712 E36 4600 HWY 421 NORTH **ERNS** wsw 4600 HWY 421 NORTH N/A

> 1 WILMINGTON, NC 28401

11362 ft.

Site 22 of 27 in cluster E

Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

16 ft.

4600 HWY 421 NORTH E37 **ERNS** 984614151 **WSW** 4600 HWY 421 NORTH N/A

> 1 WILMINGTON, NC 28401

11362 ft.

Site 23 of 27 in cluster E Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

16 ft.

E38 4600 HWY 421 NORTH **ERNS** 984614150

wsw **4600 HWY 421 NORTH** N/A

WILMINGTON, NC 28401 > 1

11362 ft.

Site 24 of 27 in cluster E Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

16 ft.

E39 4600 HIGHWAY 421 NORTH **ERNS** 96489612 **WSW** 4600 HIGHWAY 421 NORTH N/A

> 1 WILMINGTON, NC 28401

11362 ft.

Site 25 of 27 in cluster E Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual:

16 ft.

E40 **INVISTA CERCLIS** 1000994162

4600 4600 HWY 421 N 28402CPNDSHI **WSW FINDS** WILMINGTON, NC 28401 RCRA-LQG > 1

11362 ft. **TRIS** Site 26 of 27 in cluster E IMD

Relative: **NJ MANIFEST**

Lower CERCLIS:

Actual: Site ID: 0403139

16 ft. Federal Facility: Not a Federal Facility

NPL Status: Not on the NPL

Non NPL Status: Other Cleanup Activity: State-Lead Cleanup Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

INVISTA (Continued) 1000994162

CERCLIS Site Contact Name(s):

Contact Name: Phil Vorsatz
Contact Tel: (404) 562-8789

Contact Title: Remedial Project Manager (RPM)

Contact Name: JON BORNHOLM Contact Tel: (404) 562-8820

Contact Title: Remedial Project Manager (RPM)

Contact Name: Luis Flores Contact Tel: (404) 562-8807

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN MALLARY Contact Tel: (404) 562-8802

Contact Title: Remedial Project Manager (RPM)

Contact Name: MICHAEL TOWNSEND

Contact Tel: (404) 562-8813

Contact Title: Remedial Project Manager (RPM)

Contact Name: SAMANTHA URQUHART F

Contact Tel: (404) 562-8760

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN LUCAS
Contact Tel: (404) 562-8953

Contact Title: Remedial Project Manager (RPM)

Contact Name: Jennifer Wendel Contact Tel: (404) 562-8799

Contact Title: Site Assessment Manager (SAM)

CERCLIS Site Alias Name(s):

Alias Name: HERCOFINA
Alias Address: Not reported

NEW HANOVER, NC

Alias Name: HERCOFINA/HANOVER PLT

Alias Address: Not reported

NEW HANOVER, NC

Alias Name: HANOVER PLT INJ WELL (HERCOFINA)

Alias Address: Not reported

NEW HANOVER, NC

Alias Name: HERCOFINA/HANOVER PLT

Alias Address: Not reported

NEW HANOVER, NC

Alias Name: HANOVER PLT WST ACT SLUDGE LA (HERCOFINA

Alias Address: Not reported

NEW HANOVER, NC

Alias Name: HANOVER PLT PROC WST LA (HERCOFINA)

Alias Address: Not reported

 ${\sf NEW\ HANOVER,\ NC}$

Alias Name: NEW HANOVER CO LDFL

Alias Address: Not reported

NEW HANOVER, NC

Site Description: Not reported

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)
Elevation Site

Database(s)

EDR ID Number EPA ID Number

INVISTA (Continued) 1000994162

CERCLIS Assessment History:

Action: DISCOVERY
Date Started: Not reported
Date Completed: 11/01/1979
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported
Date Completed: 11/01/1984
Priority Level: Low

Action: SITE INSPECTION
Date Started: Not reported
Date Completed: 06/13/1990
Priority Level: Low

FINDS:

Other Pertinent Environmental Activity Identified at Site

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and its Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

Database(s)

EDR ID Number EPA ID Number

INVISTA (Continued)

1000994162

CERCLIS (Comprehensive Environmental Response, Compensation, and Liability Information System) is the Superfund database that is used to support management in all phases of the Superfund program. The system contains information on all aspects of hazardous waste sites, including an inventory of sites, planned and actual site activities, and financial information.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

RCRAInfo:

EPA ID:

Contact:

Owner: ARTEVA SPECIALTIES, S.A.R.L,

(910) 341-5919 NCD990734055 Not reported

Classification: Large Quantity Generator

TSDF Activities: Not reported

BIENNIAL REPORTS:

Last Biennial Reporting Year: 2005

<u>Waste</u>	Quantity (Lbs)	<u>Waste</u>	Quantity (Lbs)
D001	15675.00	D002	180.00
D007	180.00	D009	230.00
D011	180.00	D018	900.00
D022	3350.00	D035	5600.00
D038	4200.00	F003	7550.00
F005	11750.00	U144	10.00

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

INVISTA (Continued) 1000994162

U239 4000.00

Violation Status: Violations exist

Regulation Violated: Not reported

Area of Violation: GENERATOR-RECORDKEEPING REQUIREMENTS

Date Violation Determined: 11/15/2005 Actual Date Achieved Compliance: 12/16/2006

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 11/15/2005
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

Date Violation Determined: 11/21/2002 Actual Date Achieved Compliance: 01/09/2003

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 11/21/2002
Penalty Type: Not reported

Regulation Violated: 262.34

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

Date Violation Determined: 11/23/1998 Actual Date Achieved Compliance: 12/25/1998

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 11/23/1998
Penalty Type: Not reported

Regulation Violated: 268.7

Area of Violation: GENERATOR-LAND BAN REQUIREMENTS

Date Violation Determined: 07/10/1991 Actual Date Achieved Compliance: 08/08/1991

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 07/10/1991
Penalty Type: Not reported

There are 4 violation record(s) reported at this site:

EvaluationArea of ViolationComplianceCompliance Evaluation InspectionGENERATOR-RECORDKEEPING REQUIREMENTS20061216Compliance Evaluation InspectionGENERATOR-PRE-TRANSPORT REQUIREMENTS20030109Compliance Evaluation InspectionGENERATOR-PRE-TRANSPORT REQUIREMENTS19981225Compliance Schedule EvaluationGENERATOR-LAND BAN REQUIREMENTS19910808

IMD:

Region: WIL
Facility ID: 14684
Date Occurred: 3/15/2000
Submit Date: 8/17/2004

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: SITEWIDE ASSESSMENT ONGOING

Operator: WHITE, LISA
Contact Phone: Not reported
Owner Company: KOSA

Operator Address:P.O. BOX 327, 4600 HWY 421 NORTH

Operator City: WILMINGTON
Oper City,St,Zip: WILMINGTON, NC

Date of

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

INVISTA (Continued)

1000994162

Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Sewer line Other organics Type: Location: Not reported Setting: Not reported Risk Site: Not reported

Site Priority: 190 Priority Code: B

Priority Update: Not reported
Dem Contact: SETH CHIPMAN

Wells Affected: Yes Num Affected: 2

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.314722 Longitude: -77.985277 Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 14684 Last Modified: 8/17/2004 Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Not reported Public Meeting Held: Corrective Action Planned: 7/30/2004 SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

 Region:
 WIL

 Facility ID:
 16295

 Date Occurred:
 6/12/2000

 Submit Date:
 9/23/1996

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: SITEWIDE ASSESSMENT ONGOING

Operator: WHITE, LISA
Contact Phone: Not reported
Owner Company: KOSA

Operator Address: P.O. BOX 327, 4600 HWY 421 NORTH

Operator City: WILMINGTON Oper City, St, Zip: WILMINGTON

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

INVISTA (Continued)

Ownership: Federal
Operation: Mining
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Unknown

Type: Other petroleum product

Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported

Priority Code: B

Priority Update: Not reported
Dem Contact: SETH CHIPMAN

Wells Affected: No Num Affected: 2

7.5 Min Quad:

5 Min Quad:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

Not reported

Not reported

Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 16295 Last Modified: 7/30/2003 Incident Phase: Follow Up NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Not reported Public Meeting Held: Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported Not reported RS Designation: Closure Request Date: Not reported Not reported Close-out Report:

NJ MANIFEST:

Manifest Code: NJA5063498 EPA ID: NCD990734055 Date Shipped: 20040728 TSDF EPA ID: NJD002385730 Transporter EPA ID: NJD054126164 Transporter 2 EPA ID: Not reported Date Trans1 Transported Waste: 040728 Date Trans2 Transported Waste: 000000 Date TSDF Received Waste: 040729 Tranporter 1 Decal: Not reported Tranporter 2 Decal: Not reported 08250421 Data Entry Number:

1000994162

Map ID MAP FINDINGS Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

INVISTA (Continued) 1000994162

Reference Manifest Number: Not reported

Was Load Rejected (Y/N): No Not reported

Reason Load Was Rejected: Waste Code: Not reported

Quantity: Not reported Not reported Unit: Hand Code: Not reported

E41 4600 HWY 421 N **ERNS** 98429152

wsw 4600 HWY 421 N N/A

WILMINGTON, NC 28402

11362 ft.

Site 27 of 27 in cluster E

Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

16 ft.

42 ST STANISLAUS CATHOLIC CHURCH FINDS 1007696620 110018532051

East 4849 CASTLE HAYNE ROAD > 1 CASTLE HAYNE, NC 28429

11366 ft.

FINDS: Relative:

Other Pertinent Environmental Activity Identified at Site Equal

Actual: NC-FITS (North Carolina - Facility Identification Template For States) 24 ft.

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a

common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

F43 **CASTLE HAYNE CEMENT CORP East** 110 CROWATAN DR **CASTLE HAYNE, NC 28429**

11708 ft.

> 1

Site 1 of 2 in cluster F

Relative: Higher

Actual: 25 ft.

1004744912

NCD980709042

RCRA-SQG

FINDS

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

CASTLE HAYNE CEMENT CORP (Continued)

1004744912

LUST

IMD

S103130338

N/A

RCRAInfo:

Owner: ALTON PARKER EPA ID: NCD980709042
Contact: ALTON PARKER

(910) 675-3218

Classification: Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

R.W. MOORE EQUIPMENT CO., INC.

East 113 CROATAN RD. > 1 CASTLE HAYNE, NC

11825 ft.

F44

Site 2 of 2 in cluster F

Relative: Higher

LUST:

Actual: 26 ft.
 Facility ID:
 Not reported

 Incident Number:
 13816
 UST Number:
 WI-1241

 Lat/Long:
 341936 775455
 Lat/Long Decimal:
 0 0

Testlat: Not reported
Regional Officer Project Mgr: DTM
Region: Wilmington

Company: R. W. MOORE EQUIPMENT COMPANY,

Contact Person: MR. MARVIN PRINCE
Telephone: Not reported
RP Address: P.O. BOX 25068
RP City,St,Zip: RALEIGH, NC 27611RP County: Not reported

Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: H Risk Class Based On Review: L

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: R

Contamination Type: Groundwater/Both

PETROLEUM Source Type: Leak-underground Product Type: 12/29/1994 Date Reported: Date Occur: 11/23/1994 NOV Issue Date: 5/5/1995 NORR Issue Date: 6/23/1995 75B Site Priority: Phase Of LSA Reg: Not reported Site Risk Reason: Not reported Land Use: Not reported

Closure Request: Not reported # Of Supply Wells: 0

Close Out: 3/12/2003

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

R.W. MOORE EQUIPMENT CO., INC. (Continued)

S103130338

No

No

3911

MTBE:Not reportedMTBE1:NoFlag:NoFlag1:NoLUR Filed:Not reportedRelease Detection: 0

GPS Confirmed: Not reported Cleanup: Not reported Current Status: File Located in Archives RBCA GW: Not reported

 PETOPT:
 3
 RPL:

 CD Num:
 176
 Reel Num:

 RPOW:
 Yes
 RPOP:

 Error Flag:
 0

Error Code: Not reported Valid: No

Last Modified: Not reported Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Comments: gw encountered in pit. Peizometer installed and gw sample taken in tank

closure addendum report. TICs. Only. NFA.

IMD:

Region: WIL
Facility ID: 15886
Date Occurred: 8/1/1995
Submit Date: 7/16/1996

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: UPON REMOVAL OF 4 USTS, SOIL AND GW CONTAM. WERE CONFIRMED.

Operator: MARVIN PRINCE Contact Phone: Not reported

Owner Company: R.W. MOORE EQUIPMENT CO.

Operator Address:P.O. BOX 25068
Operator City: RALEIGH

Oper City,St,Zip: RALEIGH, NC 27611 Ownership: Private

Industrial Operation: Material: DIESEL Qty Lost 1: Not reported Qty Recovered 1: Not reported Material: WASTE OIL Qty Lost: Not reported Qty Recovered: Not reported GASOLINE Material: Not reported Qty Lost: Qty Recovered 3: Not reported Leak-underground Source: Type: Gasoline/diesel

Location: Facility
Setting: Rural
Risk Site: No
Site Priority: 75B
Priority Code: B

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

R.W. MOORE EQUIPMENT CO., INC. (Continued)

S103130338

Priority Update: Not reported Dem Contact: Not reported

Wells Affected: No Num Affected:

Wells Contam: Not reported Sampled By: Respons ble Parties Samples Include: Groundwater Samples 7.5 Min Quad: Not reported 5 Min Quad: CC30E Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: NOD Agency: Not reported Facility ID: 15886

Last Modified: Not reported

Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

WIL Region: Facility ID: 86474 3/30/1995 Date Occurred: 8/5/2003 Submit Date:

GW Contam: No data entered (data entry person submitted a blank field

Soil Contam: Not reported

LEAK SLOPS AND SPILLS DISCOVERED DURING COMPLAINT INV. FROM STEAM Incident Desc:

CLEANING AND GEN. MAINT. RP EXCAVATED EFFECTED AREAS, SENT CONTAM.

SOILS TO MCGILL ENV. FORMER

Operator: MARVIN PRINCE, SAFETY COORD., MR.

Contact Phone: 919-772-2121

Owner Company: R.W. MOORE EQUIPMENT CO.

Operator Address:P.O. BOX 25068 Operator City: **RALEIGHT**

Oper City, St, Zip: RALEIGHT 919-772-2121

Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1 : Not reported Source: Spill-surface

Other petroleum product Type:

Location: Not reported Settina: Not reported Risk Site: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

R.W. MOORE EQUIPMENT CO., INC. (Continued)

Site Priority: 0
Priority Code: NOD

Priority Update: Not reported Dem Contact: N/A
Wells Affected: No
Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.328888 Latitude: -77.907777 Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 86474 Last Modified: 8/5/2003 Incident Phase: Closed Out

NOV Issued: 5/5/1995 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 6/17/1995

G45 CAPE INDUSTRIES
WSW P.O. BOX 327 HWY 421 N.
> 1 WILMINGTON, NC 28402

Site 1 of 2 in cluster G

Relative: Lower

11917 ft.

UST:

 Facility ID:
 0-020537

 Actual:
 Region:
 08

 16 ft.
 Facility Telephone:
 (910) 341

Facility Telephone: (910) 341-5577 Last Update: 03/23/94

Owner Name: CAPE INDUSTRIES
Owner Address: P.O. BOX 327 HWY 421 N.
Owner City,St,Zip: WILMINGTON, NC 28402

Owner Phone: (910) 763-9841

 Tank ID:
 1

 Tank capacity:
 2200

 Comment:
 8006619

 Date installed:
 05/15/71

 Date removed:
 03/14/90

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel

TC01977396.1r Page 80

UST

1000478671

N/A

S103130338

\$103

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

CAPE INDUSTRIES (Continued)

1000478671

Interior Protection: Unknown Exterior Protection: Unknown Piping material: Steel Not reported Certify Type: Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-020537 Region: 08

Facility Telephone: (910) 341-5577 Last Update: 03/23/94

Owner Name: CAPE INDUSTRIES
Owner Address: P.O. BOX 327 HWY 421 N.
Owner City,St,Zip: WILMINGTON, NC 28402

Owner Phone: (910) 763-9841

 Tank ID:
 2

 Tank capacity:
 125

 Comment:
 8006619

 Date installed:
 05/14/74

 Date removed:
 01/10/88

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: Unknown

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CAPE INDUSTRIES (Continued)

1000478671

Exterior Protection: Unknown Piping material: Steel Certify Type: Not reported Not reported Leak Detection Type: Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Not reported Latitude 1: .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Not reported Corrosion Piping: Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-020537 Region: 08

Facility Telephone: (910) 341-5577 Last Update: 03/23/94

Owner Name: CAPE INDUSTRIES
Owner Address: P.O. BOX 327 HWY 421 N.
Owner City,St,Zip: WILMINGTON, NC 28402

Owner Phone: (910) 763-9841

Tank ID: 2A

Tank capacity: 59000
Comment: METHANOL
Date installed: 09/25/72
Date removed: / /

Status: Currently In Use Tank product: Other, Non-Petroleum

Product Type: EXE
Tank material: Steel
Interior Protection: Unknown
Exterior Protection: None

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CAPE INDUSTRIES (Continued)

Piping material: Steel Certify Type: Not reported Not reported Leak Detection Type:

Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported .00000 Longitude: Not reported Longitude 1:

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No

Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: 11 Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: / / Begin Certified Number: 11 End Certified Number:

G46 **HERCOFINA/CAPE INDUSTRIES** wsw **HWY 421 N** WILMINGTON, NC

> 1 11917 ft.

Site 2 of 2 in cluster G

Relative: Lower

SHWS:

NCD990734055 Facility ID:

Actual: In Hazardous Sites Inventory

Facility Status: 16 ft.

SHWS

S103554396

N/A

1000478671

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

47 **OAKLEY MHP FINDS** 1007714247 SSE 2206 OAKLEY ROAD 110018708503

CASTLE HAYNE, NC 28429 > 1

12618 ft.

Relative:

Other Pertinent Environmental Activity Identified at Site Equal

Actual: NC-FITS (North Carolina - Facility Identification Template For States) 24 ft.

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

91090283 48 **HMIRS** N/A

ESE 326 HERMITAGE RD **CASTLE HAYNE, NC** > 1

12718 ft.

Relative: Click this hyperlink while viewing on your computer to access

Higher additional HMIRS detail in the EDR Site Report.

Actual: 29 ft.

LUST H49 **DILLMAN PROPERTY** S106349385

SSE 2401 OAKLEY ROAD **CASTLE HAYNE, NC** > 1 12935 ft.

Site 1 of 2 in cluster H

Relative:

LUST: Higher Facility ID:

Actual: Incident Number: 32123 **UST Number:** WI-2377

33 ft. 34 18 1.98 77 55 51.96 Lat/Long: Lat/Long Decimal: 34.300555 77.931111

> Testlat: Not reported Regional Officer Project Mgr: SAK Region: Wilmington Company: Not reported

Not reported

Contact Person: MR. WINFIELD KELLY, POA

Telephone: 9106208688 RP Address: 4801 ILEX DR.

RP City,St,Zip: WILMINGTON, NC 28412-

RP County: Not reported Comm / Non-comm UST Site: NON COMMERCIAL

Risk Classification: Н Risk Class Based On Review: Н

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Soil to Groundwater Non Regulated Tank Regulated Status: Contamination Type: Groundwater/Both

Source Type: Leak-underground Product Type: **PETROLEUM** 2/13/2004 Date Reported: Date Occur: 2/13/2004 NORR Issue Date: Not reported NOV Issue Date: Not reported

Site Priority: Not reported Phase Of LSA Req:1 IMD

N/A

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Flag1:

RPL:

RPOP:

Valid:

No

No

No

No

Release Detection: Not reported

Not reported

Not reported

Not reported

2/12/2004

DILLMAN PROPERTY (Continued)

S106349385

Site Risk Reason: Not reported Land Use: Residential

Closure Request: Not reported # Of Supply Wells: 0

Close Out: Not reported

MTBE: No Flag: No LUR Filed: Not reported

GPS Confirmed: 7

Current Status: File Located in House

PETOPT: 4

CD Num: Not reported

RPOW: Yes

Error Flag: Not reported

Error Code: Not reported

Last Modified: Not reported

Incident Phase: Response NOV Issued: Not reported NORR Issued: 11/4/2004 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Not reported Reclassification Report: RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Comments: Closure sample TPH DRO 450 ppm; All soil constituents were below

soil-to-groundwater mscc., 23 tons contaminated soil removed at ust closure,

has eph above 2L stds., stop funding sent 11/04

IMD:

Region: WIL
Facility ID: 32123
Date Occurred: 2/13/2004
Submit Date: 2/13/2004

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: Soil contamination confirmed during tank closure. TPH DRO 150 ppm.

Operator: MR. WINFIELD KELLY, POA

Contact Phone: 9106208688
Owner Company: Not reported
Operator Address:4801 ILEX DR.
Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28412-

Ownership: Private Operation: Residential Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Leak-underground Type: Gasoline/diesel Residence Location: Setting: Not reported

Risk Site: H

Site Priority: Not reported Priority Code: Not reported Priority Update: Not reported Not reported SAK

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DILLMAN PROPERTY (Continued)

Wells Affected: No

Num Affected: Not reported Wells Contam: Not reported

Sampled By:

Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.30027777 Latitude: Longitude: -77.93083333 Latitude Number: 341801 Longitude Number: 775551

Latitude Decimal: 34.300277777778 Longitude Decimal: 77.9308333333333

GPS: DWM Agency: Facility ID: 32123 Last Modified: Not reported

Incident Phase: RE

NOV Issued: Not reported 11/4/2004 NORR Issued: 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

H50 **DILLMAN PROPERTY LUST TRUST** S106616821 SSE 2401 OAKLEY RD N/A

> 1 12935 ft.

Site 2 of 2 in cluster H

CASTLE HAYNE, NC

Relative: Higher

LUST TRUST:

Facility ID: Site ID: Actual: 33 ft.

32123 Site Note: Not reported

Site Eligible?:

Commercial Find: 100% Non-Commercial

NA

Priority Rank: Not reported

Deductable Amount: 3rd Party Deductable Amt: Sum 3rd Party Amt Applied: 0

> Click this hyperlink while viewing on your computer to access additional NC LUST TRUST: detail in the EDR Site Report.

S106349385

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Sit

Elevation Site Database(s)

EDR ID Number base(s) EPA ID Number

51 DOUBLE R INCORPORATED FINDS 1009653038 ESE 310 CHESTERFIELD ROAD 110027385130

ESE 310 CHESTERFIELD ROAD > 1 CASTLE HAYNE, NC 28429

13004 ft.

Relative: FINDS:

Higher Other Pertinent Environmental Activity Identified at Site

Actual: NC-FITS (North Carolina - Facility Identification Template For States) 30 ft. is North Carolina Department of Environment and Natural Resources'

(NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

52 CASTLE HAYNE PARK FINDS 1007715076 East 4700 OLD AVENUE 110018716825

> 1 WILMINGTON, NC 28401 13321 ft.

Relative: FINDS:

Higher Other Pertinent Environmental Activity Identified at Site

Actual: NC-FITS (North Carolina - Facility Identification Template For States)

26 ft. is North Carolina Department of Environment and Natural Resources'

is North Carolina Department of Environment and Natural Resources'
(NCDENR) Facility Identification Template for States that provides a

common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

 I53
 THE PANTRY #444
 FINDS 1007715168

 SSE
 3053 CASTLE HAYNE ROAD
 110018717762

SSE 3053 CASTLE HAYNE ROAD > 1 WILMINGTON, NC 28412

13613 ft.

Site 1 of 2 in cluster I

Relative: Higher FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 31 ft.

tual:

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

 154
 THE PANTRY 444
 UST U001200535

 SSE
 3052 CASTLE HAYNE RD.
 N/A

> 1 13613 ft.

Site 2 of 2 in cluster I

WILMINGTON, NC 28409

Relative: Higher

UST:

Facility ID: 0-022585

Actual: Region: 08

31 ft. Facility Telephone: (919) 774

Facility Telephone: (919) 774-6700 Last Update: 06/29/04

Owner Name: THE PANTRY. INC

Owner Address: PO BOX 1410/1801 DOUGLAS DRIVE

Owner City,St,Zip: SANFORD, NC 27330 Owner Phone: (919) 774-6700

Tank ID: 1
Tank capacity: 10000
Comment: Not reported
Date installed: 06/05/84
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: FRP **Exterior Protection: FRP** FRP Piping material: Certify Type: Not reported Leak Detection Type: Inventory control Leak Detection Piping 1:Line tightness testingg Corrosn Protec Tank: FRP tank/piping Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsiblity: LETTER OF CREDIT/S.F

 Latitude:
 34.30271

 Latitude 1:
 34 18 09.76

 Longitude:
 77.92215

 Longitude 1:
 77 55 19.75

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: E

Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported

Leak Detection Type 2: Statistical inventory reconciliation

Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: D
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006073490

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

THE PANTRY 444 (Continued)

U001200535

Date Last Certified: 08/09/06
Begin Certified Number: 01/10/06
End Certified Number: //

Facility ID: 0-022585
Region: 08

Facility Telephone: (919) 774-6700 Last Update: 06/29/04

Owner Name: THE PANTRY. INC

Owner Address: PO BOX 1410/1801 DOUGLAS DRIVE

Owner City,St,Zip: SANFORD, NC 27330 Owner Phone: (919) 774-6700

Tank ID: 2
Tank capacity: 10000
Comment: Not reported
Date installed: 06/05/84
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: **FRP** FRP Exterior Protection: Piping material: **FRP** Certify Type: Not reported Leak Detection Type: Inventory control Leak Detection Piping 1:Line tightness testingg Corrosn Protec Tank: FRP tank/piping Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsibility: LETTER OF CREDIT/S.F

Latitude: 34.30271 Latitude 1: 34 18 09.76 Longitude: 77.92215 Longitude 1: 77 55 19.75

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: E

Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported

Leak Detection Type 2: Statistical inventory reconciliation

Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported

Overfill: D
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006073490
Date Last Certified: 08/09/06

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

THE PANTRY 444 (Continued)

U001200535

Begin Certified Number: 01/10/06 End Certified Number: / /

Facility ID: 0-022585 Region: 08

Facility Telephone: (919) 774-6700 Last Update: 06/29/04

Owner Name: THE PANTRY. INC

Owner Address: PO BOX 1410/1801 DOUGLAS DRIVE

Owner City,St,Zip: SANFORD, NC 27330 Owner Phone: (919) 774-6700

Tank ID: 3
Tank capacity: 10000
Comment: Not reported
Date installed: 06/05/84
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: FRP
Exterior Protection: FRP
Piping material: FRP
Certify Type: Not reported
Leak Detection Type: Inventory coi

Leak Detection Type: Inventory control
Leak Detection Piping 1:Line tightness testingg
Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill: Catchment basins
Financial Responsiblity: LETTER OF CREDIT/S.F

 Latitude:
 34.30271

 Latitude 1:
 34 18 09.76

 Longitude:
 77.92215

 Longitude 1:
 77 55 19.75

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: E

Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported

Leak Detection Type 2: Statistical inventory reconciliation

Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: D
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number:200607349ODate Last Certified:08/09/06Begin Certified Number:01/10/06

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

THE PANTRY 444 (Continued) U001200535

End Certified Number: / /

 55
 109 CASTLE COVE LANE
 ERNS
 92269306

 ENE
 109 CASTLE COVE LANE
 N/A

> 1 CASTLE HAYNE, NC 28429

13621 ft.

Relative: Click this hyperlink while viewing on your computer to access

Lower additional ERNS detail in the EDR Site Report.

Actual:

 56
 BURTON PROPERTY UST
 LUST \$102443362

 SSE
 102 RITTER DR.
 IMD N/A

> 1 WILMINGTON, NC

14336 ft.

Relative: LUST:

Lower Facility ID: Not reported

Incident Number: 16737 UST Number: WI-1412

Actual: Lat/Long: 34.298203149 77.922474256 Lat/Long Decimal: 34.298203149 77.922474256

9 ft. Testlat: Not reported Regional Officer Project Mgr: DTM

Region: Wilmington

Company: BURTON STEEL COMPNAY
Contact Person: MR. ROBERT WHITE JOHNSON, RA

Telephone: Not reported RP Address: P. O. B OX 660

RP City,St,Zip: WILMINGTON, NC 28402-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: H Risk Class Based On Review: H

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Soil to Groundwater

Tank Regulated Status:

Contamination Type: Groundwater/Both

Source Type: Leak-underground Product Type: **PETROLEUM** Date Reported: 11/25/1996 Date Occur: 1/8/1997 NOV Issue Date: Not reported NORR Issue Date: 8/10/2000 Phase Of LSA Req:Not reported Site Priority: 145A Not reported Site Risk Reason: Not reported Land Use:

Closure Request: Not reported # Of Supply Wells: 1

Close Out: Not reported MTBE: Not reported Flag: No

Flag: No Flag1: No LUR Filed: Not reported Release Detection: 0 GPS Confirmed: Yes Cleanup: No

GPS Confirmed: Yes Cleanup: Not reported Current Status: File Located in House RBCA GW: Not reported

MTBE1:

No

 PETOPT:
 3
 RPL:
 No

 CD Num:
 0
 Reel Num:
 0

 RPOW:
 Yes
 RPOP:
 No

Error Flag: 0

Error Code: Not reported Valid: No

Last Modified: 11/18/1997 Incident Phase: Follow Up

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BURTON PROPERTY UST (Continued)

S102443362

NOV Issued: 10/21/1997 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported Not reported RS Designation: Closure Request Date: Not reported Close-out Report: Not reported

Comments: GW/UST-2 RECV'D 10/13/98. Tank was removed at an unknown time previously and no

report was submitted. Plume from the Ritter Millworks site adjacent may have comingled. Some solvents and phenol in monitoring well and Cottle drinking water well. FTF provided a new well for the Cottle Residence in 1997 and subsequently tested clean. Soil contamination appears cleaned up but single

monitoring well shows contamination above gw standards.

IMD:

Region: WIL
Facility ID: 16737
Date Occurred: 1/8/1997
Submit Date: 1/23/1997

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: SAMPLING OF DOMESTIC WELLS FOUND PETROLEUM CONTAMINATION.

Operator: MR. ROBERT WHITE JOHNSON, RA

Contact Phone: Not reported

Owner Company: BURTON STEEL COMPNAY

Operator Address:P. O. B OX 660 Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28402-

Ownership: Private Operation: Industrial **GASOLINE** Material: Qty Lost 1: Not reported Qty Recovered 1: Not reported Material: DIESEL Qty Lost: Not reported Qty Recovered: Not reported Leak-underground Source: Gasoline/diesel Type:

Location: Facility
Setting: Residential
Risk Site: H

RISK Site:

Site Priority:

145A

Priority Code:

H

Priority Update:

Dem Contact:

DTM

Wells Affected: Yes
Num Affected: 1
Wells Contam: COTTLE

Sampled By: Dept. of Env. Management Samples Include: Groundwater Samples 7.5 Min Quad: Not reported 5 Min Quad: CC30K Latitude: 34.298203149 Longitude: -77.92247425

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BURTON PROPERTY UST (Continued)

S102443362

FINDS

RCRA-LQG

1004747057

NCR000135350

Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported

GPS: Agency: DWM Facility ID: 16737 Last Modified: 11/18/1997 Incident Phase: Follow Up NOV Issued: 10/21/1997 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Not reported Closure Request Date: Close-out Report: Not reported

57 RAMPAGE SPORT FISHING YACHTS

SE 100 QUALITY DRIVE > 1 NAVASSA, NC 28451

14480 ft.

Relative: FINDS:

Higher Other Pertinent Environmental Activity Identified at Site

Actual: 29 ft.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

TRIS (Toxics Release Inventory System) contains information from

MAP FINDINGS Map ID Direction

Distance Distance (ft.) Elevation Site

EDR ID Number Database(s) **EPA ID Number**

RAMPAGE SPORT FISHING YACHTS (Continued)

1004747057

facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo:

KCS INTERNATIONAL Owner:

(920) 834-2211 EPA ID: NCR000135350

Contact: Not reported

Classification: Large Quantity Generator

TSDF Activities: Not reported

BIENNIAL REPORTS:

Last Biennial Reporting Year: 2005

Waste Quantity (Lbs) Waste Quantity (Lbs) D001 54472.00 D002 300.00 41562.00 D035 F003 41582.00 F005 41582.00

Violation Status: Violations exist

Regulation Violated: Not reported

GENERATOR-GENERAL REQUIREMENTS Area of Violation:

02/16/2005 Date Violation Determined: Actual Date Achieved Compliance: 03/30/2005

Enforcement Action: WRITTEN INFORMAL

02/06/2005 **Enforcement Action Date:** Penalty Type: Not reported Regulation Violated: Not reported

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

01/22/2003 Date Violation Determined: Actual Date Achieved Compliance: 02/27/2003

WRITTEN INFORMAL **Enforcement Action:**

Enforcement Action Date: 01/22/2003 Penalty Type: Not reported Regulation Violated: Not reported

GENERATOR-GENERAL REQUIREMENTS Area of Violation:

Date Violation Determined: 08/10/2001 01/08/2002 Actual Date Achieved Compliance:

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 08/10/2001 Penalty Type: Not reported

There are 3 violation record(s) reported at this site:

Date of Evaluation Area of Violation Compliance 20050330

Compliance Evaluation Inspection GENERATOR-GENERAL REQUIREMENTS

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

RAMPAGE SPORT FISHING YACHTS (Continued)

1004747057

Compliance Evaluation Inspection Compliance Evaluation Inspection GENERATOR-PRE-TRANSPORT REQUIREMENTS GENERATOR-GENERAL REQUIREMENTS

20030227 20020108

58 **KOSA IMD** S106022432

wsw **460 HWY 421 NORTH** WILMINGTON, NC > 1

N/A

14549 ft.

IMD: Relative:

Lower Actual:

19 ft.

Region: WIL 85392 Facility ID: Date Occurred: 4/15/1999

Submit Date: 2/6/2001

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

SITEWIDE CAP - INCLUDES INCIDENT #s: 5603; 6603; 10529; 10530; 14684 Incident Desc:

Operator: WHITE, LISA Contact Phone: Not reported Owner Company: KOSA

Operator Address:P.O. BOX 327, 4600 HWY 421 NORTH

Operator City: WILMINGTON Oper City, St, Zip: WILMINGTON, NC

Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Sewer line Other organics Type: Not reported Location: Setting: Not reported Risk Site: Not reported Site Priority: Not reported

Priority Code:

Priority Update: Not reported Dem Contact: SETH CHIPMAN

Wells Affected: No Num Affected: 2

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported Not reported 5 Min Quad: Not reported Latitude: Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ 85392 Facility ID: Last Modified: 8/17/2004 Incident Phase: Follow Up NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

KOSA (Continued) S106022432

Corrective Action Planned: 7/30/2004 SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

U003137247 UST J59 **MINUTE SHOP** N/A

ENE 5219 NORTH COLLEGE ROAD CASTLE HAYNE, NC 28429 > 1 14561 ft.

Site 1 of 3 in cluster J

Relative: UST:

Lower

0-020515 Facility ID: Actual: Region:

19 ft. Facility Telephone: (910) 675-3495 Last Update: 07/21/04

HANOVER OIL CO Owner Name:

Owner Address: PO BOX 8, 5219 N COLLEGE RD Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3495

Tank ID: Tank capacity: 8000 Not reported Comment: Date installed: 09/04/76 Date removed: / /

Temporary Closed Status: Gasoline, Gasoline Mixture Tank product:

Product Type: NON Tank material: Steel Interior Protection: None

Exterior Protection: Cathodic Protection Cathodic Protection Piping material: Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing

Leak Detection Piping 1:Exempt under 280.41 (B)(2)(1)- (V) (piping only)

Corrosn Protec Tank: Impressed current Corrosn Protec Pipe: Impressed current Spill and Overfill: Catchment basins Financial Responsiblity: STATE FUND Latitude: 34.34712 Latitude 1: 34 20 49.65 77.90074 Longitude: Longitude 1: 77 54 02.65

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Not reported

Financial Responsibility Description: F

Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: В Compartment Tank: No Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

MINUTE SHOP (Continued)

Main Tank:

U003137247

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Piping System Type Description:

Not reported

Not reported

Not reported

No

Tank Last Used Date: 01/11/02
Tank Certified Number: 2004045770
Date Last Certified: 03/31/04
Begin Certified Number: 01/04/04
End Certified Number: / /

Facility ID: 0-020515 Region: 08

Facility Telephone: (910) 675-3495 Last Update: 07/21/04

Owner Name: HANOVER OIL CO

Owner Address: PO BOX 8, 5219 N COLLEGE RD Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3495

Tank ID: 2

Tank capacity: 8000
Comment: Not reported
Date installed: 09/04/76
Date removed: / /

Status: Temporary Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection
Piping material: Cathodic Protection
Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing

Leak Detection Piping 1:Exempt under 280.41 (B)(2)(1)- (V) (piping only)

Corrosn Protec Tank: Impressed current Corrosn Protec Pipe: Impressed current Spill and Overfill: Catchment basins Financial Responsibility: STATE FUND Latitude: 34.34712 Latitude 1: 34.20.49.65 Longitude: 77.90074 Longitude 1: 75.402.65

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: F

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Leak Detection Type 2:
Not reported
Not reported
Not reported
Not reported
Not reported
Corrosion Protection Tank1:
Not reported
Not reported
Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

MINUTE SHOP (Continued)

U003137247

Tank ID Number: Not reported 01/07/98 Corrosion Protection Tank Date: Corrosion Protection Piping Date: 11 01/11/98 Spill Overfill Date: Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: 01/11/02 Tank Certified Number: 2004045770 Date Last Certified: 03/31/04 Begin Certified Number: 01/04/04 End Certified Number: 11

Facility ID: 0-020515 Region: 08

Facility Telephone: (910) 675-3495 Last Update: 07/21/04

Owner Name: HANOVER OIL CO

Owner Address: PO BOX 8, 5219 N COLLEGE RD Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3495

Tank ID: 3 Tank capacity: 4000

Comment: Not reported Date installed: 09/04/78

Date removed:

Status: Temporary Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection
Piping material: Cathodic Protection
Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing

Leak Detection Piping 1:Exempt under 280.41 (B)(2)(1)- (V) (piping only)

Corrosn Protec Tank: Impressed current Corrosn Protec Pipe: Impressed current Spill and Overfill: Catchment basins Financial Responsibility: STATE FUND Latitude: 34.34712 Latitude 1: 34 20 49.65 Longitude: 77.90074 Longitude 1: 77 54 02.65

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: F

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Leak Detection Type 2:
Not reported
Not reported
Not reported
Not reported
Corrosion Protection Tank1:
Not reported
Corrosion Piping:
Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

MINUTE SHOP (Continued)

U003137247

Corrosion Protection Tank Date: 01/07/98 Corrosion Protection Piping Date: 11 01/11/98 Spill Overfill Date: Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: 01/11/02 2004045770 Tank Certified Number: Date Last Certified: 03/31/04 Begin Certified Number: 01/04/04 End Certified Number:

Facility ID: 0-020515 Region: 08

Facility Telephone: (910) 675-3495 Last Update: 07/21/04

Owner Name: HANOVER OIL CO

Owner Address: PO BOX 8, 5219 N COLLEGE RD Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3495

Tank ID: 4
Tank capacity: 2000
Comment: Not reported
Date installed: 08/04/80

Date removed: / /
Status: Temporary Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection
Piping material: Cathodic Protection
Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing

Leak Detection Piping 1:Exempt under 280.41 (B)(2)(1)- (V) (piping only)

Corrosn Protec Tank: Impressed current Corrosn Protec Pipe: Impressed current Spill and Overfill: Catchment basins Financial Responsibility: STATE FUND Latitude: 34.34712 Latitude 1: 34.20.49.65 Longitude: 77.90074 Longitude 1: 77.54.02.65

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: F

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Leak Detection Type 2:
Not reported
Not reported
Not reported
Not reported
Corrosion Protection Tank1:
Not reported
Not reported
Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported Corrosion Protection Tank Date: 01/07/98

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

MINUTE SHOP (Continued)

U003137247

Corrosion Protection Piping Date: 01/07/98 Spill Overfill Date: 06/12/98 Not reported Piping System Type Code: Piping System Type Description: Not reported Tank Last Used Date: 01/11/02 2004045770 Tank Certified Number: 03/31/04 Date Last Certified: Begin Certified Number: 01/04/04 End Certified Number: 11

Facility ID: 0-020515 Region: 08

Facility Telephone: (910) 675-3495 Last Update: 07/21/04

Owner Name: HANOVER OIL CO

Owner Address: PO BOX 8, 5219 N COLLEGE RD Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3495

Tank ID: 5
Tank capacity: 1000
Comment: Not reported
Date installed: 08/04/83
Date removed: / /

Status: Temporary Closed

Tank product: Kerosene, Kerosene Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection
Piping material: Cathodic Protection
Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing

Leak Detection Piping 1:Exempt under 280.41 (B)(2)(1)- (V) (piping only)

Corrosn Protec Tank: Impressed current Corrosn Protec Pipe: Impressed current Spill and Overfill: Catchment basins Financial Responsibility: STATE FUND Latitude: 34.34712 Latitude 1: 34 20 49.65 Longitude: 77.90074 Longitude 1: 77 54 02.65

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: F

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Not reported
Leak Detection Type 2:
Not reported
Corrosion Protection Tank1:
Not reported
Corrosion Piping:
Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported
Corrosion Protection Tank Date: 01/07/98
Corrosion Protection Piping Date: / /

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

MINUTE SHOP (Continued) U003137247

Spill Overfill Date: 12/16/98 Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: 12/20/98 Tank Certified Number: 199804155O 06/03/98 Date Last Certified: 01/04/98 Begin Certified Number: End Certified Number: 11

-

 J60
 LOBO S CORNER
 FINDS
 1007715142

 ENE
 5219 NORTH COLLEGE ROAD
 110018717496

ENE 5219 NORTH COLLEGE ROAD > 1 CASTLE HAYNE, NC 28429 14561 ft.

Site 2 of 3 in cluster J

Relative: Lower FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual:

19 ft. NC-FITS (North Carolina - Facility Identification Template For States)

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

61 PRAXAIR, INC. IMD \$103131351 WSW 4832 HWY 421 N/A

WSW 4832 HWY 421 > 1 WILMINGTON, NC

14591 ft.

Relative: IMD:

Lower Region: WIL Facility ID: 12818

Actual: Date Occurred: 9/13/1994 **14 ft.** Submit Date: 10/6/1994

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: SURFACE SPILL, TURBINE OIL, 200 GAL

Operator: HEMMINGER, RICK
Contact Phone: 713-470-9717
Owner Company: PRAXAIR, INC.
Operator Address:4832 HWY 421
Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 713-470-9717

Ownership: Federal
Operation: Mining
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Spill-surface

Type: Other petroleum product

Location: Not reported Setting: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

PRAXAIR, INC. (Continued)

Risk Site: Not reported
Site Priority: Not reported
Priority Code: NOD
Priority Update: Not reported
Dem Contact: BRUCE PARRIS

Wells Affected: No Num Affected: 0

7.5 Min Quad:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

Not reported

5 Min Quad: Not reported Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 12818 Last Modified: 8/4/2003 Incident Phase: Follow Up NOV Issued: 11/9/1994 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Region: WIL Facility ID: 16735 Date Occurred: 1/21/1997 Submit Date: 8/4/2003

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

Incident Desc: 100 GAL/TERRESTIC 46 LUBRICANT OIL MOORE, SUPERINTENDENT, J.H.

Contact Phone: 910-343-0241 Owner Company: PRAXAIR, INC. Operator Address:4832 HWY 421 Operator City: WILMINGTON

Oper City,St,Zip: WILMINGTON, NC 910-343-0241

Ownership: Federal
Operation: Mining
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Spill-surface

Type: Other petroleum product

Location: Not reported Setting: Not reported

S103131351

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PRAXAIR, INC. (Continued)

Num Affected:

7.5 Min Quad:

S103131351

Risk Site: Not reported Site Priority: Priority Code: NOD Priority Update: Not reported Dem Contact: SDC Wells Affected: No

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

Not reported 5 Min Quad: Not reported 34.317222 Latitude: Longitude: -77.986944 Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 16735 Last Modified: 8/4/2003 Incident Phase: Follow Up NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

S104913918 62 HANOVER CLOCKS IMD 5316 HWY. 421 NORTH West N/A

14613 ft.

> 1

IMD: Relative:

Region: WIL Lower Facility ID: 85365 Actual: Date Occurred:

WILMINGTON, NC

6/28/1999 19 ft. Submit Date: 2/5/2001

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

RELEASED SCREEN PRINTING CHEMICALS. DWQ STAFF DID HAND AUGER BORING IN Incident Desc:

AREA OF RELEASE. NFA BASED ON RP EXCAVATION AND DWQ SAMPLES.

Operator: WOODCOCK, BECKY

Contact Phone: Not reported

Owner Company: HANOVER CLOCKS Operator Address:5316 HWY. 421 NORTH

Operator City: WILMINGTON Oper City, St, Zip: WILMINGTON Ownership: Federal

Operation:

Material: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

HANOVER CLOCKS (Continued)

S104913918

Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spill-surface Other inorganics Type: Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported Priority Code: NOD Priority Update: Not reported

Dem Contact: SETH CHIPMAN Wells Affected: No Num Affected:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported 7.5 Min Quad:

Not reported 5 Min Quad: Not reported Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 85365 Last Modified: 8/5/2003 Incident Phase: Closed Out 6/30/1999 NOV Issued: NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 8/17/1999

FINDS 1007715090 J63 **NORTH COLLEGE PLAZA ENE 5212 NORTH COLLEGE ROAD CASTLE HAYNE, NC 28429** > 1

14795 ft.

Site 3 of 3 in cluster J

Relative: Equal

FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 24 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

TC01977396.1r Page 104

110018716978

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

64 SOUTHEAST RESPONSE AND REMEDIATION RCRA-SQG 1000980583
WSW 4920 HIGHWAY 421 NORTH FINDS NC0000926618

> 1 14812 ft.

Relative: RCRAInfo:

Lower Owner: WILLIAM MURRELL

(910) 763-6274

Actual: EPA ID: NC0000926618 16 ft.

WILMINGTON, NC 28401

Contact: WILLIAM MURRELL

(910) 763-6274

Classification: Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

65 ROY'S BAIT AND TACKLE SHOP
SW 3821-A HWY 421N
> 1 WILMINGTON, NC 28401

> 1 14819 ft.

Relative: UST:

Lower Facility ID: 0-030084
Region: 08

Actual: Facility Telephone: (919) 762-8681 **19 ft.** Last Update: 09/20/05

Owner Name: ISAAC MARLEY/ROY'S BAIT & TACKLE

Owner Address: 3821A HWY 421 N
Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (919) 762-8681

Tank ID: A1
Tank capacity: 8000
Comment: Not reported
Date installed: 11/25/96
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material: FRP

Certify Type: Installer certified by tank and piping manufacturers

Leak Detection Type: Periodic tank tightness testing

Leak Detection Piping 1:Exempt under 280.41 (B)(2)(1)- (V) (piping only)

Corrosn Protec Tank: Steel/FRP composite

UST U001205104

N/A

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

ROY'S BAIT AND TACKLE SHOP (Continued)

U001205104

Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill: Catchment basins
Financial Responsibility: Not reported
Latitude: 34.29684
Latitude 1: 34 17 48.63
Longitude: 77.97435
Longitude 1: 77 58 27.67

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported
Financial Responsibility Description: Not reported
Surface Water: Not reported
Water Supply Well: Not reported
Leak Detection Piping 2: Not reported

Leak Detection Type 2: Statistical inventory reconciliation

Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Piping System Type Description:

Not reported

Not reported

Not reported

Tank Last Used Date: /

Tank Certified Number: 2006077610

Date Last Certified: 12/09/06

Begin Certified Number: 01/10/06

End Certified Number: / /

Facility ID: 0-030084 Region: 08

Facility Telephone: (919) 762-8681 Last Update: 09/20/05

Owner Name: ISAAC MARLEY/ROY'S BAIT & TACKLE

Owner Address: 3821A HWY 421 N
Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (919) 762-8681

Tank ID: A2
Tank capacity: 4000
Comment: Not reported
Date installed: 11/25/96

Date removed: / /

Status: Currently In Use
Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material: FRP

Certify Type: Installer certified by tank and piping manufacturers

Leak Detection Type: Periodic tank tightness testing

Leak Detection Piping 1:Exempt under 280.41 (B)(2)(1)- (V) (piping only)

Corrosn Protec Tank: Steel/FRP composite Corrosn Protec Pipe: FRP tank/piping

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ROY'S BAIT AND TACKLE SHOP (Continued)

U001205104

Spill and Overfill: Catchment basins Financial Responsiblity: Not reported 34.29684 Latitude: Latitude 1: 34 17 48.63 Longitude: 77.97435 77 58 27.67 Longitude 1: GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2: Not reported

Leak Detection Type 2: Statistical inventory reconciliation

Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported В

Overfill: Compartment Tank: No Main Tank: No Tank ID Number:

Not reported Corrosion Protection Tank Date: 11/25/96 Corrosion Protection Piping Date: 11/25/96 11/25/96 Spill Overfill Date: Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: 2006077610 Date Last Certified: 12/09/06 01/10/06 Begin Certified Number: End Certified Number: / /

Facility ID: 0-030084 80 Region:

Facility Telephone: (919) 762-8681 09/20/05 Last Update:

ISAAC MARLEY/ROY'S BAIT & TACKLE Owner Name:

3821A HWY 421 N Owner Address: Owner City, St, Zip: WILMINGTON, NC 28401

Owner Phone: (919) 762-8681

Tank ID: Tank capacity: 2000

Product Type:

FILLED/SAND Comment: Date installed: 01/01/72 10/04/93 Date removed:

Status: **Permanent Closed** Tank product: Gasoline, Gasoline Mixture NIU

Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Not reported Corrosn Protec Tank: Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

Not reported

ROY'S BAIT AND TACKLE SHOP (Continued)

U001205104

Financial Responsiblity: Not reported 34.29684 Latitude: 34 17 48.63 Latitude 1: Longitude: 77.97435 Longitude 1: 77 58 27.67 GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported

Overfill: Not reported Compartment Tank: No Main Tank: No

Corrosion Piping:

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: 11 Spill Overfill Date: 11

Not reported Piping System Type Code: Piping System Type Description: Not reported Tank Last Used Date: 12/31/82 Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: 11 End Certified Number: / /

0-030084 Facility ID: Region: 80

Facility Telephone: (919) 762-8681 Last Update: 09/20/05

ISAAC MARLEY/ROY'S BAIT & TACKLE Owner Name:

3821A HWY 421 N Owner Address: Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (919) 762-8681

Tank ID: 2 3000 Tank capacity:

Product Type:

Tank material:

FILLED/SAND Comment: 01/01/72 Date installed: Date removed: 10/04/93

Status: **Permanent Closed** Tank product: Gasoline, Gasoline Mixture NIU

Steel

Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

ROY'S BAIT AND TACKLE SHOP (Continued)

U001205104

 Latitude:
 34.29684

 Latitude 1:
 34 17 48.63

 Longitude:
 77.97435

 Longitude 1:
 77 58 27.67

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code:
Piping System Type Description:
Not reported
Tank Last Used Date:
Tank Certified Number:
Not reported
Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-030084 Region: 08

Facility Telephone: (919) 762-8681 Last Update: 09/20/05

Owner Name: ISAAC MARLEY/ROY'S BAIT & TACKLE

Owner Address: 3821A HWY 421 N Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (919) 762-8681

 Tank ID:
 3

 Tank capacity:
 3000

 Comment:
 Not reported

 Date installed:
 01/01/72

 Date removed:
 01/04/93

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material: FRP
Certify Type: Not reported

Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corresponding Stock/FRB of

Corrosn Protec Tank: Steel/FRP composite
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill: Catchment basins
Financial Responsibility: Not reported
Latitude: 34.29684

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

ROY'S BAIT AND TACKLE SHOP (Continued)

U001205104

Latitude 1: 34 17 48.63 Longitude: 77.97435 Longitude 1: 77 58 27.67

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported
Financial Responsibility Description: Not reported
Surface Water: Not reported
Water Supply Well: Not reported
Leak Detection Piping 2: Not reported
Leak Detection Type 2: Not reported
Corrosion Protection Tank1: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:
Corrosion Protection Piping Date:
Spill Overfill Date:
Piping System Type Code:
Piping System Type Description:
Not reported
Not reported

Tank Last Used Date: /

Tank Certified Number: Not reported

Date Last Certified: / /
Begin Certified Number: / /
End Certified Number: / /

Not reported

K66 WILMINGTON DIV APAC-CAROLINA

Corrosion Piping:

ENE 4901 N COLLEGE RD > 1 CASTLE HAYNE, NC 28429

14826 ft.

Site 1 of 2 in cluster K

Relative: Lower

RCRAInfo:

Owner: WILMINGTON DIV APAC-CAROLINA

 Actual:
 (910) 254-1331

 17 ft.
 EPA ID:
 NCD980247878

Contact: GARY HALL

(910) 254-1331

Classification: Conditionally Exempt Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

RCRA-SQG

FINDS

1000269538

NCD980247878

MAP FINDINGS

Map ID Direction Distance Distance (ft.)

Elevation Site

EDR ID Number Database(s) **EPA ID Number**

> **FINDS** 1004548043

> > 110001480246

ENE 4909 NORTH COLLEGE ROAD CASTLE HAYNE, NC 28429 > 1

14828 ft.

K67

Site 2 of 2 in cluster K

Relative: FINDS: Lower

Other Pertinent Environmental Activity Identified at Site

APAC CAROLINA INCORPORATED CASTLE HAYNE ASPHALT

Actual: 22 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD), AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

L68 SPICER PROPERTY SSE 2923 CASTLE HAYNE ROAD

> 1 WILMINGTON, NC

14858 ft.

Site 1 of 3 in cluster L

Relative: Higher

LUST TRUST:

Facility ID:

Actual: Site ID: 32316 34 ft. Site Note:

Noncommercial; 100% eligible; \$0 deductible.[CGS 03/05/07] Site Eligible?:

Not reported

Commercial Find: 100% Non-Commercial

Priority Rank: Not reported

Deductable Amount: 3rd Party Deductable Amt: 0 Sum 3rd Party Amt Applied: 0 **LUST TRUST \$108437636**

N/A

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SPICER PROPERTY (Continued)

S108437636

Click this hyperlink while viewing on your computer to access additional NC LUST TRUST: detail in the EDR Site Report.

L69 SPICER PROPERTY (MARVIN) LUST S107780952 SSE 2923 CASTLE HAYNE ROAD

> 1 WILMINGTON, NC

14858 ft.

Site 2 of 3 in cluster L

Relative: Higher

LUST:

Facility ID:

Not reported Actual: Incident Number: 32316

> Lat/Long: 34 17 57.54 77 55 21.24

34 ft. Testlat: Not reported

Regional Officer Project Mgr: **BAR** Region: Wilmington Company: Not reported Contact Person: Marvin Spicer 9107968613 Telephone:

RP Address: 7312 Courtney Pines Road RP City,St,Zip: Wilmington, NC 28411

RP County: Not reported NON COMMERCIAL Comm / Non-comm UST Site:

Risk Classification: Risk Class Based On Review: н

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported Tank Regulated Status: Non Regulated Groundwater/Both Contamination Type:

Source Type: Leak-underground Date Reported: 2/22/2006

NOV Issue Date: Not reported Site Priority: Not reported

Site Risk Reason: Not reported Closure Request: Not reported

Close Out: Not reported

MTBE: No No Flag: LUR Filed: Not reported

GPS Confirmed:

Current Status: File Located in House

PETOPT: CD Num: 0 Yes RPOW: Error Flag: 0 Error Code: Ν

Not reported Last Modified: Incident Phase: Response NOV Issued: Not reported 5/24/2006 NORR Issued: 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

IMD N/A

UST Number:

WI-7187

Lat/Long Decimal: 34.299336 77.922583

PETROLEUM

Date Occur: 2/21/2006 NORR Issue Date: Not reported

Phase Of LSA Req:1

Product Type:

Land Use: Residential

Of Supply Wells: 0

MTBE1: No Flag1: No Release Detection: 0

2/21/2006 Cleanup: **RBCA GW:** Not reported

RPL: Yes Reel Num: RPOP: No

Valid: No

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SPICER PROPERTY (MARVIN) (Continued)

S107780952

Comments: heating oil UST removed.

IMD:

Not reported Region: Facility ID: 32316 2/21/2006 Date Occurred: Submit Date: 2/22/2006

GW Contam: No Groundwater Contamination detected

Soil Contam:

Incident Desc: heating oil UST removed and soil samples confirm release.

Operator: Marvin Spicer Contact Phone: 9107968613 Owner Company: Not reported

Operator Address:7312 Courtney Pines Road

Operator City: Wilmington

Oper City, St, Zip: Wilmington, NC 28411

Ownership: Private Operation: Residential Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Leak-underground Type: Gasoline/diesel Location: Residence Setting: Not reported Risk Site: Not reported Site Priority: Not reported Priority Code: Not reported Priority Update: Not reported JDP Dem Contact:

Wells Affected: No Num Affected: Not reported

Wells Contam: Not reported

Sampled By:

Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: Not reported Longitude: Not reported

Latitude Number: 0 0 Longitude Number: Latitude Decimal: 0 Longitude Decimal: 0 GPS: 6 Agency: DWM Facility ID: 32316 Last Modified: Not reported Incident Phase: RE

Not reported NOV Issued: NORR Issued: 5/24/2006 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported Not reported SOC Sighned: Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

S107780952

SPICER PROPERTY (MARVIN) (Continued)

Close-out Report: Not reported

M70 JUNG S EGGROLL EXPRESS **FINDS** 1007715167 110018717744

ENE 5319 CASTLE HAYNE ROAD CASTLE HAYNE, NC 28429 > 1

14980 ft.

Site 1 of 3 in cluster M

Relative: FINDS: Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 19 ft.

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the state of North Carolina.

U001200473 M71 **BEST BAIT & TACKLE** UST **ENE HWY 117 AND ASH ST** N/A

15007 ft.

> 1

Site 2 of 3 in cluster M

CASTLE HAYNE, NC 28429

Relative: Lower

UST:

Facility ID: 0-022460 Actual: Region: 80

19 ft. Facility Telephone: (919) 762-9714 11/02/93 Last Update:

Owner Name: MRS. MARGARET WILSON

Owner Address: PO BOX 55

CASTLE HAYNE, NC 28429 Owner City, St, Zip:

Owner Phone: (919) 762-9714

Tank ID: 10000 Tank capacity: Comment: Not reported Date installed: 08/05/76 Date removed: 01/11/91

Status: **Permanent Closed** Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown

Exterior Protection: Cathodic Protection

Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BEST BAIT & TACKLE (Continued)

Latitude: .00000
Latitude 1: Not reported
Longitude: .00000
Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-022460 Region: 08

Facility Telephone: (919) 762-9714 Last Update: 11/02/93

Owner Name: MRS. MARGARET WILSON

Owner Address: PO BOX 55

Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 762-9714

 Tank ID:
 2

 Tank capacity:
 3000

 Comment:
 Not reported

 Date installed:
 08/05/76

 Date removed:
 01/11/91

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: Unknown

Exterior Protection: Cathodic Protection

Piping material: Steel

Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsibility: Not reported Latitude: .00000

TC01977396.1r Page 115

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BEST BAIT & TACKLE (Continued)

Not reported Latitude 1: .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Not reported Surface Water: Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Not reported Corrosion Protection Tank1: Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: Corrosion Protection Piping Date: Spill Overfill Date: 11

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: 1 1 End Certified Number: 11

0-022460 Facility ID: Region: 80

(919) 762-9714 Facility Telephone: Last Update: 11/02/93

Owner Name: MRS. MARGARET WILSON

Owner Address: PO BOX 55

CASTLE HAYNE, NC 28429 Owner City, St, Zip:

Owner Phone: (919) 762-9714

Tank ID: Tank capacity: 1000 Comment: Not reported Date installed: 09/24/79 Date removed: 01/11/91

Product Type:

Latitude 1:

Permanent Closed Status: Tank product: Gasoline, Gasoline Mixture NON

Not reported

Steel Tank material: Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Not reported Leak Detection Type: Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude:

TC01977396.1r Page 116

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BEST BAIT & TACKLE (Continued)

Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Not reported Water Supply Well: Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Not reported Corrosion Piping: Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: /

Tank Certified Number: Not reported

Date Last Certified: / /
Begin Certified Number: / /
End Certified Number: / /

Facility ID: 0-022460 Region: 08

Facility Telephone: (919) 762-9714 Last Update: 11/02/93

Owner Name: MRS. MARGARET WILSON

Owner Address: PO BOX 55

Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 762-9714

Tank ID: 4
Tank capacity: 550
Comment: Not reported
Date installed: 09/24/79
Date removed: 01/11/91

Status: Permanent Closed

Tank product: Kerosene, Kerosene Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown Exterior Protection: Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Not reported Latitude 1: Longitude: .00000

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BEST BAIT & TACKLE (Continued)

U001200473

Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: Corrosion Protection Piping Date: 11 Spill Overfill Date: 11

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: 11

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: End Certified Number: 11

Facility ID: 0-022460 Region:

Facility Telephone: (919) 762-9714 11/02/93 Last Update:

MRS. MARGARET WILSON Owner Name:

Owner Address: PO BOX 55

Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 762-9714

5 Tank ID: 3000 Tank capacity: Not reported Comment: Date installed: 09/29/58 Date removed: 01/11/91

Product Type:

Status: **Permanent Closed** Gasoline, Gasoline Mixture Tank product: NIU

Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported .00000 Lonaitude: Longitude 1: Not reported

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BEST BAIT & TACKLE (Continued)

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: Νo Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: Corrosion Protection Piping Date: 11 Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: 01/01/78 Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: End Certified Number:

Facility ID: 0-022460 Region: 08 Facility Telephone: (919) 762-9714 11/02/93 Last Update:

MRS. MARGARET WILSON Owner Name:

PO BOX 55 Owner Address:

Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 762-9714

Tank ID: 550 Tank capacity: Not reported Comment: 09/29/58 Date installed: Date removed: 01/11/91

Product Type:

Status: **Permanent Closed** Gasoline, Gasoline Mixture Tank product: NIU

Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Not reported Latitude 1: Longitude: .00000 Lonaitude 1: Not reported GPS String Confirmed: No

TC01977396.1r Page 119

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

BEST BAIT & TACKLE (Continued)

U001200473

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: 01/01/78 Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-022460
Region: 08
Facility Telephone: (919) 762-9714

Last Update: (919) 762-9712

Owner Name: MRS. MARGARET WILSON

Owner Address: PO BOX 55

Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (919) 762-9714

Tank ID: 7
Tank capacity: 550
Comment: Not reported
Date installed: 01/01/64
Date removed: 01/11/91

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NIU Tank material: Unknown Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Unknown Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsibility: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BEST BAIT & TACKLE (Continued)

U001200473

FINDS

1004550651

110001978281

Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Not reported Water Supply Well: Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Not reported Corrosion Piping: Overfill: Not reported Compartment Tank: No

Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: 11 Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: 01/01/78 Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: / / End Certified Number: 1 1

L72 J T RITTER MILL WORK SSE 2913 CASTLE HAYNE ROAD > 1 **CASTLE HAYNE, NC 28429**

15051 ft.

Site 3 of 3 in cluster L

Relative:

FINDS: Higher

Other Pertinent Environmental Activity Identified at Site

Actual: 34 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

N73 MATERIAL SALVAGE AND RECYCLING INCORPORATED **FINDS** 1004550422 SW 3612 HIGHWAY 421 NORTH 110006625045

WILMINGTON, NC 28402 > 1 15116 ft.

Site 1 of 3 in cluster N

Relative: FINDS: Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 14 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

BEST BAIT & TACKLE LUST S101166395 M74 **ENE** 5400 CASTLE HAYNE RD. IMD N/A **CASTLE HAYNE, NC**

> 1 15140 ft.

Site 3 of 3 in cluster M

Relative:

LUST: Lower

Facility ID: 0-022460 Actual: Incident Number: 8117

UST Number: WI-994 19 ft. Lat/Long: 34.350660334 77.900224634 Lat/Long Decimal: 34.350660334 77.900224634

> Testlat: Not reported Regional Officer Project Mgr: STF Region: Wilmington

Company **BEST BAIT & TACKLE** Contact Person: MR. MARGARET WILSON

Telephone: Not reported

205 BROOKFIELD DRIVE RP Address: RP City, St, Zip: WILMINGTON, NC 28405-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review: Н

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BEST BAIT & TACKLE (Continued)

S101166395

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: R

Contamination Type: Groundwater/Both

Source Type: Leak-underground Product Type: **PETROLEUM** Date Reported: 11/5/1991 Date Occur: 11/5/1991 NOV Issue Date: Not reported NORR Issue Date: Not reported Site Priority: 220A Phase Of LSA Req:Not reported Site Risk Reason: Not reported Land Use: Not reported

Closure Request: Not reported # Of Supply Wells: 1

Close Out: Not reported

MTBE: Yes MTBE1: Yes Flag: No Flag1: No LUR Filed: Not reported Release Detection: 0

GPS Confirmed: 3 Cleanup: Not reported Current Status: File Located in House RBCA GW: Not reported

 PETOPT:
 3
 RPL:
 Yes

 CD Num:
 0
 Reel Num:
 0

 RPOW:
 Yes
 RPOP:
 No

Error Flag: 0

Error Code: Not reported Valid: No

Last Modified: Not reported Incident Phase: Response NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Not reported Reclassification Report: RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Comments: across from Jungs Egg Roll. Daughter of Mrs. Wilson had tanks pulled. Castle

Hayne Fire Dept. Well contaminated with MTBE now below standards., Sent to CO

on xx-xx-xxxx

IMD:

 Region:
 WIL

 Facility ID:
 8117

 Date Occurred:
 11/5/1991

 Submit Date:
 6/15/1992

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: UPON REMOVAL OF UST SOIL AND GW CONTAM. WAS CONFIRMED.

Operator: MR. MARGARET WILSON

Contact Phone: Not reported

Owner Company: BEST BAIT & TACKLE Operator Address:205 BROOKFIELD DRIVE

Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28405-

Ownership: Private
Operation: Commercial
Material: GASOLINE
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Material: KEROSENE

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BEST BAIT & TACKLE (Continued)

S101166395

Qty Lost: Not reported
Qty Recovered: Not reported
Source: Leak-underground
Type: Gasoline/diesel

Location: Facility
Setting: Urban
Risk Site: H
Site Priority: 235

Priority Code: Not reported Priority Update: Not reported

Dem Contact: STF

Wells Affected: Not reported

Num Affected: 0

Wells Contam: Not reported Sampled By: Respons ble Parties Samples Include: Groundwater Samples 7.5 Min Quad: Not reported BB30P 5 Min Quad: Latitude: 34.350660334 Longitude: -77.90022463 Latitude Number: Not reported Longitude Number: Not reported Not reported Latitude Decimal: Longitude Decimal: Not reported GPS: Agency: DWM Facility ID: 8117 Last Modified: Not reported

Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

75 AMERICAN PROPERY INVESTORES V

WSW HIGHWAY 421 NORTH > 1 WILMINGTON, NC 28401

15184 ft.

Relative: UST:

Lower Facility ID: 0-002098

Region: 08

Actual: Facility Telephone: (000) 000-0000 **19 ft.** Last Update: 01/08/92

Owner Name: TELECOM PROPERTIES ATTN:C ESSIC

Owner Address: 1545 W MOCKINGBIRD LANE

Owner City,St,Zip: DALLAS, TX 75235 Owner Phone: (212) 353-6207

Tank ID: 1
Tank capacity: 10000
Comment: Not reported

UST U003561976

N/A

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AMERICAN PROPERY INVESTORES V (Continued)

U003561976

Date installed: 02/25/79 Date removed: 02/18/88

Status: **Permanent Closed** Diesel, Diesel Mixture Tank product:

NON

Product Type: Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: Corrosion Protection Piping Date: 11 Spill Overfill Date: 11

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: 11

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: 11 End Certified Number:

N76 **WILMINGTON MATERIALS** SW 3612 US HIGHWAY 421 NORTH WILMINGTON, NC 28402 > 1 15255 ft.

Site 2 of 3 in cluster N

Relative: FINDS: Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 14 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

1007726976

110018836189

FINDS

MAP FINDINGS

Direction Distance Distance (ft.)

Map ID

Elevation Site Database(s)

EDR ID Number EPA ID Number

WILMINGTON MATERIALS (Continued)

1007726976

comprehensive information about environmental regulated entities in the state of North Carolina.

077 **NEW HANOVER COUNTY WSW** 5210 US HIGHWAY 421 NORTH WILMINGTON, NC 28401 > 1

110018631248

1007706529

FINDS

FINDS

1004549631 110006709197

15271 ft.

Site 1 of 3 in cluster O

Relative: FINDS: Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 19 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

O78 LANDFILL WWTP

wsw 5210 US HIGHWAY 421 NORTH WILMINGTON, NC 28401 > 1 15271 ft.

Site 2 of 3 in cluster O

Relative: FINDS:

Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 19 ft.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

MAP FINDINGS

Map ID Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

079 **NEW HANOVER CO. SECURE LANDFI** UST U003145505 **WSW** 5210 HWY 421 NORTH N/A

WILMINGTON, NC 28405 > 1

15322 ft.

Site 3 of 3 in cluster O

Relative: Lower

UST:

Facility ID:

0-020743 Actual: Region: 80 19 ft.

Facility Telephone: (919) 763-9462 Last Update: 08/09/96

Owner Name: NEW HANOVER BD OF COMMISSIONERS

Owner Address: 320 CHESTNUT STREET WILMINGTON, NC 28401 Owner City, St, Zip:

Owner Phone: (910) 341-7184

Tank ID: Tank capacity: 10000 Comment: Not reported 04/16/81 Date installed: Date removed: 11/16/92

Status: **Permanent Closed** Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Not reported Spill and Overfill: Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Not reported Surface Water: Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

NEW HANOVER CO. SECURE LANDFI (Continued)

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-020743 Region: 08

Facility Telephone: (919) 763-9462 Last Update: 08/09/96

Owner Name: NEW HANOVER BD OF COMMISSIONERS

Owner Address: 320 CHESTNUT STREET Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (910) 341-7184

Tank ID: 2 Tank capacity: 250

Comment: Not reported Date installed: 04/16/81 Date removed: 04/30/90

Status: Permanent Closed
Tank product: Oil, New/Used/Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown Exterior Protection: Paint Piping material: None Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Not reported Water Supply Well: Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

NEW HANOVER CO. SECURE LANDFI (Continued) U003145505

Begin Certified Number: //
End Certified Number: //

80 READY MIXED CONCRETE COMPANY - WILMINGTO FINDS 1004551781 WSW 5125 HIGHWAY 421 NORTH 110007118163

WSW 5125 HIGHWAY 421 NORTH > 1 WILMINGTON, NC 28401

15409 ft. Relative:

18 ft.

Lower
Actual:

P81 CAROLINA OMELET HOUSE FINDS 1007714129
ENE 5512 CASTLE HAYNE ROAD 110018707336

ENE 5512 CASTLE HAYNE ROAD > 1 CASTLE HAYNE, NC 28429

15428 ft.

Site 1 of 5 in cluster P Relative:

Lower FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual:

18 ft. NG-FITS (North Carolina - Facility Identification Template For S

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

O82 TRIRLET PCPA

Q82 TRIPLE T RCRA-SQG 1000153577
SW 3401 HWY 421 N FINDS NCD981861354
> 1 WILMINGTON, NC 28402 LUST

Site 1 of 3 in cluster Q

Relative: Lower RCRAInfo:

15551 ft.

Owner: TIMOTHY J MATT

 Actual:
 (910) 763-4581

 14 ft.
 EPA ID:
 NCD981861354

Contact: JEFF BATTLE

(910) 763-6281

Classification: Small Quantity Generator

TSDF Activities: Not reported

IMD

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

TRIPLE T (Continued) 1000153577

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

LUST:

Facility ID: 0-031745

Incident Number: 18168 UST Number: WI-1533 34 16 24.96 78 57 36 Lat/Long: Lat/Long Decimal: 34.2736 78.96

Not reported Testlat: Regional Officer Project Mgr: BAR Region: Wilmington

Company: TRIPLE T PARTS AND EQUIPMENT

Contact Person: MR. TIM MATT Telephone: 9102562194 RP Address: P.O. BOX 2064

RP City, St, Zip: WILMINGTON, NC 28402-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review: L

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: Contamination Type: Soil Leak-underground Source Type:

Product Type: **PETROLEUM** Date Reported: 12/1/1997 Date Occur: 9/15/1997 NORR Issue Date: Not reported NOV Issue Date: Not reported Phase Of LSA Req:Not reported Site Priority: 10C Site Risk Reason: Not reported Land Use: Not reported Closure Request: Not reported

Close Out: 8/7/1998

MTBE: Not reported Flag: No

LUR Filed: Not reported

GPS Confirmed:

Current Status: File Located in Archives

PETOPT: Not reported CD Num: 159 RPOW: No Error Flag:

Error Code: Not reported

Last Modified: 9/1/1998 Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported

Of Supply Wells: 0

MTBE1: Unknown Flag1: No

Release Detection: 0

Cleanup: Not reported RBCA GW: Not reported

RPL: No 3911 Reel Num: RPOP: No

Valid: No

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

TRIPLE T (Continued) 1000153577

45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported 8/7/1998 Close-out Report:

NFA Comments:

0-022564 Facility ID:

Incident Number: 5962 **UST Number:** WI-862 34 16 24.96 78 57 36 Lat/Long: Lat/Long Decimal: 34.2736 78.96

Testlat: Not reported Regional Officer Project Mgr: **BAR** Region: Wilmington

TRIPLE T PARTS AND EQUIPMENT Company:

Contact Person: MR. TIM MATT Telephone: 9107636281 RP Address: P.O. BOX 2064

WILMINGTON, NC 28402-RP City,St,Zip:

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status:

Groundwater/Both Contamination Type:

Source Type: Leak-underground Product Type: **PETROLEUM** Date Occur: Date Reported: 5/11/1990 5/11/1990 NOV Issue Date: 10/30/1991 NORR Issue Date: 7/25/1990 Site Priority: 35C Phase Of LSA Reg:Not reported Site Risk Reason: Not reported Land Use: Not reported Closure Request: Not reported # Of Supply Wells: 0

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Release Detection: 0

Flag1:

RPL:

RPOP:

Valid:

Unknown

Not reported

Not reported

No

No

3911

Yes

No

Close Out: 2/26/1999

MTBE: Not reported Flag: No LUR Filed: Not reported

GPS Confirmed:

Current Status: File Located in Archives

PETOPT: CD Num: 162 RPOW: Yes Error Flag: 0 Error Code:

Not reported Last Modified: 3/8/1999

Incident Phase: **Closed Out** NOV Issued: 10/30/1991 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

TRIPLE T (Continued) 1000153577

Close-out Report: 2/2/1999

Comments: NFA

IMD:

Region: WIL
Facility ID: 18168
Date Occurred: 9/15/1997
Submit Date: 1/14/1998

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: SOLVENT AND PETRO CONTAM DISCOVERED IN SOIL REMOVED DURING TK

ABANDONMENT; CONTAM LEVELS LOW; NO FURTHER ACTION

Operator: MR. TIM MATT Contact Phone: 9102562194

Owner Company: TRIPLE T PARTS AND EQUIPMENT

Operator Address:P.O. BOX 2064 Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28402-

Ownership: Private
Operation: Commercial

Material: SOLVENTS, GASOLINE

Qty Lost 1: Not reported
Qty Recovered 1: UNKNOWN
Source: Leak-underground
Type: Gasoline/diesel

Location: Facility
Setting: Industrial
Risk Site: L
Site Priority: 10C
Priority Code: L

Priority Update: 12/4/1998
Dem Contact: BAR
Wells Affected: Not reported

Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.27333333 Longitude: -78.96 Latitude Number: 341624 Longitude Number: 785736

Latitude Decimal: 34.273333333333

Longitude Decimal: 78.96 GPS: DWM Agency: Facility ID: 18168 Last Modified: 9/1/1998 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

TRIPLE T (Continued) 1000153577

RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 8/7/1998

 Region:
 WIL

 Facility ID:
 5962

 Date Occurred:
 5/11/1990

 Submit Date:
 10/2/1990

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: CRACKS WERE NOTICED IN THE SIDE WALLS OF A WASTE OIL UST AND

VARSOL/WATER SEPARATOR UST.

Operator: MR. TIM MATT Contact Phone: 9107636281

Owner Company: TRIPLE T PARTS AND EQUIPMENT

Operator Address:P.O. BOX 2064 Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28402-

Ownership: Private
Operation: Commercial

Material: WASTE OIL AND VARSOL

Qty Lost 1: Not reported Qty Recovered 1: UNK

Source: Leak-underground Type: Gasoline/diesel

Location: Facility
Setting: Industrial
Risk Site: L
Site Priority: 35C
Priority Code: L

Priority Update: 5/30/1998
Dem Contact: BAR
Wells Affected: No
Num Affected: 0

Wells Contam: Not reported
Sampled By: Respons ble Parties
Samples Include: Soil Samples

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.27333333 Longitude: -78.96 Latitude Number: 341624 Longitude Number: 785736

Latitude Decimal: 34.273333333333

Longitude Decimal: 78.96 GPS: 7

DWM Agency: Facility ID: 5962 Last Modified: 3/8/1999 Incident Phase: Closed Out NOV Issued: 10/30/1991 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

TRIPLE T (Continued) 1000153577

Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 2/2/1999

83 NEW HANOVER COUNTY LANDFILL SWF/LF 1000534377
West US 421 NORTH SWF/LF N/A

West US 421 NORTH > 1 WILMINGTON, NC

15583 ft.

Relative: LF:

Lower Facility Type: Municipal Solid Waste or Industrial Waste

permit_num: 6504

Actual: Contact Name: PAUL MARLOW 21 ft. Contact Telephone: (910) 798-4402

Contact Telephone: (910) 798-4402 Facility Status: OPEN

HIST_LF:

Facility Type: MSWLF permit num: 6504

Facility Fax: (910) 341-4371
Contact Name: RAY CHURCH
Contact Title: Not reported
Contact Telephone: (910) 341-4340

Contact Address: 3002 US HIGHWAY 421 NORTH Contact City, St, Zip: WILMINGTON, NC 28401

Lined: True
Facility Id: P0104
Facility Status: OPEN
Public/Private: PUBLIC
Waste Mgmt Specialist: Ray Williams

 P84
 CASTLE HAYNE SHOPPING CENTER
 FINDS
 1007713453

 ENE
 5601 CASTLE HAYNE ROAD
 110018700538

> 1 CASTLE HAYNE, NC 28429

15585 ft. Relative:

Site 2 of 5 in cluster P

Lower FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 19 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

P85 **HARDEE S #1329 FINDS** 1007715166 110018717735

ENE 5601 CASTLE HAYNE ROAD CASTLE HAYNE, NC 28429 > 1

15585 ft.

Site 3 of 5 in cluster P

Relative: FINDS:

Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 19 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

UST U003145695 P86 **GOGAS 7 5604 CASTLE HAYNE ROAD** N/A

ENE > 1 **CASTLE HAYNE, NC 28429** 15588 ft.

Site 4 of 5 in cluster P

Relative: Lower

UST:

Facility ID: 0-022089

Actual: Region: 80

19 ft. Facility Telephone: (910) 762-4700

Last Update: 06/16/06

K.E. AUSTIN CORPORATION Owner Name:

3301 BURNT MILL DR Owner Address: Owner City, St, Zip: WILMINGTON, NC 28403

Owner Phone: (910) 762-4700

Tank ID:

8000 Tank capacity: Comment: Not reported Date installed: 01/01/85

Date removed:

Currently In Use Status:

Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: None

Cathodic Protection **Exterior Protection:**

Piping material: Steel

Certify Type: Manufacturer's installation work checklists completed

Leak Detection Type: Automatic tank guaging Leak Detection Piping 1: Automatic line leak detectors

Sacrificial annonde Corrosn Protec Tank: Corrosn Protec Pipe: Impressed current Spill and Overfill: Catchment basins

Financial Responsiblity: SELF Latitude: 34.35283 34 21 10.19 Latitude 1: Longitude: 77.89979 Longitude 1: 77 53 59.24

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

GOGAS 7 (Continued) U003145695

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control

Corrosion Protection Tank1:

Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2007032600

Date Last Certified: 02/28/07

Begin Certified Number: 01/04/07

End Certified Number: / /

Facility ID: 0-022089
Region: 08
Facility Telephone: (910) 762-4700
Last Update: 06/16/06

Owner Name: K.E. AUSTIN CORPORATION
Owner Address: 3301 BURNT MILL DR
Owner City,St,Zip: WILMINGTON, NC 28403

Owner Phone: (910) 762-4700

Tank ID: 2
Tank capacity: 8000
Comment: Not reported
Date installed: 01/01/85
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material: Steel

Certify Type: Manufacturer's installation work checklists completed

Leak Detection Type: Automatic tank guaging Leak Detection Piping 1:Automatic line leak detectors

Corrosn Protec Tank: Sacrificial annonde
Corrosn Protec Pipe: Impressed current
Spill and Overfill: Catchment basins

Financial Responsibility: SELF
Latitude: 34.35283
Latitude 1: 34 21 10.19
Longitude: 77.89979
Longitude 1: 77 53 59.24

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GOGAS 7 (Continued) U003145695

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control

Corrosion Protection Tank1:

Corrosion Piping: Not reported

Overfill: R Compartment Tank: Nο Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / / Corrosion Protection Piping Date: 11 Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: 2007032600 Date Last Certified: 02/28/07 Begin Certified Number: 01/04/07 End Certified Number: 11

Facility ID: 0-022089 Region: 80 Facility Telephone: (910) 762-4700 Last Update: 06/16/06

Owner Name: K.E. AUSTIN CORPORATION Owner Address: 3301 BURNT MILL DR Owner City, St, Zip: WILMINGTON, NC 28403

Owner Phone: (910) 762-4700

Tank ID: 3 8000 Tank capacity: Comment: Not reported Date installed: 01/01/85

Date removed:

Status: **Currently In Use**

Tank product: Gasoline, Gasoline Mixture

NON Product Type: Tank material: Steel Interior Protection: None

Cathodic Protection **Exterior Protection:**

Piping material: Steel

Certify Type: Manufacturer's installation work checklists completed

Leak Detection Type: Automatic tank guaging Leak Detection Piping 1: Automatic line leak detectors

Corrosn Protec Tank: Sacrificial annonde Corrosn Protec Pipe: Impressed current Spill and Overfill: Catchment basins

Financial Responsiblity: SELF Latitude: 34.35283 Latitude 1: 34 21 10.19 Longitude: 77.89979 Longitude 1: 77 53 59.24 GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

GOGAS 7 (Continued) U003145695

Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control

Corrosion Protection Tank1: D

Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2007032600

Date Last Certified: 02/28/07

Begin Certified Number: 01/04/07

End Certified Number: / /

Facility ID: 0-022089
Region: 08
Facility Telephone: (910) 762-4700
Last Update: 06/16/06

Owner Name: K.E. AUSTIN CORPORATION
Owner Address: 3301 BURNT MILL DR
Owner City,St,Zip: WILMINGTON, NC 28403

Owner Phone: (910) 762-4700

Tank ID: 4
Tank capacity: 8000
Comment: Not reported
Date installed: 01/01/85
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material: Steel

Certify Type: Manufacturer's installation work checklists completed

Leak Detection Type: Automatic tank guaging Leak Detection Piping 1:Automatic line leak detectors

Corrosn Protec Tank: Sacrificial annonde
Corrosn Protec Pipe: Impressed current
Spill and Overfill: Catchment basins

Financial Responsibility: SELF
Latitude: 34.35283
Latitude 1: 34 21 10.19
Longitude: 77.89979
Longitude 1: 77 53 59.24
GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

GOGAS 7 (Continued) U003145695

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control

Corrosion Protection Tank1: D

Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 200703260O
Date Last Certified: 02/28/07
Begin Certified Number: 01/04/07
End Certified Number: / /

Facility ID: 0-022089 Region: 08

Facility Telephone: (910) 762-4700 Last Update: 06/16/06

Owner Name: K.E. AUSTIN CORPORATION
Owner Address: 3301 BURNT MILL DR
Owner City, St, Zip: WILMINGTON, NC 28403

Owner Phone: (910) 762-4700

Tank ID: 5
Tank capacity: 5000
Comment: Not reported
Date installed: 01/11/88

Date removed: / /

Status: Currently In Use

Tank product: Kerosene, Kerosene Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material: FRP

Certify Type: Manufacturer's installation work checklists completed

Leak Detection Type: Automatic tank guaging
Leak Detection Piping 1:Automatic line leak detectors
Corrosn Protec Tank: Steel/FRP composite
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill: Catchment basins

Financial Responsibility: SELF
Latitude: 34.35283
Latitude 1: 34 21 10.19
Longitude: 77.89979
Longitude 1: 77 53 59.24

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Not reported
Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

GOGAS 7 (Continued) U003145695

Leak Detection Type 2: Inventory control
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: //

Tank Certified Number: 2007032600

Date Last Certified: 02/28/07

Begin Certified Number: 01/04/07

End Certified Number: / /

Facility ID: 0-022089
Region: 08
Facility Telephone: (910) 762-4700
Last Update: 06/16/06

Owner Name: K.E. AUSTIN CORPORATION
Owner Address: 3301 BURNT MILL DR
Owner City,St,Zip: WILMINGTON, NC 28403

Owner Phone: (910) 762-4700

Tank ID: 6
Tank capacity: 10000
Comment: Not reported
Date installed: 11/23/92
Date removed: / /

Status: Currently In Use
Tank product: Diesel, Diesel Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material: FRP

Certify Type: Manufacturer's installation work checklists completed

Catchment basins

Leak Detection Type: Automatic tank guaging
Leak Detection Piping 1:Automatic line leak detectors
Corrosn Protec Tank: Steel/FRP composite
Corrosn Protec Pipe: FRP tank/piping

Financial Responsibility: SELF
Latitude: 34.35283
Latitude 1: 34 21 10.19
Longitude: 77.89979
Longitude 1: 77 53 59.24

GPS String Confirmed: Yes

Spill and Overfill:

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

GOGAS 7 (Continued) U003145695

Corrosion Protection Tank1: Not reported Not reported Corrosion Piping:

Overfill: В Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: 11 Spill Overfill Date: 11

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: 2007032600 Date Last Certified: 02/28/07 Begin Certified Number: 01/04/07 End Certified Number: / /

P87 GOGAS #7 **FINDS** 1007695893 110018524765

5604 CASTLE HAYNE ROAD ENE > 1 **CASTLE HAYNE, NC 28429**

15588 ft.

Site 5 of 5 in cluster P

Relative: FINDS: Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 19 ft.

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comprehensive information about environmental regulated entities in

the state of North Carolina.

N88 WASTE INDUSTRIES. INC. UST U003295515 SW 3618 HIGHWAY 421 NORTH N/A WILMINGTON, NC 28401

> 1 15590 ft.

Site 3 of 3 in cluster N

Relative: UST:

Lower

Facility ID: 0-025292 Actual: Region: 14 ft. Facility Telephone: (910) 762-7563 Last Update: 09/27/02

WASTE INDUSTRIES. INC. Owner Name: Owner Address: 3301 BENSON DRIVE, STE 601

RALEIGH, NC 27609 Owner City, St, Zip: Owner Phone: (919) 325-3000

Tank ID: 10000 Tank capacity: Comment: Not reported Date installed: 07/22/88

11 Date removed:

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WASTE INDUSTRIES. INC. (Continued)

U003295515

Status: Currently In Use
Tank product: Diesel, Diesel Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Cathodic Protection Exterior Protection: Piping material: Cathodic Protection Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Sacrificial annonde Corrosn Protec Pipe: Sacrificial annonde Spill and Overfill: Catchment basins Financial Responsiblity: Not reported Latitude: 34.29367 Latitude 1: 34 17 37.21 77.96947 Longitude: Longitude 1: 77 58 10.11

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code:

Financial Responsibility Description:

Not reported
Surface Water:

Water Supply Well:

Leak Detection Piping 2:

Leak Detection Type 2:

Corrosion Protection Tank1:

Not reported

Overfill: D
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Piping System Type Description:

Not reported

Not reported

Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006081100
Date Last Certified: 09/20/06
Begin Certified Number: 01/10/06
End Certified Number: / /

 89
 CROOM RESIDENCE
 LUST \$104483157

 SSE
 103 WHITMAN AVE.
 LUST TRUST N/A

 > 1
 CASTLE HAYNE, NC
 IMD

15617 ft.

Relative: LUST:

Higher Facility ID: Not reported

Incident Number: 21238 UST Number: WI-1791
Lat/Long: 34.294146249 77.922375987 Lat/Long Decimal: 34.294146249 77.922375987

 Actual:
 Lat/Long:
 34.294146249 77.922375987

 25 ft.
 Testlat:
 Not reported

Regional Officer Project Mgr: SAK
Region: Wilmington
Company: Not reported

Contact Person: MARGARET CROOM

Telephone: 9107635064

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CROOM RESIDENCE (Continued)

S104483157

RP Address: 103 WHITMAN AVE.

RP City,St,Zip: CASTLE HAYNE, NC 28429-

RP County: NEWHA

Comm / Non-comm UST Site: NON COMMERCIAL

Risk Classification: H Risk Class Based On Review: H

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: R

Contamination Type: Groundwater/Both

Source Type: Leak-underground Product Type: **PETROLEUM** 11/6/1999 10/29/1999 Date Reported: Date Occur: NOV Issue Date: Not reported NORR Issue Date: Not reported Site Priority: Not reported Phase Of LSA Reg:Not reported Site Risk Reason: Free product Land Use: Not reported

Closure Request: Not reported # Of Supply Wells: 0

Close Out: Not reported

MTBE: No MTBE1: No Flag: No Flag1: No LUR Filed: Not reported Release Detection: 0

GPS Confirmed: 3 Cleanup: Not reported

Current Status: File Located in House RBCA GW: Not reported PETOPT: 4 RPL: No

 CD Num:
 0
 Reel Num:
 0

 RPOW:
 Yes
 RPOP:
 No

 Error Flag:
 0

Error Code: Not reported Valid: Yes

Last Modified: Not reported Incident Phase: Not reported NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Comments: need to resample in 9/03, has free product in mw-1,2, &3 soil above

residential (c9-c22) water supply wells are clean - some unidentified tics, however the lab said these are not petroleum related, high score, municiple $\frac{1}{2}$

water might be available in 2007

LUST TRUST:

Facility ID: Not reported Site ID: 21238

Site Note: Claims were submitted and processed under an incorrect #21138 The

correct incident #is 21238

Site Eligible?: True

Commercial Find: 100% Non-Commercial

Priority Rank: Not reported

Deductable Amount: 0
3rd Party Deductable Amt: 0
Sum 3rd Party Amt Applied: 0

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CROOM RESIDENCE (Continued)

S104483157

<u>Click this hyperlink</u> while viewing on your computer to access additional NC LUST TRUST: detail in the EDR Site Report.

IMD:

 Region:
 WIL

 Facility ID:
 21138

 Date Occurred:
 10/29/1999

 Submit Date:
 2/8/2000

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: SOIL SAMPLES CONFIRMED RELEASE OF HEATING OIL.

Operator: MARGARET CROOM

Contact Phone: 9107635064
Owner Company: Not reported
Operator Address:103 WHITMAN AVE.
Operator City: CASTLE HAYNE

Oper City, St, Zip: CASTLE HAYNE, NC 28429-

Ownership: Private Operation: Residential Material: **HEATING OIL** Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Leak-underground Type: Gasoline/diesel Location: Residence Setting: Residential

Risk Site: H
Site Priority: H
Priority Code: H
Priority Update: 2/8/2000
Dem Contact: SAK
Wells Affected: No
Num Affected: Not reported

Wells Contam: Not reported
Sampled By: Respons ble Parties

Samples Include: Soil Samples

7.5 Min Quad: Not reported 5 Min Quad: CC31 Latitude: Not reported Not reported Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: NOD Agency: Not reported

Facility ID: 21138
Last Modified: Not reported

Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported

Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CROOM RESIDENCE (Continued)

S104483157

Closure Request Date: Not reported Close-out Report: Not reported

Region: WIL
Facility ID: 21238
Date Occurred: 10/29/1999
Submit Date: 11/6/1999

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: Not reported

Operator: MARGARET CROOM

Contact Phone: 9107635064

Owner Company: Not reported

Operator Address:103 WHITMAN AVE.

Operator City: CASTLE HAYNE

Oper City, St, Zip: CASTLE HAYNE, NC 28429-

Ownership: Not reported Operation: Not reported Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Leak-underground Source: Type: Gasoline/diesel Location: Not reported Setting: Not reported

Risk Site: H

Site Priority: Not reported Priority Code: Not reported Priority Update: Not reported

Dem Contact: SAK

Wells Affected: Not reported Num Affected: Not reported Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.294146249 Latitude: Longitude: -77.92237598 Latitude Number: Not reported Not reported Longitude Number: Latitude Decimal: Not reported Longitude Decimal: Not reported

GPS: Agency: DWM Facility ID: 21238 Last Modified: Not reported Incident Phase: Not reported NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported

Not reported

RS Designation:

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CROOM RESIDENCE (Continued) S104483157

Closure Request Date: Not reported Not reported Close-out Report:

HIGHWAY 421 NORTH 5 MILES NORTH OF WILMINGTON ERNS 89110274 90 SW **HIGHWAY 421 NORTH 5 MILES NORTH OF WILMINGTON** N/A

NEW HANOVER (County), NC > 1

15658 ft.

Relative: Click this hyperlink while viewing on your computer to access

Lower additional ERNS detail in the EDR Site Report.

Actual: 14 ft.

Q91 ATLANTIC MACK SALES. INCORPORATED **FINDS** 1007709054 110018656471

3401 US HIGHWAY 421 NORTH SW > 1 WILMINGTON, NC 28405

15670 ft.

Site 2 of 3 in cluster Q

Relative: FINDS:

Lower

Other Pertinent Environmental Activity Identified at Site

Actual: 13 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

ATLANTIC MACK SALES. INC. Q92 UST U001205971 SW **3401 U.S. HIGHWAY 421 NORTH** N/A

WILMINGTON, NC 28405 > 1

15670 ft.

Site 3 of 3 in cluster Q

Relative: UST: Lower

Facility ID:

Actual: Region: 13 ft.

Facility Telephone: (910) 763-6281 Last Update: 08/06/96

Owner Name: TRIPLE T PARTS & EQUIP CO PO BOX 2064, HWY 421N Owner Address: Owner City, St, Zip: WILMINGTON, NC 28402

0-031745

(910) 763-6281 Owner Phone:

Tank ID: Tank capacity: 1100 Not reported Comment: Date installed: 05/16/80 Date removed: 09/13/97

Permanent Closed Status:

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

ATLANTIC MACK SALES. INC. (Continued)

Tank product: Oil, New/Used/Mixture

NON Product Type: Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Not reported Longitude 1:

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code:
Piping System Type Description:
Not reported
12/21/93
Tank Certified Number:
Date Last Certified:
Begin Certified Number:
01/01/97
End Certified Number:
//

Facility ID: 0-031745 Region: 08

Facility Telephone: (910) 763-6281 Last Update: 08/06/96

Owner Name: TRIPLE T PARTS & EQUIP CO
Owner Address: PO BOX 2064, HWY 421N
Owner City,St,Zip: WILMINGTON, NC 28402

Owner Phone: (910) 763-6281

 Tank ID:
 2

 Tank capacity:
 1100

 Comment:
 Not reported

 Date installed:
 01/01/64

 Date removed:
 09/13/97

Status: Permanent Closed
Tank product: Other, Non-Petroleum

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

ATLANTIC MACK SALES. INC. (Continued)

U001205971

Product Type: **EXE** Tank material: Unknown Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Unknown Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code:

Piping System Type Description:

Tank Last Used Date:

Tank Certified Number:

Not reported

12/21/93

Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

MARY BLANCHARD OIL SPILL 6104 SYCAMORE AVENUE

CASTLE HAYNE, NC

15689 ft.

R93

ENE

> 1

Site 1 of 6 in cluster R

Relative: Lower

IMD:

Actual:

Region: WIL
Facility ID: 17812
Date Occurred: 9/15/1997
Submit Date: 9/30/1997

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

Incident Desc: SOIL EXCAVATED AND LANDFARMED ON A FIELD BEHIND HER HOUSE.

Operator: BLANCHARD, MARY Contact Phone: (910)675-2530

Owner Company: MARY BLANCHARD OIL SPILL

S106022390

N/A

IMD

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

MARY BLANCHARD OIL SPILL (Continued)

S106022390

Operator Address:6104 SYCAMORE AVENUE

Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC (910)675-253

Ownership: Federal Operation: Industrial Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spill-surface Type: Heating Oil Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported Priority Code: NOD Priority Update: Not reported **Dem Contact:** CDR Wells Affected: No Num Affected:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Not reported Latitude: Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 17812 Last Modified: 8/4/2003 Closed Out Incident Phase: NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

 94
 CHAMBLEE RESIDENCE
 LUST \$102869058

 SSE
 128 WHITMAN AVE.
 LUST TRUST N/A

 > 1
 CASTLE HAYNE, NC
 IMD

15728 ft.

Actual:

Relative: LUST:

Higher Facility ID: Not reported

Incident Number: 17763 UST Number: WI-1493
Lat/Long: 341738 775533 Lat/Long Decimal: 0 0

29 ft. Testlat: Not reported

Regional Officer Project Mgr: SAK

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

Product Type:

Date Occur:

Land Use:

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Flag1:

RPL:

RPOP:

Valid:

Of Supply Wells: 0

Release Detection: 0

PETROLEUM

Not reported

Unknown

Not reported

Not reported

No

No

No

No

3911

11/8/1996

NORR Issue Date: Not reported

Phase Of LSA Reg:Not reported

CHAMBLEE RESIDENCE (Continued)

S102869058

Region: Wilmington
Company: Not reported

Contact Person: MR. KEN CHAMBLEE

Telephone: Not reported

RP Address: 128 WHITMAN ROAD RP City,St,Zip: CASTLE HAYNE, NC 28429-

RP County: Not reported
Comm / Non-comm UST Site: NON COMMERCIAL

Risk Classification: Not reported

Risk Class Based On Review: L

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported Tank Regulated Status: Non Regulated

Contamination Type: Soil Source Type: Leak-underground Date Reported: 11/8/1996

NOV Issue Date: Not reported Site Priority: Not reported Site Risk Reason: Not reported Closure Request: Not reported

Close Out: 9/30/1999

MTBE: Not reported

Flag: No
LUR Filed: Not reported
GPS Confirmed: Not reported

Current Status: File Located in Archives

PETOPT: Not reported

CD Num: 159 RPOW: No Error Flag: 0

Error Code: Not reported

Last Modified: 5/3/2001 **Incident Phase: Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Not reported Reclassification Report: RS Designation: Not reported Not reported Closure Request Date: Close-out Report: 9/30/1999

Comments: Not reported

LUST TRUST:

Facility ID: Not reported
Site ID: 17763
Site Note: Not reported
Site Eliqible?: True

Commercial Find: 100% Non-Commercial

Priority Rank: Not reported

Deductable Amount: 0
3rd Party Deductable Amt: 100000
Sum 3rd Party Amt Applied: 0

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CHAMBLEE RESIDENCE (Continued)

S102869058

<u>Click this hyperlink</u> while viewing on your computer to access additional NC LUST TRUST: detail in the EDR Site Report.

IMD:

Region: WIL
Facility ID: 17763
Date Occurred: 11/8/1996
Submit Date: 8/29/1997

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: SOIL SAMPLE DURING UST CLOSURE INDICATED PETRO CONTAM.; ADDITIONAL

SOIL SAMPLE AFTER EXCAVATION INDICATES THAT THE CONTAM. HAS BEEN

REMOVED

Operator: MR. KEN CHAMBLEE

Contact Phone: Not reported Owner Company: Not reported

Operator Address:128 WHITMAN ROAD Operator City: CASTLE HAYNE

Oper City, St, Zip: CASTLE HAYNE, NC 28429-

Ownership: Private Operation: Residential Material: HEATING OIL Qty Lost 1: Not reported Qty Recovered 1: UNKNOWN Leak-underground Source: Type: Gasoline/diesel Location: Residence Setting: Residential Risk Site: Not reported Site Priority: Not reported Priority Code: Not reported Priority Update: Not reported

Dem Contact: SAK

Wells Affected: Not reported

Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 34.29388888
Longitude: -77.92583333
Latitude Number: 341738
Longitude Number: 775533

GPS: NOD Agency: DWM Facility ID: 17763 Last Modified: 5/3/2001 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CHAMBLEE RESIDENCE (Continued) S102869058

Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 9/30/1999

S95 JANICKI'S TWIN STATE LUST S105766334 **ENE 5712 CASTLE HAYNE ROAD IMD** N/A

CASTLE HAYNE, NC > 1

15819 ft.

Site 1 of 2 in cluster S

Relative: LUST: Lower

Facility ID: 0-021651 Actual: Incident Number: 3417

WI-756 **UST Number:** 19 ft. Lat/Long: 342113 775401 Lat/Long Decimal: 00

Testlat: Not reported Regional Officer Project Mgr: Region: Wilmington

WORSLEY OIL COMPANIES, INC. Company:

Contact Person: MR. CECIL WORSLEY

Telephone: Not reported P.O. BOX 3227 RP Address:

RP City,St,Zip: WILMINGTON, NC 28406-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status:

Contamination Type: Groundwater/Both

Source Type: **PETROLEUM** Leak-underground Product Type: 4/29/1987 3/3/1987 Date Reported: Date Occur: NOV Issue Date: Not reported NORR Issue Date: Not reported Phase Of LSA Req:Not reported Site Priority: 195A Site Risk Reason: Not reported Land Use: Not reported # Of Supply Wells: 0

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Release Detection: 0

Flag1:

RPL:

RPOP:

Valid:

Yes

Not reported

Not reported

No

No

No

No

3785

Closure Request: Not reported

Close Out: 10/10/1996 MTBE: Not reported

Flag: No

LUR Filed: Not reported

Not reported **GPS Confirmed:** File Located in Archives **Current Status:**

PETOPT: 3

CD Num: 43 No RPOW: Error Flag: 0

Error Code: Not reported

3/29/1999 Last Modified: Incident Phase: **Closed Out** NOV Issued: 4/30/1987 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported

TC01977396.1r Page 152

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JANICKI'S TWIN STATE (Continued)

S105766334

RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 10/10/1996

Comments: SAME SITE AS TWIN STATE EXXON

IMD:

WIL Region: Facility ID: 3417 Date Occurred: 3/3/1987 Submit Date: 5/6/1987

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam:

DEM RECEIVED NOTIFICATION THAT PETROLEUM COMPOUNDS WERE FOUND IN A Incident Desc:

WATER SUPPLY WELL AT THE PANTRY STORE.

Operator: MR. CECIL WORSLEY

Contact Phone: Not reported

Owner Company: WORSLEY OIL COMPANIES, INC.

Operator Address:P.O. BOX 3227 Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28406-

Ownership: Private Operation: Commercial Material: REG. GASOLINE Qty Lost 1: Not reported

Qty Recovered 1: NONE

Material: REG. UNL. GASOLINE

Not reported Qtv Lost: Qty Recovered: Not reported Source: Leak-underground Type: Gasoline/diesel Facility

Setting: Urban Risk Site: Н Site Priority: 195A Priority Code: Н 5/30/1998 Priority Update: Dem Contact: DTM Wells Affected: Yes Num Affected:

Location:

THE PANTRY STORE W Wells Contam:

Sampled By: None Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.35361111 -77.90027777 Longitude: Latitude Number: 342113 Longitude Number: 775401

Latitude Decimal: 34.3536111111111 Longitude Decimal: 77.900277777778

GPS: NOD Agency: DWM Facility ID: 3417 Last Modified: 3/29/1999 Incident Phase: Closed Out NOV Issued: 4/30/1987 NORR Issued: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

JANICKI'S TWIN STATE (Continued)

S105766334

45 Day Report: Not reported Public Meeting Held: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Not reported Not reported RS Designation: Not reported Not reported Closure Request Date: Not reported Close-out Report: 10/10/1996

 S96
 TWIN STATE EXXON
 LUST
 \$103916740

 ENE
 5712 CASTLE HAYNE RD
 IMD
 N/A

 > 1
 CASTLE HAYNE, NC

15819 ft.

Site 2 of 2 in cluster S

Relative: Lower

LUST:

Facility ID:

Actual: Incident Number: 20040 UST Number: WI-1686

19 ft. Lat/Long: 34.354265834 77.899820206 Lat/Long Decimal: 34.354265834 77.899820206

Testlat: Not reported
Regional Officer Project Mgr: DTM
Region: Wilmington

0-021651

Company: WORSLEY COMPANIES, INC.

Contact Person: MITCH ROSE
Telephone: Not reported
RP Address: P.O. BOX 3227

RP City,St,Zip: WILMINGTON, NC 28406-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: H Risk Class Based On Review: H

Corrective Action Plan Type: air sparging and soil vapor extraction

Level Of Soil Cleanup Achieved:Residential

Tank Regulated Status:

Contamination Type: Groundwater/Both

Source Type:Leak-undergroundProduct Type:PETROLEUMDate Reported:3/5/1999Date Occur:12/9/1998NOV Issue Date:Not reportedNORR Issue Date:8/29/2000Site Priority:Not reportedPhase Of LSA Req:2

Site Risk Reason: Not reported Land Use: Residential

Closure Request: Not reported # Of Supply Wells: 1 Close Out: 11/15/2005

 MTBE:
 Yes
 MTBE1:
 Yes

 Flag:
 No
 Flag1:
 No

 LUR Filed:
 11/30/2005
 Release Detection: 0

GPS Confirmed: Yes Cleanup: Not reported

Current Status: File Located in House RBCA GW: Cleanups to alternate standards

 PETOPT:
 3
 RPL:
 No

 CD Num:
 0
 Reel Num:
 0

 RPOW:
 Yes
 RPOP:
 No

 Error Flag:
 0

Error Code: Not reported Valid: No

Last Modified: 8/27/2001
Incident Phase: Closed Out
NOV Issued: 8/10/2001
NORR Issued: Not reported
45 Day Report: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

TWIN STATE EXXON (Continued)

S103916740

Public Meeting Held:

Corrective Action Planned:

SOC Sighned:

Reclassification Report:

RS Designation:

Closure Request Date:

Close-out Report:

Not reported

Comments: water supply wells; SAME SITE AS JANICKI TWIN STATE AND SCOTCHMAN #265.

Supply Well previously containing MTBE below standards has been abandoned and a

new source of water supplied which tests clean. 1/15/2005 - After treatment system operated and shut down soil contamination is now cleaned up. One monitoring well maintains benzene of 0.5 or 1 occassionally but has mostly been

monitored clean. Will NRP for groundwater and close out.

IMD:

 Region:
 WIL

 Facility ID:
 20040

 Date Occurred:
 12/9/1998

 Submit Date:
 6/15/1999

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: SOIL CONTAM. WAS CONFIRMED DURING REMOVAL OF UST.

Operator: MITCH ROSE Contact Phone: Not reported

Owner Company: WORSLEY COMPANIES, INC.

Operator Address:P.O. BOX 3227
Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28406-

Ownership: Private Operation: Commercial GASOLINE Material: Qty Lost 1: Not reported Qty Recovered 1: Not reported DIESEL Material: Qty Lost: Not reported Qty Recovered: Not reported Material: KEROSENE Qty Lost: Not reported Qty Recovered 3: Not reported Source: Leak-underground Type: Gasoline/diesel

Location: Facility
Setting: Rural
Risk Site: H
Site Priority: H
Priority Code: H
Priority Update: 6/15/19

Priority Update: 6/15/1999
Dem Contact: DTM
Wells Affected: No

Num Affected: Not reported
Wells Contam: Not reported
Sampled By: Respons ble Parties
Samples Include: Soil Samples

7.5 Min Quad: Not reported
5 Min Quad: BB30I
Latitude: 34.354265834
Longitude: -77.89982020

Not reported

Not reported

Not reported

Not reported

Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

TWIN STATE EXXON (Continued)

Latitude Number:

Longitude Number:

S103916740

N/A

IMD

WI-1957

UST Number:

Lat/Long Decimal: 00

Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: Agency: DWM Facility ID: 20040 Last Modified: 8/27/2001 Incident Phase: Closed Out NOV Issued: 8/10/2001 NORR Issued: Not reported Not reported 45 Day Report: Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported

U003295414 **R97** THE PANTRY 915 DBA SPRINT LUST **ENE 5717 CASTLE HAYNE ROAD UST**

15917 ft.

> 1

Site 2 of 6 in cluster R

CASTLE HAYNE, NC 28429

RS Designation: Closure Request Date:

Close-out Report:

Relative:

LUST: Lower

0-035717 Facility ID: Incident Number: 22827 Actual:

19 ft. Lat/Long: 342116 775401 Testlat: Not reported

Regional Officer Project Mgr: DTM Region: Wilmington Company: THE PANTRY, INC. Contact Person: **RENEE THOMAS** Telephone: 9197746700

RP Address: 1801 DOUGLAS DRIVE RP City,St,Zip: SANFORD, NC 27330-RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status:

Groundwater/Both Contamination Type:

PETROLEUM Source Type: Unknown Product Type: Date Reported: 10/15/2000 Date Occur: 10/13/2000 NORR Issue Date: 11/16/2000 NOV Issue Date: Not reported Site Priority: Not reported Phase Of LSA Req:Not reported Site Risk Reason: Not reported Land Use: Not reported

Closure Request: Not reported # Of Supply Wells: 0 Close Out: 12/11/2002

MTBE: No MTBE1: Unknown Flag: No Flag1: No Release Detection: 0 LUR Filed: Not reported

GPS Confirmed: Cleanup: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

THE PANTRY 915 DBA SPRINT (Continued)

U003295414

Current Status: File Located in Archives RBCA GW: Not reported

PETOPT: RPI: No 176 CD Num: Reel Num: 3911 RPOW: RPOP: No No Error Flag: 0

Error Code: Not reported Valid: No

1/29/2001 Last Modified: Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Comments: MTBE DISCOVERED DURING SAMPLING OF WS WELL. WELL ALSO SERVES PANTRY # 484. A

SUSPECTED RELEASE NORR WAS ISSUED. SITE CHECK CONDUCTED AROUND TANK PIT AND DISPENSERS FOR 5030. NO SAMPLES ABOVE BDL FOUND. GROUNDWATER SAMPLE TAKEN FROM

ONE BORING SHOWED BDL.

UST:

0-035717 Facility ID: Region: 80

Facility Telephone: (919) 774-6700 Last Update: 07/13/04

Owner Name: THE PANTRY. INC

PO BOX 1410/1801 DOUGLAS DRIVE Owner Address:

Owner City,St,Zip: SANFORD, NC 27330 Owner Phone: (919) 774-6700

Tank ID:

20000 Tank capacity: Not reported Comment: 01/06/98 Date installed: Date removed:

Status: **Currently In Use**

Tank product: Gasoline, Gasoline Mixture

NON Product Type: Tank material: Steel Interior Protection: Double Wall **Exterior Protection: FRP** FRP Piping material: Certify Type: Not reported

Leak Detection Type: Automatic tank guaging

Leak Detection Piping 1:Statistical inventory reconciliation

Steel/FRP composite Corrosn Protec Tank: FRP tank/piping Corrosn Protec Pipe: Spill and Overfill: Catchment basins Financial Responsibility: SELF/SURETY BOND

Latitude: 34.35424 Latitude 1: 34 21 15.28 Longitude: 77.90037 Longitude 1: 77 54 01.34 GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

THE PANTRY 915 DBA SPRINT (Continued)

Financial Responsibility Code: D Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Statistical inventory reconciliation

Corrosion Protection Tank1:

Corrosion Piping: Not reported

Overfill: D Compartment Tank: No Main Tank: No

Tank ID Number: Not reported 01/06/98 Corrosion Protection Tank Date: Corrosion Protection Piping Date: 01/06/98 Spill Overfill Date: 01/06/98 Piping System Type Code:

Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: 2006079010 12/09/06 Date Last Certified: Begin Certified Number: 01/10/06 End Certified Number: 11

Facility ID: 0-035717 Region: 80 (919) 774-6700 Facility Telephone: Last Update: 07/13/04

Owner Name: THE PANTRY. INC

PO BOX 1410/1801 DOUGLAS DRIVE Owner Address:

SANFORD, NC 27330 Owner City,St,Zip: (919) 774-6700 Owner Phone:

Tank ID: 15000 Tank capacity: Comment: Not reported 01/06/98 Date installed:

Date removed:

Currently In Use Status:

Tank product: Gasoline, Gasoline Mixture

NON Product Type: Tank material: Steel Interior Protection: Double Wall Exterior Protection: FRP Piping material: 11

Certify Type: Not reported

Leak Detection Type: Automatic tank guaging

Leak Detection Piping 1: Statistical inventory reconciliation

Corrosn Protec Tank: Steel/FRP composite Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsibility: SELF/SURETY BOND

Latitude: 34.35424 Latitude 1: 34 21 15.28 Longitude: 77.90037 Longitude 1: 77 54 01.34 GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code:

U003295414

TC01977396.1r Page 158

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

THE PANTRY 915 DBA SPRINT (Continued)

U003295414

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Statistical inventory reconciliation

Corrosion Protection Tank1: I
Corrosion Piping: I
Overfill: D
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Not reported
01/06/98
01/06/98
01/06/98

Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006079010
Date Last Certified: 12/09/06
Begin Certified Number: 01/10/06
End Certified Number: / /

IMD:

Region: WIL
Facility ID: 22827
Date Occurred: 10/13/2000
Submit Date: 1/29/2001

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: GROUNDWATER AND SOIL CONTAMINATION DISCOVERED DURING UST INVESTIGATION

Operator: RENEE THOMAS
Contact Phone: 9197746700
Owner Company: THE PANTRY, INC.
Operator Address:1801 DOUGLAS DRIVE
Operator City: SANFORD

Oper City,St,Zip: SANFORD, NC 27330-

Private Ownership: Operation: Commercial Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Unknown Type: Gasoline/diesel Location: Facility Setting: Industrial Risk Site: Н Site Priority: U

Priority Code: Not reported
Priority Update: 1/29/2001
Dem Contact: DTM
Wells Affected: Yes
Num Affected: 1

Wells Contam: Store supply well Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

THE PANTRY 915 DBA SPRINT (Continued)

U003295414

 Latitude:
 34.35444444

 Longitude:
 -77.90027777

 Latitude Number:
 342116

 Longitude Number:
 775401

Latitude Decimal: 34.354444444444 Longitude Decimal: 77.900277777778

GPS: Agency: DWM Facility ID: 22827 Last Modified: 1/29/2001 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

R98 THE PANTRY #915 FINDS 1007715246
ENE 5717 CASTLE HAYNE ROAD 110018718547

ENE 5717 CASTLE HAYNE ROAD > 1 CASTLE HAYNE, NC 28429

15917 ft.

Site 3 of 6 in cluster R

Relative: Lower FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual:

19 ft. NC-FITS (North Carolina - Facility Identification Template For States)

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

 R99
 RAINBOW MOTEL
 LUST
 \$105119869

 ENE
 5718 CASTLE HAYNE RD
 IMD
 N/A

> 1 CASTLE HAYNE, NC 15923 ft.

Site 4 of 6 in cluster R

Relative: Lower LUST:

Facility ID: Not reported

 Actual:
 Incident Number:
 17535
 UST Number:
 WI-1479

 19 ft.
 Lat/Long:
 342116 775403
 Lat/Long Decimal:
 0 0

Testlat: Not reported
Regional Officer Project Mgr: SAK
Region: Wilmington
Company: RAINBOW MOTEL

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

RAINBOW MOTEL (Continued)

S105119869

Unknown

No

No

No

3911

Contact Person: MR. GORDON BELCHER

Telephone: Not reported RP Address: P.O. BOX 248

RP City,St,Zip: CASTLE HAYNE, NC 28429-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: L
Risk Class Based On Review: L

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: R
Contamination Type: Soil
Source Type: Leak-underground

PETROLEUM Product Type: Date Reported: 6/23/1997 Date Occur: 12/14/1996 NOV Issue Date: Not reported NORR Issue Date: Not reported Site Priority: Not reported Phase Of LSA Req:Not reported Site Risk Reason: Not reported Not reported Land Use: Closure Request: Not reported # Of Supply Wells: 0

Close Out: 5/4/2001

MTBE: Not reported MTBE1:

Flag: No Flag1: No LUR Filed: Not reported Release Detection: 0

GPS Confirmed: Not reported Cleanup: Not reported Current Status: File Located in Archives RBCA GW: Not reported

PETOPT: 3
CD Num: 160
RPOW: No
Error Flag: 0

Error Code: Not reported

12/10/2001 Last Modified: Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 5/9/2001 PIRF, THEN NFA Comments:

IMD:

 Region:
 WIL

 Facility ID:
 17535

 Date Occurred:
 12/14/1996

 Submit Date:
 7/9/1997

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: REMOVED (3) 1000 GAL GASOLINE USTS & (1) 550 GAL KERO UST; 29 PPM TPH

5030. 45 PPM TPH 3550. CONTAM SOIL (102 TONS) EXCAVATED & DISPOSED OF;

RPL:

RPOP:

Valid:

Reel Num:

CLEANUP COMPLETE

Operator: MR. GORDON BELCHER

Contact Phone: Not reported
Owner Company: RAINBOW MOTEL
Operator Address:P.O. BOX 248

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

RAINBOW MOTEL (Continued)

Operator City: CASTLE HAYNE

Oper City, St, Zip: CASTLE HAYNE, NC 28429-

Ownership: Private Operation: Commercial Material: GASOLINE Qty Lost 1: Not reported Qty Recovered 1: Not reported Material: **KEROSENE** Qty Lost: Not reported Qty Recovered: Not reported Source: Leak-underground Type: Gasoline/diesel

Location: Facility
Setting: Residential

Risk Site: L

Site Priority: Not reported Priority Code: Not reported Priority Update: Not reported Dem Contact: SAK

Wells Affected: Not reported

Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 34.35444444
Longitude: -77.90083333
Latitude Number: 342116
Longitude Number: 775403

GPS: NOD Agency: DWM Facility ID: 17535 Last Modified: 12/10/2001 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Not reported Reclassification Report: Not reported RS Designation: Closure Request Date: Not reported Close-out Report: 5/9/2001

S105119869

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WI-1611

Unknown

Not reported

Not reported

No

Yes

3911

No

No

UST Number:

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Release Detection: 0

Flag1:

RPL:

RPOP:

Valid:

Lat/Long Decimal: 00

R100 **FUTURE PANTRY LOCATION** LUST S103717372 **ENE 5719 CASTLE HAYNE RD IMD** N/A

CASTLE HAYNE, NC > 1

15923 ft.

Site 5 of 6 in cluster R

Relative: Lower

LUST:

Facility ID:

Actual: Incident Number: 19127 19 ft. Lat/Long: 342116 775401 Testlat: Not reported

Regional Officer Project Mgr: DTM Region: Wilmington Company: THE PANTRY, INC. Contact Person: MS. RENEE THOMAS

Not reported

Telephone: Not reported P.O. BOX 1410 RP Address: RP City,St,Zip: SANFORD, NC 27331-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL Risk Classification: Not reported

Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: Contamination Type: Soil

Source Type: Leak-underground Product Type: **PETROLEUM** Date Reported: 3/4/1998 Date Occur: 3/4/1998 NOV Issue Date: Not reported NORR Issue Date: Not reported Site Priority: Not reported Phase Of LSA Reg:Not reported Site Risk Reason: Not reported Land Use: Not reported # Of Supply Wells: 0

Closure Request: Not reported

Close Out: 11/25/2002 MTBE: Not reported

Flag: No LUR Filed: Not reported

GPS Confirmed: Not reported

File Located in Archives **Current Status:**

PETOPT: CD Num: 176 RPOW: No Error Flag: n

Error Code: Not reported

Last Modified: Not reported

Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

PANTRY FOUND ABANDONED PRODUCT LINES AT SITE. 5030 SAMPLES TAKEN ALL RESULTS Comments:

BDL. STOCKPILE CONTAINED CONTAMINATION ABOVE 10 PPM. STOCKPILE WAS SPREAD W/OUT CERTIFICATE OF APPROVAL ON SITE. SITE WAS PAVED FOR NEW PANTRY FACILITY

BEFORE WE WERE NOTIFIED

TC01977396.1r Page 163

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

FUTURE PANTRY LOCATION (Continued)

S103717372

IMD:

Region: WIL
Facility ID: 19127
Date Occurred: 3/4/1998
Submit Date: 10/20/1998

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: DURING DEMOLITION & GRADING, OLD PRODUCT LINE DISCOVERED; SOIL

EXCAVATED AND STOCKPILED ON SITE; CONTAM. SOIL LATER SPREAD OUT ON

SITE BEFORE PERMIT ISSUED

Operator: MS. RENEE THOMAS

Contact Phone: Not reported
Owner Company: THE PANTRY, INC.
Operator Address:P.O. BOX 1410
Operator City: SANFORD

Oper City, St, Zip: SANFORD, NC 27331-

Ownership: Private
Operation: Commercial

Material: OLD PRODUCT LINE

Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel

Location: Facility
Setting: Urban
Risk Site: Not reported

Site Priority: H Priority Code: H

Priority Update: 10/30/1998
Dem Contact: DTM
Wells Affected: Not reported
Wells Contam: Not reported
Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported

7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 34.35444444
Longitude: -77.90027777
Latitude Number: 342116
Longitude Number: 775401

GPS: NOD Agency: DWM Facility ID: 19127 Last Modified: Not reported Incident Phase: Closed Out Not reported NOV Issued: NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported Not reported SOC Sighned: Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

FUTURE PANTRY LOCATION (Continued)

S103717372

N/A

Not reported

R101 **PANTRY 484** UST U003145768

ENE 5800 CASTLE HAYNE RD > 1 **CASTLE HAYNE, NC 27330**

16127 ft.

Site 6 of 6 in cluster R

Close-out Report:

Relative: UST: Lower

Facility ID:

Actual: Region: 80

19 ft. Facility Telephone: (919) 774-6700 06/29/04 Last Update:

Owner Name: THE PANTRY. INC

PO BOX 1410/1801 DOUGLAS DRIVE Owner Address:

0-022582

Owner City, St, Zip: SANFORD, NC 27330 Owner Phone: (919) 774-6700

Tank ID: 10000 Tank capacity: Comment: Not reported Date installed: 06/05/86

Date removed:

Currently In Use Status:

Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: FRP FRP Exterior Protection: FRP Piping material: Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported

Corrosn Protec Tank: Steel/FRP composite Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsiblity: Not reported Latitude: 34.35491 Latitude 1: 34 21 17.69 Longitude: 77.89963 Longitude 1: 77 53 58.65 GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: D Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: / / Spill Overfill Date: 11

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PANTRY 484 (Continued) U003145768

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006073470
Date Last Certified: 08/09/06
Begin Certified Number: 01/10/06
End Certified Number: / /

Facility ID: 0-022582 Region: 08

Facility Telephone: (919) 774-6700 Last Update: 06/29/04

Owner Name: THE PANTRY. INC

Owner Address: PO BOX 1410/1801 DOUGLAS DRIVE

Owner City,St,Zip: SANFORD, NC 27330 Owner Phone: (919) 774-6700

Tank ID: 2
Tank capacity: 10000
Comment: Not reported
Date installed: 06/05/86

Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: FRP
Exterior Protection: FRP
Piping material: FRP
Certify Type: Not reported

Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Steel/FRP composite Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsiblity: Not reported 34.35491 Latitude: 34 21 17.69 Latitude 1: Longitude: 77.89963 Longitude 1: 77 53 58.65

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code:

Financial Responsibility Description:

Not reported
Surface Water:

Water Supply Well:

Leak Detection Piping 2:

Leak Detection Type 2:

Corrosion Protection Tank1:

Corrosion Piping:

Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Overfill: D
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PANTRY 484 (Continued) U003145768

Piping System Type Description: Not reported

Tank Last Used Date: Tank Certified Number:

2006073470 Date Last Certified: 08/09/06 Begin Certified Number: 01/10/06 End Certified Number: 11

Facility ID: 0-022582 Region: 80

Facility Telephone: (919) 774-6700 Last Update: 06/29/04

THE PANTRY. INC Owner Name:

PO BOX 1410/1801 DOUGLAS DRIVE Owner Address:

Owner City, St, Zip: SANFORD, NC 27330 Owner Phone: (919) 774-6700

Tank ID: 3 10000 Tank capacity: Comment: Not reported Date installed: 06/05/86 Date removed: / /

Status: **Currently In Use**

Tank product: Gasoline, Gasoline Mixture

NON Product Type: Tank material: Steel FRP Interior Protection: **Exterior Protection:** FRP Piping material: **FRP** Certify Type: Not reported

Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Steel/FRP composite Corrosn Protec Tank: Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsibilty: Not reported Latitude: 34.35491 34 21 17.69 Latitude 1: 77.89963 Longitude: Longitude 1: 77 53 58.65

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported

Corrosion Piping: Not reported Overfill: D Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: Corrosion Protection Piping Date: 11 Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

PANTRY 484 (Continued) U003145768

Tank Last Used Date: / /

Tank Certified Number: 2006073470

Date Last Certified: 08/09/06

Begin Certified Number: 01/10/06

End Certified Number: / /

102 WILMINGTON AUTO SALVAGE IMD \$106022436
East 4614 NORTH COLEGE ROAD N/A

> 1 CASTLE HAYNE, NC

16189 ft.

Relative: IMD:

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported Incident Desc: Not reported

Operator: TOMMY HAWKINS, MR.

Contact Phone: 910-675-9400

Owner Company: WILMINGTON AUTO SALVAGE Operator Address:4614 NORTH COLLEGE ROAD

Operator City: CASTLE HAYNE

Oper City, St, Zip: CASTLE HAYNE 910-675-9400

Ownership: Federal Operation: 8

Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spill-surface

Type: Other petroleum product

Location: Not reported Setting: Not reported Risk Site: Not reported Not reported Site Priority: Priority Code: NOD Priority Update: Not reported Dem Contact: CDR Wells Affected: No Num Affected:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Not reported Latitude: Longitude: Not reported Latitude Number: Not reported Not reported Longitude Number: Latitude Decimal: Not reported Not reported Longitude Decimal: GPS: **GPS** Agency: DWQ Facility ID: 85468 7/31/2003 Last Modified: Incident Phase: Closed Out NOV Issued: 7/15/1999

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WILMINGTON AUTO SALVAGE (Continued)

S106022436

LUST

IMD

S106799786

N/A

NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: 8/2/1999 SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 8/3/1999

T103 KENAN TRANSPORT CO. SSW **3201 US HWY 421 NORTH** WILMINGTON, NC > 1 16300 ft.

Site 1 of 2 in cluster T

Relative:

LUST: Lower

0-000583 Facility ID:

Incident Number: 12099 Actual: **UST Number:** WI-1150 14 ft.

Lat/Long: 34 17 25.98 77 58 13.98 Lat/Long Decimal: 34.29055 77.97055

Testlat: Not reported Regional Officer Project Mgr: SAK Wilmington Region:

Company: KENAN TRANSPORT COMPANY

Contact Person: MR. ROBERT JAYNE Telephone: Not reported

RP Address: P.O. BOX 2729

CHAPEL HILL, NC 27515-2729 RP City,St,Zip:

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review: H Corrective Action Plan Type: AK

Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status:

Groundwater/Both Contamination Type:

PETROLEUM Source Type: Leak-underground Product Type: Date Reported: 4/13/1994 Date Occur: 3/3/1994 NOV Issue Date: Not reported NORR Issue Date: 5/9/1994 Site Priority: 40E Phase Of LSA Reg:Not reported Site Risk Reason: Not reported Land Use: Not reported

Of Supply Wells: 0

Cleanup:

RBCA GW:

Not reported

Not reported

Closure Request: Not reported

Close Out: Not reported MTBE: Not reported

MTBE1: No Flag: No Flag1: No LUR Filed: Release Detection: 0 Not reported

GPS Confirmed: 4

Current Status: File Located in House

PETOPT: RPL: No CD Num: Reel Num: RPOW: RPOP: Yes No

Error Flag: Λ

Error Code: Not reported Valid: No

Last Modified: Not reported Incident Phase: Response NOV Issued: Not reported NORR Issued: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

KENAN TRANSPORT CO. (Continued)

S106799786

45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Not reported Closure Request Date: Close-out Report: Not reported

Comments: air-sparging (horizontal wells) ran for 3-4 months, site has 2 quarters of <2L

in the monitoring wells as well as no free product, site might be eligibile for

soil excavation and then closed (9/05)

IMD:

Region: WIL
Facility ID: 12099
Date Occurred: 3/3/1994
Submit Date: 5/2/1994

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: SOIL SAMPLE RESULTS INDICATED THAT A RELEASE HAD OCCURRED.

Operator: MR. ROBERT JAYNE

Contact Phone: Not reported

Owner Company: KENAN TRANSPORT COMPANY

Operator Address:P.O. BOX 2729 Operator City: CHAPEL HILL

Oper City, St, Zip: CHAPEL HILL, NC 27515-2729

Ownership: Private Operation: Commercial Material: **GASOLINE** Qty Lost 1: Not reported Qty Recovered 1: Not reported Material: DIESEL Qty Lost: Not reported Qty Recovered: Not reported Source: Leak-underground Type: Gasoline/diesel Facility Location:

Location: Facility
Setting: Industrial
Risk Site: L
Site Priority: 40E
Priority Code: L

Priority Update: 5/30/1998 Dem Contact: SAK Wells Affected: Not reported

Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.29027777 Longitude: -77.97027777 Latitude Number: 341725 Longitude Number: 775813

Latitude Decimal: 34.2902777777778 Longitude Decimal: 77.9702777777778

GPS: 4

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

KENAN TRANSPORT CO. (Continued)

LUST

S106799786

S106799816

Agency: DWM 12099 Facility ID: Last Modified: Not reported

Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

SSW > 1 WILMINGTON, NC

3201 US HWY 421 NORTH IMD N/A

UST Number:

Lat/Long Decimal: 00

WI-990

16300 ft.

T104

Site 2 of 2 in cluster T

Relative: Lower

LUST:

Facility ID: 0-000583 Actual: Incident Number: 7899 14 ft. 341707 775809

KENAN TRANSPORT DIESEL UST

Lat/Long: Not reported Testlat: Regional Officer Project Mgr: JDP

Wilmington Region:

Company: KENAN TRANSPORT COMPANY

Contact Person: MR. ROBERT JAYNE Telephone: Not reported RP Address: P.O. BOX 2729

RP City,St,Zip: CHAPEL HILL, NC 27515-2729

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review: L Corrective Action Plan Type:

Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status:

Contamination Type: Groundwater/Both

Source Type: Leak-underground Product Type: **PETROLEUM** Date Reported: 4/9/1992 Date Occur: 4/9/1992 NOV Issue Date: Not reported NORR Issue Date: 5/15/1992 Site Priority: 105D Phase Of LSA Req:Not reported Site Risk Reason: Not reported Land Use: Not reported

Closure Request: Not reported # Of Supply Wells: 0

Close Out: Not reported

MTBE: Not reported MTBE1: Unknown Flag: No Flag1: No Release Detection: 0 LUR Filed: Not reported

GPS Confirmed: Not reported Cleanup: Not reported **Current Status:** File Located in House RBCA GW: Not reported

PETOPT: RPL: No CD Num: 0 Reel Num: 0 RPOW: RPOP: No No

Error Flag: 0

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

KENAN TRANSPORT DIESEL UST (Continued)

S106799816

Error Code: Not reported Valid: No

Last Modified: Not reported Incident Phase: Response NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Not reported Public Meeting Held: Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Not reported Close-out Report:

Comments: Site visit confirmed WSW well within 1000 feet. See also incident #12099.

IMD:

Region: WIL
Facility ID: 7899
Date Occurred: 4/9/1992
Submit Date: 5/22/1992

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: TANK FAILED TANK TIGHTNESS TEST. SOIL BORING CONFIRMED 2 TO 3 INCHES

OF FREE PRODUCT ON GW.

Operator: MR. ROBERT JAYNE

Contact Phone: Not reported

Owner Company: KENAN TRANSPORT COMPANY

Operator Address:P.O. BOX 2729 Operator City: CHAPEL HILL

Oper City, St, Zip: CHAPEL HILL, NC 27515-2729

Ownership: Private Operation: Commercial DIESEL Material: Not reported Qty Lost 1: Qty Recovered 1: Not reported Source: Leak-underground Type: Gasoline/diesel Location: Facility Industrial Setting: Risk Site: L Site Priority: 105D Priority Code:

Priority Update: 5/30/1998
Dem Contact: JDP
Wells Affected: No
Num Affected: 0

Wells Contam: Not reported
Sampled By: Respons ble Parties
Samples Include: Soil Samples

7.5 Min Quad: Not reported
5 Min Quad: C 31 N
Latitude: 34.28527777
Longitude: -77.96916666
Latitude Number: 341707
Longitude Number: 775809

Latitude Decimal: 34.2852777777778 Longitude Decimal: 77.9691666666667

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

KENAN TRANSPORT DIESEL UST (Continued)

S106799816

GPS: NOD
Agency: DWM
Facility ID: 7899
Last Modified: Not reported

Incident Phase: RE NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

 105
 MCCLURE PRESBYTERIAN PRE-SCH
 FINDS
 1007715084

 ENE
 5908 CASTLE HAYNE ROAD
 110018716914

ENE 5908 CASTLE HAYNE ROAD > 1 CASTLE HAYNE, NC 28429

16403 ft.

Relative: FINDS:

Lower Other Pertinent Environmental Activity Identified at Site

Actual: NC-FITS (North Carolina - Facility Identification Template For States)

19 ft. is North Carolina Department of Environment and Natural Resources'

(NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

106 SOUTHERN BELL TELECOMMUNICATIO LUST \$105120025 ENE 5915 ORANGE STREET IMD N/A

> 1 WILMINGTON, NC

16527 ft.

Relative: LUST:

Lower Facility ID: 0-020758
Incident Number: 22894 UST Number: WI-1978

Actual: Lat/Long: Not reported Lat/Long Decimal: 0 0 21 ft. Testlat: Not reported

Regional Officer Project Mgr: DTM Wilmington Region: Company: Not reported Contact Person: Not reported Telephone: Not reported RP Address: Not reported RP City,St,Zip: Not reported Not reported RP County: Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: L Risk Class Based On Review: L

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

Product Type:

Date Occur:

Land Use:

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Flag1:

RPL:

RPOP:

Valid:

Of Supply Wells: 0

Release Detection: 0

PETROLEUM

10/29/1994

Not reported

Unknown

Not reported

Not reported

No

No

No

No

3785

NORR Issue Date: Not reported

Phase Of LSA Req:Not reported

SOUTHERN BELL TELECOMMUNICATIO (Continued)

S105120025

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: R
Contamination Type: Soil
Source Type: Leak-underground

Date Reported: 12/11/1995
NOV Issue Date: Not reported
Site Priority: Not reported
Site Risk Reason: Not reported
Closure Request: Not reported
Close Out: 12/11/1995

Close Out: 12/11/1995 MTBE: Not reported

Flag: No LUR Filed: Not reported

GPS Confirmed: Not reported
Current Status: File Located in Archives

PETOPT: 3
CD Num: 42
RPOW: No
Error Flag: 0

Error Code: Not reported

Last Modified: 6/7/2002 **Closed Out** Incident Phase: NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 12/11/1995

Comments: NFA

IMD:

Region: WIL
Facility ID: 22894
Date Occurred: 10/29/1994
Submit Date: 2/13/2001

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: SOIL CONTAMINTATION DISCOVERED DURING UST CLOSURE

Operator: Not reported Not reported Contact Phone: Owner Company: Not reported Operator Address:Not reported Operator City: Not reported Oper City, St, Zip: Not reported Ownership: Private Operation: Industrial Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Leak-underground Type: Gasoline/diesel Location: Facility

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

SOUTHERN BELL TELECOMMUNICATIO (Continued)

Setting: Urban Risk Site: L

Site Priority: Not reported Priority Code: Not reported Priority Update: 2/13/2001 Dem Contact: DTM Wells Affected: No

Num Affected: Not reported Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.3547 Longitude: -77.8974 Latitude Number: Not reported Not reported Longitude Number: Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: NOD Agency: DWM Facility ID: 22894 Last Modified: 6/7/2002 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 12/11/1995

107 CHEMICAL LEAMAN TANK LINES.IN
SW 65 HWY 421 & 120 COWPEN LDING RD

> 1 WILMINGTON, NC 28401

16575 ft.

Relative: UST:

 Higher
 Facility ID:
 0-022579

 Region:
 08

Actual: Facility Telephone: (919) 762-1851 **33 ft.** Last Update: 07/12/90

Owner Name: CHEMICAL LEAMAN TANK LINES. INC.

Owner Address: 102 PICKERING WAY
Owner City,St,Zip: EXTON, PA 19341
Owner Phone: (215) 363-4235

Tank ID: 1
Tank capacity: 10000
Comment: Not reported
Date installed: 10/05/72
Date removed: 07/11/95

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON

U001200532

N/A

S105120025

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CHEMICAL LEAMAN TANK LINES.IN (Continued)

U001200532

Tank material: Steel Interior Protection: None Paint **Exterior Protection:** Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: 11 Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: / / End Certified Number: / /

0-022579 Facility ID: Region: 80

Facility Telephone: (919) 762-1851 Last Update: 07/12/90

Owner Name: CHEMICAL LEAMAN TANK LINES. INC.

Owner Address: 102 PICKERING WAY Owner City, St, Zip: **EXTON, PA 19341** Owner Phone: (215) 363-4235

Tank ID: 2 550 Tank capacity: Comment: Not reported Date installed: 10/05/72 12/16/88 Date removed:

Status: **Permanent Closed** Tank product: Oil, New/Used/Mixture

Product Type: NON Tank material: Steel

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CHEMICAL LEAMAN TANK LINES.IN (Continued)

U001200532

Interior Protection: None Exterior Protection: Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Not reported Corrosn Protec Tank: Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported No

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: /

Tank Certified Number: Not reported

Date Last Certified: / /
Begin Certified Number: / /
End Certified Number: / /

108 SHADY HAVEN MHP
East 4307 PARMELE ROAD
> 1 CASTLE HAYNE, NC 28429

16620 ft.

Relative: FINDS:

Lower Other Pertinent Environmental Activity Identified at Site

Actual: NC-FITS (North Carolina - Facility Identification Template For States)

19 ft. is North Carolina Department of Environment and Natural Resources'

(NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

FINDS

1007717431

110018740479

Direction
Distance
Distance (ft.)
Elevation Site

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

109 REASOR CHEMICAL COMPANY CERCLIS 1000482186

ENE NC 132 FINDS NCD986187094 > 1 CASTLE HAYNE, NC 28429 NPL

16688 ft. ROD
Proposed NPL
Relative: US ENG CONTROLS
Lower US INST CONTROL

Actual: CERCLIS: 17 ft. Site ID:

Site ID: 0405590

Federal Facility: Not a Federal Facility
NPL Status: Currently on the Final NPL

Non NPL Status: Not reported

CERCLIS Site Contact Name(s):

Contact Name: Phil Vorsatz
Contact Tel: (404) 562-8789

Contact Title: Remedial Project Manager (RPM)

Contact Name: JON BORNHOLM Contact Tel: (404) 562-8820

Contact Title: Remedial Project Manager (RPM)

Contact Name: Luis Flores Contact Tel: (404) 562-8807

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN MALLARY Contact Tel: (404) 562-8802

Contact Title: Remedial Project Manager (RPM)

Contact Name: MICHAEL TOWNSEND

Contact Tel: (404) 562-8813

Contact Title: Remedial Project Manager (RPM)

Contact Name: SAMANTHA URQUHART F

Contact Tel: (404) 562-8760

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN LUCAS
Contact Tel: (404) 562-8953

Contact Title: Remedial Project Manager (RPM)

Contact Name: Jennifer Wendel Contact Tel: (404) 562-8799

Contact Title: Site Assessment Manager (SAM)

CERCLIS Site Alias Name(s):

Alias Name: REASOR CHEMICAL COMPANY
Alias Address: 5100 NORTH COLLEGE ROAD
CASTLE HAYNE. NC 28429

Site Description: OPERATED AS A STUMP RENDERING OPERATION FROM 1959 TO 1972. PRODUCED

TURLPINTINE, ETC. AND USED MANY TYPES OF SOLVENTS AND CHEMICALS. PRESENTLY THERE ARE 60 DRUMS ON SITE. SEDIMENT POND SAMPLES SHOWED CONTAMINATION. ALSO

MONITORING WELL.The ReasorChemical Company Site is located at 5100 North College Road, 0.5 miles southeast of the intersection of North Carolina (NC) Route 132 and US Route 117 (NC Route 133) in Castle Hayne, New Hanover County, North Carolina. The lead agency for this site is EPA. EPA proposed the Site to

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

Database(s)

EDR ID Number EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

1000482186

the National Priorities List (NPL) on September 13, 2001. The site was finalized on the NPL on September 5, 2002. The site remediation is planned to be conducted using Superfund monies. The site, comprised of approximately 25 acres, is an abandoned stump rendering facility, which operated from 1959 to 1972. The facility produced turpentine, pine resin, pitch, tall oil, pine oil, camphor, pine tar, and charcoal from pine tree stumps. It is believed that the facility used various solvents to extract raw product from chipped stumps distilling the extract into separate product fractions. The solvents used in the extraction process were likely stored on site in 55-gallon drums, the remains of which are located in a surface drum disposal area near the center of the property. A fire and possible explosion occurred on the property on April 7, 1972, which damaged and destroyed the remaining buildings and material on the site property. The property is currently vacant, is overgrown with brush and secondary growth forest, and has unpaved roads running throughout the site. There are a few site features which are still distinguishable which include: three tank cradle areas, a boiler house, concrete slabs from the former rosin warehouse, laboratory, garage, still, process line, transformer area, train scale, and several other unidentified former buildings. Five ponds used in the manufacturing process, a scrap copper area, two railroad sidings, a surface drum disposal area, a sluice area, and several drainage ditches are also still present at the site.It is believed that the facility used various solvents to extract raw product from chipped stumps, distilling the extract into separate product fractions. The solvents used in the extraction process were likely stored on site in 55-gallon drums, the remains of which are located in a surface drum disposal area near the center of the property. It is thought that four of the ponds were used in themanufacturing process. These ponds contain sediments with elevated concentrations of volatile organic compounds (VOCs), semivolatile organic compounds (SVOCs) including polycyclic aromatic hydrocarbons (PAHs), and inorganic compounds. An area thought to have been used to scrap copper is also present, which has elevated concentrations of copper and lead. In 1989 a Preliminary Environmental/Liability Assessment was conducted. The assessment included surface soil, sediment, and groundwater sampling, NCDENR conducted a Preliminary Assessment (PA) in 1991 which included a site reconnaissance and a review of aerial photographs and previously collected data. During the site reconnaissance, all features identified in the Law report were identified except for the observation well. A potable well survey identified two wells located at the adjacent APAC asphalt plant. One well was no longer in use and the other well supplied drinking water to 18 workers at the facility. The PA concluded that soil, sediment and groundwater were contaminated with VOCs and SVOCs, and that the site contamination resulted from operations during the 1960s and 1970s. Potentially affected targets included neighboring water supply wells, wetlands in Prince George Creek, and a fishery located downstream of the site. During the Site Investigation (SI), a survey of groundwater use was conducted. No municipal water supply wells or distribution lines were located within 4 miles of the site. In the 4-mile radius of the site, approximately 2,608 people received groundwater through domestic individual wells, and approximately 4,238 people received groundwater through the 19 community wells. The nearest community well served approximately 50 people and was located at Shady Haven Mobile Home Park, which is 1,500 to 2,500-feet southwest of the site. The Prince George Estates community well served approximately 600 people and was located 3,000 feet southwest of the site. The SI concluded that pine tar and hardened resins at the Site might be sources for VOCs, SVOCs, and potentially toxaphene. NCDENR recommended that further action be conducted under CERCLA/SARA, specifically, an Expanded Site Inspection (ESI) with a low priority rating, based on the following: -No VOCs were detected in the closest water supply wells.-The only contaminants detected in Prince George Creek sediments that were attributable to the Site were

Map ID MAP FINDINGS
Direction

Distance (ft.)
Elevation Site

Database(s)

EDR ID Number EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

1000482186

acetone and toluene.-The impact of soil contamination and air emissions on he local population or environment would be minimal based on the limited target population and nature of the waste. Based on the information available, EPA decided to save time and money by skipping the ESI portion of the Superfund process. The Remedial Investigation (RI) began in August of 1996 and was completed in December 1999. The purpose of the RI was to characterize the extent of contamination and to assess potential contaminant migration pathways. The results confirmed contamination present in several areas of the site. In 1996, an initial Potentially Respons ble Party (PRP) search was conducted. In 1996 and 1997, EPA sent 104(e) Information Request letters to several parties. In November 2001, a follow-up was conducted. While someof the PRPs identified appear no longer viable, EPA continues to investigate the viability of several PRPs.The site is currently vacant and is zoned for industrial use. There is evidence that it has been used for hunting purposes. There is a sign posted on a tree that states that the property is utilized by the Sheriff's department for training purposes (this has not been confirmed with the Sheriff's office, though). Correspondence from a nearby resident indicated that teens and adults utilize the property for recreational purposes such as riding 4-wheelers, motorcycles and possibly horses. Surrounding property use is both residential and industrial. Several people have contacted the RPM with an interest in purchasing theproperty for development. Because the adjacent properties are zoned both residential and industrial, it is poss ble that the property could be rezoned as residential. Because the site is vacant, there are currently no groundwater users at the site. A survey of groundwater use in the site vicinity indicated no municipal water supply wells or distribution lines within four miles of the site. Domestic and community wells supplied the entire population within four miles of the site. The closest community well is located in a mobile home park 1,500 to 2,500 feet southwest of the site (Shady Haven MHP). Another community well is located 3,000 feet southeast of the site in a housing subdivision (Prince George Estates). The closest domestic well is located 1,200 feet from the site. There are three production wells located on-site which were utilized as water supply for industrial purposes. These three wells tap into the Peedee and Castle Hayne aguifers and range in depth from 148 to 150 feet below ground surface. Because of the lack of municipal water supply lines, it is anticipated that future groundwater use for the site would include drinking water. The clean-up levels chosen for the site were based on residential, unrestricted use scenarios. After the soil/sediment and surface water portions of the remedy are completed (several months after they are initiated), the property would be available for residential, commercial or industrial uses with restrictions only on groundwater. The groundwater remedy may be completed in as little as a few years to as long as approximately 25 years (possibly longer). Until the groundwater remedy is complete, restrictions would be required to prevent the groundwater from being used on the property. A Record of Decision (ROD) addressing operable unit 1 (OU1) was completed in September 2002.

CERCLIS Assessment History:

Action: DISCOVERY
Date Started: Not reported
Date Completed: 09/21/1990
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported
Date Completed: 09/18/1991
Priority Level: Low

Action: SITE INSPECTION

Date Started: 01/27/1993

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

1000482186

Date Completed: 04/19/1995

Priority Level: Low

Action: HAZARD RANKING SYSTEM PACKAGE

Date Started: Not reported
Date Completed: 12/13/2000
Priority Level: Not reported

Action: PROPOSAL TO NATIONAL PRIORITIES LIST

Date Started: Not reported
Date Completed: 09/13/2001
Priority Level: Not reported

Action: ECOLOGICAL RISK ASSESSMENT

Date Started: 08/09/1996
Date Completed: 07/04/2002
Priority Level: Not reported

Action: INFORMATION REPOSITORY ESTABLISHED

Date Started: Not reported
Date Completed: 07/19/2002
Priority Level: Not reported

Action: COMBINED REMEDIAL INVESTIGATION/FEASIBILITY STUDY

Date Started: 08/09/1996
Date Completed: 08/14/2002
Priority Level: Not reported

Action: FINAL LISTING ON NATIONAL PRIORITIES LIST

Date Started: Not reported
Date Completed: 09/05/2002
Priority Level: Not reported

Action: RECORD OF DECISION

Date Started: Not reported
Date Completed: 09/26/2002

Priority Level: Final Remedy Selected at Site

Action: ADMINISTRATIVE RECORDS

Date Started: 07/19/2002
Date Completed: 10/17/2002
Priority Level: Not reported

Action: Notice Letters Issued

Date Started: Not reported
Date Completed: 02/04/2003
Priority Level: Not reported

Action: NON-NATIONAL PRIORITIES LIST POTENTIALLY RESPONSIBLE PARTY SEARCH

Date Started: 10/01/2002
Date Completed: 06/30/2003
Priority Level: Not reported

Action: REMEDIAL DESIGN

Date Started: 09/27/2002
Date Completed: 01/30/2004
Priority Level: Not reported

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)
Elevation Site

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

1000482186

Action: Special Notice Issued

Date Started: Not reported
Date Completed: 08/24/2004
Priority Level: Not reported

Action: POTENTIALLY RESPONSIBLE PARTY REMEDIAL ACTION

Date Started: 09/26/2006
Date Completed: Not reported
Priority Level: Not reported

Action: REMEDIAL DESIGN/REMEDIAL ACTION NEGOTIATIONS

Date Started: 08/24/2004
Date Completed: 09/26/2006
Priority Level: Not reported

Action: SECTION 107 LITIGATION

Date Started: 09/09/2005
Date Completed: 12/08/2006
Priority Level: Not reported

Action: CONSENT DECREE

Date Started: 09/26/2006
Date Completed: 12/08/2006
Priority Level: Not reported

Action: FIVE-YEAR REVIEW

Date Started:

Date Completed:

Priority Level:

Not reported

Not reported

Not reported

Action: FIVE YEAR REVIEW REPORT DUE

Date Started: Not reported
Date Completed: Not reported
Priority Level: Not reported

FINDS:

Other Pertinent Environmental Activity Identified at Site

CERCLIS (Comprehensive Environmental Response, Compensation, and Liability Information System) is the Superfund database that is used to support management in all phases of the Superfund program. The system contains information on all aspects of hazardous waste sites, including an inventory of sites, planned and actual site activities, and financial information.

NPL:

EPA ID: NCD986187094

EPA Region: 04
Federal: General
Final Date: 09/05/2002

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

1000482186

Category Details:

NPL Status: Currently on the Final NPL

Category Description: Surface Water Adjacent To Site-Other-Yes

Category Value: WETLAND

Site Details:

Site Name: REASOR CHEMICAL COMPANY

Site Status: Final
Status Date: 09/05/02
Site City: CASTLE HAYNE

Site State: NC

Federal Site: Not a Federal Facility

HRS Score: 32.14
GW Score: 0.00
SW Score: 64.27
Air Score: Not reported
Soil Score: Not reported
DC Score: Not reported
FE Score: Not reported
Not reported
Not reported

Substance Details:

NPL Status: Currently on the Final NPL

Substance ID: Not reported Substance: Not reported CAS #: Not reported Pathway: Not reported Scoring: Not reported

NPL Status: Currently on the Final NPL

Substance ID: A005

Substance: ARSENIC AND COMPOUNDS

CAS #: Not reported

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: A038

Substance: NICKEL AND COMPOUNDS

CAS #: Not reported

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: A052

Substance: THALLIUM AND COMPOUNDS

CAS #: Not reported

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: C049

Substance: ETHYLBENZENE

CAS #: 100-41-4

Pathway: NO PATHWAY INDICATED

Scoring:

Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

NPL Status: Currently on the Final NPL

Substance ID: C151

Substance: IRON AND COMPOUNDS

CAS #: Not reported

Pathway: SURFACE WATER PATHWAY

Scoring: 2

NPL Status: Currently on the Final NPL

Substance ID: C178

Substance: COPPER AND COMPOUNDS

CAS #: Not reported

Pathway: NO PATHWAY INDICATED

Scoring:

NPL Status: Currently on the Final NPL

Substance ID: C189

Substance: HEPTACHLORODIBENZO-P-DIOXIN

CAS #: 37871-00-4

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: C190

Substance: HEPTACHLORODIBENZOFURAN

CAS #: 38998-75-3

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: C207

Substance: OCTACHLORODIBENZO-P-DIOXIN

CAS #: 3268-87-9

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: C247

Substance: ZINC AND COMPOUNDS

CAS #: Not reported

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: C332

Substance: PHENANTHRENE

CAS #: 85-01-8

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: C385 Substance: PYRENE CAS #: 129-00-0

Pathway: NO PATHWAY INDICATED

Scoring:

NPL Status: Currently on the Final NPL

1000482186

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

Substance ID: C460
Substance: MERCURY
CAS #: 7439-97-6

Pathway: NO PATHWAY INDICATED

Scoring:

NPL Status: Currently on the Final NPL

Substance ID: D008 Substance: LEAD (PB) CAS #: 7439-92-1

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: U018

Substance: BENZ(A)ANTHRACENE

CAS #: 56-55-3

Pathway: SURFACE WATER PATHWAY

Scoring: 3

NPL Status: Currently on the Final NPL

Substance ID: U022 Substance: BENZO(A)PYRENE

CAS #: 50-32-8

Pathway: SURFACE WATER PATHWAY

Scoring: 3

NPL Status: Currently on the Final NPL

Substance ID: U050
Substance: CHRYSENE
CAS #: 218-01-9

Pathway: NO PATHWAY INDICATED

Scoring:

NPL Status: Currently on the Final NPL

Substance ID: U052 Substance: CRESOLS CAS #: 1319-77-3

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: U120

Substance: BENZO(J,K)FLUORENE

CAS #: 206-44-0

Pathway: NO PATHWAY INDICATED

Scoring:

NPL Status: Currently on the Final NPL

Substance ID: U220 Substance: TOLUENE CAS #: 108-88-3

Pathway: SURFACE WATER PATHWAY

Scoring: 2

NPL Status: Currently on the Final NPL

Substance ID: U239

1000482186

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

EDR ID Number
Database(s) EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

1000482186

Substance: XYLENE CAS #: 1330-20-7

Pathway: NO PATHWAY INDICATED

Scoring: 1

NPL Status: Currently on the Final NPL

Substance ID: Z019

Substance: TETRACHLORODIBENZO-P-DIOXIN

CAS #: 41903-57-5

Pathway: NO PATHWAY INDICATED

Scoring: 1

Summary Details:

Conditions at Proposal September 13, 2001): The Reasor Chemical Company site is an inactive pine stump rendering facility located at 5100 North College Road in Castle Hayne, New Hanover County, North Carolina. The facility is located approximately 1/2 mile south of Route NC 132 and US 117 and is approximately 25 acres in si e. Although little information is available regarding specific site operations and ha ardous substances used at the Reasor Chemical Company facility, elevated levelsof metals, including lead and mercury, and organic compounds, including ben o a)pyrene, toluene, and xylenes, have been detected in the waste lagoons and soils that comprise the source areas at the site. Dioxins also have been documented at elevated levels in the source areas. The site is being placed on the NPL because toluene and dioxins have been detected in wetlands adjacent to the facility. In addition, site-related ha ardous substances detected in drainage ditches that receive runofffrom the source areas pose a threat to downstream wetlands and commercial and recreational fisheries. Reasor Chemical Company produced turpentine, resin, pine oil, and related compounds from pine tree stumps at its facility from 1959 to 1972. By 1969, most operations at the facility had ceased, buildings were demolished, and equipment was removed. In April 1972, a fire destroyed additional structures. The property then was sold to Martin-Marietta Corporation MMC) for limestone miningpurposes. After MMC s permit application was denied, the property was sold to the current owner, Cameron Company, on August 5, 1986. The site currently is vacant and receives no routine maintenance. Features at the site include areas formerly housing an extraction unit, a refinery, distillation units, a scrap copper area where copper and plastic were burned, a pipe shop area, ten tank cradles, and a drum disposal area. The drums have since been removed. Other identified site featuresincludefive ponds and a sparsely vegetated sluice area. Four of the ponds the waste lagoons) located near the former distillation and extraction areas drain via overland flow to a ditch that empties into wetlands located at the southern portion of the property. A gate restricts vehicle access to the site. From 1997 to 1999, EPA conducted a Remedial Investigation RI) at the Reasor Chemical Company facility. More than 130 samples were collected from facility soils, ponds, and drainageditches. Surface water and sediment samples also were collected from a wetland and Prince George Creek, downgradient of the facility. Ha ardous substances detected in the source, process, and drainage areas during the RI include volatile organic solvents including ethylben ene, toluene, and xylenes), metals including arsenic, copper, lead, mercury, nickel, iron, and inc), semivolatile organic compounds including ben o a) pyrene), and dioxins. Toluene was documented in a wetland sediment sample at 460 ug/kg. Iron was documented in surface water samples at levels up to 13,000 ug/L, which exceeds the Ambient Water Quality Criteria/Ambient Aquatic Life Advisory Concentration benchmark. Approximately 150 residences within 1/2 mile of the site are served either by private wells or one of two community wells. Low levels of solvents were

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

1000482186

detected in the shallow aquifer beneath the facility but have not been documented in the drinking water wells. Approximately 0.8 mile ofwetland frontage has been impacted by the site, and site-related ha ardous substances pose a threat to more than 70 miles of wetland frontage that border the surface water migration pathway downstream of the area of documented contamination. The surface water pathway includes commercial and recreational fisheries and a habitat known to be used by Federally designated endangered species. Status September 2002): EPA is considering various alternatives for this site. The description of the site release) is based on information available at the time the site was evaluated with the HRS. The description may change as additional information is gathered on the sources and extent of contamination. See 56 FR 5600, February 11,1991, or subsequent FR notices. For more information about the ha ardous substances identified in this narrative summary, including general information regarding the effects of exposure to these substances on human health, please see the Agency for Toxic Substances and Disease Registry ATSDR) ToxFAQs. ATSDR ToxFAQs can be found on the Internet at http://www.atsdr.cdc.gov/toxfaq.html or by telephone at 1-888-42-ATSDR or 1-888-422-8737.

Site Status Details:

NPL Status: Final
Proposed Date: 09/13/2001
Final Date: 09/05/2002
Deleted Date: Not reported

Narratives Details:

NPL Name: REASOR CHEMICAL COMPANY

City: CASTLE HAYNE

State: NC

ROD:

Full-text of USEPA Record of Decision(s) is available from EDR.

US ENG CONTROLS:

EPA ID: NCD986187094 Site ID: 0405590

Name: REASOR CHEMICAL COMPANY

Address: NC 132

CASTLE HAYNE, NC 28429

EPA Region: 04

County: NEW HANOVER
Event Code: Not reported
Actual Date: Not reported

Action ID: 001
Action Name: PRP RA
Action Completion date: Not reported
Planned Complet. date: 9/30/2008
Operable Unit: 01

Contaminated Media : Groundwater Engineering Control: Monitoring

Action ID: 001
Action Name: PRP RA

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

Action Completion date: Not reported Planned Complet. date: 9/30/2008
Operable Unit: 01
Contaminated Media: Sediment
Engineering Control: Disposal

Action ID: 001
Action Name: PRP RA
Action Completion date: Not reported
Planned Complet. date: 9/30/2008
Operable Unit: 01
Contaminated Media: Sediment
Engineering Control: Excavation

Action ID: 001
Action Name: PRP RA
Action Completion date: Not reported
Planned Complet. date: 9/30/2008
Operable Unit: 01
Contaminated Media: Sediment
Engineering Control: Revegetation

Action ID: 001
Action Name: PRP RA
Action Completion date: Not reported
Planned Complet. date: 9/30/2008
Operable Unit: 01
Contaminated Media: Soil
Engineering Control: Disposal

Action ID: 001
Action Name: PRP RA
Action Completion date: Not reported
Planned Complet. date: 9/30/2008
Operable Unit: 01
Contaminated Media: Soil
Engineering Control: Excavation

Action ID: 001
Action Name: PRP RA
Action Completion date: Not reported
Planned Complet. date: 9/30/2008
Operable Unit: 01
Contaminated Media: Soil

Engineering Control: Revegetation

Action ID: 001
Action Name: PRP RA
Action Completion date: Not reported
Planned Complet. date: 9/30/2008
Operable Unit: 01

Contaminated Media : Surface Water Engineering Control: Disposal

Action ID: 001

Action Name: RECORD OF DECISION

Action Completion date: 9/26/2002

1000482186

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

Planned Complet. date: 9/30/2002 Operable Unit: 01 Contaminated Media: Sediment Engineering Control: Disposal

Action ID: 001

Action Name: RECORD OF DECISION

Action Completion date: 9/26/2002
Planned Complet. date: 9/30/2002
Operable Unit: 01
Contaminated Media: Sediment
Engineering Control: Excavation

Action ID: 001

Action Name: RECORD OF DECISION

Action Completion date: 9/26/2002
Planned Complet. date: 9/30/2002
Operable Unit: 01
Contaminated Media: Sediment
Engineering Control: Revegetation

Action ID: 001

Action Name: RECORD OF DECISION

Action Completion date: 9/26/2002
Planned Complet. date: 9/30/2002
Operable Unit: 01
Contaminated Media: Soil
Engineering Control: Disposal

Action ID: 001

Action Name: RECORD OF DECISION

Action Completion date: 9/26/2002
Planned Complet. date: 9/30/2002
Operable Unit: 01
Contaminated Media: Soil
Engineering Control: Excavation

Action ID: 001

Action Name: RECORD OF DECISION

Action Completion date: 9/26/2002 Planned Complet. date: 9/30/2002 Operable Unit: 01 Contaminated Media: Soil

Engineering Control: Revegetation

US INST CONTROL:

EPA ID: NCD986187094 Site ID: 0405590

Name: REASOR CHEMICAL COMPANY

Action Name: PRP RA Address: NC 132

CASTLE HAYNE, NC 28429

EPA Region: 04

County: NEW HANOVER
Event Code: Not reported
Inst. Control: Consent Decree

1000482186

Map ID MAP FINDINGS
Direction

Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

REASOR CHEMICAL COMPANY (Continued)

Actual Date: Not reported Planned Complet. Date: 9/30/2008 Complet. Date: Not reported

Operable Unit: 01

Contaminated Media: Groundwater

EPA ID: NCD986187094 Site ID: 0405590

Name: REASOR CHEMICAL COMPANY

Action Name: PRP RA Address: NC 132

CASTLE HAYNE, NC 28429

EPA Region: 04

County: NEW HANOVER
Event Code: Not reported
Inst. Control: Deed Notices
Actual Date: Not reported
Planned Complet. Date: 9/30/2008
Complet. Date: Not reported

Operable Unit: 01

Contaminated Media: Groundwater

110 CHARLES BLYTHE EQUIPMENT
SE 3415 BLUE CLAY ROAD
> 1 WRIGHTSBORO, NC

16711 ft.

Relative: LF:

Higher Facility Type: Compost permit_num: 6509

Actual: Contact Name: CHARLES BLYTHE 37 ft. Contact Telephone: (919) 448-9181

Facility Status: CLOSED

HIST_LF:

Facility Type: Compost
permit_num: 6509
Facility Fax: Not reported
Contact Name: CHARLES BLYTHE
Contact Title: PRESIDENT
Contact Telephone: 919-448-9181

Contact Address: 3415 BLUE CLAY ROAD
Contact City,St,Zip: WRIGHTSBORO, NC 28585

Lined: False
Facility Id: P0696
Facility Status: CLOSED
Public/Private: PRIVATE
Waste Mgmt Specialist: Ray Williams

1000482186

SWF/LF

HIST LF

S105163745

N/A

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

U111 WRIGHTSBORO ELEMENTARY SCHOOL **FINDS** 1009694126 110025877077

SSE 2716 CASTLE HAYNE RD WILMINGTON, NC 28401 > 1

16741 ft.

Site 1 of 6 in cluster U

Relative: FINDS:

Higher

Other Pertinent Environmental Activity Identified at Site

Actual: 35 ft.

NCES (National Center for Education Statistics) is the primary federal entity for collecting and analyzing data related to education in the United States and other nations and the institute of education

sciences.

GNIS

S102443516 WINDSAIL WATER SUPPLY WELL(SEE LUST 2709 CASTLE HAYNE RD **IMD** N/A

UST Number:

WI-1403

WILMINGTON, NC > 1

16791 ft.

U112

SSE

Site 2 of 6 in cluster U

Relative:

LUST: Higher

Facility ID: Not reported Actual: Incident Number: 16656

34 ft. 34.291054979 77.927215148 Lat/Long: Lat/Long Decimal: 34.291054979 77.927215148

Testlat: Not reported Regional Officer Project Mgr: DTM Region: Wilmington Company: **CONOCOPhillips** Contact Person: Kim Alderman Telephone: 7132933305

RP Address: 10150 Highland Manor Drive, Su

RP City,St,Zip: Tampa, FL 33610 RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Н Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status:

Contamination Type: Groundwater/Both

PETROLEUM Source Type: Leak-underground Product Type: Date Reported: 3/18/1995 Date Occur: 3/18/1995 NOV Issue Date: Not reported NORR Issue Date: Not reported Phase Of LSA Req:Not reported Site Priority: 105A Site Risk Reason: Not reported Land Use: Not reported

Closure Request: Not reported # Of Supply Wells: 1

Close Out: Not reported

MTBE: MTBE1: Yes Yes Flag: No Flag1: No LUR Filed: Not reported Release Detection: 0

GPS Confirmed:

Cleanup: Not reported **Current Status:** File Located in House RBCA GW: Not reported

PETOPT: Not reported RPL: No CD Num: n Reel Num: 0

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WINDSAIL WATER SUPPLY WELL(SEE (Continued)

S102443516

RPOW: Yes RPOP: No Error Flag: 0

Error Code: Not reported Valid: Yes

Last Modified: Not reported Incident Phase: Response Not reported NOV Issued: Not reported NORR Issued: 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Comments: SEE CONOCO FILE #33051-CASTLE HAYNE ROAD-WILM., NEW HANOVER COUNTY. Mobile

Homepark well contaminated by conoco release. There was a suspicion that there may be buried tanks in the mobile home park but that turned out not to be true.

Public water has now been supplied.

IMD:

 Region:
 WIL

 Facility ID:
 16656

 Date Occurred:
 3/18/1995

 Submit Date:
 12/30/1996

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: BENZENE HAS BEEN FOUND ABOVE 2L STANDARDS.

Operator: Kim Alderman
Contact Phone: 7132933305
Owner Company: CONOCOPhillips

Operator Address:10150 Highland Manor Drive, Su

Operator City: Tampa

Oper City, St, Zip:
Ownership:
Operation:
Operation:
Material:
Oty Lost 1:
Oty Recovered 1:
Source:
Type:

Tampa, FL 33610
Unknown
Not reported
GASOLINE
Not reported
Leak-underground
Gasoline/diesel

Location: 8

Setting: Residential
Risk Site: H
Site Priority: 105A
Priority Code: A

Priority Update: Not reported
Dem Contact: DTM
Wells Affected: Yes
Num Affected: 1

Wells Contam: WINDSAIL MHP

Sampled By: Dept. of Env. Management Samples Include: Groundwater Samples 7.5 Min Quad: Not reported 5 Min Quad: CC31A Latitude: 34.291054979 Longitude: -77.92721514

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WINDSAIL WATER SUPPLY WELL(SEE (Continued)

S102443516

1000404681

NCD057456873

RCRA-SQG

FINDS

Latitude Number: Not reported Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal:

GPS: Agency: DWM Facility ID: 16656 Not reported Last Modified: Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported Not reported 45 Day Report: Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

V113 **SOUTH ATLANTIC SERVICES INC**

US HWY 421 N SSW WILMINGTON, NC 28401 > 1

16815 ft.

Site 1 of 10 in cluster V

Relative:

RCRAInfo:

Lower

SOUTH ATLANTIC SERVICES INC Owner:

NCD057456873 Actual: EPA ID: 11 ft.

WILLIAM M ROWE Contact: (910) 763-3496

Classification: Conditionally Exempt Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

SOUTH ATLANTIC SERVICES INC (Continued)

1000404681

S105201483

N/A

IMD

corrective action activities required under RCRA.

TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

V114 NEW HANOVER COUNTY WASTEC SSW 3002 US HWY 421 NORTH

> 1 WILMINGTON, NC 16931 ft.

Site 2 of 10 in cluster V

Relative: Lower

IMD:

Actual: 11 ft.

Region: WIL Facility ID: 86015 Date Occurred: 2/14/2001

Submit Date: 1/3/2002

GW Contam: Groundwater Contamination status unknown

Soil Contam: Not reported Incident Desc: Not reported

Operator: HUBBARD, PLANT MGR., JOHN

Contact Phone: (910)341-4340

Owner Company: N. HANOVER COUNTY WASTEC

Operator Address:3002 US HWY 421 N.
Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON (910)341-434

Ownership: Unknown Operation: Residential Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Dredge Spoil Other inorganics Type: Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported Priority Code: NOD

Priority Update: Not reported

Dem Contact: JAD
Wells Affected: No
Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NEW HANOVER COUNTY WASTEC (Continued)

Latitude Decimal:

S105201483

Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 86015 Last Modified: 8/5/2003 Incident Phase: Discovery NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

V115 **3002 US HWY 421 NORTH** 2001556796 **ERNS** SSW **3002 US HWY 421 NORTH** N/A

> 1 WILMINGTON, NC 28401

16931 ft.

Site 3 of 10 in cluster V Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 11 ft.

V116 **NEW HANOVER WASTE-TO-ENERGY FACILITY** SWF/LF 1004551085 **HIST LF** N/A

SSW 3002 US 421 NORTH > 1 WILMINGTON, NC

16936 ft.

Site 4 of 10 in cluster V

Relative: Lower

Facility Type: Incinerator 6505-I Actual: permit num: 11 ft.

Contact Name: PAUL MARLOW Contact Telephone: (910) 798-4402

> Facility Status: OPEN

HIST_LF:

MSWLF Facility Type: permit num: 6505-I Facility Fax: 910-341-4371 Contact Name: **RAY CHURCH** Contact Title: Not reported 910-341-4340 Contact Telephone:

Contact Address: 3002 US HIGHWAY 421 NORTH WILMINGTON, NC 28401 Contact City, St, Zip:

Lined: False Facility Id: P0105 Facility Status: OPEN Public/Private: **PUBLIC** Waste Mgmt Specialist: Ray Williams

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

117 **NEW HANOVER REG JUVENILE CENTER FINDS** 1007715106

ESE 3830 JUVENILE CENTER ROAD **CASTLE HAYNE, NC 28429** > 1

17005 ft.

Relative:

Other Pertinent Environmental Activity Identified at Site Higher

Actual: NC-FITS (North Carolina - Facility Identification Template For States) 34 ft.

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

U001200342 V118 **CUMMINS ATLANTIC INC** UST SSW **HWY 421 N** N/A

> 1 WILMINGTON, NC 28402

17045 ft.

Site 5 of 10 in cluster V

Relative: Lower

UST:

Facility ID: 0-022214 80

Actual: Region: 19 ft. Facility Telephone:

(919) 763-8256 Last Update: 03/17/92

Owner Name: JAMES V. MOORE/WILLIAM MOORE

Owner Address: HWY 421 N.

Owner City,St,Zip: WILMINGTON, NC 28402

Owner Phone: (704) 588-1240

Tank ID:

Tank capacity: 550

Comment: Not reported 04/05/72 Date installed: Date removed: 12/31/86

Permanent Closed Status: Tank product: Oil, New/Used/Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Not reported Certify Type: Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Not reported Latitude 1: Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported 110018717129

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CUMMINS ATLANTIC INC (Continued)

U001200342

SWF/LF

HIST LF

IMD

S103240432

N/A

Surface Water: Not reported Not reported Water Supply Well: Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Not reported Corrosion Piping: Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / / Corrosion Protection Piping Date: 11 Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: 11 End Certified Number: 11

V119 **HORTON IRON & METAL COMPANY** SSW **HWY 421 NORTH** > 1

Site 6 of 10 in cluster V

WILMINGTON, NC

17045 ft. Relative:

LF:

Lower

Treatment and Processing Facility Facility Type:

permit_num: 6507 Actual: 19 ft. Contact Name: Not reported (910) 763-4569 Contact Telephone:

OPEN Facility Status:

HIST LF:

Facility Type: Treatment and Processing Facility

6507 permit num:

910-762-2815 Facility Fax: Contact Name: Not reported **MANAGER** Contact Title: Contact Telephone: 910-763-4569 Contact Address: PO BOX 209

Contact City, St, Zip: WILMINGTON, NC 28402

Lined: False Facility Id: P0503 Facility Status: **OPEN PRIVATE** Public/Private: Waste Mgmt Specialist: Ray Williams

IMD:

WIL Region: Facility ID: 3883 Date Occurred: 12/15/1988 Submit Date: 7/31/2003

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

Incident Desc: CURRENT STATUS UNKNOWN, SEE FILE

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

HORTON IRON & METAL COMPANY (Continued)

S103240432

Operator: HORTON, RALPH

Contact Phone: 763-8268

Owner Company: HORTON IRON & METAL COMPANY

Operator Address:HWY 421 NORTH Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON 763-8268

Ownership: Federal Operation: 8

Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spill-surface

Type: Other petroleum product

Location: Not reported
Setting: Not reported
Risk Site: Not reported
Site Priority: 100
Priority Code: NOD
Priority Update: Not reported
Dem Contact: C STEHMAN

Wells Affected: No Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.267222 -77.956944 Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: 3883 Facility ID: Last Modified: 7/31/2003 Incident Phase: Follow Up

1/11/1989 NOV Issued: NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

 Region:
 WIL

 Facility ID:
 6329

 Date Occurred:
 1/29/1991

 Submit Date:
 7/31/2003

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: WILL NOV FOR NOT PROVIDE CAP ADDEND

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

HORTON IRON & METAL COMPANY (Continued)

Operator: CHEM. PRODUCTS, TAKEDA

Contact Phone: Not reported

Owner Company: TAKEDA - STORMWATER BASIN INCIDENT Operator Address:HWY 421 NORTH, WILMINGTON, 28402

Operator City: WILMINGTON Oper City, St, Zip: WILMINGTON Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Pit, pond, lagoon Source: Other organics Type: Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: 140 NOD Priority Code: Priority Update: Not reported **BRP** Dem Contact: Wells Affected: No Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

Incident Phase:

7.5 Min Quad: Not reported Not reported 5 Min Quad: Latitude: 34.333888 -78.006388 Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: 6329 Facility ID: Last Modified: 7/31/2003

6/17/1993 NOV Issued: NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

RE

S103240432

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

V120 ARCADIAN CORP. UST U003137684 SSW P.O. BOX 630 N/A

> 1 WILMINGTON,, NC 28402

17143 ft.

Site 7 of 10 in cluster V

Relative: Lower

UST:

Facility ID: 0-022600 **Actual:** Region: 08

17 ft. Facility Telephone: (919) 763-0171 Last Update: 01/03/91

Owner Name: ARCADIAN CORP.
Owner Address: P.O. BOX 630

Owner City,St,Zip: WILMINGTON,, NC 28402

Owner Phone: (919) 763-0171

Tank ID: 1
Tank capacity: 1000
Comment: Not reported
Date installed: 08/04/63
Date removed: 01/17/90

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

NON Product Type: Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Not reported Water Supply Well: Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

ARCADIAN CORP. (Continued)

U003137684

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-022600 Region: 08

Facility Telephone: (919) 763-0171 Last Update: 01/03/91

Owner Name: ARCADIAN CORP.
Owner Address: P.O. BOX 630

Owner City,St,Zip: WILMINGTON,, NC 28402

Owner Phone: (919) 763-0171

Tank ID: 2
Tank capacity: 6000
Comment: Not reported
Date installed: 08/04/63
Date removed: 01/17/90

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Steel Interior Protection: None Exterior Protection: None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Not reported Water Supply Well: Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ARCADIAN CORP. (Continued)

End Certified Number:

U003137684 Begin Certified Number: 11

0-022600 Facility ID: Region: 80

Facility Telephone: (919) 763-0171 01/03/91 Last Update:

Owner Name: ARCADIAN CORP. P.O. BOX 630 Owner Address:

Owner City, St, Zip: WILMINGTON,, NC 28402

11

Owner Phone: (919) 763-0171

Tank ID: 3 Tank capacity: 1000 Comment: Not reported Date installed: 08/04/63 01/17/90 Date removed:

Permanent Closed Status: Tank product: Oil, New/Used/Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported 11

Corrosion Protection Tank Date: Corrosion Protection Piping Date: 11 Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: / /

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ARCADIAN CORP. (Continued)

Product Type:

U003137684

End Certified Number: 11

0-022600 Facility ID: Region: 80

Facility Telephone: (919) 763-0171 Last Update: 01/03/91

Owner Name: ARCADIAN CORP. Owner Address: P.O. BOX 630

Owner City,St,Zip: WILMINGTON,, NC 28402

Owner Phone: (919) 763-0171

Tank ID: 1000 Tank capacity: Comment: Not reported Date installed: 04/04/76 Date removed: 01/17/90

Status: **Permanent Closed**

Tank product: Gasoline, Gasoline Mixture NON

Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsibilty: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: Corrosion Protection Piping Date: / / Spill Overfill Date: 11

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: 11 End Certified Number: / /

MAP FINDINGS

Map ID Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

V121 W.R. GRACE & CO., AG. CHEMICA UST U003145501 SSW P.O. BOX 1586 / HWY. 421 NORTH N/A

WILMINGTON, NC 28402 > 1 17143 ft.

Site 8 of 10 in cluster V

Relative:

UST:

Lower

0-020709 Facility ID: Region: 80

Actual: 17 ft. Facility Telephone: (919) 343-1019 Last Update: 09/20/90

> Owner Name: WILMINGTON FERTILIZER COMPANY

Owner Address: P O BOX 700

WILMINGTON, NC 28402 Owner City, St, Zip:

Owner Phone: (901) 522-2138

Tank ID: Tank capacity: 2000 Comment: Not reported 04/18/81 Date installed: Date removed: 12/19/88

Status: **Permanent Closed** Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Not reported Spill and Overfill: Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Not reported Surface Water: Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

W.R. GRACE & CO.. AG. CHEMICA (Continued)

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-020709 Region: 08

Facility Telephone: (919) 343-1019 Last Update: 09/20/90

Owner Name: WILMINGTON FERTILIZER COMPANY

Owner Address: P O BOX 700

Owner City, St, Zip: WILMINGTON, NC 28402

Owner Phone: (901) 522-2138

Tank ID: 2
Tank capacity: 2000
Comment: Not reported
Date installed: 04/18/81
Date removed: 12/19/88

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Steel Interior Protection: None Exterior Protection: None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Not reported Water Supply Well: Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

W.R. GRACE & CO.. AG. CHEMICA (Continued)

Begin Certified Number: / /
End Certified Number: / /

Facility ID: 0-020709
Region: 08

Facility Telephone: (919) 343-1019 Last Update: 09/20/90

Owner Name: WILMINGTON FERTILIZER COMPANY

Owner Address: P O BOX 700

Owner City, St, Zip: WILMINGTON, NC 28402

Owner Phone: (901) 522-2138

Tank ID: 3
Tank capacity: 2000
Comment: Not reported
Date installed: 04/20/73
Date removed: 01/01/81

Product Type:

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

NON

Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Not reported Corrosion Piping: Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

W.R. GRACE & CO.. AG. CHEMICA (Continued)

U003145501

End Certified Number: / /

Facility ID: 0-020709 Region: 08

Facility Telephone: (919) 343-1019 Last Update: 09/20/90

Owner Name: WILMINGTON FERTILIZER COMPANY

Owner Address: P O BOX 700

Owner City,St,Zip: WILMINGTON, NC 28402

Owner Phone: (901) 522-2138

Tank ID: 4
Tank capacity: 7000
Comment: Not reported
Date installed: 04/22/64
Date removed: 01/08/79

Status: Permanent Closed

Tank product: Fuel Oil Product Type: HEA Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsibilty: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

 V122
 BRUCE'S DRIVE IN
 LUST
 U001201109

 SSW
 HIGHWAY 421 NORTH
 UST
 N/A

Product Type:

NORR Issue Date: 11/21/1997

Phase Of LSA Req:Not reported

Date Occur:

Land Use:

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Flag1:

RPL:

RPOP:

Valid:

Of Supply Wells: 0

Release Detection: 0

PETROLEUM

7/17/1996

Not reported

Unknown

Not reported

Not reported

No

No

No

No

3785

> 1 WILMINGTON, NC 28401 17173 ft.

Site 9 of 10 in cluster V

Relative: Lower LUST:

Facility ID: 0-023492

 Actual:
 Incident Number:
 18091
 UST Number:
 WI-1525

 14 ft.
 Lat/Long:
 34 16 36.84 77 57 38.88
 Lat/Long Decimal:
 34.2769 77.9608

Testlat: Not reported
Regional Officer Project Mgr: BAR
Region: Wilmington

Company: BRUCES GAS & DINER
Contact Person: MR. BRUCE GORE
Telephone: 9107630388

Telephone: 9107630388 RP Address: HWY 421 S.

RP City,St,Zip: WILMINGTON, NC 28401-

RP County: NEW HANOVER Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: L Risk Class Based On Review: L

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: R
Contamination Type: Soil

Source Type: Leak-underground
Date Reported: 11/18/1997
NOV Issue Date: Not reported
Site Priority: 50D
Site Risk Reason: Not reported
Closure Request: Not reported

Close Out: 12/12/1997
MTBE: Not reported

Flag: No LUR Filed: Not reported

GPS Confirmed: 7

Current Status: File Located in Archives

PETOPT: Not reported CD Num: 42 RPOW: No Error Flag: 0

Error Code: Not reported

Last Modified: 10/9/1998 Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported Not reported RS Designation: Closure Request Date: Not reported 7/31/1998 Close-out Report:

Comments: Not reported

UST:

Facility ID: 0-023492

TC01977396.1r Page 208

IMD

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

BRUCE'S DRIVE IN (Continued)

Region: 08

Facility Telephone: (919) 763-0388
Last Update: 02/22/91
Owner Name: DAVID B GORE
Owner Address: 113 LAUREL DR.
Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (919) 763-0388

Tank ID: 1
Tank capacity: 4000
Comment: Not reported
Date installed: 05/05/76
Date removed: 07/16/96

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: //

ank Last Osed Date.

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-023492 Region: 08

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

BRUCE'S DRIVE IN (Continued)

Facility Telephone: (919) 763-0388 Last Update: 02/22/91 Owner Name: DAVID B GORE Owner Address: 113 LAUREL DR.

Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (919) 763-0388

Tank ID: 2
Tank capacity: 8000
Comment: Not reported
Date installed: 05/05/76
Date removed: 07/16/96

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Not reported Corrosn Protec Pipe: Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-023492 Region: 08

Facility Telephone: (919) 763-0388

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BRUCE'S DRIVE IN (Continued)

Product Type:

Last Update: 02/22/91
Owner Name: DAVID B GORE

Owner Address: 113 LAUREL DR.
Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (919) 763-0388

Tank ID: 3
Tank capacity: 8000
Comment: Not reported
Date installed: 05/05/76
Date removed: 07/16/96

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

NON

Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Not reported Spill and Overfill: Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /
Begin Certified Number: / /
End Certified Number: / /

IMD:

Region: WIL Facility ID: 18091 Date Occurred: 7/17/1996

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BRUCE'S DRIVE IN (Continued)

U001201109

Submit Date: 12/12/1997

No Groundwater Contamination detected GW Contam:

Soil Contam:

Incident Desc: PETRO CONTAM SOIL DISCOVERED, HOWEVER CONTAM LEVELS ARE BELOW

CALCULATED SSE LEVELS; DUR TO RANKING OF SITE, NO FURTHER ACTION WILL

BE REQUIRED

Operator: MR. BRUCE GORE Contact Phone: 9107630388

Owner Company: BRUCES GAS & DINER

Operator Address: HWY 421 S. Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28401-

Ownership: Private Operation: Commercial Material: **DIESEL FUEL** Qty Lost 1: Not reported Qty Recovered 1: NONE

Source: Leak-underground Type: Gasoline/diesel Location: Facility Setting: Industrial Risk Site: L Site Priority: 50D Priority Code: 5/30/1998 Priority Update: Dem Contact: BAR Wells Affected: Not reported

Num Affected:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.27666666 -77.96055555 Longitude: 341636 Latitude Number: 775738 Longitude Number:

Latitude Decimal: 34.2766666666667 77.960555555556 Longitude Decimal:

GPS: DWM Agency: Facility ID: 18091 Last Modified: 10/9/1998 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 7/31/1998

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

U123 FORMER CONOCO STORE 33051 NPDES S108491995
SSE 2636 CASTLE HAYNE RD N/A

2636 CASTLE HAYNE RD N/A WILMINGTON, NC 28401

> 1 WI 17182 ft.

Site 3 of 6 in cluster U

Relative: Higher

NC NPDES:

Permit Number: NCG510341

Actual: Facility Address 2: Not reported
32 ft. Issue Date: 04-15-1996
Region: Wilmington

Owner Name: Conocophillips
Permit Type: Groundwater Remediation Wastewater Discharge COC

As-Built Flow (GPD): Not reported

Domestic %: 0 Industrial %: 100 Stormwater %: 0

NPDES REQUEST:

Permit: NCG510341
Organization Name: Conocophillips
As Built Flow Qty GPD: Not reported
Permitted Flow Qty GPD: Not reported

Domestic PCT: 0
Stormwater PCT: 0
Industrial PCT: 100
Admin Region Name: Wilmington

Permit Type Desc: Groundwater Remediation Wastewater Discharge COC

Permit Status Desc: Active
Program Category: NPDES WW
Project Type Desc: Renewal
Is Major: Minor

 U124
 WRIGHTSBORO FOOD MART
 LUST
 U001200822

 SSE
 2636 CASTLE HAYNE RD.
 UST
 N/A

 > 1
 WILMINGTON, NC 28401
 IMD

17182 ft.

Site 4 of 6 in cluster U

Relative: Higher

LUST:

Facility ID: 0-023010

Actual: Incident Number: 14178 UST Number: WI-1259

32 ft. Lat/Long: 34.290826294 77.920775067 Lat/Long Decimal: 34.290826294 77.920775067 Testlat: Not reported

Regional Officer Project Mgr: DTM
Region: Wilmington
Company: CONOCOPhillips
Contact Person: Kim Alderman
Telephone: Not reported

RP Address: 10150 Highland Manor Drive, Su

RP City,St,Zip: Tampa, FL 33610
RP County: Not reported
Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: H
Risk Class Based On Review: H
Corrective Action Plan Type: ABP
Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: R

Contamination Type: Groundwater/Both

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WRIGHTSBORO FOOD MART (Continued)

Source Type: Leak-underground
Date Reported: 6/28/1995
NOV Issue Date: Not reported
Site Priority: 470A
Site Risk Reason: Not reported
Closure Request: Not reported
Close Out: Not reported

MTBE: 15
Flag: No
LUR Filed: Not reported

GPS Confirmed: Yes

Current Status: File Located in House

PETOPT: 3
CD Num: 0
RPOW: Yes
Error Flag: 0

Error Code: Not reported

Last Modified: Not reported Incident Phase: Response NOV Issued: Not reported NORR Issued: Not reported Not reported 45 Day Report: Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Comments: Not reported

UST:

Facility ID: 0-023010
Region: 08
Facility Telephone: (910) 815-6201
Last Update: 09/20/05

Last Update: 09/20/05
Owner Name: W.K. HOBBS. INC.

Owner Address: 1332 CASTLE HAYNE ROAD Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (910) 762-9822

Tank ID: 1
Tank capacity: 10000
Comment: Not reported
Date installed: 03/31/84
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: FRP
Exterior Protection: FRP
Piping material: FRP
Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing Leak Detection Piping 1:Automatic line leak detectors

Corrosn Protec Tank: FRP tank/piping Corrosn Protec Pipe: FRP tank/piping

U001200822

Product Type: PETROLEUM
Date Occur: 6/8/1994
NORR Issue Date: 6/16/1995
Phase Of LSA Req:Not reported
Land Use: Residential

Of Supply Wells: 18

MTBE1: Yes Flag1: No Release Detection: 0

Cleanup: Not reported RBCA GW: Not reported

RPL: No Reel Num: 0 RPOP: No

Valid: Yes

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WRIGHTSBORO FOOD MART (Continued)

U001200822

Spill and Overfill: Catchment basins
Financial Responsibility: SELF INSURED
Latitude: 34.29083
Latitude 1: 34 17 27.00
Longitude: 77.92074
Longitude 1: 77 55 14.68
GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

11

Tank Last Used Date:

Tank Certified Number: 2007038110
Date Last Certified: 03/13/07
Begin Certified Number: 01/04/07
End Certified Number: / /

Facility ID: 0-023010 Region: 08

Facility Telephone: (910) 815-6201 Last Update: 09/20/05

Owner Name: W.K. HOBBS. INC.

Owner Address: 1332 CASTLE HAYNE ROAD
Owner City, St, Zip: WILMINGTON, NC 28401

Owner Phone: (910) 762-9822

Tank ID: 2
Tank capacity: 10000
Comment: Not reported
Date installed: 03/31/84
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: FRP
Exterior Protection: FRP
Piping material: FRP
Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing Leak Detection Piping 1:Automatic line leak detectors

Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill: Catchment basins

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WRIGHTSBORO FOOD MART (Continued)

U001200822

Financial Responsibility: SELF INSURED
Latitude: 34.29083
Latitude 1: 34 17 27.00
Longitude: 77.92074
Longitude 1: 77 55 14.68

GPS String Confirmed: Yes Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code:
Piping System Type Description:
Not reported
Piping System Type Description:
Not reported
/ /
Tank Last Used Date:
Tank Certified Number:
2007038110
Date Last Certified:
03/13/07
Begin Certified Number:
01/04/07
End Certified Number:
/ /

Facility ID: 0-023010 Region: 08

Facility Telephone: (910) 815-6201 Last Update: 09/20/05

Owner Name: W.K. HOBBS. INC.

Owner Address: 1332 CASTLE HAYNE ROAD Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (910) 762-9822

Tank ID: 3
Tank capacity: 10000
Comment: Not reported
Date installed: 03/31/84
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: FRP
Exterior Protection: FRP
Piping material: FRP
Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing Leak Detection Piping 1:Automatic line leak detectors

Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill: Catchment basins
Financial Responsibility: SELF INSURED

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WRIGHTSBORO FOOD MART (Continued)

U001200822

Latitude: 34.29083 Latitude 1: 34 17 27.00 Longitude: 77.92074 Longitude 1: 77 55 14.68

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code:

Piping System Type Description:

Tank Last Used Date:

Tank Certified Number:

Date Last Certified:

Begin Certified Number:

Code:

Not reported

/ /

2007038110

03/13/07

Begin Certified Number:

01/04/07

End Certified Number:

/ /

Facility ID: 0-023010 Region: 08

Facility Telephone: (910) 815-6201 Last Update: 09/20/05

Owner Name: W.K. HOBBS. INC.

Owner Address: 1332 CASTLE HAYNE ROAD Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (910) 762-9822

 Tank ID:
 4

 Tank capacity:
 2000

 Comment:
 Not reported

 Date installed:
 03/31/85

 Date removed:
 08/06/94

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

NON Product Type: Tank material: Steel Interior Protection: None **Exterior Protection:** None Piping material: Steel Not reported Certify Type: Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: SELF INSURED Latitude: 34.29083

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WRIGHTSBORO FOOD MART (Continued)

U001200822

Latitude 1: 34 17 27.00 Longitude: 77.92074 Longitude 1: 77 55 14.68

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water:

Water Supply Well:

Leak Detection Piping 2:

Leak Detection Type 2:

Corrosion Protection Tank1:

Corrosion Piping:

Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-023010 Region: 08

Facility Telephone: (910) 815-6201 Last Update: 09/20/05

Owner Name: W.K. HOBBS. INC.

Owner Address: 1332 CASTLE HAYNE ROAD
Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (910) 762-9822

Tank ID: 5
Tank capacity: 6000
Comment: Not reported
Date installed: 08/06/94
Date removed: / /

Status: Currently In Use
Tank product: Diesel, Diesel Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: FRP
Exterior Protection: FRP
Piping material: FRP
Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing Leak Detection Piping 1:Automatic line leak detectors

Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill: Catchment basins
Financial Responsibility: SELF INSURED
Latitude: 34.29083
Latitude 1: 34 17 27.00

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WRIGHTSBORO FOOD MART (Continued)

Longitude: 77.92074 77 55 14.68 Longitude 1:

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: В Compartment Tank: No Main Tank:

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: 11 Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: 11 Tank Certified Number: 2007038110 Date Last Certified: 03/13/07

Begin Certified Number: 01/04/07 End Certified Number: 11

Facility ID: 0-023010 Region: 80

Facility Telephone: (910) 815-6201 09/20/05 Last Update: Owner Name:

W.K. HOBBS. INC.

Owner Address: 1332 CASTLE HAYNE ROAD Owner City, St, Zip: WILMINGTON, NC 28401

(910) 762-9822 Owner Phone:

Tank ID: 6 4000 Tank capacity: Comment: Not reported 08/06/94 Date installed: Date removed: / /

Currently In Use Status:

Kerosene, Kerosene Mixture Tank product:

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

FRP Interior Protection: Exterior Protection: FRP Piping material: FRP Certify Type: Not reported

Leak Detection Type: Periodic tank tightness testing Leak Detection Piping 1: Automatic line leak detectors

Corrosn Protec Tank: FRP tank/piping Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsiblity: SELF INSURED Latitude: 34.29083 34 17 27.00 Latitude 1: Longitude: 77.92074

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WRIGHTSBORO FOOD MART (Continued)

U001200822

Longitude 1: 77 55 14.68

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Inventory control Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: В Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: Corrosion Protection Piping Date: 11 Spill Overfill Date: 11

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: 11

2007038110 Tank Certified Number: 03/13/07 Date Last Certified: Begin Certified Number: 01/04/07 End Certified Number: 11

IMD:

Region: WIL Facility ID: 14178 Date Occurred: 6/8/1994 Submit Date: 6/28/1995

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam:

DEM SAMPLED A NEARBY WELL AND FOUND IT TO BE CONTAMINATED. SITE Incident Desc:

ASSESSMENT CONFIRMED VIOLATIONS OF 2L.

Kim Alderman Operator: Contact Phone: Not reported Owner Company: CONOCOPhillips

Operator Address:10150 Highland Manor Drive, Su

Tampa Operator City:

Oper City, St, Zip: Tampa, FL 33610

Ownership: Private Operation: Commercial Material: **GASOLINE** Not reported Qty Lost 1: Qty Recovered 1: Not reported Material: DIESEL Qty Lost: Not reported Qty Recovered: Not reported Source: Leak-underground Gasoline/diesel Type:

Location: Facility Residential Setting: Risk Site: Н Site Priority: 470A Priority Code: Н 5/30/1998 Priority Update:

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WRIGHTSBORO FOOD MART (Continued)

U001200822

Dem Contact: DTM Yes Wells Affected: Num Affected:

Wells Contam: KING RESIDENCE Sampled By: Dept. of Env. Management Samples Include: Groundwater Samples 7.5 Min Quad: Not reported 5 Min Quad: CC31T Latitude: 34.290826294 Longitude: -77.92077506 Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported

GPS: Agency: DWM Facility ID: 14178 Last Modified: Not reported Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Not reported Reclassification Report: RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

U125 CONOCO, INCORPORATED SSE 2636 CASTLE HAYNE ROAD > 1 WILMINGTON, NC 28401

17182 ft.

Site 5 of 6 in cluster U

Relative:

FINDS: Higher

Other Pertinent Environmental Activity Identified at Site

Actual: 32 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

TC01977396.1r Page 221

FINDS

1007711615

110018682111

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

U126 **CONOCO STORE #33051 LUST TRUST** S105219066 SSE

2636 CASTLE HAYNE RD N/A

WILMINGTON, NC > 1

17182 ft.

Site 6 of 6 in cluster U

Relative: Higher

LUST TRUST:

0-023010 Facility ID: Site ID: Actual: 14178

32 ft. Site Note: Files are in file room in separate box. Only 5% eligible and must

deduct from already paid before any reimbursement. LDI

Site Eligible?:

100% Commercial Commercial Find:

Priority Rank: High Deductable Amount: 20000 3rd Party Deductable Amt: 100000 Sum 3rd Party Amt Applied: 0

> Click this hyperlink while viewing on your computer to access additional NC LUST TRUST: detail in the EDR Site Report.

W127 **CAROLINA SPECIALIZED TRANSPORT**

SSW 3301 HWY 421 N > 1 WILMINGTON, NC 28401

17285 ft.

Site 1 of 2 in cluster W

Relative: Lower

RCRAInfo:

Owner: CAROLINA SPECIALIZED TRANSPORT

Actual: EPA ID: NCD986175966 14 ft.

DAVID R MCINTYRE Contact:

(910) 763-4531

Classification: **Small Quantity Generator**

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

TC01977396.1r Page 222

RCRA-SQG

FINDS

1000448914

NCD986175966

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

V128 TRIPLE T PARTS & EQUIP. CO.IN UST U001635728
SSW HWY 421 NORTH UST N/A

> 1 WILMINGTON, NC 28402

17328 ft.

Site 10 of 10 in cluster V

Relative: Lower

UST:

Facility ID: 0-022564

Actual: Region: 08

17 ft. Facility Telephone: (919) 763

Facility Telephone: (919) 763-6281 Last Update: 10/06/95

Owner Name: TRIPLE T PARTS & EQUIP CO
Owner Address: PO BOX 2064, HWY 421N
Owner City,St,Zip: WILMINGTON, NC 28402

Owner Phone: (910) 763-6281

Tank ID: 1
Tank capacity: 4000
Comment: Not reported
Date installed: 02/28/83
Date removed: / /

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: None **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Not reported Surface Water: Not reported Water Supply Well: Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: //

Tank Certified Number: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

TRIPLE T PARTS & EQUIP. CO.IN (Continued)

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-022564 Region: 08

Facility Telephone: (919) 763-6281 Last Update: 10/06/95

Owner Name: TRIPLE T PARTS & EQUIP CO
Owner Address: PO BOX 2064, HWY 421N
Owner City,St,Zip: WILMINGTON, NC 28402

Owner Phone: (910) 763-6281

Tank ID: 2
Tank capacity: 1000
Comment: Not reported
Date installed: 02/28/83
Date removed: / /

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Steel Interior Protection: None Exterior Protection: Paint Piping material: Steel Certify Type: Not reported Not reported Leak Detection Type: Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

TRIPLE T PARTS & EQUIP. CO.IN (Continued)

Begin Certified Number: 11 End Certified Number: 11

X129 SIMMONS HEIGHTS APARTMENTS FINDS 1007715131 **East** 4100 PARMELE ROAD 110018717414

> 1 **CASTLE HAYNE, NC 28429**

17385 ft.

Site 1 of 3 in cluster X

Relative: FINDS:

Higher

Other Pertinent Environmental Activity Identified at Site

Actual: 26 ft. NC-FITS (North Carolina - Facility Identification Template For States)

> is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

Y130 **PEARSALL S LANDING FINDS** 1007693640 **ENE 479 BLOSSOM FERRY ROAD** 110018502173

> 1 17453 ft.

Site 1 of 3 in cluster Y

CASTLE HAYNE, NC 28429

Relative:

FINDS:

Equal

Actual: 24 ft.

Other Pertinent Environmental Activity Identified at Site

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

Y131 **PEARSALL'S LANDING** UST U001199504 **ENE** 479 BLOSSOM FERRY RD. N/A

17453 ft.

> 1

Site 2 of 3 in cluster Y

CASTLE HAYNE, NC 28429

Relative: Equal

UST:

Facility ID: 0-020838

Actual: Region: 80

24 ft. Facility Telephone: (919) 675-2379

Last Update: 05/01/96

Owner Name: RIVERGUEST INC. Owner Address: P.O. BOX 628

Owner City, St, Zip: CASTLE HAYNE, NC 28429

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

PEARSALL'S LANDING (Continued)

Owner Phone: (910) 675-3094
Tank ID: H-860803
Tank capacity: 1000
Comment: Not reported
Date installed: 08/29/85
Date removed: 12/18/96

Status:Permanent ClosedTank product:Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown Paint **Exterior Protection:** Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Not reported Overfill:

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 1996087400
Date Last Certified: 07/16/96
Begin Certified Number: 01/07/96
End Certified Number: / /

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

Y132 RIVERQUEST/PEARSALL LANDING LUST S103040467

ENE 479 BLOSSOMS FERRY CASTLE HAYNE, NC 28429 > 1

17458 ft.

Site 3 of 3 in cluster Y

Relative: Equal

LUST:

0-020838 Facility ID:

Actual: Incident Number: 18283 **UST Number:** 24 ft. Lat/Long: 34 21 47.16 77 53 18.96

> Testlat: Not reported Regional Officer Project Mgr: **BAR** Region: Wilmington Company: **RIVERQUEST**

Contact Person: MR. ROBERT J. PEARSALL

Telephone: 9106753094

RP Address: 479 BLOSSOMS FERRY RD. RP City,St,Zip: CASTLE HAYNE, NC 28429-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Residential

Tank Regulated Status:

Contamination Type: Groundwater/Both

Source Type: Leak-underground 3/13/1997 Date Reported: NOV Issue Date: 7/29/1998 Site Priority: 100B Site Risk Reason: Not reported Closure Request: Not reported

5/18/1999 Close Out: MTBE: Not reported

Flag: No LUR Filed: Not reported

GPS Confirmed:

Current Status: File Located in Archives

PETOPT: CD Num: 159 RPOW: No Error Flag: 0

Error Code: Not reported

Last Modified: 6/9/1999 Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported Not reported RS Designation: Closure Request Date: Not reported 5/18/1999 Close-out Report:

Not reported Comments:

N/A

WI-1539 Lat/Long Decimal: 34.3631 77.8886

PETROLEUM

12/18/1996

Residential

Unknown

Not reported

Not reported

No

No

No

No

3911

Product Type:

NORR Issue Date: 2/23/1998

Phase Of LSA Reg:Not reported

Date Occur:

Land Use:

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Flag1:

RPL:

RPOP:

Valid:

Of Supply Wells: 0

Release Detection: 0

TC01977396.1r Page 227

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

133 EZZELL TRUCKING-N HANOVER FINDS 1005540300

SSW 235 SUTTON LAKE ROAD > 1 WILMINGTON, NC 28405

17509 ft.

Relative: FINDS:

Lower Other Pertinent Environmental Activity Identified at Site

Actual: NC-FITS (North Carolina - Facility Identification Template For States)

14 ft. is North Carolina Department of Environment and Natural Resources'

(NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

W134 ATLANTIC SCRAP AND PROCESSING FINDS 1008389622 SSW 2830 US HWY 421 N 110022553280

SSW 2830 US HWY 421 N > 1 WILMINGTON, NC 28401

17535 ft.

Site 2 of 2 in cluster W

Relative:

Lower FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 20 ft.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

 135
 LP IV C/O MIDWEST FIRST FINANC
 LUST S105896172

 SSE
 140 LONG LEAF DRIVE
 LUST TRUST N/A

 > 1
 WILMINGTON, NC
 IMD

17566 ft.

Relative: LUST:

Higher Facility ID: Not reported

Incident Number: 32059 UST Number: WI-2314

Actual: Lat/Long: 34 17 31.98 77 54 50.94 Lat/Long Decimal: 34.292222 77.914166

34 ft. Testlat: Not reported Regional Officer Project Mgr: SAK Region: Wilmington

Company: LP IV C/O MIDWEST FIRST FINANC

Contact Person: MR. AARON WHALEY

Telephone: 4023302274

RP Address: 11904 ARBOR STREET, SUITE 200

RP City,St,Zip: OMAHA, NB 68144-

110006670281

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LP IV C/O MIDWEST FIRST FINANC (Continued)

S105896172

RP County: Not reported Comm / Non-comm UST Site: NON COMMERCIAL

Risk Classification: Н

Risk Class Based On Review: Corrective Action Plan Type:

Not reported Level Of Soil Cleanup Achieved:Not reported Tank Regulated Status: Non Regulated Contamination Type: Groundwater/Both

Leak-underground **PETROLEUM** Source Type: Product Type: Date Reported: 3/6/2003 Date Occur: 2/21/2003 NOV Issue Date: Not reported NORR Issue Date: Not reported

Not reported Phase Of LSA Reg:1 Site Priority:

Site Risk Reason: Not reported Land Use: Residential

Closure Request: Not reported # Of Supply Wells: 0

Close Out: Not reported

MTBE: No MTBE1: No

Flag: Nο Flag1: Not reported LUR Filed: Release Detection: Not reported Not reported GPS Confirmed: Cleanup: Not reported File Located in House RBCA GW: **Current Status:** Not reported

PETOPT: RPL: Yes

CD Num: Not reported Reel Num: Not reported

RPOW: RPOP: Yes No

Error Flag: Not reported

Error Code: Not reported Valid: No

Last Modified: Not reported Incident Phase: Response NOV Issued: Not reported NORR Issued: 5/23/2003 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Comments: dh - Water well tested clean for method 3510 diesel range organics. Water

sample collected from bore hole near tank-- 366ppm, also method 3510. Tank was

filled with concrete and closed in place. NORR sent for LSA., send letter to

resample 8/04, soil is <s/g - however the gw level is 1' - 2' bgs.

LUST TRUST:

Facility ID: Not reported Site ID: 32059

Site Note: noncommercial \$5,000 deductible, and eligible for 90% cleanup costs

that exceed 5K up to a million dollars.

Site Eligible?: True

Commercial Find: 100% Non-Commercial

Priority Rank: Not reported 5000 **Deductable Amount:** 3rd Party Deductable Amt: 100000 Sum 3rd Party Amt Applied: 0

> Click this hyperlink while viewing on your computer to access additional NC LUST TRUST: detail in the EDR Site Report.

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

LP IV C/O MIDWEST FIRST FINANC (Continued)

S105896172

IMD:

WIL Region: 32059 Facility ID: Date Occurred: 2/21/2003 Submit Date: 3/6/2003

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam:

Closure of a 270 gal. Heating oil tank. Hand augered down to get a Incident Desc:

groundwater sample adjacent to tank. TPH-3510 DRO-366 ppm.

Operator: MR. AARON WHALEY

Contact Phone: 4023302274

Owner Company: LP IV C/O MIDWEST FIRST FINANC Operator Address:11904 ARBOR STREET, SUITE 200

Operator City: **OMAHA**

Oper City, St, Zip: OMAHA, NB 68144-

Ownership: Private Operation: Residential Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Leak-underground Type: Gasoline/diesel Location: Residence Setting: Not reported

Risk Site:

Not reported Site Priority: Priority Code: Not reported Priority Update: Not reported Dem Contact: SAK

No Wells Affected: Num Affected: Not reported

Not reported Sampled By:

Wells Contam:

Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.29194444 Longitude: -77.91388888 Latitude Number: 341731 Longitude Number: 775450

34.291944444444 Latitude Decimal: Longitude Decimal: 77.913888888889

GPS: Agency: DWM Facility ID: 32059 Last Modified: Not reported

Incident Phase: RE

Not reported NOV Issued: NORR Issued: 5/23/2003 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s)

EPA ID Number

136 **RIVER S EDGE LOUNGE FINDS** 1009653558 NE **6303 CASTLE HAYNE ROAD** 110027393103

> 1 17576 ft.

Relative:

Other Pertinent Environmental Activity Identified at Site Lower

CASTLE HAYNE, NC 28429

Actual: NC-FITS (North Carolina - Facility Identification Template For States) 15 ft.

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

X137 **ASHWORTH** UST U003369504 N/A

East 4505 NORTH COLLEGE ROAD > 1 **CASTLE HAYNE, NC 28429**

17602 ft.

Site 2 of 3 in cluster X

Relative: Higher

UST:

Facility ID: 0-002529 Actual: Region: 80

(910) 675-3200 26 ft. Facility Telephone:

Last Update: 10/09/02

Owner Name: WILLIE ASHWORTH

4504 NORTH COLLEGE ROAD Owner Address: Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3200

Tank ID: 001 3500 Tank capacity: Comment: Not reported Date installed: 02/26/78 Date removed: 07/15/90

Status: **Permanent Closed** Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Steel Not reported Certify Type: Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsibility: SELF/STATE Latitude: 34.33445 34 20 04.01 Latitude 1: 77.88960 Longitude: Longitude 1: 77 53 22.57

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Financial Responsibility Description: A

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ASHWORTH (Continued) U003369504

Surface Water: Not reported Not reported Water Supply Well: Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / / Corrosion Protection Piping Date: 11 Spill Overfill Date:

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: Begin Certified Number: 11 End Certified Number: 11

Facility ID: 0-002529 Region: 80 Facility Telephone: (910) 675-3200 Last Update: 10/09/02

Owner Name: WILLIE ASHWORTH

Owner Address: 4504 NORTH COLLEGE ROAD Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3200

002 Tank ID: 3500 Tank capacity: Comment: Not reported Date installed: 02/26/78 07/15/90 Date removed:

Product Type:

Status: **Permanent Closed** Tank product: Gasoline, Gasoline Mixture NON

Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: SELF/STATE Latitude: 34.33445 Latitude 1: 34 20 04.01 Longitude: 77.88960 Longitude 1: 77 53 22.57 GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Financial Responsibility Description: A

Surface Water: Not reported Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)
Elevation
Site

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

ASHWORTH (Continued) U003369504

Water Supply Well:
Leak Detection Piping 2:
Not reported
Leak Detection Type 2:
Not reported
Corrosion Protection Tank1:
Corrosion Piping:
Not reported
Not reported
Not reported
Not reported
Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-002529
Region: 08
Facility Telephone: (910) 675-3200
Last Update: 10/09/02

Owner Name: WILLIE ASHWORTH

Owner Address: 4504 NORTH COLLEGE ROAD Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3200

Tank ID: 003
Tank capacity: 3500
Comment: Not reported
Date installed: 02/26/78
Date removed: 07/15/90

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON Steel Tank material: Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsibility: SELF/STATE Latitude: 34.33445 Latitude 1: 34 20 04.01 Longitude: 77.88960 Longitude 1: 77 53 22.57 GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: F Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

ASHWORTH (Continued)

U003369504

Leak Detection Piping 2: Not reported
Leak Detection Type 2: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported
Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-002529
Region: 08

Facility Telephone: (910) 675-3200 Last Update: 10/09/02

Owner Name: WILLIE ASHWORTH

Owner Address: 4504 NORTH COLLEGE ROAD Owner City,St,Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3200

Tank ID: 1
Tank capacity: 6000
Comment: Not reported
Date installed: 07/15/90
Date removed: / /

Date removed. //

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material: **FRP** Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Sacrificial annonde Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsibility: SELF/STATE Latitude: 34.33445 Latitude 1: 34 20 04.01 Longitude: 77.88960 77 53 22.57 Longitude 1: GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: F Financial Responsibility Description: A

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Not reported
Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

ASHWORTH (Continued)

Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Piping System Type Description:

Not reported

07/15/90

Not reported

Not reported

Tank Last Used Date: /

Tank Certified Number: 2006068810
Date Last Certified: 05/09/06
Begin Certified Number: 01/10/06
End Certified Number: / /

Facility ID: 0-002529
Region: 08
Facility Telephone: (910) 675-3200
Last Update: 10/09/02

Owner Name: WILLIE ASHWORTH

Owner Address: 4504 NORTH COLLEGE ROAD Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3200

Tank ID: 2
Tank capacity: 6000
Comment: Not reported
Date installed: 07/15/90
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material: **FRP** Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Sacrificial annonde Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsiblity: SELF/STATE Latitude: 34.33445 Latitude 1: 34 20 04.01 Longitude: 77.88960 Longitude 1: 77 53 22.57 GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: F Financial Responsibility Description: A

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

ASHWORTH (Continued) U003369504

Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

O7/15/90

Spill Overfill Date:

Piping System Type Code:

Piping System Type Description:

Not reported

Not reported

Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006068810

Date Last Certified: 05/09/06

Begin Certified Number: 01/10/06

End Certified Number: / /

Facility ID: 0-002529 Region: 08

Facility Telephone: (910) 675-3200 Last Update: 10/09/02

Owner Name: WILLIE ASHWORTH

Owner Address: 4504 NORTH COLLEGE ROAD Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3200

Tank ID: 3
Tank capacity: 6000
Comment: Not reported
Date installed: 07/15/90

Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

FRP Piping material: Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Sacrificial annonde FRP tank/piping Corrosn Protec Pipe: Spill and Overfill: Catchment basins Financial Responsibility: SELF/STATE Latitude: 34.33445 34 20 04.01 Latitude 1: Longitude: 77.88960 Longitude 1: 77 53 22.57 GPS String Confirmed: Yes Initials of Individual Confirming GPS: JLH

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Financial Responsibility Description: A

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Leak Detection Type 2:
Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

ASHWORTH (Continued)

Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Piping System Type Description:

Not reported

07/15/90

Not reported

Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006068810
Date Last Certified: 05/09/06
Begin Certified Number: 01/10/06
End Certified Number: / /

Facility ID: 0-002529

Region: 08

Facility Telephone: (910) 675-3200 Last Update: 10/09/02

Owner Name: WILLIE ASHWORTH

Owner Address: 4504 NORTH COLLEGE ROAD Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3200

Tank ID:

Tank capacity: 6000
Comment: Not reported
Date installed: 07/15/90

Date removed: / /

Status: Currently In Use
Tank product: Diesel, Diesel Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None

Exterior Protection: Cathodic Protection

FRP Piping material: Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Sacrificial annonde Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsiblity: SELF/STATE Latitude: 34.33445 34 20 04.01 Latitude 1: Longitude: 77.88960 Longitude 1: 77 53 22.57 GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: F Financial Responsibility Description: A

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Leak Detection Type 2:
Corrosion Protection Tank1:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ASHWORTH (Continued) U003369504

Overfill: В Compartment Tank: No Main Tank: No

Tank ID Number: Not reported Corrosion Protection Tank Date: 07/15/90 07/15/90 Corrosion Protection Piping Date: Spill Overfill Date: 07/15/90 Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

2006068810 Tank Certified Number: 05/09/06 Date Last Certified: 01/10/06 Begin Certified Number: End Certified Number:

Facility ID: 0-002529 80 Region:

(910) 675-3200 Facility Telephone: Last Update: 10/09/02

WILLIE ASHWORTH Owner Name:

Owner Address: 4504 NORTH COLLEGE ROAD Owner City, St, Zip: CASTLE HAYNE, NC 28429

(910) 675-3200 Owner Phone:

Tank ID:

5 Tank capacity: 3000 Not reported Comment: Date installed: 08/26/93 Date removed: 11

Status: **Currently In Use** Diesel, Diesel Mixture Tank product:

NON Product Type: Tank material: Steel Interior Protection: None

Exterior Protection: Cathodic Protection

FRP Piping material:

Certify Type: Installer certified by tank and piping manufacturers

Periodic tank tightness testing Leak Detection Type:

Leak Detection Piping 1:Not reported Corrosn Protec Tank: Sacrificial annonde Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsibility: SELF/STATE Latitude: 34.33445 Latitude 1: 34 20 04.01 Longitude: 77.88960 Longitude 1: 77 53 22.57

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported

Leak Detection Type 2: Groundwater monitoring

Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: В

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ASHWORTH (Continued) U003369504

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported Corrosion Protection Tank Date: 08/26/93 Corrosion Protection Piping Date: 08/26/93 Spill Overfill Date: 08/26/93 Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: 200606881O Date Last Certified: 05/09/06 01/10/06 Begin Certified Number: End Certified Number: 11

0-002529 Facility ID: Region: 80

Facility Telephone: (910) 675-3200 10/09/02 Last Update:

Owner Name: WILLIE ASHWORTH

Owner Address: 4504 NORTH COLLEGE ROAD Owner City, St, Zip: CASTLE HAYNE, NC 28429

Owner Phone: (910) 675-3200

Tank ID:

Tank capacity: 8000 Comment: Not reported Date installed: 08/26/93 Date removed:

Status:

Currently In Use Tank product: Diesel, Diesel Mixture

NON Product Type: Tank material: Steel Interior Protection: None

Exterior Protection: Cathodic Protection

Piping material:

Installer certified by tank and piping manufacturers Certify Type:

Leak Detection Type: Periodic tank tightness testing

Leak Detection Piping 1:Not reported Corrosn Protec Tank: Sacrificial annonde Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsibility: SELF/STATE 34.33445 Latitude: Latitude 1: 34 20 04.01 Longitude: 77.88960 Longitude 1: 77 53 22.57

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH Financial Responsibility Code: Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported

Leak Detection Type 2: Groundwater monitoring

Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: Compartment Tank: No

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

ASHWORTH (Continued) U003369504

Main Tank: No

Not reported Tank ID Number: 08/26/93 Corrosion Protection Tank Date: Corrosion Protection Piping Date: 08/26/93 Spill Overfill Date: 08/26/93 Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: 2006068810 Date Last Certified: 05/09/06 01/10/06 Begin Certified Number: End Certified Number: / /

ASHCO CO INCORPORATED X138 **FINDS** 1007702367 East **4505 NORTH COLLEGE ROAD** 110018589598

> 1 17602 ft.

Site 3 of 3 in cluster X

CASTLE HAYNE, NC 28429

Relative: Higher

FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 26 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

Z139 **DEL LABORATORIES** S104914011 IMD NNE **1830 CARVER ROAD** N/A

17603 ft.

> 1

Site 1 of 4 in cluster Z

ROCKY POINT, NC

Relative: Lower

19 ft.

IMD:

Region: Actual: Facility ID:

85513 Date Occurred: 8/12/1998 Submit Date: 2/9/2001

> GW Contam: Groundwater Contamination status unknown

Soil Contam: Not reported

WIL

Incident Desc: GW WAS NEVER MONITORED.

Operator: MAIER. JEFF Contact Phone: 516 844 2094

Owner Company: DEL LABORATORIES Operator Address:565 BROAD HOLLOW ROAD

Operator City: **FARMINGTON**

Oper City, St, Zip: FARMINGTON, NE 516 844 2094

Ownership: Federal Operation:

Material: Not reported Not reported Qty Lost 1:

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

DEL LABORATORIES (Continued)

S104914011

Qty Recovered 1: Not reported
Source: Dredge Spoil
Type: Other inorganics
Location: Not reported
Setting: Not reported
Risk Site: Not reported
Site Priority: Not reported

Priority Code: E

Priority Update: Not reported

Dem Contact: JAD
Wells Affected: No
Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Not reported Longitude Decimal: GPS: **GPS** Agency: DWQ Facility ID: 85513 Last Modified: 6/6/2003 Incident Phase: Closed Out NOV Issued: 9/1/1998 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported

Z140 DEL LABORATORIES INCORPORATED

Close-out Report:

NNE 1830 CARVER DRIVE > 1 ROCKY POINT, NC 28457 17603 ft.

Site 2 of 4 in cluster Z

Relative: Lower FINDS:

Other Pertinent Environmental Activity Identified at Site

Not reported

Actual: 19 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge

FINDS

RCRA-LQG

1000430399

NCD981931256

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

Database(s) E

EDR ID Number EPA ID Number

DEL LABORATORIES INCORPORATED (Continued)

1000430399

Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

RCRAInfo:

Owner: DEL LABORATORIES INC

(516) 844-2020 EPA ID: NCD981931256 Contact: JEFF MAIER

(516) 844-2094

Classification: Large Quantity Generator

TSDF Activities: Not reported

BIENNIAL REPORTS:

Last Biennial Reporting Year: 2005

Waste	Quantity (Lbs)	<u>Waste</u>	Quantity (Lbs)
D001	1005858.00	D002	196042.00
D007	779.00	D008	2107.00
D011	779.00	D022	3075.00
D035	181875.00	F003	781417.00
F005	961.00		

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

DEL LABORATORIES INCORPORATED (Continued)

1000430399

Violation Status: Violations exist

Regulation Violated: 40 CFR 265.35

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 05/25/2005 Actual Date Achieved Compliance: 09/23/2005

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 02/20/1991
Penalty Type: Not reported

Regulation Violated: 40 CFR 273.14(a) and 273.15(c)

Area of Violation: GENERATOR-OTHER REQUIREMENTS

Date Violation Determined: 05/25/2005 Actual Date Achieved Compliance: 09/23/2005

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 02/20/1991
Penalty Type: Not reported

Regulation Violated: 40 CFR 262.34 (b)

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 05/25/2005 Actual Date Achieved Compliance: 10/23/2005

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 03/27/1989
Penalty Type: Not reported

Regulation Violated: 40 CFR 262.34(b)

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 05/25/2005 Actual Date Achieved Compliance: 09/23/2005

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 02/20/1991
Penalty Type: Not reported

Regulation Violated: 40 CFR 273.14 and 40 CFR 273.1
Area of Violation: GENERATOR-OTHER REQUIREMENTS

Date Violation Determined: 05/25/2005 Actual Date Achieved Compliance: 10/23/2005

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 09/25/1989
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 05/20/2004 Actual Date Achieved Compliance: 08/13/2004

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/13/2004

Penalty Type: Final Monetary Penalty

Regulation Violated: Not reported

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

Date Violation Determined: 05/20/2004 Actual Date Achieved Compliance: 08/13/2004

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/13/2004

Penalty Type: Final Monetary Penalty

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

DEL LABORATORIES INCORPORATED (Continued)

1000430399

Regulation Violated: Not reported

Area of Violation: GENERATOR-RECORDKEEPING REQUIREMENTS

Date Violation Determined: 05/20/2004 Actual Date Achieved Compliance: 08/13/2004

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/13/2004

Penalty Type: Final Monetary Penalty

Regulation Violated: Not reported

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

Date Violation Determined: 05/21/2003 Actual Date Achieved Compliance: 06/26/2003

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 05/22/2003 Penalty Type: 05/22/2003 Not reported

Regulation Violated: 262.34

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

Date Violation Determined: 06/13/2002 Actual Date Achieved Compliance: 07/18/2002

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 06/14/2002 Penalty Type: Not reported

Regulation Violated: 265.53(B) RULE .0110-12

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 03/25/1999
Actual Date Achieved Compliance: 04/15/1999

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 03/25/1999
Penalty Type: Not reported

Regulation Violated: 262.34(a)(1)(i) rule .0110-12

Area of Violation: GENERATOR-RECORDKEEPING REQUIREMENTS

Date Violation Determined: 03/25/1999 Actual Date Achieved Compliance: 04/15/1999

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 03/25/1999
Penalty Type: Not reported

Regulation Violated: 265.17

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 02/20/1991 Actual Date Achieved Compliance: 04/20/1991

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 02/20/1991
Penalty Type: Not reported

Regulation Violated: 262.34

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

Date Violation Determined: 02/20/1991 Actual Date Achieved Compliance: 04/20/1991

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 02/20/1991
Penalty Type: Not reported
Regulation Violated: 268.07

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

DEL LABORATORIES INCORPORATED (Continued)

1000430399

Area of Violation: GENERATOR-LAND BAN REQUIREMENTS

Date Violation Determined: 02/20/1991 Actual Date Achieved Compliance: 04/20/1991

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 02/20/1991
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 08/10/1989
Actual Date Achieved Compliance: 01/09/1990

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 09/25/1989
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 03/27/1989 Actual Date Achieved Compliance: 04/13/1989

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 03/27/1989
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 11/16/1988 Actual Date Achieved Compliance: 01/26/1989

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 12/05/1988
Penalty Type: Not reported

There are 16 violation record(s) reported at this site:

(1)		Date of
Evaluation	Area of Violation	Compliance
A Significant Non-Complier (SNC)	GENERATOR-GENERAL REQUIREMENTS	20050923
	GENERATOR-GENERAL REQUIREMENTS	20050923
	GENERATOR-OTHER REQUIREMENTS	20050923
Compliance Evaluation Inspection	GENERATOR-GENERAL REQUIREMENTS	20050923
	GENERATOR-GENERAL REQUIREMENTS	20050923
	GENERATOR-OTHER REQUIREMENTS	20050923
A Significant Non-Complier (SNC)	GENERATOR-RECORDKEEPING REQUIREMENTS	20040813
	GENERATOR-PRE-TRANSPORT REQUIREMENTS	20040813
	GENERATOR-GENERAL REQUIREMENTS	20040813
Compliance Evaluation Inspection	GENERATOR-RECORDKEEPING REQUIREMENTS	20040813
	GENERATOR-PRE-TRANSPORT REQUIREMENTS	20040813
	GENERATOR-GENERAL REQUIREMENTS	20040813
Compliance Evaluation Inspection	GENERATOR-PRE-TRANSPORT REQUIREMENTS	20030626
Compliance Evaluation Inspection	GENERATOR-PRE-TRANSPORT REQUIREMENTS	20020718
Compliance Evaluation Inspection	GENERATOR-RECORDKEEPING REQUIREMENTS	19990415
	GENERATOR-GENERAL REQUIREMENTS	19990415
Compliance Schedule Evaluation	GENERATOR-LAND BAN REQUIREMENTS	19910420
	GENERATOR-PRE-TRANSPORT REQUIREMENTS	19910420
	GENERATOR-GENERAL REQUIREMENTS	19910420
Compliance Evaluation Inspection	GENERATOR-LAND BAN REQUIREMENTS	19910420
	GENERATOR-PRE-TRANSPORT REQUIREMENTS	19910420
	GENERATOR-GENERAL REQUIREMENTS	19910420
Other Evaluation	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19900109

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

DEL LABORATORIES INCORPORATED (Continued)

1000430399

Compliance Assistance Activity Compliance Evaluation Inspection GENERATOR-ALL REQUIREMENTS (OVERSIGHT) GENERATOR-ALL REQUIREMENTS (OVERSIGHT) 19890413 19890126

Z141 **DEL LABORATORIES INC**

TRIS 1007446119

NNE 1830 CARVER DR

28457DLLBS18

> 1 17603 ft. **ROCKY POINT, NC 28457**

Relative:

Site 3 of 4 in cluster Z

Lower

Actual:

19 ft.

Z142 1830 CARVER DR. NNE 1830 CARVER DR. > 1 **ROCKY POINT, NC 28457** **ERNS** 98450570 N/A

FINDS

17603 ft.

Site 4 of 4 in cluster Z Relative:

Lower Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 19 ft.

143

RIVERSIDE PARK NE 6710 OLD BRIDGE SITE ROAD WILMINGTON, NC 28402 > 1

1007714116 110018707201

17631 ft.

FINDS: Relative:

Other Pertinent Environmental Activity Identified at Site Lower

Actual: NC-FITS (North Carolina - Facility Identification Template For States) 8 ft.

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

AA144 BASF CORPORATION 1009937990 ICIS West **101 VITAMIN DRIVE** N/A

> 1 17666 ft.

Site 1 of 4 in cluster AA

WILMINGTON, NC 28401

Relative: Equal

Actual:

24 ft.

ICIS:

EFA Enforcement Action ID: 04-1995-0391 FRS ID: 110000350209 Program ID: FRS 110000350209

TAKEDA CHEMICAL PRODUCTS USA, INC. Action Name:

Facility Name: BASE CORPORATION Facility Address: 101 VITAMIN DRIVE

WILMINGTON, North Carolina 28401

EFA Enforcement Action Type: RCRA 3008A AO For Comp And/Or Penalty

Facility County: **NEW HANOVER**

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BASF CORPORATION (Continued)

1009937990

EPA Region #:

Program ID: AIRS/AFS 3712900271
Facility Name: BASF CORPORATION

4

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

Program ID: FRS 110000350209
Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported

Fed Facility: No NAIC Code: Not reported

SIC Code: 2834

Program ID: NC-FITS 14353
Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator:

Fed Facility:

Not reported

Not reported

Not reported

Not reported

Not reported

2834

Program ID: NEI 371293712900271
Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator:
Fed Facility:
Not reported
NAIC Code:
Not reported
SIC Code:
2834

Program ID: NEI NEI43569

Facility Name: BASF CORPORATION
Address: BASF CORPORATION
101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported

SIC Code: 2834

Program ID: NEI NTI43569
Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

Program ID: NET 371290271
Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BASF CORPORATION (Continued)

1009937990

Program ID: NTI NTI43569

BASF CORPORATION Facility Name:

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

Program ID: PCS NC0059234 Facility Name: **BASF CORPORATION**

101 VITAMIN DRIVE WILMINGTON NC 28401 Address:

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

Program ID: RCRAINFO NCD127257673 **BASF CORPORATION** Facility Name:

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

Program ID: TRIS 28401TKDCH1TAKE **BASF CORPORATION** Facility Name:

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

EFA Enforcement Action ID: 04-1997-0504 FRS ID: 110000350209 Program ID: FRS 110000350209

Action Name: TAKEDA CHEMICAL PRODUCTS USA, INC.

Facility Name: **BASF CORPORATION** Facility Address: 101 VITAMIN DRIVE

WILMINGTON, North Carolina 28401 EFA Enforcement Action Type: RCRA 3008A AO For Comp And/Or Penalty

Facility County: **NEW HANOVER**

EPA Region #:

Program ID: AIRS/AFS 3712900271 **BASF CORPORATION** Facility Name:

101 VITAMIN DRIVE WILMINGTON NC 28401 Address:

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

Program ID: FRS 110000350209 **BASF CORPORATION** Facility Name:

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported

Fed Facility: No

NAIC Code: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BASF CORPORATION (Continued)

1009937990

SIC Code: 2834

Program ID: NC-FITS 14353
Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

Program ID: NEI 371293712900271
Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: 2834

Program ID: NEI NEI43569

Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Program ID: NEI NTI43569

Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator:
Fed Facility:
Not reported
NAIC Code:
SIC Code:
Not reported
2834

Program ID: NET 371290271
Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator:

Fed Facility:

Not reported

Not reported

Not reported

Not reported

Not reported

2834

Program ID: NTI NTI43569
Facility Name: BASF CORPO

Facility Name: BASF CORPORATION
Address: BASF CORPORATION
101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

Program ID: PCS NC0059234
Facility Name: BASF CORPORATION

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BASF CORPORATION (Continued)

1009937990

Program ID: RCRAINFO NCD127257673 Facility Name: **BASF CORPORATION**

Address: 101 VITAMIN DRIVE WILMINGTON NC 28401

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

TRIS 28401TKDCH1TAKE Program ID: Facility Name: **BASF CORPORATION**

101 VITAMIN DRIVE WILMINGTON NC 28401 Address:

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 2834

AA145 BASF CORPORATION West **101 VITAMIN DRIVE** > 1 WILMINGTON, NC 28401 RCRA-SQG 1000201295 **FINDS** NCD127257673

17666 ft.

24 ft.

Site 2 of 4 in cluster AA

Relative: Equal

RCRAInfo:

Owner: BASF CORP

(973) 426-2600 Actual: EPA ID:

NCD127257673

Contact: Not reported

> Classification: Conditionally Exempt Small Quantity Generator

TSDF Activities: Not reported Violation Status: Violations exist

Regulation Violated: Not reported

Area of Violation: GENERATOR-RECORDKEEPING REQUIREMENTS

03/01/2004 Date Violation Determined: Actual Date Achieved Compliance: 04/15/2004

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 03/01/2004 Penalty Type: Not reported Regulation Violated: Not reported

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

Date Violation Determined: 02/06/2002 Actual Date Achieved Compliance: 03/13/2002

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 02/06/2002 Penalty Type: Not reported

Regulation Violated: 40 CFR 262.34(A)

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 03/24/1997 02/27/1998 Actual Date Achieved Compliance:

FINAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 02/27/1998

Penalty Type: Final Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BASF CORPORATION (Continued)

1000201295

Enforcement Action Date: 09/29/1997

Penalty Type: Final Monetary Penalty
Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 11/16/1990

Penalty Type: Final Monetary Penalty
Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 09/06/1990

Penalty Type: Final Monetary Penalty
Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 09/26/1990
Penalty Type: Final Monetary Penalty

charty Type.

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Penalty Type: Final Monetary Penalty

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/30/1995

Penalty Type: Final Monetary Penalty

Regulation Violated: 268.50(C)

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 03/24/1997 Actual Date Achieved Compliance: 02/27/1998

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 02/27/1998

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/29/1997

Penalty Type: Proposed Monetary Penalty

Enforcement Action: WRITTEN INFORMAL Enforcement Action Date: 09/06/1990

Penalty Type: Proposed Monetary Penalty
Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 09/26/1990

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Penalty Type: Proposed Monetary Penalty

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/30/1995

Penalty Type: Proposed Monetary Penalty

Regulation Violated: Not reported

Area of Violation: TSD-CONTINGENCY PLAN REQUREMENTS

Date Violation Determined: 01/28/1994 Actual Date Achieved Compliance: 08/30/1995

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 10/02/1992

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 01/05/1993

Penalty Type: Proposed Monetary Penalty

Map ID MAP FINDINGS Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BASF CORPORATION (Continued)

1000201295

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 05/19/1993

Penalty Type: **Proposed Monetary Penalty**

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Penalty Type: **Proposed Monetary Penalty**

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

08/30/1995 **Enforcement Action Date:**

Penalty Type: **Proposed Monetary Penalty**

Regulation Violated: Not reported

Area of Violation: **TSD-GENERAL STANDARDS**

01/28/1994 **Date Violation Determined:** Actual Date Achieved Compliance: 08/30/1995

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

02/27/1998 **Enforcement Action Date:**

Penalty Type: Final Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/29/1997

Final Monetary Penalty Penalty Type: WRITTEN INFORMAL **Enforcement Action:**

Enforcement Action Date: 11/16/1990

Penalty Type: Final Monetary Penalty **Enforcement Action:** WRITTEN INFORMAL

Enforcement Action Date: 09/06/1990

Final Monetary Penalty Penalty Type: **Enforcement Action:** WRITTEN INFORMAL

Enforcement Action Date: 09/26/1990

Penalty Type: **Final Monetary Penalty**

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Penalty Type: Final Monetary Penalty

FINAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 08/30/1995

Penalty Type: **Final Monetary Penalty**

Regulation Violated: Not reported

TSD-FINANCIAL RESPONSIBILITY REQUIREMENTS Area of Violation:

Date Violation Determined: 01/28/1994 Actual Date Achieved Compliance: 08/30/1995

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 10/02/1992

Proposed Monetary Penalty Penalty Type:

INITIAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

01/05/1993 **Enforcement Action Date:**

Penalty Type: **Proposed Monetary Penalty Enforcement Action:** WRITTEN INFORMAL

05/19/1993 **Enforcement Action Date:**

Penalty Type: **Proposed Monetary Penalty**

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Penalty Type: **Proposed Monetary Penalty**

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

BASF CORPORATION (Continued)

1000201295

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/30/1995

Penalty Type: Proposed Monetary Penalty

Regulation Violated: Not reported

Area of Violation: TSD-PREPAREDNESS/PREVENTION REQUIREMENTS

Date Violation Determined: 01/28/1994 Actual Date Achieved Compliance: 08/30/1995

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 02/27/1998

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/29/1997

Penalty Type: Proposed Monetary Penalty

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 09/06/1990

Penalty Type: Proposed Monetary Penalty
Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 09/26/1990

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Penalty Type: Proposed Monetary Penalty

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/30/1995

Penalty Type: Proposed Monetary Penalty

Regulation Violated: Not reported

Area of Violation: TSD-CLOSURE/POST-CLOSURE REQUIREMENTS

Date Violation Determined: 01/28/1994 Actual Date Achieved Compliance: 08/30/1995

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 10/02/1992

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 01/05/1993

Penalty Type: Proposed Monetary Penalty
Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 05/19/1993

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Penalty Type: Proposed Monetary Penalty

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/30/1995

Penalty Type: Proposed Monetary Penalty

Regulation Violated: Not reported

Area of Violation: TSD-PART B APPLICATION

Date Violation Determined: 01/28/1994 Actual Date Achieved Compliance: 08/30/1995

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 10/02/1992

MAP FINDINGS Map ID Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BASF CORPORATION (Continued)

1000201295

Penalty Type: **Proposed Monetary Penalty**

INITIAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 01/05/1993

Penalty Type: **Proposed Monetary Penalty** WRITTEN INFORMAL **Enforcement Action:**

Enforcement Action Date: 05/19/1993

Penalty Type: **Proposed Monetary Penalty**

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Proposed Monetary Penalty Penalty Type:

FINAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 08/30/1995

Penalty Type: **Proposed Monetary Penalty**

Regulation Violated: 265.171

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

Date Violation Determined: 05/19/1992 Actual Date Achieved Compliance: 01/19/1993

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 10/02/1992

Proposed Monetary Penalty Penalty Type:

INITIAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

01/05/1993 **Enforcement Action Date:**

Penalty Type: **Proposed Monetary Penalty Enforcement Action:** WRITTEN INFORMAL

Enforcement Action Date: 05/19/1993

Penalty Type: **Proposed Monetary Penalty**

INITIAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 09/26/1994

Penalty Type: **Proposed Monetary Penalty**

FINAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

08/30/1995 **Enforcement Action Date:**

Penalty Type: **Proposed Monetary Penalty**

Regulation Violated: 265.52(f)-265.16(c)

GENERATOR-OTHER REQUIREMENTS Area of Violation:

Date Violation Determined: 05/19/1992 01/19/1993 Actual Date Achieved Compliance:

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 10/02/1992

Proposed Monetary Penalty Penalty Type:

INITIAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 01/05/1993

Proposed Monetary Penalty Penalty Type: WRITTEN INFORMAL **Enforcement Action:**

Enforcement Action Date: 05/19/1993

Penalty Type: **Proposed Monetary Penalty**

INITIAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 09/26/1994

Penalty Type: **Proposed Monetary Penalty**

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

BASF CORPORATION (Continued)

1000201295

Enforcement Action Date: 08/30/1995

Penalty Type: Proposed Monetary Penalty

Regulation Violated: 268.7(a)(I)(ii)

Area of Violation: GENERATOR-LAND BAN REQUIREMENTS

Date Violation Determined: 05/19/1992 Actual Date Achieved Compliance: 01/19/1993

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 10/02/1992

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 01/05/1993

Penalty Type: Proposed Monetary Penalty
Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 05/19/1993

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Penalty Type: Proposed Monetary Penalty

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/30/1995

Penalty Type: Proposed Monetary Penalty

Regulation Violated: 262.34(a)(4)-265.53(b)

Area of Violation: GENERATOR-OTHER REQUIREMENTS

Date Violation Determined: 05/19/1992 Actual Date Achieved Compliance: 01/19/1993

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 10/02/1992

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 01/05/1993

Penalty Type: Proposed Monetary Penalty
Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 05/19/1993

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/26/1994

Penalty Type: Proposed Monetary Penalty

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/30/1995

Penalty Type: Proposed Monetary Penalty

Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 09/26/1990 Actual Date Achieved Compliance: 03/12/1991

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 02/27/1998

Penalty Type: Proposed Monetary Penalty

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 09/29/1997

Penalty Type: Proposed Monetary Penalty

Map ID MAP FINDINGS Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

BASF CORPORATION (Continued)

1000201295

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 09/06/1990

Penalty Type: **Proposed Monetary Penalty**

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 09/26/1990

Penalty Type: **Proposed Monetary Penalty**

Enforcement Action: INITIAL 3008(A) COMPLIANCE ORDER

09/26/1994 **Enforcement Action Date:**

Penalty Type: **Proposed Monetary Penalty**

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 08/30/1995

Penalty Type: **Proposed Monetary Penalty**

Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 09/26/1990 Actual Date Achieved Compliance: 01/09/1991

Enforcement Action: FINAL 3008(A) COMPLIANCE ORDER

Enforcement Action Date: 02/27/1998

Final Monetary Penalty Penalty Type:

INITIAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 09/29/1997

Penalty Type: Final Monetary Penalty **Enforcement Action:** WRITTEN INFORMAL

Enforcement Action Date: 11/16/1990

Final Monetary Penalty Penalty Type: **Enforcement Action:** WRITTEN INFORMAL

09/06/1990 **Enforcement Action Date:**

Penalty Type: Final Monetary Penalty **Enforcement Action:** WRITTEN INFORMAL

Enforcement Action Date: 09/26/1990

Final Monetary Penalty Penalty Type:

INITIAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 09/26/1994

Penalty Type: **Final Monetary Penalty**

FINAL 3008(A) COMPLIANCE ORDER **Enforcement Action:**

Enforcement Action Date: 08/30/1995

Penalty Type: **Final Monetary Penalty**

Penalty Summary:

Penalty Description Penalty Date Penalty Amount Lead Agency Final Monetary Penalty 2/27/1998 99500 **EPA Proposed Monetary Penalty** 9/29/1997 11940000 **EPA** Final Monetary Penalty 8/30/1995 99000 **EPA OVERSIGHT Proposed Monetary Penalty** 9/26/1994 128850 **EPA OVERSIGHT** Final Monetary Penalty 10/2/1992 6850 STATE **Proposed Monetary Penalty** 10/2/1992 16600 STATE

There are 16 violation record(s) reported at this site:

Date of Evaluation Area of Violation Compliance Compliance Evaluation Inspection GENERATOR-RECORDKEEPING REQUIREMENTS 20040415

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

EDR ID Number Database(s) EPA ID Number

BASF CORPORATION (Continued)				
Compliance Evaluation Inspection	GENERATOR-PRE-TRANSPORT REQUIREMENTS	20020313		
Compliance Evaluation Inspection	GENERATOR-GENERAL REQUIREMENTS	19980227		
	GENERATOR-GENERAL REQUIREMENTS	19980227		
Compliance Evaluation Inspection	TSD-PREPAREDNESS/PREVENTION REQUIREMENTS	19950830		
	TSD-FINANCIAL RESPONSIBILITY REQUIREMENTS	19950830		
	TSD-GENERAL STANDARDS	19950830		
	TSD-CLOSURE/POST-CLOSURE REQUIREMENTS	19950830		
	TSD-PART B APPLICATION	19950830		
	TSD-CONTINGENCY PLAN REQUREMENTS	19950830		
Compliance Schedule Evaluation	GENERATOR-LAND BAN REQUIREMENTS	19930119		
	GENERATOR-PRE-TRANSPORT REQUIREMENTS	19930119		
	GENERATOR-OTHER REQUIREMENTS	19930119		
	GENERATOR-OTHER REQUIREMENTS	19930119		
Compliance Evaluation Inspection	GENERATOR-LAND BAN REQUIREMENTS	19930119		
	GENERATOR-PRE-TRANSPORT REQUIREMENTS	19930119		
	GENERATOR-OTHER REQUIREMENTS	19930119		
	GENERATOR-OTHER REQUIREMENTS	19930119		
Compliance Evaluation Inspection	TSD-PREPAREDNESS/PREVENTION REQUIREMENTS	19950830		
	TSD-FINANCIAL RESPONSIBILITY REQUIREMENTS	19950830		
	TSD-GENERAL STANDARDS	19950830		
	TSD-CLOSURE/POST-CLOSURE REQUIREMENTS	19950830		
	TSD-PART B APPLICATION	19950830		
	TSD-CONTINGENCY PLAN REQUREMENTS	19950830		
Compliance Schedule Evaluation	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910312		
	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910109		
Compliance Schedule Evaluation	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910312		
	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910109		
Compliance Schedule Evaluation	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910312		
	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910109		
Compliance Evaluation Inspection	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910312		
	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910109		
Compliance Evaluation Inspection	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910312		
	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910109		
Compliance Evaluation Inspection	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910312		
	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19910109		

FINDS:

Other Pertinent Environmental Activity Identified at Site

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants.

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

BASF CORPORATION (Continued)

1000201295

AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

ICIS (Integrated Compliance Information System) is the Integrated Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and its Headquarters. A future release of ICIS will replace the Permit Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

AA146 101 VIATAMIN DR
West 101 VIATAMIN DR
> 1 WILMINGTON, NC 0
17668 ft.

Site 3 of 4 in cluster AA

Relative: Equal

Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 24 ft.

2002606810

N/A

ERNS

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

AA147 101 TAKEDA DRIVE ERNS 99643272
West 101 TAKEDA DRIVE N/A

> 1 WILMINGTON, NC 28401

17668 ft.

Site 4 of 4 in cluster AA

Relative: Equal

Click this hyperlink while viewing on your computer to access

Actual: additional ERNS detail in the EDR Site Report.

24 ft.

AB148 CHEMICAL LEAMAN TANK LINES INC RCRA-SQG

SW 120 COWPEN LANDING RD > 1 WILMINGTON, NC 28401

17707 ft.

Site 1 of 2 in cluster AB

Relative: Higher

RCRAInfo:

Owner: CHEMICAL PROPERTIES INC

Actual: (610) 363-4200 **28 ft.** EPA ID: NCD062677273

π. EPA ID: NCD062677273

Contact: MEG HARKINGS (610) 363-4229

Classification: Small Quantity Generator

TSDF Activities: Not reported Violation Status: Violations exist

Regulation Violated: 262.34

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 06/18/1991 Actual Date Achieved Compliance: 08/21/1991

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 06/18/1991
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-LAND BAN REQUIREMENTS

Date Violation Determined: 06/21/1989
Actual Date Achieved Compliance: 08/08/1989

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 08/08/1989
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 09/08/1988 Actual Date Achieved Compliance: 01/19/1989

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 10/19/1988
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 05/16/1986 Actual Date Achieved Compliance: 06/03/1986

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 05/16/1986
Penalty Type: Not reported
Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

1000299227

NCD062677273

FINDS

CERC-NFRAP

Map ID MAP FINDINGS Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CHEMICAL LEAMAN TANK LINES INC (Continued)

1000299227

Date Violation Determined: 03/22/1985 05/15/1985 Actual Date Achieved Compliance:

WRITTEN INFORMAL **Enforcement Action:**

Enforcement Action Date: 03/22/1985 Penalty Type: Not reported Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 02/07/1984 Actual Date Achieved Compliance: 10/03/1984

WRITTEN INFORMAL **Enforcement Action:**

Enforcement Action Date: 10/03/1984 Penalty Type: Not reported Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 01/30/1984 04/24/1984 Actual Date Achieved Compliance:

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 04/24/1984 Penalty Type: Not reported Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 12/17/1983 Actual Date Achieved Compliance: 10/03/1984 Regulation Violated: Not reported

Area of Violation: GENERATOR-ALL REQUIREMENTS (OVERSIGHT)

Date Violation Determined: 11/30/1983 10/03/1984 Actual Date Achieved Compliance:

There are 9 violation record(s) reported at this site:

		Date of
Evaluation	Area of Violation	Compliance
Compliance Schedule Evaluation	GENERATOR-GENERAL REQUIREMENTS	19910821
Compliance Evaluation Inspection	GENERATOR-LAND BAN REQUIREMENTS	19890808
Compliance Evaluation Inspection	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19890119
Non-Financial Record Review	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19860603
Compliance Evaluation Inspection	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19850515
Non-Financial Record Review	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19841003
Non-Financial Record Review	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19840424
Non-Financial Record Review	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19841003
Non-Financial Record Review	GENERATOR-ALL REQUIREMENTS (OVERSIGHT)	19841003

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Date of

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

CHEMICAL LEAMAN TANK LINES INC (Continued)

1000299227

CERC-NFRAP:

Site ID: 0402843

Federal Facility: Not a Federal Facility
NPL Status: Not on the NPL
Non NPL Status: NFRAP

CERCLIS-NFRAP Site Contact Name(s):

Contact Name: Phil Vorsatz
Contact Tel: (404) 562-8789

Contact Title: Remedial Project Manager (RPM)

Contact Name: JON BORNHOLM Contact Tel: (404) 562-8820

Contact Title: Remedial Project Manager (RPM)

Contact Name: Luis Flores Contact Tel: (404) 562-8807

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN MALLARY Contact Tel: (404) 562-8802

Contact Title: Remedial Project Manager (RPM)

Contact Name: MICHAEL TOWNSEND

Contact Tel: (404) 562-8813

Contact Title: Remedial Project Manager (RPM)

Contact Name: SAMANTHA URQUHART F

Contact Tel: (404) 562-8760

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN LUCAS Contact Tel: (404) 562-8953

Contact Title: Remedial Project Manager (RPM)

Contact Name: Jennifer Wendel Contact Tel: (404) 562-8799

Contact Title: Site Assessment Manager (SAM)

CERCLIS-NFRAP Site Alias Name(s):

Alias Name: CHEMICAL LEAMAN TANK LINES INC

Alias Address: Not reported

NEW HANOVER, NC

Site Description: Not reported

CERCLIS-NFRAP Assessment History:
Action: DISCOVER`

Action: DISCOVERY
Date Started: Not reported
Date Completed: 07/01/1980
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported
Date Completed: 09/11/1985
Priority Level: Low

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

CHEMICAL LEAMAN TANK LINES INC (Continued)

1000299227

S105163712

Action: SITE INSPECTION
Date Started: Not reported
Date Completed: 04/17/1989

Priority Level: NFRAP (No Futher Remedial Action Planned

Action: ARCHIVE SITE
Date Started: Not reported
Date Completed: 11/03/1994
Priority Level: Not reported

149 BLUE CLAY ROAD LANDFILL ESE 4129 BLUE CLAY ROAD > 1 WILMINGTON, NC

HIST LF N/A

SWF/LF

17827 ft.

Relative: LF:

Higher Facility

Facility Type: Municipal Solid Waste or Industrial Waste

permit_num: 6503

Actual: Contact Name: Not reported

29 ft. Contact Telephone: (910) 341-7165

Facility Status: CLOSED

HIST_LF:

Facility Type: **MSWLF** permit num: 6503 Facility Fax: Not reported Contact Name: Not reported Contact Title: Not reported Contact Telephone: 910-341-7165 Contact Address: Not reported Contact City, St, Zip: Not reported Lined: False P0614 Facility Id: Facility Status: CLOSED Public/Private: **PUBLIC** Waste Mgmt Specialist: Ray Williams

AB150 CHEMICAL LEAMAN
SW 120 COWPEN LANDING
> 1 WILMINGTON, NC

SHWS S107812439 LUST N/A

IMD VCP

18039 ft. Relative:

Site 2 of 2 in cluster AB

Lower SHWS:

Facility ID: NCD043711977

Actual: 20 ft.

Facility Status: In Hazardous Sites Inventory

.0 11.

LUST:

 Facility ID:
 0-022579

 Incident Number:
 15370
 UST Number:
 WI-1319

 Lat/Long:
 341740 775849
 Lat/Long Decimal:
 0 0

Testlat: Not reported
Regional Officer Project Mgr: SAK
Region: Wilmington

Company: CHEMICAL LEAMAN ATANK LINES

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CHEMICAL LEAMAN (Continued)

S107812439

Contact Person: MS. RENEE SIGMAN

Telephone: 9107624556

RP Address: 120 COWPEN LANDING RD. RP City,St,Zip: WILMINGTON, NC 28401-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: H Risk Class Based On Review: L

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: R
Contamination Type: Soil
Source Type: Leak-underground

Source Type: Leak-underground Product Type: PETROLEUM
Date Reported: 12/8/1995 Date Occur: 11/8/1995

NOV Issue Date: Not reported NORR Issue Date: Not reported
Site Priority: 80B Phase Of LSA Req:Not reported
Site Risk Reason: Not reported Land Use: Not reported

Closure Request: Not reported # Of Supply Wells: 0

Close Out: 8/3/2001

MTBE: Not reported MTBE1: Unknown Flag: No Flag1: No

LUR Filed: Not reported Release Detection: 0

GPS Confirmed: Not reported Cleanup: Not reported

Current Status: File Located in Archives RBCA GW: Not reported PETOPT: 3 RPL: No CD Num: 160 Reel Num: 3911 RPOW: No RPOP: No

Error Flag: 0

Error Code: Not reported Valid: No

9/11/2001 Last Modified: Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 8/3/2001

Comments: TO DR TO PIRF 1/09, THEN NFA, WAS UNASSIGNED

IMD:

Region: WIL
Facility ID: 15370
Date Occurred: 11/8/1995
Submit Date: 5/2/1996

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: MINOR SOI CONTAMINATION CONFIRMED FROM UST LEAK DISCOVERED DURING TANK

REMOVAL.

Operator: MS. RENEE SIGMAN

Contact Phone: 9107624556

Owner Company: CHEMICAL LEAMAN ATANK LINES Operator Address:120 COWPEN LANDING RD.

Operator City: WILMINGTON

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

CHEMICAL LEAMAN (Continued)

S107812439

Oper City,St,Zip: WILMINGTON, NC 28401-

Ownership: Private Operation: Industrial Material: DIESEL Qty Lost 1: Not reported Qty Recovered 1: Not reported #2 FUEL OIL Material: Qty Lost: Not reported Qty Recovered: Not reported Source: Leak-underground Type: Gasoline/diesel

Facility Location: Setting: Industrial Risk Site: Н Site Priority: 80B Priority Code: R Priority Update: 5/30/1998 Dem Contact: SAK Wells Affected: Not reported

Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 34.29444444
Longitude: -77.98027777
Latitude Number: 341740
Longitude Number: 775849

GPS: NOD Agency: **DWM** Facility ID: 15370 Last Modified: 9/11/2001 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported Not reported RS Designation: Closure Request Date: Not reported Close-out Report: 8/3/2001

VCP:

Date Received: 2005-02-24 00:00:00 Date Closed: 2006-04-06 00:00:00

Consultant:3-D Env.Brownfields:Not reportedInst Controls:Not reportedProject Manager:LyonIssues:Hc & metalsConsent Order:Not reported

Lat/Long: 34,59,35.22 N / 97,54,19.43 W Media: soil

Faciltity Status: No response requested

Memorandum Of Agreement and Consent Order: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s)

EPA ID Number

RCRA-SQG

FINDS

93331987

1000284715

NCD981745409

N/A

151 1 TAKEDA DR **ERNS** West 1 TAKEDA DR

WILMINGTON, NC 28402 > 1

18192 ft.

Relative: Click this hyperlink while viewing on your computer to access

Equal additional ERNS detail in the EDR Site Report.

Actual: 24 ft.

152 **APPLIED ANALYTICAL INDUSTRIES** SSE 3924 N KERR AVE

WILMINGTON, NC 28405 > 1

18307 ft.

RCRAInfo: Relative:

OWNER NAME Owner: Higher NCD981745409 EPA ID: Actual:

Contact: **ANTHONY ARATO** 29 ft. (910) 763-9711

> Classification: Conditionally Exempt Small Quantity Generator

TSDF Activities: Not reported Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

AC153 **TRIPLE "T" PARTS & EQUIP** SSW 2715 HWY 421 N > 1 WILMINGTON, NC 28402

Site 1 of 4 in cluster AC

Relative: Higher

18353 ft.

Actual: 27 ft.

RCRA-SQG 1000831685 **FINDS** NCD986203941

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

TRIPLE "T" PARTS & EQUIP (Continued)

1000831685

CERCLIS

1001491740

NCSFN0406973

RCRAInfo:

JAMES G MATT Owner:

(919) 763-6281

EPA ID: NCD986203941 Contact: TIMOTHY J MATT

(910) 763-6281

Classification: **Small Quantity Generator**

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

AC154 NORTHEAST CHEMICAL COMPANY SITE SSW 2600 U.S. HIGHWAY 421 NORTH > 1 WILMINGTON, NC 28401 18409 ft.

Site 2 of 4 in cluster AC

Relative:

Higher

CERCLIS:

0406973 Site ID:

Federal Facility: Not a Federal Facility Actual: 25 ft. Not on the NPL NPL Status:

> Non NPL Status: Referred to Removal - NFRAP

CERCLIS Site Contact Name(s):

Contact Name: Phil Vorsatz Contact Tel: (404) 562-8789

Contact Title: Remedial Project Manager (RPM)

Contact Name: **KEN LUCAS** Contact Tel: (404) 562-8953

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN MALLARY Contact Tel: (404) 562-8802

Contact Title: Remedial Project Manager (RPM)

Contact Name: Jennifer Wendel Contact Tel: (404) 562-8799

Contact Title: Site Assessment Manager (SAM)

CERCLIS Site Alias Name(s):

Alias Name: FLOWERS PROPERTY SITE

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

NORTHEAST CHEMICAL COMPANY SITE (Continued)

1001491740

Alias Address: U.S. HIGHWAY 421 NORTH

WILMINGTON, NC 28401

Site Description: An EE/CA was completed by the PRPs in 2004, and an Action Memorandum was signed

in September 2004 for a Non Time-Critical Removal Action (NTCRA). The design

for the NTCRA has been finalized, and the NTCRA has started.

CERCLIS Assessment History:

Action: DISCOVERY
Date Started: Not reported
Date Completed: 08/03/1999
Priority Level: Not reported

Action: INTEGRATED ASSESSMENT

Date Started: Not reported
Date Completed: 04/16/2000
Priority Level: High

Action: REMOVAL ASSESSMENT

Date Started: Not reported
Date Completed: 04/16/2000
Priority Level: High

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported
Date Completed: 04/16/2000
Priority Level: High

Action: ADMINISTRATIVE RECORDS

Date Started: 06/16/2000
Date Completed: 06/16/2000
Priority Level: Not reported

Action: REMOVAL
Date Started: 02/18/2000
Date Completed: 08/10/2000
Priority Level: Cleaned up

Action: EXPANDED SITE INSPECTION

Date Started: Not reported
Date Completed: 09/27/2001

Priority Level: Recommended for HRS Scoring

Action: ADMINISTRATIVE ORDER ON CONSENT

Date Started: Not reported
Date Completed: 03/30/2002
Priority Level: Not reported

Action: NON-NATIONAL PRIORITIES LIST POTENTIALLY RESPONSIBLE PARTY SEARCH

Date Started: 05/30/2003
Date Completed: 09/01/2003
Priority Level: Not reported

Action: ADMINISTRATIVE RECORDS

Date Started: Not reported
Date Completed: 07/28/2004
Priority Level: Not reported

Action: ENGINEERING EVALUATION/COST ANALYSIS

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

Elevation Site Database(s)

EDR ID Number EPA ID Number

1001491740

1007717107

110018737223

NORTHEAST CHEMICAL COMPANY SITE (Continued)

04/18/2002 09/29/2004

Not reported Action: ADMINISTRATIVE ORDER ON CONSENT

Date Started: Not reported Date Completed: 09/28/2005 Priority Level: Not reported

AC155 **KOCH SULFUR PRODUCTS COMPANY FINDS** 1006320886 110012602530

SSW 2600 US HIGHWAY 421 NORTH WILMINGTON, NC 28402

18409 ft.

Site 3 of 4 in cluster AC

Date Started:

Priority Level:

Date Completed:

Relative: FINDS: Higher

Other Pertinent Environmental Activity Identified at Site

Actual: 25 ft.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

KOCH SULFUR PRODUCTS, INCORPORATED **FINDS** AC156

ssw 2600 US HIGHWAY 421 NORTH > 1 WILMINGTON, NC 28401

18409 ft.

Site 4 of 4 in cluster AC

Relative: FINDS:

Higher

Other Pertinent Environmental Activity Identified at Site

Actual: 25 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

TC01977396.1r Page 268

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

AD157 DEL LABORATORIES, INC.

NPDES S108491880

NRE 1830 CARVER DR

N/A

1830 CARVER DR ROCKY POINT, NC 28457

> 1 F 18431 ft.

Site 1 of 2 in cluster AD

Relative: Lower

NC NPDES:

Actual: Facility Address 2: Not reported
18 ft. Issue Date: 04-04-2003
Region: Wilmington

Owner Name: DEL Labratories Inc

Permit Type: Non-contact Cooling, Boiler Blowdown Wastewater Discharge COC

As-Built Flow (GPD): Not reported Domestic %: Not reported Industrial %: Not reported Stormwater %: Not reported

NPDES REQUEST:

NCG500613 Permit: Organization Name: **DEL Labratories Inc** As Built Flow Qty GPD: Not reported Permitted Flow Qty GPD: Not reported Domestic PCT: Not reported Stormwater PCT: Not reported Industrial PCT: Not reported Admin Region Name: Wilmington

Permit Type Desc: Non-contact Cooling, Boiler Blowdown Wastewater Discharge COC

Permit Status Desc: Active
Program Category: NPDES WW
Project Type Desc: New Project
Is Major: Minor

AD158 DEL LABORATORIES ICIS 1009931279
NNE 1830 CARVER DRIVE N/A

18431 ft.

> 1

Site 2 of 2 in cluster AD

ROCKY POINT, NC 28457

Relative: Lower

ICIS:

EFA Enforcement Action ID: 04-2005-4012

Actual: FRS ID: 110001504417

18 ft.Program ID:FRS 110001504417Action Name:DEL LABORATORIES, INC.Facility Name:DEL LABORATORIES

Facility Address: 1830 CARVER DRIVE
ROCKY POINT, North Carolina 28457
EFA Enforcement Action Type: RCRA 3008A AO For Comp And/Or Penalty

Facility County: PENDER

EPA Region #: 4

Program ID: AIRS/AFS 3714100081
Facility Name: DEL LABORATORIES

Address: 1830 CARVER DRIVE ROCKY POINT NC 28457

Tr bal Indicator:
Fed Facility:
Not reported
NAIC Code:
Not reported
Not reported
Not reported
Not reported
Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

DEL LABORATORIES (Continued)

1009931279

Program ID: FRS 110001504417
Facility Name: DEL LABORATORIES

Address: 1830 CARVER DRIVE ROCKY POINT NC 28457

Tr bal Indicator: Not reported

Fed Facility: No

NAIC Code: Not reported SIC Code: Not reported

Program ID: NC-FITS 3584
Facility Name: DEL LABORATORIES

Address: 1830 CARVER DRIVE ROCKY POINT NC 28457

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: Not reported

Program ID: PCS NCG060287
Facility Name: DEL LABORATORIES

Address: 1830 CARVER DRIVE ROCKY POINT NC 28457

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: Not reported

Program ID: PCS NCG500613
Facility Name: DEL LABORATORIES

Address: 1830 CARVER DRIVE ROCKY POINT NC 28457

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

Not reported

Not reported

Not reported

Program ID: RCRAINFO NCD981931256
Facility Name: DEL LABORATORIES

Address: 1830 CARVER DRIVE ROCKY POINT NC 28457

Tr bal Indicator:
Fed Facility:
Not reported
NAIC Code:
SIC Code:
Not reported
Not reported
Not reported

Program ID: TRIS 28457DLLBS1830C Facility Name: DEL LABORATORIES

Address: 1830 CARVER DRIVE ROCKY POINT NC 28457

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AE159 ANSCO & ASSOCIATES, INC. LUST S103130360 SE 2929 BLUE CLAY RD. **IMD** N/A

WI-1448

Unknown

Not reported

Not reported

No

No

No

No

UST Number:

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Release Detection: 0

Flag1:

RPL:

RPOP:

Valid:

Lat/Long Decimal: 00

WILMINGTON, NC > 1

18617 ft.

Site 1 of 3 in cluster AE

Relative:

LUST:

Higher

0-000916 Facility ID: Actual: Incident Number: 17158 34 ft.

Lat/Long: 341731 775435 Testlat: Not reported

Regional Officer Project Mgr: SAK Region: Wilmington Company:

ANSCO & ASSOCIATES, INC. MR. AUTRY BARRETT Contact Person:

Telephone: 9102712892

RP Address: 2401 MONTREAL AVENUE RP City,St,Zip: GREENSBORO, NC 27406-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review: H

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: Contamination Type: Soil

Source Type: Leak-underground Product Type: **PETROLEUM** 4/3/1995 Date Reported: Date Occur: 3/28/1995 NOV Issue Date: Not reported NORR Issue Date: Not reported Site Priority: 45B Phase Of LSA Req:Not reported Site Risk Reason: Not reported Land Use: Not reported # Of Supply Wells: 0

Closure Request: Not reported

Close Out: Not reported MTBE: Not reported

Flag: No

LUR Filed: Not reported GPS Confirmed: Not reported

File Located in House **Current Status:**

PETOPT: CD Num: 0 RPOW: No Error Flag: 0

Error Code: Not reported Last Modified:

Incident Phase: Response NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported

SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

PIRF, THEN NFA, WAS UNASSIGNED Comments:

Not reported

IMD:

Region: WIL

TC01977396.1r Page 271

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

ANSCO & ASSOCIATES, INC. (Continued)

S103130360

Facility ID: 17158

Date Occurred: 3/28/1995

Submit Date: 4/9/1997

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: UST REPORT DOCUMENTS SOIL AND GW CONTAMINATION AT SUBJECT SITE.

Operator: MR. AUTRY BARRETT

Contact Phone: 9102712892

Owner Company: ANSCO & ASSOCIATES, INC. Operator Address:2401 MONTREAL AVENUE

Operator City: GREENSBORO

Oper City, St, Zip: GREENSBORO, NC 27406-

Ownership: Private
Operation: Industrial
Material: DIESEL FUEL
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel

Location: Facility Setting: Rural Risk Site: Н Site Priority: 45B Priority Code: 5/30/1998 Priority Update: Dem Contact: SAK Wells Affected: No Num Affected:

Wells Contam: Not reported Sampled By: Respons ble Parties Samples Include: Groundwater Samples 7.5 Min Quad: Not reported 5 Min Quad: BB30Y Latitude: 34.29194444 -77.90972222 Longitude: Latitude Number: 341731 775435 Longitude Number:

Latitude Decimal: 34.2919444444444 Longitude Decimal: 77.9097222222222

GPS: NOD
Agency: DWM
Facility ID: 17158
Last Modified: Not reported

Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

Elevation Site Database(s) **EPA ID Number**

AF160 FREDRICKSON MOTOR EXPRESS LUST S103717141 SSW 3327 FREDRICKSON RD.

UST Number:

Product Type:

Date Occur:

WILMINGTON, NC > 1

18670 ft.

Site 1 of 4 in cluster AF

Relative:

LUST:

Lower

0-020293 Facility ID: Actual: Incident Number: 18842

16 ft. Lat/Long: 34 17 15 77 58 23.88

Testlat: Not reported Regional Officer Project Mgr: **BAR** Wilmington Region:

Company: FREDRICKSON MOTOR EXPRESS

Contact Person: MR. ALAN SMITH Telephone: Not reported

RP Address: 3400 N. GRAHAM STREET RP City,St,Zip: CHARLOTTE, NC 28225-

RP County: Not reported COMMERCIAL Comm / Non-comm UST Site:

Risk Classification: Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: Contamination Type: Soil Source Type: Leak-underground

Date Reported: 6/16/1998 NOV Issue Date: Not reported Site Priority: 150 Site Risk Reason: Not reported Closure Request: 10/21/1998

11/13/1998 Close Out: MTBE: Not reported

Flag: No LUR Filed: Not reported

GPS Confirmed:

Current Status: File Located in Archives

PETOPT: CD Num: 143 RPOW: Yes Error Flag: 0

Error Code: Not reported

Last Modified: 11/23/1998 Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: 7/21/1998 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported Not reported RS Designation: Closure Request Date: Not reported 11/13/1998 Close-out Report:

Not reported Comments:

IMD:

Region: WIL **EDR ID Number**

IMD N/A

PETROLEUM 4/27/1998 NORR Issue Date: 7/21/1998 Phase Of LSA Req:Not reported

WI-1585

Lat/Long Decimal: 34.2875 77.9733

Land Use: Not reported # Of Supply Wells: 0

MTBE1: Unknown Flag1: No Release Detection: 0

Cleanup: Not reported RBCA GW: Not reported

RPL: No Reel Num: 3911 RPOP: Yes

Valid: No

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

FREDRICKSON MOTOR EXPRESS (Continued)

S103717141

Facility ID: 18842
Date Occurred: 4/27/1998
Submit Date: 7/28/1998

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: UST CLOSURE REPORT DOCUMENTS PETRO CONTAMINATION AROUND FORMER

DISPENSER ISLAND; NORR SENT TO RESPONSIBLE PARTY

Operator: MR. ALAN SMITH Contact Phone: Not reported

Owner Company: FREDRICKSON MOTOR EXPRESS

Operator Address:3400 N. GRAHAM STREET

Operator City: CHARLOTTE

Oper City, St, Zip: CHARLOTTE, NC 28225-

Ownership: Private
Operation: Industrial
Material: DIESEL
Qty Lost 1: Not reported
Qty Recovered 1: UNKNOWN
Source: Leak-underground
Type: Gasoline/diesel

Location: Facility Setting: Industrial Risk Site: Н Site Priority: 105H Priority Code: Н Priority Update: 8/4/1998 Dem Contact: **BAR** Wells Affected: Not reported Num Affected: Not reported Not reported Wells Contam:

Sampled By:

Samples Include: Not reported
7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 34.2875
Longitude: -77.97305555
Latitude Number: 341715

Not reported

Longitude Number: 775823 Latitude Decimal: 34.2875

Longitude Decimal: 77.973055555556

GPS: DWM Agency: Facility ID: 18842 Last Modified: 11/23/1998 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: 7/21/1998 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 11/13/1998

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AE161 TOLEDO CAROLINA LUST S107497613 SE 2915 BLUE CLAY ROAD **IMD** N/A

UST Number:

MTBE1:

Cleanup: RBCA GW:

Reel Num:

Release Detection: 0

Flag1:

RPL:

RPOP:

Valid:

WI-7268

Lat/Long Decimal: 34.29177 77.90962

Yes

Yes

Yes

Yes

0

Not reported

Not reported

No

WILMINGTON, NC > 1

18686 ft.

Site 2 of 3 in cluster AE

Relative: Higher

LUST:

Facility ID:

0-020695 Actual: Incident Number: 32394 34 ft.

Lat/Long: 34 17 30.36 77 54 34.62

Testlat: Not reported

> Regional Officer Project Mgr: **SPW** Wilmington Region: Company: Toledo Carolina Contact Person: **Bret Greet** Telephone: 8436697503 RP Address: P. O. Box 12366

RP City,St,Zip: Florence, SC 295042366 RP County: Not reported

Comm / Non-comm UST Site: COMMERCIAL Risk Classification: Not reported

Risk Class Based On Review: H

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status:

Contamination Type: Groundwater/Both

Source Type: Leak-underground Product Type: **PETROLEUM** 3/10/2005 Date Reported: 4/12/2005 Date Occur: NOV Issue Date: Not reported NORR Issue Date: Not reported Site Priority: Not reported Phase Of LSA Req:Not reported Site Risk Reason: Not reported Land Use: Not reported # Of Supply Wells: 0

Closure Request: Not reported

Close Out: Not reported

MTBE: No Flag: No LUR Filed: Not reported

GPS Confirmed: 3

Current Status: File Located in House

PETOPT: CD Num: 0 RPOW: Yes 0

Error Flag: Ν

Error Code: Last Modified:

Not reported Incident Phase: Not reported NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Incident was reported on 04/12/2005 as a UST/AST incident as a result of a real Comments:

estate assessment.. Site held a UST from 1978 until 1986 when it was removed and replaced with an AST. No assessment was done at the time the tank was removed and nonewas required at the time. Site was treated as a AST until CSA

TC01977396.1r Page 275

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

TOLEDO CAROLINA (Continued)

S107497613

showed that the highest levels of contamination seemed to originate at the former UST dispenser area.

IMD:

Region: WIL
Facility ID: 87611
Date Occurred: 3/1/2005
Submit Date: 6/14/2006

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: Soil and groundwater contamination from UST and/or AST gasoline system

at the site. The AST and UST were located adjacent to each other so

the source is not cle

Operator: Greer, Bret
Contact Phone: Not reported
Owner Company: Toledo Carolina, Inc.
Operator Address:P.O. Box 12366
Operator City: Florence
Oper City,St,Zip: Florence, SC

Ownership: Federal Operation: Mining Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Dredge Spoil Source: Type: Gasoline/diesel Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported Priority Code: NOD

Priority Update: Not reported
Dem Contact: Ginny Henderson

Wells Affected: No

Num Affected: Not reported Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.2915 Latitude: Longitude: -77.9098 Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported

GPS: **EST** DWQ Agency: Facility ID: 87611 6/14/2006 Last Modified: Incident Phase: AS NOV Issued: 3/13/2006 NORR Issued: Not reported Not reported 45 Day Report: Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

TOLEDO CAROLINA (Continued) S107497613

Reclassification Report:
RS Designation:
Closure Request Date:
Close-out Report:
Not reported
Not reported
Not reported
Not reported

 AE162
 NORTH WILMINGTON COMMUNITY CHU
 FINDS
 1009654654

 SE
 2907 BLUE CLAY ROAD
 110027401540

SE 2907 BLUE CLAY ROAD > 1 WILMINGTON, NC 28429

18722 ft.

Site 3 of 3 in cluster AE

Relative: Higher FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 34 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

AF163 COASTAL POWER AND ELECTRIC IMD \$106349491 SSW 208 TRANSCOM COURT N/A

> 1 18739 ft.

Site 2 of 4 in cluster AF

WILMINGTON, NC

Relative:

Higher

Actual: 31 ft. IMD:

 Region:
 WIL

 Facility ID:
 86929

 Date Occurred:
 10/16/2003

 Submit Date:
 11/30/2005

GW Contam: Groundwater Contamination status unknown

Soil Contam: Not reported

Incident Desc: The GWS received a complaint of oil spillage at the site on October

16, 2003. GWS staff visited the site on October 27, 2003. Stained

areas of soil were noted i

Operator: Howell, Robert Contact Phone: 910-762-0021

Owner Company: Coastal Power and Electric Operator Address:221 Sutton Lake Road

Operator City: Wilmington

Oper City,St,Zip: Wilmington, NC 910-762-0021

Ownership: Not Reported
Operation: Not Reported
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Spill-surface

Type: Other petroleum product

Location: Not reported Setting: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

COASTAL POWER AND ELECTRIC (Continued)

S106349491

Risk Site: Not reported
Site Priority: Not reported
Priority Code: NOD
Priority Update: Not reported
Dem Contact: Diane Adams

Wells Affected: No

Num Affected: Not reported Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: 34.29 Longitude: -77.9723 Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: NOD Agency: DWQ Facility ID: 86929 Last Modified: 11/30/2005 Incident Phase: Closed Out NOV Issued: 2/13/2004 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 4/25/2005

AG164 EAGLE ISLAND FRUIT AND SEAFOOD

SSW 2500 US HIGHWAY 421 > 1 WILMINGTON, NC 28401

18770 ft.

Site 1 of 2 in cluster AG

Relative: Higher

FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 32 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

FINDS

MAP FINDINGS

Map ID Direction Distance Distance (ft.)

Elevation Site Database(s)

EDR ID Number EPA ID Number

AH165 BURGER KING #7618 FINDS 1007714128 SSE 2549 CASTLE HAYNE ROAD 110018707318

WILMINGTON, NC 28401 > 1

18773 ft.

Site 1 of 7 in cluster AH

Relative: Higher

FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 29 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

NCG510469

NPDES S108491998 **FORMER FAST FARE NC-733** 2540 CASTLE HAYNE RD N/A

18821 ft.

AH166

SSE

> 1

Site 2 of 7 in cluster AH

Permit Number:

WILMINGTON, NC 28401

Relative: Higher

NC NPDES:

Actual: Facility Address 2: Not reported 29 ft. Issue Date: 08-03-2001 Region: Wilmington

Crown Central LLC Owner Name:

Groundwater Remediation Wastewater Discharge COC Permit Type:

As-Built Flow (GPD): Not reported

Domestic %: Industrial %: 100 Stormwater %: 0

NPDES REQUEST:

Permit: NCG510469 Organization Name: Crown Central LLC As Built Flow Qty GPD: Not reported Permitted Flow Qty GPD: Not reported

Domestic PCT: 0 Stormwater PCT: 0 Industrial PCT: 100 Wilmington Admin Region Name:

Permit Type Desc: Groundwater Remediation Wastewater Discharge COC

Permit Status Desc: Active NPDES WW Program Category: Project Type Desc: Renewal Is Major: Minor

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Sit

Elevation Site Database

EDR ID Number Database(s) EPA ID Number

RCRA-SQG 1000448918 FINDS NCD986175586

LUST

Site 3 of 7 in cluster AH UST

Relative: Higher

AH167

SSE

> 1 18821 ft.

RCRAInfo:

FAST FARE NC 733

2540 CASTLE HAYNE RD

WILMINGTON, NC 28401

Owner: CROWN CENTRAL PETRROLEUM CORP

Actual: (410) 539-7400

29 ft. EPA ID: NCD986175586

Contact: RICHARD GARVINE

Classification: Conditionally Exempt Small Quantity Generator

TSDF Activities: Not reported Violation Status: Violations exist

Regulation Violated: 262.41

(410) 659-4845

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 10/19/1995 Actual Date Achieved Compliance: 11/03/1995

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 10/19/1995
Penalty Type: Not reported

There are 1 violation record(s) reported at this site:

Date of
Evaluation Area of Violation Compliance

Compliance Schedule Evaluation GENERATOR-GENERAL REQUIREMENTS 19951103

Other Evaluation GENERATOR-GENERAL REQUIREMENTS 19951103

FINDS:

Other Pertinent Environmental Activity Identified at Site

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

LUST:

Facility ID: 0-020316 Incident Number: 15466

Incident Number: 15466 UST Number: WI-1332
Lat/Long: 34.288225944 77.920773093 Lat/Long Decimal: 34.288225944 77.920773093

Testlat: Not reported
Regional Officer Project Mgr: SAK

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

FAST FARE NC 733 (Continued)

1000448918

Region: Wilmington

Company: CROWN CENTRAL PETROLEUM CORP.

Contact Person: MR. JOHN WOLF
Telephone: 8045158687
RP Address: P. O. Box 1168
RP City,St,Zip: Baltimore, MD 21203
RP County: Not reported
Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: H
Risk Class Based On Review: H
Corrective Action Plan Type: AP

Level Of Soil Cleanup Achieved:Soil to Groundwater

Tank Regulated Status: R

Contamination Type: Groundwater/Both

Source Type: Leak-underground Product Type: **PETROLEUM** Date Reported: 4/16/1996 Date Occur: 4/16/1996 NOV Issue Date: 6/2/1998 NORR Issue Date: Not reported Site Priority: 185B Phase Of LSA Reg:Not reported Site Risk Reason: Not reported Land Use: Not reported

Closure Request: Not reported # Of Supply Wells: 1

Close Out: Not reported

MTBE: Yes MTBE1: Yes Flag: No Flag1: No LUR Filed: Not reported Release Detection: 0

GPS Confirmed: 3 Cleanup: Not reported Current Status: File Located in House RBCA GW: Not reported PETOPT: 3 RPL: No

 PETOPT:
 3
 RPL:
 No

 CD Num:
 0
 Reel Num:
 0

 RPOW:
 Yes
 RPOP:
 No

 Error Flag:
 0

Error Code: Not reported Valid: Yes

Last Modified: Not reported **Incident Phase:** Response NOV Issued: Not reported NORR Issued: Not reported Not reported 45 Day Report: Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Not reported Reclassification Report: Not reported RS Designation: Closure Request Date: Not reported Close-out Report: Not reported

Comments: WAS DTM SITE, has 3 groundwater recovery wells and soil vapor extraction

system, contamination in a few wells, keep on semi-annual monitoring, next report due in feb. or mar of 2005, Sept. 04 - mtbe found in wsw, sent info to cathy timpy (nhhd), wait for her sampling results for next move, sent taco to

co on 9.9.04

UST:

Facility ID: 0-020316 Region: 08

Facility Telephone: (910) 862-3197 Last Update: 08/13/04

Owner Name: SAMPSON BLADEN OIL CO INC
Owner Address: PO BOX 160/2174 HWY 701 S
Owner City,St,Zip: ELIZABETHTOWN, NC 28337

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

FAST FARE NC 733 (Continued)

Owner Phone: (910) 862-3197

Tank ID: A1
Tank capacity: 15000
Comment: Not reported
Date installed: 06/30/99
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: FRP
Exterior Protection: FRP
Piping material: FRP
Certify Type: Not reported

Leak Detection Type: Statistical inventory reconciliation Leak Detection Piping 1:Automatic line leak detectors

Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill: Catchment basins

Financial Responsibility: SELF
Latitude: 34.28814
Latitude 1: 34 17 17.29
Longitude: 77.92029
Longitude 1: 77 55 13.04
GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Not reported
06/30/99
06/30/99
P0/30/99

Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006080800

Date Last Certified: 09/20/06

Begin Certified Number: 01/10/06

End Certified Number: / /

Facility ID: 0-020316
Region: 08
Facility Telephone: (910) 862-3197
Last Update: 08/13/04

Owner Name: SAMPSON BLADEN OIL CO INC
Owner Address: PO BOX 160/2174 HWY 701 S
Owner City,St,Zip: ELIZABETHTOWN, NC 28337

Owner Phone: (910) 862-3197

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

FAST FARE NC 733 (Continued)

Tank ID: A2
Tank capacity: 15000
Comment: Not reported
Date installed: 06/30/99

Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: FRP
Exterior Protection: FRP
Piping material: FRP
Certify Type: Not reported

Leak Detection Type: Statistical inventory reconciliation Leak Detection Piping 1:Automatic line leak detectors

Corrosn Protec Tank: FRP tank/piping
Corrosn Protec Pipe: FRP tank/piping
Spill and Overfill: Catchment basins

Financial Responsibility: SELF
Latitude: 34.28814
Latitude 1: 34 17 17.29
Longitude: 77.92029
Longitude 1: 77 55 13.04

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2: K

Leak Detection Type 2: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Not reported
06/30/99
06/30/99
P06/30/99
P

Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 200608080O
Date Last Certified: 09/20/06
Begin Certified Number: 01/10/06
End Certified Number: / /

Facility ID: 0-020316
Region: 08
Facility Telephone: (910) 862-3197
Last Update: 08/13/04

Owner Name: SAMPSON BLADEN OIL CO INC Owner Address: PO BOX 160/2174 HWY 701 S Owner City,St,Zip: ELIZABETHTOWN, NC 28337

Owner Phone: (910) 862-3197

Tank ID: A3

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

FAST FARE NC 733 (Continued)

Tank capacity: 12000
Comment: Not reported
Date installed: 06/30/99
Date removed: / /

Status: Currently In Use
Tank product: Diesel, Diesel Mixture

Product Type: NON

Tank material: Fiberglass Reinforced Plastic

Interior Protection: FRP
Exterior Protection: FRP
Piping material: FRP
Cortifu Type:

Certify Type: Not reported

Leak Detection Type: Statistical inventory reconciliation Leak Detection Piping 1:Automatic line leak detectors

Corrosn Protec Tank: FRP tank/piping Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins

Financial Responsibility: SELF
Latitude: 34.28814
Latitude 1: 34 17 17.29
Longitude: 77.92029
Longitude 1: 77 55 13.04
GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2: K

Leak Detection Type 2: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Not reported
06/30/99
06/30/99
P06/30/99
P

Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006080800

Date Last Certified: 09/20/06

Begin Certified Number: 01/10/06

End Certified Number: / /

Facility ID: 0-020316
Region: 08
Facility Telephone: (910) 862-3197
Last Update: 08/13/04

Owner Name: SAMPSON BLADEN OIL CO INC Owner Address: PO BOX 160/2174 HWY 701 S Charles ELIZABETHTOWN, NC 28337

Owner Phone: (910) 862-3197

Tank ID: 1 Tank capacity: 6000

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

FAST FARE NC 733 (Continued)

Comment: Not reported
Date installed: 01/01/70
Date removed: 10/05/99

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None
Exterior Protection: Paint
Piping material: Steel
Certify Type: Not reported

Leak Detection Type: Statistical inventory reconciliation Leak Detection Piping 1:Statistical inventory reconciliation

Corrosn Protec Tank: Dielectric coating
Corrosn Protec Pipe: Not reported
Spill and Overfill: Catchment basins

Financial Responsibility: SELF
Latitude: 34.28814
Latitude 1: 34 17 17.29
Longitude: 77.92029
Longitude 1: 77 55 13.04

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported

Financial Responsibility Description: A

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Leak Detection Type 2:
Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code:
Piping System Type Description:
Not reported
Not reported
12/21/98
Tank Last Used Date:
1998041500
Date Last Certified:
06/03/98
Begin Certified Number:
01/04/98
End Certified Number:
/ /

Facility ID: 0-020316
Region: 08
Facility Telephone: (910) 862-3197
Last Update: 08/13/04

Owner Name: SAMPSON BLADEN OIL CO INC Owner Address: PO BOX 160/2174 HWY 701 S Owner City,St,Zip: ELIZABETHTOWN, NC 28337

Owner Phone: (910) 862-3197

Tank ID: 2
Tank capacity: 4000
Comment: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

FAST FARE NC 733 (Continued)

Date installed: 01/01/70 Date removed: 10/05/99

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None
Exterior Protection: Paint
Piping material: Steel
Certify Type: Not reported

Leak Detection Type: Statistical inventory reconciliation Leak Detection Piping 1:Statistical inventory reconciliation

Corrosn Protec Tank: Dielectric coating
Corrosn Protec Pipe: Not reported
Spill and Overfill: Catchment basins
Financial Responsibility: SFLF

Financial Responsibity: SELF
Latitude: 34.28814
Latitude 1: 34 17 17.29
Longitude: 77.92029
Longitude 1: 77 55 13.04

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH
Financial Responsibility Code: Not reported

Financial Responsibility Description: A
Surface Water: Not reported
Water Supply Well: Not reported
Leak Detection Piping 2: Not reported
Leak Detection Type 2: Not reported

Leak Detection Type 2: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported
Overfill: B

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code:

Piping System Type Description:

Tank Last Used Date:

Tank Certified Number:

Date Last Certified:

Begin Certified Number:

End Certified Number:

Not reported
12/21/98
1998041500
06/03/98
01/04/98
End Certified Number:

/ /

Facility ID: 0-020316
Region: 08

Facility Telephone: (910) 862-3197 Last Update: 08/13/04

Owner Name: SAMPSON BLADEN OIL CO INC
Owner Address: PO BOX 160/2174 HWY 701 S
Owner City,St,Zip: ELIZABETHTOWN, NC 28337

Owner Phone: (910) 862-3197

 Tank ID:
 3

 Tank capacity:
 3000

 Comment:
 Not reported

 Date installed:
 01/01/70

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

FAST FARE NC 733 (Continued)

1000448918

Date removed: 10/05/99

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None
Exterior Protection: Paint
Piping material: Steel
Certify Type: Not reported

Leak Detection Type: Statistical inventory reconciliation Leak Detection Piping 1:Statistical inventory reconciliation

Corrosn Protec Tank: Dielectric coating
Corrosn Protec Pipe: Not reported
Spill and Overfill: Catchment basins

Financial Responsibility: SELF
Latitude: 34.28814
Latitude 1: 34 17 17.29
Longitude: 77.92029
Longitude 1: 77 55 13.04

GPS String Confirmed: Yes

Initials of Individual Confirming GPS: JLH

Financial Responsibility Code: Not reported Financial Responsibility Description: A

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Leak Detection Type 2:
Not reported
Not reported
Not reported
Not reported
Corrosion Protection Tank1:
Not reported
Not reported
Not reported

Overfill: B
Compartment Tank: No
Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: 12/21/98
Tank Certified Number: 1998041500
Date Last Certified: 06/03/98
Begin Certified Number: 01/04/98
End Certified Number: / /

IMD:

Region: WIL Facility ID: 15466 Date Occurred: 4/16/1996 Submit Date: 5/16/1996

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: MONITORING WELL SAMPLING CONFIRMED GW CONTAMINATION ON-SITE.

Operator: MR. JOHN WOLF Contact Phone: 8045158687

Owner Company: CROWN CENTRAL PETROLEUM CORP.

Operator Address:P. O. Box 1168 Operator City: Baltimore

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

FAST FARE NC 733 (Continued)

Oper City, St, Zip: Baltimore, MD 21203

Ownership: Private
Operation: Commercial
Material: GASOLINE
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel

Location: Facility
Setting: Residential

Risk Site: H
Site Priority: 185B
Priority Code: H
Priority Update: 5/30/1998
Dem Contact: SAK
Wells Affected: No
Num Affected: 0

Wells Contam: Not reported Sampled By: Respons ble Parties Samples Include: Groundwater Samples 7.5 Min Quad: Not reported 5 Min Quad: CC31K Latitude: 34.288225944 Longitude: -77.92077309 Not reported Latitude Number: Not reported Longitude Number: Latitude Decimal: Not reported Longitude Decimal: Not reported

GPS: 3
Agency: DWM
Facility ID: 15466
Last Modified: Not reported

Incident Phase: RE

NOV Issued: Not reported NORR Issued: Not reported Not reported 45 Day Report: Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

168 ANSCO & ASSOCIATES. INC.

SE BLUECLAY ROAD > 1 WILMINGTON, NC 28401

18826 ft.

Relative: UST:

Higher Facility ID: 0-000916

Region: 08

Actual: Facility Telephone: (910) 292-2761 **34 ft.** Last Update: 07/31/96

Owner Name: ANSCO & ASSOCIATES. INC.
Owner Address: PO BOX 18445/ATTN HOYT EVANS

Owner City,St,Zip: GREENSBORO, NC 27419

1000448918

TC01977396.1r Page 288

U001186627

N/A

UST

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

ANSCO & ASSOCIATES. INC. (Continued)

Owner Phone: (910) 271-3093

Tank ID: 001
Tank capacity: 1000
Comment: Not reported
Date installed: 01/01/64
Date removed: 12/31/89

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Steel Interior Protection: Unknown Unknown Exterior Protection: Piping material: Unknown Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Not reported Corrosn Protec Tank: Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Not reported Overfill:

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: //

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

Facility ID: 0-000916
Region: 08
Facility Telephone: (910) 292-2761
Last Update: 07/31/96

Owner Name: ANSCO & ASSOCIATES. INC.
Owner Address: PO BOX 18445/ATTN HOYT EVANS

Owner City, St, Zip: GREENSBORO, NC 27419

Owner Phone: (910) 271-3093

U001186627

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

ANSCO & ASSOCIATES. INC. (Continued)

Tank ID: 002
Tank capacity: 8000
Comment: Not reported
Date installed: 03/09/89

Status: Permanent Closed
Tank product: Diesel, Diesel Mixture

03/28/95

Product Type: NON Tank material: Steel

Date removed:

Interior Protection: Cathodic Protection
Exterior Protection: Cathodic Protection

Piping material: **FRP** Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported .00000 Latitude: Latitude 1: Not reported .00000 Longitude: Lonaitude 1: Not reported

GPS String Confirmed: No Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: / /
Begin Certified Number: / /
End Certified Number: / /

U001186627

Direction Distance Distance (ft.)

EDR ID Number Elevation Site

Database(s) **EPA ID Number**

AH169 CROWN NC #733 LUST TRUST S105593117 SSE N/A

2540 CASTLE HAYNE RD WILMINGTON, NC

18830 ft.

> 1

Site 4 of 7 in cluster AH

Relative: Higher

LUST TRUST:

Facility ID: 0-020316 Actual: Site ID: 15466

29 ft. Site Note: 75K(20&40%) Claims have been processed out of order, use invoice form

last claim processed (#202). Address Change 2-20-03.

Site Eligible?:

Commercial Find: 100% Commercial Priority Rank: Not reported Deductable Amount: 75000 3rd Party Deductable Amt: Sum 3rd Party Amt Applied: 0

> Click this hyperlink while viewing on your computer to access additional NC LUST TRUST: detail in the EDR Site Report.

AH170 MCDONALD S #13382 **FINDS** 1007696603 SSE 2541 CASTLE HAYNE ROAD 110018531882

18830 ft.

> 1

WILMINGTON, NC 28405 Site 5 of 7 in cluster AH

Relative: Higher

FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual:

29 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

AH171 **CROWN CENTRAL PETROLEUM-NC/733**

SSE 2540 CASTLE HAYNE RD > 1 WILMINGTON, NC 28401

18830 ft.

Site 6 of 7 in cluster AH

Relative: FINDS: Higher

Other Pertinent Environmental Activity Identified at Site

Actual: 29 ft.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

FINDS

1008389761

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AH172 WRIGHTSBORO CENTER **FINDS** 1007715190 SSE 2535 CASTLE HAYNE ROAD 110018717977

WILMINGTON, NC 28401 > 1 18881 ft.

Site 7 of 7 in cluster AH

Relative: FINDS:

Higher Other Pertinent Environmental Activity Identified at Site

Actual:

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

AF173 **TIDEWATER TRANSIT CO INC** SSW 3305 FREDRICKSON RD > 1 WILMINGTON, NC 28401

18986 ft.

29 ft.

Site 3 of 4 in cluster AF

Relative: RCRAInfo: Lower

Owner: TIDEWARTER TRANSIT CO INC (800) 849-8981

Actual: 13 ft. EPA ID: NCD982086761

DENNIS JONES Contact: (800) 849-8983

Classification: Conditionally Exempt Small Quantity Generator

TSDF Activities: Not reported Violation Status: No violations found

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

RCRA-SQG

FINDS

1001488617

NCD982086761

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s)

AF174 **TIDEWATER TRANSIT** LUST S102443278 SSW 3305 FREDRICKSON RD. **IMD** N/A

UST Number:

Product Type:

NORR Issue Date: 9/3/1996

Of Supply Wells: 0

Release Detection: 0

Phase Of LSA Req:Not reported

Date Occur:

Land Use:

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Flag1:

RPL:

RPOP:

Valid:

WI-1391

PETROLEUM

1/30/1996

Not reported

Not reported

Not reported

No No

No

No

No

3911

Lat/Long Decimal: 34.2864 77.9728

WILMINGTON, NC > 1

18986 ft.

Site 4 of 4 in cluster AF

Relative:

LUST:

Lower

0-022721 Facility ID: Actual: Incident Number: 16548

13 ft. Lat/Long: 34 17 11.04 77 58 22.08

> Testlat: Not reported Regional Officer Project Mgr: **BAR** Region: Wilmington

Company: TIDEWATAER TRANSIT CO.

Contact Person: MR. RON HOLMES Telephone: 9105234103 RP Address: P.O. BOX 189 RP City,St,Zip: KINSTON, NC 28501-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review: L Corrective Action Plan Type: EL

Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status:

Contamination Type: Groundwater/Both

Source Type: Leak-underground 5/1/1996 Date Reported: NOV Issue Date: Not reported

Site Priority: 95B Site Risk Reason: Not reported

Closure Request: Not reported 12/3/1998 Close Out:

MTBE: Not reported Flag: No

LUR Filed: Not reported

GPS Confirmed:

Current Status: File Located in Archives

PETOPT: CD Num: 143 RPOW: No Error Flag: 0

Error Code: Not reported

Last Modified: 1/26/1999 Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported Not reported RS Designation: Closure Request Date: Not reported 12/31/1998 Close-out Report:

Not reported Comments:

IMD:

Region: WIL **EPA ID Number**

TC01977396.1r Page 293

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

TIDEWATER TRANSIT (Continued)

S102443278

Facility ID: 16548
Date Occurred: 1/30/1996
Submit Date: 11/27/1996

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: SOIL AND GW CONTAM. HAVE BEEN CONFIRMED ON-SITE.

Operator: MR. RON HOLMES
Contact Phone: 9105234103

Owner Company: TIDEWATAER TRANSIT CO.

Operator Address:P.O. BOX 189 Operator City: KINSTON

Oper City, St, Zip: KINSTON, NC 28501-

Ownership: Private
Operation: Industrial
Material: DIESEL
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel

Location: Facility Setting: Industrial Risk Site: Н Site Priority: 95B Priority Code: Н 5/30/1998 Priority Update: Dem Contact: BAR Wells Affected: No Num Affected:

Wells Contam: Not reported Sampled By: Respons ble Parties Samples Include: Groundwater Samples 7.5 Min Quad: Not reported 5 Min Quad: CC31N Latitude: 34.28638888 Longitude: -77.97277777 Latitude Number: 341711 775822 Longitude Number:

GPS: Agency: DWM Facility ID: 16548 Last Modified: 1/26/1999 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 12/31/1998

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

 175
 INTERNATIONAL PAPER CO
 FINDS
 1005544155

 ENE
 4409 HOLLY SHELTER ROAD
 110006721896

> 1 19072 ft.

Relative: FINDS:

Equal Other Pertinent Environmental Activity Identified at Site

CASTLE HAYNE, NC 28429

Actual: NC-FITS (North Carolina - Facility Identification Template For States)

24 ft. is North Carolina Department of Environment and Natural Resources'

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

AG176 V.C. CHEMICAL-ALMONT WORKS CERCLIS 1001212332 SSW 2400 U.S. HIGHWAY 421 NORTH FINDS NC0002178580

19123 ft.

> 1

WILMINGTON, NC 28401
Site 2 of 2 in cluster AG

Relative:

Higher CERCLIS:

Site ID: 0406754

Actual: Federal Facility: Not a Federal Facility 34 ft. Not on the NPL

Non NPL Status: Removal Only Site (No Site Assessment Work Needed)

CERCLIS Site Contact Name(s):

Contact Name: Phil Vorsatz
Contact Tel: (404) 562-8789

Contact Title: Remedial Project Manager (RPM)

Contact Name: JON BORNHOLM Contact Tel: (404) 562-8820

Contact Title: Remedial Project Manager (RPM)

Contact Name: Luis Flores Contact Tel: (404) 562-8807

Contact Title: Remedial Project Manager (RPM)

Contact Name: MICHAEL TOWNSEND

Contact Tel: (404) 562-8813

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN MALLARY Contact Tel: (404) 562-8802

Contact Title: Remedial Project Manager (RPM)

Contact Name: SAMANTHA URQUHART F

Contact Tel: (404) 562-8760

Map ID MAP FINDINGS Direction

Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

V.C. CHEMICAL-ALMONT WORKS (Continued)

1001212332

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN LUCAS Contact Tel: (404) 562-8953

Contact Title: Remedial Project Manager (RPM)

Jennifer Wendel Contact Name: Contact Tel: (404) 562-8799

Contact Title: Site Assessment Manager (SAM)

CERCLIS Site Alias Name(s):

V.C. CHEMICAL - ALMONT WORKS Alias Name: 2400 U.S. HIGHWAY 421 NORTH Alias Address:

WILMINGTON, NC 28401

Alias Name: V.C. CHEMICAL- ALMONT WORKS 2400 U.S. HIGHWAY 421 NORTH Alias Address:

WILMINGTON, NC 28401

Site Description: Fertilizer and Sulfuric acid manufacturing plant. -EE/CA

CERCLIS Assessment History:

DISCOVERY Action: Date Started: Not reported Date Completed: 11/06/1997 Priority Level: Not reported

REMOVAL ASSESSMENT Action:

Date Started: 12/31/1999 Date Completed: 03/30/2000 Priority Level: High

PRELIMINARY ASSESSMENT Action:

Date Started: 12/31/1999 Date Completed: 03/30/2000 Priority Level: Not reported

EXPANDED SITE INSPECTION Action:

Date Started: 12/31/1999 Date Completed: 10/04/2001 Priority Level: Low

FINDS:

Other Pertinent Environmental Activity Identified at Site

CERCLIS (Comprehensive Environmental Response, Compensation, and Liability Information System) is the Superfund database that is used to support management in all phases of the Superfund program. The system contains information on all aspects of hazardous waste sites, including an inventory of sites, planned and actual site activities, and financial information.

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

 177
 PCS NITROGEN, FMRLY ARCADIAN
 IMD
 1000535188

 SSW
 2830 HWY 421 NORTH
 N/A

SSW 2830 HWY 421 NORTH > 1 WILMINGTON, NC

19171 ft.

37 ft.

Relative: IMD:

Higher F
Actual: [

Region: WIL
Facility ID: 5028
Date Occurred: 5/4/1989
Submit Date: 6/14/2006

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: MULTIPLE INCIDENTS IN SOC WITH DEM. Also see Incident Nos. 5032, 5205,

5787, 6967 and 7083. All the other incidents have been closed out and

the assessment is b

Operator: Schimming, Bill Contact Phone: Not reported

Owner Company: PCS NITROGEN, Inc. Operator Address:1101 Skokie Blvd Operator City: North Brook Oper City, St, Zip: North Brook, IL Ownership: Federal Operation: Mining Material: Not reported Qtv Lost 1: Not reported Qty Recovered 1: Not reported Source: Unknown Type: Fertilizers Location: Not reported

Risk Site: Not reported
Site Priority: 85
Priority Code: NOD
Priority Update: Not reported
Dem Contact: Ginny Henderson

Not reported

Not reported

Not reported

Not reported

Wells Affected: No Num Affected: 0

7.5 Min Quad:

SOC Sighned:

5 Min Quad:

Setting:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

Latitude: 34.278888 Longitude: -77.949722 Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 5028 Last Modified: 6/14/2006 Incident Phase: RE NOV Issued: 2/10/2006 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: 8/31/1998

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

PCS NITROGEN, FMRLY ARCADIAN (Continued)

1000535188

Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported Not reported

Region: WIL
Facility ID: 5030
Date Occurred: 5/4/1989
Submit Date: 8/5/2003

GW Contam: Yes, Groundwater Contamination has been detected

Not reported

Not reported

Soil Contam: Not reported

Incident Desc: MULTIPLE INCIDENTS IN SOC WITH DEM

Operator: TURPIN/NITREX, JOHN P

Contact Phone: Not reported

Owner Company: PCS NITROGEN, FMRLY ARCADIAN

Operator Address:2830 HWY 421 NORTH

Operator City: WILMINGTON Oper City, St, Zip: WILMINGTON Ownership: Federal Operation: Mining Material: Not reported Qtv Lost 1: Not reported Qty Recovered 1: Not reported Source: Unknown Type: Other inorganics Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: 85

Priority Code: NOD
Priority Update: Not reported
Dem Contact: CDR
Wells Affected: No
Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad:

SOC Sighned:

5 Min Quad: Not reported Latitude: 34.278888 Longitude: -77.949722 Latitude Number: Not reported Not reported Longitude Number: Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 5030 Last Modified: 8/5/2003 Incident Phase: RE NOV Issued: 5/30/1989 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: 4/11/1989

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PCS NITROGEN, FMRLY ARCADIAN (Continued)

1000535188

Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Not reported Not reported

Region: WIL
Facility ID: 5031
Date Occurred: 5/4/1989
Submit Date: 8/5/2003

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: MULTIPLE INCIDENTS IN SOC WITH DEM

Not reported

Not reported

Operator: TURPIN/NITREX, JOHN P

Contact Phone: Not reported

Owner Company: PCS NITROGEN, FMRLY ARCADIAN

Operator Address:2830 HWY 421 NORTH

Operator City: WILMINGTON Oper City, St, Zip: WILMINGTON Ownership: Federal Operation: Mining Material: Not reported Qtv Lost 1: Not reported Qty Recovered 1: Not reported Source: Unknown Type: Other inorganics Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: 85 Priority Code: NOD

Priority Code: NOD
Priority Update: Not reported
Dem Contact: CDR
Wells Affected: No
Num Affected: 0

7.5 Min Quad:

SOC Sighned:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

5 Min Quad: Not reported Latitude: 34.278888 Longitude: -77.949722 Latitude Number: Not reported Not reported Longitude Number: Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 5031 Last Modified: 8/5/2003 Incident Phase: RE NOV Issued: 5/30/1989 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: 4/11/1989

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PCS NITROGEN, FMRLY ARCADIAN (Continued)

1000535188

Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Region: WIL
Facility ID: 5032
Date Occurred: 5/4/1989
Submit Date: 2/10/2006

GW Contam: Groundwater Contamination status unknown

Soil Contam: Not reported

Incident Desc: FORMERLY NITREX FACILITY. Also see Incident Nos. 5028, 5205, 5787,

6967 and 7083. Assessment conducted under 5028, the rest have been

closed.

Operator: TURPIN/NITREX, JOHN

Contact Phone: Not reported

Owner Company: PCS NITROGEN, FMRLY ARCADIAN

Operator Address:2830 HWY 421 NORTH

Operator City: WILMINGTON
Oper City,St,Zip: WILMINGTON, NC

Ownership: Federal Operation: Minina Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Unknown Type: Other inorganics Location: Not reported Not reported Setting: Risk Site: Not reported

Site Priority: 60
Priority Code: NOD
Priority Update: Not reported
Dem Contact: Ginny Henderson

Wells Affected: No Num Affected: 0

Wells Contam: Not reported
Sampled By: Not reported
Samples Include: Not reported
7.5 Min Quad: Not reported

5 Min Quad: Not reported Latitude: 34.278888 -77.949722 Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** DWQ Agency: Facility ID: 5032 Last Modified: 2/10/2006 Incident Phase: Closed Out NOV Issued: 12/9/1991 NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PCS NITROGEN, FMRLY ARCADIAN (Continued)

1000535188

Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported 2/10/2006 Close-out Report:

WIL Region: Facility ID: 5205 Date Occurred: 9/12/1989 2/10/2006 Submit Date:

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: Not reported

Incident Desc: FORMER NITREX FACILITY/W.R. GRACE. Also see Incident Nos. 5028, 5032,

5787, 6967 and 7083. Assessment conducted under 5028, the rest have

been closed. TURPIN, JOHN Contact Phone: Not reported

Owner Company: PCS NITROGEN, FMRLY ARCADIAN

Operator Address:2830 HWY 421 NORTH

Operator City: WILMINGTON Oper City, St, Zip: WILMINGTON, NC

Ownership: Federal Operation: Mining

Operator:

Material: AMMONIUM NITRATE SOLUTION

Qty Lost 1: Not reported Qty Recovered 1: UNK Source: Unknown Other inorganics Type: Location: Pipeline Setting: Industrial Risk Site: Not reported

Site Priority: 45 NOD Priority Code: Priority Update: Not reported Dem Contact: Ginny Henderson

Wells Affected: No Num Affected:

Wells Contam: Not reported Sampled By: Other Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.278888 Latitude: -77.949722 Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ 5205 Facility ID: Last Modified: 2/10/2006 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PCS NITROGEN, FMRLY ARCADIAN (Continued)

1000535188

45 Day Report:
Public Meeting Held:
Corrective Action Planned:
Reclassification Report:
RS Designation:
Closure Request Date:
Close-out Report:
Not reported
Not reported
Not reported
Not reported
Not reported
Not reported
2/10/2006

 Region:
 WIL

 Facility ID:
 5787

 Date Occurred:
 7/27/1990

 Submit Date:
 2/10/2006

GW Contam: Groundwater Contamination status unknown

Soil Contam: No

Incident Desc: WASTE OIL SUMP REMOVAL/INCIDENT. Also see Incident Nos. 5028, 5032,

5205, 6967 and 7083. Assessment conducted under 5028, the rest have

been closed.

Operator: EVANS/ARCADIAN, GENE

Contact Phone: 343-3100

Owner Company: PCS NITROGEN, FMRLY ARCADIAN

Operator Address:PO BOX 630 Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 343-3100

Ownership: Federal
Operation: Mining
Material: WASTE OIL
Qty Lost 1: Not reported
Qty Recovered 1: UNK
Source: Unknown
Type: Other inorganics

Location: Facility
Setting: Industrial
Risk Site: L
Site Priority: 40
Priority Code: NOD
Priority Update: Not reported
Dem Contact: CDR

Wells Affected: No Num Affected: 0

Wells Contam: Not reported
Sampled By: Respons ble Parties
Samples Include: Soil Samples

7.5 Min Quad: Not reported Not reported 5 Min Quad: Latitude: 34.278888 -77.949722 Longitude: Latitude Number: Not reported Not reported Longitude Number: Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 5787 Last Modified: 2/10/2006 Incident Phase: Closed Out

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PCS NITROGEN, FMRLY ARCADIAN (Continued)

1000535188

NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported 2/10/2006 Close-out Report:

Region: WIL
Facility ID: 6967
Date Occurred: 10/8/1991
Submit Date: 2/10/2006

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

Incident Desc: AMMONIUM NITRATE SPILL. Also see Incident Nos. 5028, 5032, 5205, 5787

and 7083. Assessment conducted under 5028, the rest have been closed.

Operator: TURPIN/ARCADIAN CORP., JOHN

Contact Phone: Not reported

Owner Company: PCS NITROGEN, FMRLY ARCADIAN

Operator Address:2830 HWY 421 NORTH

Operator City: WILMINGTON
Oper City,St,Zip: WILMINGTON, NC

Ownership: Federal
Operation: Mining
Material: Not reported
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Unknown
Type: Other inorganics

Location: Not reported
Setting: Not reported
Risk Site: Not reported
Site Priority: 120
Priority Code: NOD
Priority Update: Not reported

Dem Contact: Ginny Henderson

Wells Affected: No Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.278888 Latitude: Longitude: -77.949722 Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Not reported Longitude Decimal: GPS: **GPS** DWQ Agency: Facility ID: 6967 Last Modified: 2/10/2006

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PCS NITROGEN, FMRLY ARCADIAN (Continued)

1000535188

Incident Phase: Closed Out NOV Issued: 11/12/1991 Not reported NORR Issued: 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 2/10/2006

 Region:
 WIL

 Facility ID:
 7083

 Date Occurred:
 12/5/1991

 Submit Date:
 2/10/2006

GW Contam: Groundwater Contamination status unknown

Soil Contam: Not reported

Incident Desc: FUEL OIL SPILL. Also see Incident Nos. 5028, 5032, 5205, 5787 and

6967. Assessment conducted under 5028, the rest have been closed.

Operator: FREEZE/ARCADIAN CORP., TERRY

Contact Phone: Not reported

Owner Company: PCS NITROGEN, FMRLY ARCADIAN Operator Address:2830 HWY 421 NORTH, WILMINGTON 2840

Operator City: **MEMPHIS** Oper City, St, Zip: MEMPHIS, NC Ownership: Federal Operation: Mining Material: #2 FUEL OIL Qty Lost 1: Not reported Qty Recovered 1: Not reported Unknown Source: Type: Other inorganics

Location: Facility
Setting: Industrial
Risk Site: Not reported

Site Priority: 0
Priority Code: NOD
Priority Update: Not reported
Dem Contact: Ginny Henderson

Wells Affected: No Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.278888 Latitude: -77.949722 Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 7083

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PCS NITROGEN, FMRLY ARCADIAN (Continued)

1000535188

Last Modified: 2/10/2006 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported 2/10/2006 Close-out Report:

178 CHEMICAL LEAMAN TANK LINES, INC.

SHWS S105488710 N/A

1004548042

110001493740

FINDS

WNW 120 COWPEN LANDING > 1 NEAR WILMINGTON, NC

19236 ft.

Relative: SHWS:

Equal Facility ID: NCD062677273

Facility Status: Sites Requiring No Further Action

Actual: 24 ft.

> 1

AI179 SOUTHEASTERN PET CREMATION SSW 203 BEVAL ROAD

203 BEVAL ROAD WILMINGTON, NC 28401

19492 ft.

Site 1 of 2 in cluster Al

Relative: Lower

FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 18 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

180 **CREEKSIDE ESTATES MHP WATER SYS FINDS** 1005672668 110010770308

NE 264 GOOSE NECK ROAD, W **ROCKY POINT, NC 28457** > 1

19516 ft.

Relative:

Other Pertinent Environmental Activity Identified at Site Lower

Actual: ICIS (Integrated Compliance Information System) is the Integrated 5 ft.

Compliance Information System and provides a database that, when complete, will contain integrated Enforcement and Compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain Enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions. This information is maintained in ICIS by EPA in the Regional offices and its Headquarters. A future release of ICIS will replace the Permit

Compliance System (PCS) which supports the NPDES and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities occurring in the Region that support Compliance and Enforcement programs. These include; Incident Tracking, Compliance Assistance, and Compliance Monitoring.

AJ181 THE RAPAIR CENTER UST U003146269

SSE RT 6 BOX 72 A, N. KERR & BLUE CL

> 1 WILMINGTON, NC 28405

19522 ft.

Site 1 of 4 in cluster AJ

Relative:

UST: Higher

Facility ID: Actual: Region: 80 34 ft.

Facility Telephone: (919) 763-0733

Last Update: 11

Owner Name: TIME WARNER CABLE INC

0-026105

Owner Address: 290 HARBOR DR STAMFORD, CT 06902 Owner City, St, Zip:

Owner Phone: (203) 351-2056

Tank ID: Tank capacity: 9999 Comment: Not reported Date installed: 01/01/64 Date removed: 07/23/97

Status: **Permanent Closed** Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Unknown Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Unknown Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported N/A

Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

THE RAPAIR CENTER (Continued)

U003146269

Latitude: .00000
Latitude 1: Not reported
Longitude: .00000
Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code:
Piping System Type Description:
Not reported
Not reported
Not reported
/ /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

AK182 WRIGHTSBORO VOL FIRE DEPT SE 3525 N. KERR AVENUE > 1 WILMINGTON, NC

19530 ft.

Site 1 of 4 in cluster AK

Relative: Higher LUST TRUST:

Facility ID: Not reported

Actual: Site ID: 6285

34 ft. Site Note: Not reported

Site Eligible?: True

Commercial Find: 100% Non-Commercial

Priority Rank: High
Deductable Amount: 0
3rd Party Deductable Amt: 0
Sum 3rd Party Amt Applied: 0

<u>Click this hyperlink</u> while viewing on your computer to access additional NC LUST TRUST: detail in the EDR Site Report.

LUST TRUST

S105218091

N/A

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AK183 WRIGHTSBORO VOL. FIRE DEPARTMENT **FINDS** 1007725668 110018823086

SE 3515 NORTH KERR AVENUE WILMINGTON, NC 28405 > 1

19544 ft.

Site 2 of 4 in cluster AK

Relative:

FINDS: Higher

Other Pertinent Environmental Activity Identified at Site

Actual: 34 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

UST Number:

WI-887

comprehensive information about environmental regulated entities in

the state of North Carolina.

SE **3515 N KERR AVE.** > 1 WILMINGTON, NC 28405

19544 ft.

AK184

Site 3 of 4 in cluster AK

Relative: Higher

LUST:

Facility ID: Not reported

WRIGHTSBORO VOL. FIRE DEPT

Incident Number: 6285 Actual:

34 ft. 34 17 16.08 77 55 13.08 Lat/Long Decimal: 34.2878 77.9203 Lat/Long:

> Testlat: Not reported Regional Officer Project Mgr: BAR Wilmington Region: Company Not reported

Contact Person: MR. BILL IVEY, FIRE CHIEF

Telephone: Not reported

RP Address: 3515 N. KERR AVENUE RP City,St,Zip: WILMINGTON, NC 28401-

RP County: Not reported Comm / Non-comm UST Site: NON COMMERCIAL

Risk Classification: Н Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported Tank Regulated Status: Non Regulated

Contamination Type: Soil

Source Type: Product Type: **PETROLEUM** Leak-underground 2/18/1991 Date Reported: 1/14/1991 Date Occur: NOV Issue Date: Not reported NORR Issue Date: 7/16/1991 130B Site Priority: Phase Of LSA Reg:Not reported Site Risk Reason: Not reported Land Use: Not reported # Of Supply Wells: 0

Closure Request: Not reported

Close Out: Not reported

MTBE: Not reported MTBE1: Unknown Flag: No Flag1: No Release Detection: 0

LUR Filed: Not reported

Cleanup: GPS Confirmed: Not reported **Current Status:** File Located in House RBCA GW: Not reported

PETOPT: 4 RPL: No n CD Num: Reel Num: 0 RPOW: No RPOP: No

U001199285

N/A

LUST

UST

IMD

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WRIGHTSBORO VOL. FIRE DEPT (Continued)

U001199285

Error Flag: 0

Error Code: Not reported Valid: No

Last Modified: Not reported Incident Phase: Response NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

Comments: NFA

UST:

Facility ID: 0-020404 Region: 08

Facility Telephone: (919) 763-7094 Last Update: 10/04/90

Owner Name: WRIGHTSBORO VOL. FIRE DEPT

Owner Address: 3515 N KERR AVE.
Owner City,St,Zip: WILMINGTON, NC 28405

Owner Phone: (919) 763-7094

Tank ID: 1 Tank capacity: 280

Comment: Not reported Date installed: 04/30/76 Date removed: / /

Status: Currently In Use

Tank product: Fuel Oil Product Type: HEA Tank material: Steel Interior Protection: Unknown Exterior Protection: Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported

Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: 34.29020 34 17 24.67 Latitude 1: Longitude: -77.90310 77 54 11.01 Longitude 1:

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WRIGHTSBORO VOL. FIRE DEPT (Continued)

U001199285 Not reported

Corrosion Piping: Not reported Overfill: Compartment Tank:

No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: 11 Corrosion Protection Piping Date: Spill Overfill Date: 11

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: 11 End Certified Number: 11

0-020404 Facility ID: Region: 80

(919) 763-7094 Facility Telephone:

10/04/90 Last Update:

Owner Name: WRIGHTSBORO VOL. FIRE DEPT

Owner Address: 3515 N KERR AVE. WILMINGTON, NC 28405 Owner City, St, Zip:

Owner Phone: (919) 763-7094

Tank ID: 1000 Tank capacity: Comment: Not reported Date installed: 04/28/85 Date removed: 01/31/91

Product Type:

Permanent Closed Status: Tank product: Gasoline, Gasoline Mixture NON

Tank material: Steel Interior Protection: Unknown Exterior Protection: Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Not reported Spill and Overfill: Financial Responsiblity: Not reported Latitude: 34.29020 34 17 24.67 Latitude 1: -77.90310 Longitude: Longitude 1: 77 54 11.01

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Not reported Water Supply Well: Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WRIGHTSBORO VOL. FIRE DEPT (Continued)

U001199285

Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: Corrosion Protection Piping Date: / / Spill Overfill Date: 11

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date:

Tank Certified Number: Not reported

Date Last Certified: 11 Begin Certified Number: 11 End Certified Number: 11

Facility ID: 0-020404 80 Region:

(919) 763-7094 Facility Telephone:

Last Update: 10/04/90

WRIGHTSBORO VOL. FIRE DEPT Owner Name:

Owner Address: 3515 N KERR AVE. Owner City, St, Zip: WILMINGTON, NC 28405

Owner Phone: (919) 763-7094

Tank ID:

Product Type:

Tank capacity: 1000 Not reported Comment: Date installed: 04/28/85 Date removed: 01/31/91

Status: **Permanent Closed** Tank product: Gasoline, Gasoline Mixture

NON

Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Not reported Leak Detection Type: Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: 34.29020 Latitude 1: 34 17 24.67 Longitude: -77.90310 77 54 11.01 Longitude 1:

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WRIGHTSBORO VOL. FIRE DEPT (Continued)

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

IMD:

Region: WIL
Facility ID: 6285
Date Occurred: 2/18/1991
Submit Date: 1/25/1991

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: UNDERGROUND HEATING OIL LINE SEVERED DURING EXCAVATION

Operator: MR. BILL IVEY, FIRE CHIEF

Contact Phone: Not reported Owner Company: Not reported

Operator Address:3515 N. KERR AVENUE

Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28401-

Ownership: Private Operation: Public Service Material: FUEL OIL #2 Qty Lost 1: Not reported Qty Recovered 1: Not reported Leak-underground Source: Gasoline/diesel Type: Location: Facility Setting: Residential Risk Site: Н Site Priority: 130B Priority Code: Н Priority Update: 10/9/1998

Priority Update: 10/9/19
Dem Contact: BAR
Wells Affected: No
Num Affected: 0

Wells Contam: Not reported
Sampled By: Respons ble Parties
Samples Include: Soil Samples

7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 34.2877777
Longitude: -77.92027777
Latitude Number: 341716
Longitude Number: 775513

Latitude Decimal: 34.287777777778
Longitude Decimal: 77.920277777778

GPS: 7 Agency: DWM U001199285

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

WRIGHTSBORO VOL. FIRE DEPT (Continued)

6285

U001199285

Facility ID: Last Modified: Not reported Incident Phase: RE NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported

Not reported

AI185 FREDERICKSON MOTOR EXPRESS CO SSW FREDERICKSON ROAD > 1 WILMINGTON, NC 28405

Close-out Report:

UST U001199250 N/A

19580 ft.

Site 2 of 2 in cluster Al

Relative: Lower

UST:

Facility ID:

0-020293 Region: 08

Actual: 14 ft. Facility Telephone:

(919) 763-0129 Last Update: 05/14/96

Owner Name: FREDRICKSON MOTOR EXPRESS CORP.

Owner Address: 3400 NORTH GRAHAM STREET

CHARLOTTE, NC 28206 Owner City, St, Zip:

(704) 376-2471 Owner Phone:

Tank ID: Tank capacity: 10000

Comment: Not reported 04/29/80 Date installed: 04/27/98 Date removed:

Status: **Permanent Closed** Tank product: Diesel, Diesel Mixture

Product Type: NON Tank material: Steel

Interior Protection: Cathodic Protection

Exterior Protection: Paint Piping material: Steel Certify Type: Not reported Not reported Leak Detection Type: Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported .00000 Longitude: Longitude 1: Not reported

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

FREDERICKSON MOTOR EXPRESS CO (Continued)

U001199250

FINDS 1007715111

FINDS

110018717183

1007713219

110018698202

Water Supply Well:
Leak Detection Piping 2:
Not reported
Leak Detection Type 2:
Not reported
Corrosion Protection Tank1:
Not reported
Corrosion Piping:
Not reported
Overfill:
Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 1997051570
Date Last Certified: 01/04/97
Begin Certified Number: 01/04/97
End Certified Number: / /

AK186 PEARL S SEAFOOD RESTAURANT SE 3500 NORTH KERR AVENUE > 1 WILMINGTON, NC 28405

19580 ft.

Site 4 of 4 in cluster AK

Relative: Higher

FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 32 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

AJ187 SEEGARS FENCE CO. INC-WILMING

SSE 2705 BLUE CLAY ROAD > 1 WILMINGTON, NC 28405 19615 ft.

Site 2 of 4 in cluster AJ

Relative: Higher FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 34 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

TC01977396.1r Page 314

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AJ188 SEEGARS FENCE CO. LUST S105765998 SSE 2705 BLUE CLAY RD. **IMD** N/A

WI-1104

Unknown

No

No

No

RPOP:

UST Number:

Lat/Long Decimal: 00

WILMINGTON, NC > 1

19615 ft.

Site 3 of 4 in cluster AJ

Relative: Higher

LUST:

Facility ID:

Incident Number: 11522 Actual: 34 ft. Lat/Long: 341625 775513 Testlat: Not reported

Regional Officer Project Mgr: SAK Region: Wilmington

0-022133

Company: SEEGERS FENCE CO. Contact Person: MS. CINDY BOSSI Telephone: Not reported

RP Address: 2005 BLUE CLAY RD. RP City,St,Zip: WILMINGTON, NC 28406-

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Not reported

Tank Regulated Status: Contamination Type: Soil

Source Type: Leak-underground Product Type: **PETROLEUM** Date Reported: 12/13/1993 Date Occur: 11/15/1993 NOV Issue Date: Not reported NORR Issue Date: Not reported Site Priority: 80B Phase Of LSA Req:Not reported Site Risk Reason: Not reported Land Use: Not reported # Of Supply Wells: 0

Closure Request: Not reported

9/30/1999 Close Out:

MTBE: Not reported MTBE1: Flag: No Flag1:

LUR Filed: Not reported Release Detection: 0 GPS Confirmed: Not reported Cleanup: Not reported

File Located in Archives RBCA GW: Not reported **Current Status:** RPL: PETOPT: Not reported No Reel Num: 3911

CD Num: 143 RPOW: No Error Flag: 0

Error Code: Not reported Valid:

Last Modified: 5/3/2001 Incident Phase: **Closed Out** NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported 9/30/1999 Close-out Report:

WAITING FOR PIRF, REMOVED CONTAMINATION, NFA Comments:

IMD:

Region: WIL

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

SEEGARS FENCE CO. (Continued)

S105765998

Facility ID: 11522
Date Occurred: 11/15/1993
Submit Date: 1/25/1994

GW Contam: No Groundwater Contamination detected

Soil Contam: Yes

Incident Desc: SOIL SAMPLES CONFIRMED MINOR SOIL CONTAM. UPON REMOVAL OF UST.

Operator: MS. CINDY BOSSI
Contact Phone: Not reported

Owner Company: SEEGERS FENCE CO. Operator Address:2005 BLUE CLAY RD. Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28406-

Ownership: Private
Operation: Commercial
Material: GASOLINE
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel

Location: Facility
Setting: Industrial
Risk Site: H
Site Priority: 80B
Priority Code: B

Priority Update: Not reported Dem Contact: SAK

Wells Affected: Not reported

Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported
5 Min Quad: Not reported
Latitude: 34.27361111
Longitude: -77.92027777
Latitude Number: 341625
Longitude Number: 775513

Latitude Decimal: 34.2736111111111 Longitude Decimal: 77.920277777778

GPS: NOD Agency: DWM Facility ID: 11522 Last Modified: 5/3/2001 Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Not reported Closure Request Date: Close-out Report: 9/30/1999

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

AJ189 SEEGARS FENCE CO. INC-WILMING UST U003137601
SSE 2705 BLUE CLAY ROAD N/A

> 1 WILMINGTON, NC 28405 19615 ft.

1301311.

Site 4 of 4 in cluster AJ

Product Type:

Relative: Higher

UST:

Facility ID:

Actual: F

Region: 08
Facility Telephone: (919) 343-8246

Last Update: 01/24/91
Owner Name: SEEGARS FENCE CO. INC-WILMINGTON

0-022133

Owner Address: PO BOX 7006

Owner City, St, Zip: WILMINGTON, NC 28406

Owner Phone: (919) 343-8246

Tank ID: 1
Tank capacity: 1000
Comment: Not reported
Date installed: 04/22/83
Date removed: 11/15/93

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

NON

Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Not reported Spill and Overfill: Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported

GPS String Confirmed: No Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Not reported Surface Water: Not reported Water Supply Well: Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: //

Tank Certified Number: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SEEGARS FENCE CO. INC-WILMING (Continued) U003137601

> Date Last Certified: 11 Begin Certified Number: / / End Certified Number: 1 1

AL190 SUTTON STEAM ELECTRIC PLANT 801 SUTTON ST PLANT RD 94378392 **ERNS** ssw SUTTON STEAM ELECTRIC PLANT 801 SUTTON ST PLANT RD N/A

WILMINGTON, NC > 1

19709 ft.

Site 1 of 8 in cluster AL

Relative:

Higher Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

25 ft.

AL191 801 SUTTON STEAM PLANT RD ERNS 2002625651 N/A

801 SUTTON STEAM PLANT RD SSW > 1 WILMINGTON, NC 0

19711 ft.

Site 2 of 8 in cluster AL Relative:

Higher Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

25 ft.

AL192 **801 SUTTON STEAM PLANT RD ERNS** 2004739071 N/A

SSW **801 SUTTON STEAM PLANT RD**

> 1 WILMINGTON, NC

19711 ft.

Site 3 of 8 in cluster AL

Relative:

Higher Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report. Actual:

25 ft.

AL193 CAROLINA POWER & LIGHT CO LV SUTTON ELECTRIC PLANT 1005453169 **TRIS**

SSW **801 SUTTON STEAM PLANT RD**

WILMINGTON, NC 28401 > 1

19711 ft. Relative:

Site 4 of 8 in cluster AL

Higher Actual:

25 ft.

AL194 CAROLINA POWER AND LIGHT L V SUTTON PLANT ICIS 1009924846

SSW **801 SUTTON STEAM PLANT ROAD** WILMINGTON, NC 28401

19711 ft.

> 1

Site 5 of 8 in cluster AL

Relative:

ICIS: Higher

EFA Enforcement Action ID: 04-2000-0337 FRS ID: Actual: 110000350174 25 ft. Program ID: FRS 110000350174

> Action Name: CAROLINA POWER AND LIGHT

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Facility Address: 801 SUTTON STEAM PLANT ROAD

WILMINGTON, North Carolina 284018357

N/A

28401LVSTT80

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CAROLINA POWER AND LIGHT L V SUTTON PLANT (Continued)

1009924846

EFA Enforcement Action Type: Civil Judicial Action Facility County: NEW HANOVER

EPA Region #: 4

Program ID: Not reported

Facility Name: CAROLINA P & L CO ASHEVILLE STEAM ELEC PLT Address: LONG SHOALS RD/NC HWY 280 W SKYLAND NC 28776

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: AIRS/AFS 3712900036

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator:

Fed Facility:

NAIC Code:

SIC Code:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

4911

Program ID: CAMDBS 2713

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator:

Fed Facility:

NAIC Code:

SIC Code:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

4911

Program ID: CERCLIS NCD000830646

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: FRS 110000350174

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator: No Fed Facility: No

NAIC Code: Not reported SIC Code: 4911

Program ID: NC-FITS 3252

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

Not reported

4911

Program ID: NEI NEI44627

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator: Not reported Fed Facility: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CAROLINA POWER AND LIGHT L V SUTTON PLANT (Continued)

1009924846

NAIC Code: Not reported

SIC Code: 4911

Program ID: NEI NTI44627

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NET 371290036

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NTI NTI44627

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: PCS NC0001422

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: RCRAINFO NCD000830646

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: TRIS 28401LVSTT801SU

Facility Name: CAROLINA POWER AND LIGHT L V SUTTON PLANT

Address: 801 SUTTON STEAM PLANT ROAD WILMINGTON NC 284018357

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

4911

Program ID: AIRS/AFS 3715500147

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CAROLINA POWER AND LIGHT L V SUTTON PLANT (Continued)

1009924846

SIC Code: 4911

Program ID: CAMDBS 2716

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: FRS 110000350049

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator: No Fed Facility: No

NAIC Code: Not reported

SIC Code: 4911

Program ID: NC-FITS 1494

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

Not reported

4911

Program ID: NC-FITS 30624

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

Not reported

4911

Program ID: NEI NEI46203

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator:

Fed Facility:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

4911

Program ID: NEI NTI46203

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NET 371550147

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

Not reported

4911

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CAROLINA POWER AND LIGHT L V SUTTON PLANT (Continued)

1009924846

Program ID: NTI NTI46203

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: PCS NC0005363

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator:
Fed Facility:
Not reported
NAIC Code:
Not reported
SIC Code:
4911

Program ID: RCRAINFO NCD000830620

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: 4911

Program ID: TRIS 28358WHWTH491PO

Facility Name: CAROLINA POWER AND LIGHT W H WEATHERSPOON PLANT

Address: 491 POWER PLANT ROAD LUMBERTON NC 28358

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

SIC Code:

Not reported

4911

Program ID: AIRS/AFS 3703700063

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: CAMDBS 2708

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: FRS 110000586349

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator: Not reported

Fed Facility: No

NAIC Code: Not reported SIC Code: 4911

Program ID: NCDB D04#TSCAIV-95-P1004

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CAROLINA POWER AND LIGHT L V SUTTON PLANT (Continued)

1009924846

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NC-FITS 506

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator:

Fed Facility:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

4911

Program ID: NEI NEI44991

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

Not reported

Not reported

Not reported

SIC Code:

4911

Program ID: NEI NTI44991

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator:
Fed Facility:
Not reported
NAIC Code:
Not reported
SIC Code:
4911

Program ID: NET 370370063

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NTI NTI44991

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator:

Fed Facility:

NAIC Code:

SIC Code:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

4911

Program ID: PCS NC0003433

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: RCRAINFO NCD000830919

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CAROLINA POWER AND LIGHT L V SUTTON PLANT (Continued)

1009924846

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: TRIS 27559CPFRS500CP

Facility Name: PROGRESS ENERGY CAROLINAS CAPE FEAR STEAM ELECTRIC PLANT

Address: 500 CP&L ROAD MONCURE NC 27559

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

Not reported

Not reported

Not reported

SIC Code:

4911

Program ID: AIRS/AFS 3719100017

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

SIC Code:

Not reported

Not reported

4911

Program ID: CAMDBS 2709

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator: Not reported
Fed Facility: Not reported
NAIC Code: Not reported
SIC Code: 4911

Program ID: FRS 110000496552

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator: No Fed Facility: No

NAIC Code: Not reported SIC Code: 4911

Program ID: NC-FITS 3206

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NEI NEI45978

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NEI NTI45978

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CAROLINA POWER AND LIGHT L V SUTTON PLANT (Continued)

1009924846

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

SIC Code:

Not reported

4911

Program ID: NET 371910017

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NTI NTI45978

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: PCS NC0003417

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: RBLC 24798

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: RCRAINFO NCD000830661

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator:

Fed Facility:

NAIC Code:

SIC Code:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

4911

Program ID: TRIS 27530HFLST1677O

Facility Name: PROGRESS ENERGY H F LEE STEAM ELECTRIC PLANT
Address: 1677 OLD SMITHFIELD ROAD GOLDSBORO NC 275309434

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

4911

Program ID: AIRS/AFS 3714500029

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

CAROLINA POWER AND LIGHT L V SUTTON PLANT (Continued)

1009924846

Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: CAMDBS 2712

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator:

Fed Facility:

Not reported

NAIC Code:

Not reported

Not reported

Not reported

Not reported

Not reported

Not reported

100 April 10

Program ID: FRS 110000346386

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator: No Fed Facility: No

NAIC Code: Not reported

SIC Code: 4911

Program ID: NC-FITS 11920

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator:
Fed Facility:
Not reported
NAIC Code:
Not reported
SIC Code:
4911

Program ID: NC-FITS 4185

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NEI NEI45020

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: NEI NTI45020

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator:
Fed Facility:
Not reported
NAIC Code:
Not reported
SIC Code:
4911

Program ID: NET 371450029

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator: Not reported Fed Facility: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CAROLINA POWER AND LIGHT L V SUTTON PLANT (Continued)

1009924846

NAIC Code: Not reported

SIC Code: 4911

Program ID: NTI NTI45020

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

PCS NC0003425 Program ID:

ROXBORO STEAM ELECTRIC PLANT Facility Name:

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: RCRAINFO NCD000830653

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

Program ID: RMP 100000176123

Facility Name: ROXBORO STEAM ELECTRIC PLANT

1700 DUNNAWAY RD. SEMORA NC 273439058 Address:

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

TRIS 27343RXBRS1700D Program ID:

Facility Name: ROXBORO STEAM ELECTRIC PLANT

Address: 1700 DUNNAWAY RD. SEMORA NC 273439058

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4911

AL195 PROGRESS ENERGY- L V SUTTON PLT **801 SUTTON STEAM PLANT RD** WILMINGTON, NC 28401

19711 ft.

SSW

> 1

Site 6 of 8 in cluster AL

Relative: Higher

CERCLIS:

0402580 Site ID:

Federal Facility: Not a Federal Facility Actual: 25 ft. NPL Status: Not on the NPL

Non NPL Status: Not reported

CERCLIS Site Contact Name(s):

CERCLIS 1000448913

NCD000830646

RCRA-SQG

PA MANIFEST

FINDS

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PROGRESS ENERGY- L V SUTTON PLT (Continued)

Contact Name:

Contact Tel:

Phil Vorsatz (404) 562-8789

Contact Title: Remedial Project Manager (RPM)

Contact Name: JON BORNHOLM Contact Tel: (404) 562-8820

Contact Title: Remedial Project Manager (RPM)

Contact Name: Luis Flores Contact Tel: (404) 562-8807

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN MALLARY Contact Tel: (404) 562-8802

Contact Title: Remedial Project Manager (RPM)

Contact Name: MICHAEL TOWNSEND

Contact Tel: (404) 562-8813

Contact Title: Remedial Project Manager (RPM)

Contact Name: SAMANTHA URQUHART F

Contact Tel: (404) 562-8760

Contact Title: Remedial Project Manager (RPM)

Contact Name: KEN LUCAS Contact Tel: (404) 562-8953

Contact Title: Remedial Project Manager (RPM)

Contact Name: Jennifer Wendel Contact Tel: (404) 562-8799

Contact Title: Site Assessment Manager (SAM)

CERCLIS Site Alias Name(s):

Alias Name: CAROLINA P&L CO SUTTON STEAM ELEC PLT

Alias Address: Not reported

NEW HANOVER, NC

Site Description: Not reported CERCLIS Assessment History:

Action: DISCOVERY
Date Started: Not reported
Date Completed: 08/01/1980
Priority Level: Not reported

Action: PRELIMINARY ASSESSMENT

Date Started: Not reported
Date Completed: 03/27/1985
Priority Level: Low

Action: SITE INSPECTION
Date Started: Not reported
Date Completed: 09/28/1992
Priority Level: Low

Action: EXPANDED SITE INSPECTION

 Date Started:
 06/09/1998

 Date Completed:
 02/09/2000

1000448913

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

PROGRESS ENERGY- L V SUTTON PLT (Continued)

1000448913

Priority Level: Recommended for HRS Scoring

Action: SITE REASSESSMENT

Date Started: Not reported
Date Completed: 07/31/2006

Priority Level: NFRAP (No Futher Remedial Action Planned

RCRAInfo:

Owner: CP&L

(910) 343-9677
EPA ID: NCD000830646
Contact: KENT TYNDALL

(910) 343-3244

Classification: Small Quantity Generator

TSDF Activities: Not reported Violation Status: Violations exist

Regulation Violated: 262.34(d)(4)&(d)(2)

Area of Violation: GENERATOR-PRE-TRANSPORT REQUIREMENTS

Date Violation Determined: 01/21/1993 Actual Date Achieved Compliance: 02/15/1993

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 01/21/1993
Penalty Type: Not reported

Regulation Violated: 262.34(d)(4)(2)

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 01/21/1993 Actual Date Achieved Compliance: 02/15/1993

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 01/21/1993
Penalty Type: Not reported

There are 2 violation record(s) reported at this site:

Evaluation Area of Violation Compliance Schedule Evaluation GENERATOR-GENERAL REQUIREMENTS 19930215
Compliance Evaluation Inspection GENERATOR-PRE-TRANSPORT REQUIREMENTS 19930215
GENERATOR-GENERAL REQUIREMENTS 19930215

FINDS:

Other Pertinent Environmental Activity Identified at Site

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in the state of North Carolina.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

MAP FINDINGS

Database(s)

EDR ID Number EPA ID Number

PROGRESS ENERGY- L V SUTTON PLT (Continued)

1000448913

EGRID

AFS (Aerometric Information Retrieval System (AIRS) Facility Subsystem) replaces the former Compliance Data System (CDS), the National Emission Data System (NEDS), and the Storage and Retrieval of Aerometric Data (SAROAD). AIRS is the national repository for information concerning airborne pollution in the United States. AFS is used to track emissions and compliance data from industrial plants. AFS data are utilized by states to prepare State Implementation Plans to comply with regulatory programs and by EPA as an input for the estimation of total national emissions. AFS is undergoing a major redesign to support facility operating permits required under Title V of the Clean Air Act.

The NEI (National Emissions Inventory) database contains information on stationary and mobile sources that emit criteria air pollutants and their precursors, as well as hazardous air pollutants (HAPs).

CERCLIS (Comprehensive Environmental Response, Compensation, and Liability Information System) is the Superfund database that is used to support management in all phases of the Superfund program. The system contains information on all aspects of hazardous waste sites, including an inventory of sites, planned and actual site activities, and financial information.

CAMDBS (Clean Air Markets Division Business System) is a national information system that supports the implementation of market-based air pollution control programs administered by the Clean Air Markets Division, within the Office of Air and Radiation. These programs include the Acid Rain Program, established by Title IV of the Clean Air Act Amendments of 1990, and regional programs designed reduce the transport of ozone. These emissions trading programs allows regulated facilities (primarily electric utilities) to adopt the most cost-effective strategies to reduce emissions at their units. Units that reduce their emissions below the number of allowances they hold -- each allowance is equivalent to one ton of sulfur dioxide or nitrogen oxides -- may trade allowances with other units in their system, sell them to other utilities on the open market or through EPA auctions, or bank them to cover emissions in future years. CAMDBS functions include registering responsible officials, establishing allowance accounts, reporting hourly emissions data, and transferring allowances between accounts.

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

TRIS (Toxics Release Inventory System) contains information from facilities on the amounts of over 300 listed toxic chemicals that these facilities release directly to air, water, land, or that are transported off-site.

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

PROGRESS ENERGY- L V SUTTON PLT (Continued)

1000448913

PA MANIFEST:

Manifest Number: PAG389892

Manifest Type:

Generator Epa Id: NCD000830646 Generator Date: 12/07/2004

801 SUTTON STEAM PLANT RD Mailing Address:

Mailing City, St, Zip: WILMINGTON, NC 28401

JOHN STOVER Contact Name: Contact Phone: 910-343-9677 TSD Epa Id: PAD085690592 TSD Date: 12/16/2004

REPUBLIC ENVIRONMENTAL SYSTEMS TSD Facility Name:

TSD Facility Address: 2869 SANDSTONE DR

TSD Facility City: **HATFIELD** TSD Facility State: PΑ Page Number: 1.00000 Line Number: 1.00000 Waste Number: D001 Container Number: 1.00000 Container Type: DM 86.00000 Waste Quantity: Unit:

Handling Code: Not reported NC0000942144 Tsp Epa Id: Date Tsp Sig: 12/07/2004

Manifest Number: PAG389892

Manifest Type:

NCD000830646 Generator Epa Id: Generator Date: 12/07/2004

Mailing Address: 801 SUTTON STEAM PLANT RD

Mailing City, St, Zip: WILMINGTON, NC 28401

Contact Name: JOHN STOVER Contact Phone: 910-343-9677 TSD Epa Id: PAD085690592 TSD Date: 12/16/2004

TSD Facility Name: REPUBLIC ENVIRONMENTAL SYSTEMS

TSD Facility Address: 2869 SANDSTONE DR

HATFIELD TSD Facility City: TSD Facility State: PΑ Page Number: 1.00000 Line Number: 1.00000 Waste Number: D001 Container Number: 1.00000 DM Container Type: 86.00000 Waste Quantity: Р

Unit:

Handling Code: Not reported PAD982661381 Tsp Epa Id: Date Tsp Sig: 12/16/2004

Manifest Number: PAG389892

Manifest Type:

Generator Epa Id: NCD000830646 Generator Date: 12/07/2004

Mailing Address: 801 SUTTON STEAM PLANT RD Mailing City, St, Zip: WILMINGTON, NC 28401

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

PROGRESS ENERGY- L V SUTTON PLT (Continued)

1000448913

 Contact Name:
 JOHN STOVER

 Contact Phone:
 910-343-9677

 TSD Epa Id:
 PAD085690592

 TSD Date:
 12/16/2004

TSD Facility Name: REPUBLIC ENVIRONMENTAL SYSTEMS

TSD Facility Address: 2869 SANDSTONE DR

TSD Facility City: **HATFIELD** TSD Facility State: PΑ Page Number: 1.00000 Line Number: 1.00000 Waste Number: D007 1.00000 Container Number: Container Type: DM Waste Quantity: 86.00000 Unit:

Handling Code: Not reported
Tsp Epa Id: NC0000942144
Date Tsp Sig: 12/07/2004

Manifest Number: PAG389892
Manifest Type: T
Congretor English: NICD0008306

Generator Epa Id: NCD000830646 Generator Date: 12/07/2004

Mailing Address: 801 SUTTON STEAM PLANT RD

Mailing City,St,Zip: WILMINGTON, NC 28401

Contact Name: JOHN STOVER
Contact Phone: 910-343-9677
TSD Epa Id: PAD085690592
TSD Date: 12/16/2004

TSD Facility Name: REPUBLIC ENVIRONMENTAL SYSTEMS

TSD Facility Address: 2869 SANDSTONE DR

TSD Facility City: **HATFIELD** TSD Facility State: PΑ Page Number: 1.00000 1.00000 Line Number: D007 Waste Number: 1.00000 Container Number: Container Type: DM 86.00000 Waste Quantity: Unit:

Handling Code: Not reported
Tsp Epa Id: PAD982661381
Date Tsp Sig: 12/16/2004

Manifest Number: PAG389892

Manifest Type:

Generator Epa Id: NCD000830646 Generator Date: 12/07/2004

Mailing Address: 801 SUTTON STEAM PLANT RD

Mailing City,St,Zip: WILMINGTON, NC 28401

 Contact Name:
 JOHN STOVER

 Contact Phone:
 910-343-9677

 TSD Epa Id:
 PAD085690592

 TSD Date:
 12/16/2004

TSD Facility Name: REPUBLIC ENVIRONMENTAL SYSTEMS

TSD Facility Address: 2869 SANDSTONE DR

TSD Facility City: HATFIELD

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PROGRESS ENERGY- L V SUTTON PLT (Continued)

1000448913

TSD Facility State: PA
Page Number: 1.00000
Line Number: 1.00000
Waste Number: D008
Container Number: 1.00000
Container Type: DM
Waste Quantity: 86.00000
Unit: P

Handling Code: Not reported
Tsp Epa Id: NC0000942144
Date Tsp Sig: 12/07/2004

Manifest Number: PAG389892

Manifest Type: T

Generator Epa Id: NCD000830646 Generator Date: 12/07/2004

Mailing Address: 801 SUTTON STEAM PLANT RD

Mailing City,St,Zip: WILMINGTON, NC 28401

 Contact Name:
 JOHN STOVER

 Contact Phone:
 910-343-9677

 TSD Epa Id:
 PAD085690592

 TSD Date:
 12/16/2004

TSD Facility Name: REPUBLIC ENVIRONMENTAL SYSTEMS

TSD Facility Address: 2869 SANDSTONE DR

TSD Facility City: **HATFIELD** TSD Facility State: PΑ Page Number: 1.00000 Line Number: 1.00000 D008 Waste Number: 1.00000 Container Number: DM Container Type: Waste Quantity: 86.00000 Unit:

Handling Code: Not reported
Tsp Epa Id: PAD982661381
Date Tsp Sig: 12/16/2004

Manifest Number: PAG389892

Manifest Type: T

Generator Epa Id: NCD000830646 Generator Date: 12/07/2004

Mailing Address: 801 SUTTON STEAM PLANT RD

Mailing City, St, Zip: WILMINGTON, NC 28401

 Contact Name:
 JOHN STOVER

 Contact Phone:
 910-343-9677

 TSD Epa Id:
 PAD085690592

 TSD Date:
 12/16/2004

TSD Facility Name: REPUBLIC ENVIRONMENTAL SYSTEMS

TSD Facility Address: 2869 SANDSTONE DR

TSD Facility City: **HATFIELD** TSD Facility State: PΑ Page Number: 1.00000 Line Number: 1.00000 Waste Number: D019 Container Number: 1.00000 Container Type: DM Waste Quantity: 86.00000

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PROGRESS ENERGY- L V SUTTON PLT (Continued)

1000448913

Unit: F

Handling Code: Not reported
Tsp Epa Id: NC0000942144
Date Tsp Sig: 12/07/2004

Manifest Number: PAG389892

Manifest Type:

Generator Epa Id: NCD000830646 Generator Date: 12/07/2004

Mailing Address: 801 SUTTON STEAM PLANT RD

Mailing City,St,Zip: WILMINGTON, NC 28401

 Contact Name:
 JOHN STOVER

 Contact Phone:
 910-343-9677

 TSD Epa Id:
 PAD085690592

 TSD Date:
 12/16/2004

TSD Facility Name: REPUBLIC ENVIRONMENTAL SYSTEMS

TSD Facility Address: 2869 SANDSTONE DR

TSD Facility City: **HATFIELD** TSD Facility State: PΑ 1.00000 Page Number: Line Number: 1.00000 Waste Number: D019 Container Number: 1.00000 Container Type: DM 86.00000 Waste Quantity: Unit:

Handling Code: Not reported
Tsp Epa Id: PAD982661381
Date Tsp Sig: 12/16/2004

AL196 SUTTON STEAM ELECTRIC PLANT SSW 801 SUTTON STEAM PLANT RD > 1 WILMINGTON, NC 28401 19711 ft.

Site 7 of 8 in cluster AL

Relative: Higher

NC NPDES:

Actual: Facility Address 2: Not reported 25 ft. Issue Date: 06-30-1977 Region: Wilmington

Permit Number:

Owner Name: Progress Energy Carolinas Inc

NC0001422

Permit Type: Industrial Process & Commercial Wastewater Discharge

As-Built Flow (GPD): 0
Domestic %: 50
Industrial %: 50
Stormwater %: 0

NPDES REQUEST:

Permit: NC0001422

Organization Name: Progress Energy Carolinas Inc

As Built Flow Qty GPD: 0
Permitted Flow Qty GPD: 0
Domestic PCT: 50
Stormwater PCT: 0
Industrial PCT: 50

Admin Region Name: Wilmington

Permit Type Desc: Industrial Process & Commercial Wastewater Discharge

NPDES

S108281120

N/A

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

SUTTON STEAM ELECTRIC PLANT (Continued)

S108281120

U001205533

N/A

UST

IMD

Permit Status Desc: Active
Program Category: NPDES WW
Project Type Desc: Renewal
Is Major: Major

AM197 TIDEWATER FUELS INC
SE 100 EXPORT LN PO BOX 447
> 1 WILMINGTON, NC 28402

> 1 19852 ft.

Site 1 of 3 in cluster AM

Product Type:

Relative: Higher

UST:

Facility ID:

Actual: Region:

28 ft.

Region: 08 Facility Telephone: (800) 648-6343

Last Update: 06/12/89

Owner Name: TIDEWATER FUELS INC LLOYD KAYLOR

Owner Address: 100 EXPORT LN PO BOX 447
Owner City,St,Zip: WILMINGTON, NC 28402

0-030857

Owner Phone: (800) 648-6343

Tank ID: 1
Tank capacity: 2000
Comment: Not reported
Date installed: 01/01/64
Date removed: 06/30/90

Status: Permanent Closed
Tank product: Oil, New/Used/Mixture

NON

Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Unknown Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Not reported Longitude 1:

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Corrosion Piping: Not reported Overfill: Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

TIDEWATER FUELS INC (Continued)

U001205533

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

IMD:

Region: WIL
Facility ID: 11141
Date Occurred: 4/14/1989
Submit Date: 10/28/1993
GW Contam: Not reported
Soil Contam: Not reported

Incident Desc: A COMPLAINT INVESTIGATION REVEALED THAT PETROLEUM CONTAMINATED SOIL

WAS PRESENT AROUND THE BASE OF SOME ABOVE-GROUND STORAGE TANKS.

Operator: LLOYD KAYLOR
Contact Phone: Not reported
Owner Company: TIDEWATER FUELS
Operator Address: 100 EXPORT LANE

Operator Address:100 EXPORT LANE Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28401

Ownership: Private
Operation: Commercial
Material: DIESEL FUEL
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Dredge Spoil
Type: Gasoline/diesel

Facility Location: Setting: Rural Risk Site: Not reported Site Priority: Not reported Priority Code: Not reported Priority Update: Not reported Dem Contact: Not reported Wells Affected: Not reported

Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.2904 Latitude: -77.9065 Longitude: Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: CALC Not reported Agency: Facility ID: 11141 Last Modified: Not reported

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

TIDEWATER FUELS INC (Continued)

U001205533

1004747363

NCS00000143

RCRA-SQG

FINDS

FINDS

Incident Phase: RE

NOV Issued: Not reported Not reported NORR Issued: 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Not reported Reclassification Report: RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

AM198 **HILCO TRANSPORT INC 100 EXPORT LANE** SE WILMINGTON, NC 28405 > 1

19852 ft.

Site 2 of 3 in cluster AM

Relative: Higher

RCRAInfo:

Owner: HILCO TRANSPORT INC

(910) 762-9687

Actual: 28 ft.

EPA ID: NCS00000143 Contact: Not reported

Classification: **Small Quantity Generator**

TSDF Activities: Not reported

Violation Status: No violations found

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

AM199 **TIDEWATER FUELS INCORPORATED** 100 EXPORT LANE P.O. BOX 447 SE WILMINGTON, NC 28402 > 1

19856 ft.

Site 3 of 3 in cluster AM

Relative: FINDS:

Higher

Other Pertinent Environmental Activity Identified at Site

Actual: 28 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

1007706387

110018629803

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

Elevation Site

Database(s)

EDR ID Number EPA ID Number

TIDEWATER FUELS INCORPORATED (Continued)

1007706387

comprehensive information about environmental regulated entities in the state of North Carolina.

200 JOHN MILLER CONSTRUCTION SITE IMD S105912290 N/A

NNE **3 SOUTHPOINT ROAD ROCKY POINT, NC** > 1

19991 ft.

IMD: Relative:

Region: WIL Lower Facility ID: 85515 Actual: Date Occurred: 10/5/1992 20 ft. Submit Date: 2/9/2001

> GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

SOIL CONT. WAS MINIMAL. REMOVED BY PROPERTY OWNER Incident Desc:

Operator: MILLER, JOHN 910 675 0955 Contact Phone:

Owner Company: JOHN MILLER CONSTRUCTION CO.

Operator Address:PO BOX 770 **CASTLE HAYNE** Operator City:

Oper City, St, Zip: CASTLE HAYNE 910 675 0955

Federal Ownership: Operation:

Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spill-surface Type: Other inorganics Not reported Location: Not reported Setting: Risk Site: Not reported Not reported Site Priority:

Priority Code:

Priority Update: Not reported

Dem Contact: JAD Wells Affected: No Num Affected:

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported Latitude: Not reported Longitude: Not reported Latitude Number: Not reported Not reported Longitude Number: Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: **GPS** Agency: DWQ Facility ID: 85515 6/6/2003 Last Modified: Incident Phase: Closed Out NOV Issued: 11/9/1992

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

JOHN MILLER CONSTRUCTION SITE (Continued)

S105912290

1009939989

N/A

ICIS

NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported Not reported RS Designation: Closure Request Date: Not reported Close-out Report: Not reported

201 **CREEKSIDE ESTATES MHP WATER SYS**

NE 264 GOOSE NECK ROAD, W > 1 **ROCKY POINT, NC 28457**

20087 ft.

ICIS: Relative:

Higher

EFA Enforcement Action ID: 04-2000-0587 FRS ID: 110010770308 Program ID: FRS 110010770308

Actual: 25 ft. Action Name:

CREEKSIDE ESTATES MHP WATER SYSTEM Facility Name: CREEKSIDE ESTATES MHP WATER SYS

Facility Address: 264 GOOSE NECK ROAD, W

ROCKY POINT, North Carolina 28457

EFA Enforcement Action Type: SDWA 1414G2 AO For Compliance (PWS)

Facility County: **PENDER** EPA Region #:

Program ID: FRS 110010770308

Facility Name: CREEKSIDE ESTATES MHP WATER SYS

Address: 264 GOOSE NECK ROAD, W ROCKY POINT NC 28457

Tr bal Indicator: Not reported Fed Facility: Not reported NAIC Code: Not reported SIC Code: 4941

AN202 TOLEDO CAROLINA INC UST U001199425 SSE **PO BOX 1763** N/A

> 1 WILMINGTON, NC 28402 20234 ft.

Site 1 of 2 in cluster AN

Relative:

UST: Higher

Facility ID: 0-020695 Actual: Region: 80

34 ft. Facility Telephone: (919) 762-8312 11/05/90 Last Update:

> Owner Name: TOLEDO CAROLINA INC

PO BOX 1763 Owner Address:

Owner City, St, Zip: WILMINGTON, NC 28402

Owner Phone: (919) 762-8312

Tank ID: Tank capacity: 1000

TANK CLOSED Comment: Date installed: 04/25/78

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

TOLEDO CAROLINA INC (Continued)

Date removed: 12/31/86

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NIU Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Not reported Latitude 1:

GPS String Confirmed: No

Longitude:

Longitude 1:

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Leak Detection Piping 2: Not reported Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Overfill: Not reported

.00000

Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported Tank Last Used Date: 12/31/86 Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

AL203 L.V. SUTTON PLANT
SSW ROUTE 6, BOX 46 / HIGHWAY 421 N.
> 1 WILMINGTON, NC 28405

20272 ft.

Site 8 of 8 in cluster AL

Relative: Lower

UST:

Facility ID: 0-022623 Region: 08

Actual: Region: 08
20 ft. Facility Telephone: (919

Facility Telephone: (919) 343-9677 Last Update: 06/08/89

Owner Name: CP&L CUSTOMER SERVICE CNTR

Owner Address: 160 RUSH STREET Owner City,St,Zip: RALEIGH, NC 27610 U001199425

TC01977396.1r Page 340

UST

U001200554

N/A

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s) EPA ID Number

L.V. SUTTON PLANT (Continued)

Owner Phone: (919) 836-6920

Tank ID: 1
Tank capacity: 3000
Comment: Not reported
Date installed: 05/15/56
Date removed: 01/13/88

Status: Permanent Closed
Tank product: Gasoline, Gasoline Mixture

Product Type: NON Tank material: Unknown Interior Protection: Unknown Unknown **Exterior Protection:** Piping material: Unknown Certify Type: Not reported Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Not reported Corrosn Protec Tank: Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported Surface Water: Not reported Water Supply Well: Not reported Not reported Leak Detection Piping 2: Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported Not reported Overfill:

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: / /
Corrosion Protection Piping Date: / /
Spill Overfill Date: / /

Piping System Type Code: Not reported Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

U001200554

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

204 **PANTRY #450** LUST S104483276 **ESE** 3702 HWY 132 N. **LUST TRUST** N/A

WILMINGTON, NC > 1 **IMD**

20313 ft.

LUST: Relative:

Facility ID: 028946 Higher

Incident Number: 21427 **UST Number:** WI-1819

34.289807587 77.871233715 Actual: Lat/Long: Lat/Long Decimal: 34.289807587 77.871233715 29 ft. Testlat: Not reported

Regional Officer Project Mgr: SAK Region: Wilmington Company: THE PANTRY, INC. Contact Person: MS. RENEE THOMAS

Telephone: 9197746700 RP Address: P.O. BOX 1410

RP City,St,Zip: SANFORD, NC 27331-1410

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL

Risk Classification: Н Risk Class Based On Review:

Corrective Action Plan Type: monitoring only Level Of Soil Cleanup Achieved:Residential

Tank Regulated Status:

Contamination Type: Groundwater/Both

Source Type: Leak-underground Product Type: PETROLEUM Date Reported: 2/2/2000 Date Occur: 12/8/1999 NORR Issue Date: 3/17/2000 NOV Issue Date: Not reported Site Priority: Not reported Phase Of LSA Req:Not reported Site Risk Reason: Not reported Land Use: Residential

Closure Request: Not reported # Of Supply Wells: 0

Close Out: Not reported MTBE: Not reported

MTBE1: Yes Flag: No Flag1: No LUR Filed: Release Detection: 0 Not reported

GPS Confirmed: Cleanup: Not reported Not reported

RBCA GW: **Current Status:** File Located in House PETOPT: RPL: 3 No Reel Num:

CD Num: 0 RPOW: No Error Flag:

Error Code: Not reported Valid: No

Last Modified: Not reported Incident Phase: Response NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

ASKED RP TO MONITOR FOR A WHILE, THEN WE WILL SEE IF CAP IS NECC. (9/00), Comments:

CONTINUE MONITORING (11/00), sent taco for ust closure and mmpe back to consultant, will determine nest step, has low levels in two mw's, has wsw's in

RPOP:

No

area but alt. H20 avaliable but not sure it reaches all wsw' users. no

requirement to hook up

Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

PANTRY #450 (Continued) \$104483276

LUST TRUST:

Facility ID: 028946
Site ID: 21427
Site Note: Not reported

Site Eligible?: True

Commercial Find: 100% Commercial Priority Rank: Not reported Deductable Amount: 20000 3rd Party Deductable Amt: 0 Sum 3rd Party Amt Applied: 0

<u>Click this hyperlink</u> while viewing on your computer to access additional NC LUST TRUST: detail in the EDR Site Report.

IMD:

Region: WIL
Facility ID: 21427
Date Occurred: 12/8/1999
Submit Date: 3/28/2000

GW Contam: Yes, Groundwater Contamination has been detected

Soil Contam: No

Incident Desc: SOIL AND GW SAMPLES CONFIRMED CONTAMINATION DURING UST CLOSURE.

Operator: MS. RENEE THOMAS

Contact Phone: 9197746700
Owner Company: THE PANTRY, INC.
Operator Address:P.O. BOX 1410
Operator City: SANFORD

Oper City, St, Zip: SANFORD, NC 27331-1410

Ownership: Private
Operation: Commercial
Material: GASOLINE
Qty Lost 1: Not reported
Qty Recovered 1: Not reported
Source: Leak-underground
Type: Gasoline/diesel

Location: Facility
Setting: Urban
Risk Site: H

Site Priority: Not reported Priority Code: Not reported Priority Update: 3/28/2000 Dem Contact: SAK Wells Affected: No

Num Affected: Not reported Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.289807587 Latitude: Longitude: -77.87123371 Not reported Latitude Number: Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported

GPS: 3

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

PANTRY #450 (Continued)

S104483276

U001200528

N/A

UST

Agency: DWM
Facility ID: 21427
Last Modified: Not reported
Incident Phase: RE
NOV Issued: Not reported
NORR Issued: Not reported

Not reported
45 Day Report:

Not reported
Public Meeting Held:

Corrective Action Planned:

SOC Sighned:

Reclassification Report:

RS Designation:

Closure Request Date:

Not reported

AO205 LGS LEONARD H LONG SSE 2217 CASTLE HAYNE RD > 1 WILMINGTON, NC 28401 20341 ft.

Site 1 of 2 in cluster AO

Relative: Equal

UST:

Facility ID: 0-022568

Actual: Region: 08

24 ft. Facility Telephone: (919) 762

Facility Telephone: (919) 762-3743 Last Update: 07/19/90

Owner Name: LGS LEONARD H LONG
Owner Address: 2217 CASTLE HAYNE RD
Owner City,St,Zip: WILMINGTON, NC 28401

Owner Phone: (919) 762-3743

Tank ID: 1
Tank capacity: 1000
Comment: Not reported
Date installed: 01/01/64
Date removed: / /

Status:Temporary ClosedTank product:Gasoline, Gasoline MixtureProduct Type:EXE

Tank material: Steel Interior Protection: Unknown **Exterior Protection:** Paint Piping material: Steel Not reported Certify Type: Leak Detection Type: Not reported Leak Detection Piping 1:Not reported Corrosn Protec Tank: Not reported Corrosn Protec Pipe: Not reported Spill and Overfill: Not reported Financial Responsiblity: Not reported Latitude: 34.28950 Latitude 1: 34 17 22.25 -77.92100 Longitude: Longitude 1: 77 55 15.67

GPS String Confirmed: No

Initials of Individual Confirming GPS: Not reported Financial Responsibility Code: Not reported Financial Responsibility Description: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

LGS LEONARD H LONG (Continued)

U001200528

FINDS

FINDS

1007696417

1007705918

110018625120

110018530026

Surface Water:
Water Supply Well:
Leak Detection Piping 2:
Leak Detection Type 2:
Not reported

Compartment Tank: No Main Tank: No

Tank ID Number: Not reported

Corrosion Protection Tank Date: //
Corrosion Protection Piping Date: //
Spill Overfill Date: //

Piping System Type Code: Not reported
Piping System Type Description: Not reported
Tank Last Used Date: 12/31/78
Tank Certified Number: Not reported

Date Last Certified: //
Begin Certified Number: //
End Certified Number: //

AO206 LGS LEONARD H LONG SSE 2217 CASTLE HAYNE ROAD > 1 WILMINGTON, NC 28401

20341 ft.

Site 2 of 2 in cluster AO

Relative:

Equal FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 24 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a

common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

AP207 CASTLE HAYNE-DOT

ENE 5430 BARBADOS BOULEVARD > 1 CASTLE HAYNE, NC 28429

20508 ft.

Site 1 of 2 in cluster AP

Relative: Higher FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 27 ft.

NC-FITS (North Carolina - Facility Identification Template For States) is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

TC01977396.1r Page 345

D MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

 AP208
 NC DOT - CASTLE HAYNE
 UST
 U003795184

 ENE
 5430 BARBADOS BLVD
 N/A

20508 ft.

> 1

Site 2 of 2 in cluster AP

CASTLE HAYNE, NC 28429

Relative: Higher

UST:

Facility ID: 0-036379 **Actual:** Region: 08

27 ft. Facility Telephone: (910) 341-0500 Last Update: 05/29/02

Owner Name: NC DOT - EQUIPMENT UNIT

Owner Address: 4809 BERYL ROAD
Owner City,St,Zip: RALEIGH, NC 27606
Owner Phone: (919) 733-2220

Tank ID: 301-101
Tank capacity: 15000
Comment: Not reported
Date installed: 01/06/01
Date removed: / /

Status: Currently In Use

Tank product: Gasoline, Gasoline Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None
Exterior Protection: FRP
Piping material: FRP

Certify Type: Installation inspected and certified by a registered engineer

Leak Detection Type: Automatic tank guaging
Leak Detection Piping 1:Automatic line leak detectors
Corrosn Protec Tank: Steel/FRP composite

Corrosn Protec Pipe: FRP tank/piping Spill and Overfill: Catchment basins Financial Responsibility: SELF/STATE Latitude: .00000 Latitude 1: Not reported Longitude: .00000 Longitude 1: Not reported GPS String Confirmed: Not reported

Initials of Individual Confirming GPS: Not reported

Financial Responsibility Code: Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Not reported Corrosion Protection Tank1: Not reported Corrosion Piping: Not reported

Overfill: D
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Not reported
01/06/01
01/06/01
01/06/01

Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006060320

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

NC DOT - CASTLE HAYNE (Continued)

U003795184

Date Last Certified: 06/19/06
Begin Certified Number: 01/07/06
End Certified Number: //

Facility ID: 0-036379 Region: 08

Facility Telephone: (910) 341-0500 Last Update: 05/29/02

Owner Name: NC DOT - EQUIPMENT UNIT

Not reported

 Owner Address:
 4809 BERYL ROAD

 Owner City,St,Zip:
 RALEIGH, NC 27606

 Owner Phone:
 (919) 733-2220

 Tank ID:
 301-102

 Tank capacity:
 15000

Date installed: 01/06/01
Date removed: / /

Comment:

Status: Currently In Use
Tank product: Diesel, Diesel Mixture

Product Type: NON
Tank material: Steel
Interior Protection: None
Exterior Protection: FRP
Piping material: FRP

Certify Type: Installation inspected and certified by a registered engineer

Leak Detection Type: Automatic tank guaging
Leak Detection Piping 1:Automatic line leak detectors
Corrosn Protec Tank: Steel/FRP composite

Corrosn Protec Pipe:
Spill and Overfill:
Catchment basins
Financial Responsibility:
SELF/STATE
Latitude:
Latitude 1:
Longitude:
Longitude 1:
Not reported
Longitude 1:
Not reported
Rops String Confirmed:
Not reported
Not reported
Not reported

Initials of Individual Confirming GPS: Not reported

Financial Responsibility Code: F Financial Responsibility Description: A

Surface Water: Not reported Water Supply Well: Not reported

Leak Detection Piping 2:

Leak Detection Type 2: Not reported
Corrosion Protection Tank1: Not reported
Corrosion Piping: Not reported

Overfill: D
Compartment Tank: No
Main Tank: No

Tank ID Number:

Corrosion Protection Tank Date:

Corrosion Protection Piping Date:

Spill Overfill Date:

Piping System Type Code:

Not reported
01/06/01
01/06/01
Pring System Type Code:

Post reported
01/06/01

Piping System Type Description: Not reported

Tank Last Used Date: / /

Tank Certified Number: 2006060320
Date Last Certified: 06/19/06

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

NC DOT - CASTLE HAYNE (Continued)

U003795184

Begin Certified Number: 01/07/06 End Certified Number: 11

AN209 CORBETT FARMING COMPANY LUST S105896167 **2501 BLUE CLAY ROAD** SSE **IMD** N/A

UST Number:

MTBE1:

Cleanup:

RBCA GW:

Reel Num:

Flag1:

RPL:

RPOP:

Valid:

WI-2303

Unknown

Release Detection: Not reported

Not reported

Not reported

Not reported

No

No

Cleanups to 2L.0202 standards

Lat/Long Decimal: 34.283888 77.914166

> 1 WILMINGTON, NC

20588 ft.

Site 2 of 2 in cluster AN

Relative: Higher

LUST:

Facility ID:

Lat/Long:

Not reported

Actual:

Incident Number: 32050

30 ft.

34 17 1.92 77 54 50.94

Testlat: Not reported

Regional Officer Project Mgr: SAK

Region: Wilmington

Company: CORBETT FARMING COMPANY

Contact Person: **BILL CORBETT** Telephone: 9107639991 RP Address: P.O. BOX 210

RP City,St,Zip: WILMINGTON, NC 28402-0210

RP County: Not reported Comm / Non-comm UST Site: COMMERCIAL Not reported Risk Classification:

Risk Class Based On Review:

Corrective Action Plan Type: Not reported Level Of Soil Cleanup Achieved:Residential

Tank Regulated Status: R Soil Contamination Type:

Source Type: Leak-underground Product Type: **PETROLEUM** Date Reported: 12/10/2002 Date Occur: 8/27/2002 NOV Issue Date: Not reported NORR Issue Date: Not reported Phase Of LSA Req:2 Site Priority: Not reported

Site Risk Reason: Not reported Land Use:

Residential # Of Supply Wells: 0

Closure Request: Not reported Close Out: Not reported

MTBE: No No Flag: LUR Filed: Not reported

GPS Confirmed:

Current Status: File Located in House

PETOPT:

CD Num: Not reported

RPOW: Yes

Error Flag: Not reported

Error Code: Not reported Last Modified:

Not reported **Incident Phase:** Response NOV Issued: Not reported NORR Issued: 4/7/2003 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

TC01977396.1r Page 348

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

CORBETT FARMING COMPANY (Continued)

S105896167

Comments: csa due april 20, 2004, has soil >res. In one soil boring, mod. Gw

contamination in one mw, minor in other mw's

IMD:

Region: WIL 32050 Facility ID: Date Occurred: 8/27/2002 Submit Date: 12/10/2002

GW Contam: No Groundwater Contamination detected

Soil Contam:

Contact Phone:

Incident Desc: The UST was found as part of a property transfer. The tank was exxcavated by others. Contamination found in one sample (UT-1)

BILL CORBETT Operator:

9107639991 Owner Company: CORBETT FARMING COMPANY

Operator Address:P.O. BOX 210 Operator City: WILMINGTON

Oper City, St, Zip: WILMINGTON, NC 28402-0210

Ownership: Private Operation: Industrial Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Leak-underground Gasoline/diesel Type:

Location: Facility Settina: Not reported Risk Site: Not reported Site Priority: Not reported Priority Code: Not reported Priority Update: Not reported

Dem Contact: SAK Wells Affected: No

Num Affected: Not reported Wells Contam: Not reported

Sampled By:

Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.28361111 Latitude: -77.91388888 Longitude: Latitude Number: 341701 Longitude Number: 775450

Latitude Decimal: 34.2836111111111 Longitude Decimal: 77.913888888889

GPS: Agency: DWM 32050 Facility ID: Last Modified: Not reported

Incident Phase: RE

NOV Issued: Not reported NORR Issued: 4/7/2003 45 Day Report: Not reported Not reported Public Meeting Held: Corrective Action Planned: Not reported SOC Sighned: Not reported Reclassification Report: Not reported

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

EPA ID Number

EPA ID Number

CORBETT FARMING COMPANY (Continued) \$105896167

RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

 210
 WRIGHTSBORO UMC
 FINDS
 1007715254

 SE
 3300 NORTH KERR AVENUE
 110018718618

> 1 WILMINGTON, NC 28405

20618 ft.

Relative: FINDS:

Higher Other Pertinent Environmental Activity Identified at Site

Actual: NC-FITS (North Carolina - Facility Identification Template For States)
37 ft. is North Carolina Department of Environment and Natural Resources'

(NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

AQ211 SIGMA RECYCLING LLC FTTS 1009523193
SSW 2200 US HIGHWAY 421 NORTH HIST FTTS N/A

> 1 20717 ft. WILMINGTON, NC 28401
Site 1 of 4 in cluster AQ

Relative: Higher

FTTS:

Case Number: Not reported
Actual: Docket Number: TSCAIV-96-P0009
32 ft. Complaint Issue Date: 09/10/1997
Abatement Amount: 0.0000

Proposed Penalty: 31000.0000
Final Assessment: 0.0000
Final Order Date: 11/10/1997

Close Date: / /

Violations(s): PCB, Label or Marking

PCB, Storage

FTTS INSP:

Inspection Number: 1996022711478 1

Region: 04
Inspection Date: 02/27/1996
Inspector: VERNE GEORGE

Violation occurred: Yes

Investigation Type: Section 6 PCB Federal Conducted

Investigation Reason: For Cause, Violation

Legislation Code: TSCA Facility Function: User

HIST FTTS:

Case Number: Not reported

MAP FINDINGS Map ID

Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

SIGMA RECYCLING LLC (Continued)

1009523193

IMD

1001008452

N/A

TSCAIV-96-P0009 Docket Number: 09/10/1997 Complaint Issue Date: 0.0000 Abatement Amount: Proposed Penalty: 31000.0000 Final Assessment: 0.0000 Final Order Date: 11/10/1997

Close Date: / /

Violations(s): PCB, Label or Marking

PCB, Storage

HIST FTTS INSP:

1996022711478 1 Inspection Number:

Region: 04

Inspection Date: Not reported Inspector: VERNE GEORGE

Violation occurred:

Section 6 PCB Federal Conducted Investigation Type:

Investigation Reason: For Cause, Violation

Legislation Code: **TSCA** Facility Function: User

WILMINGTON RESOURCES

SSW > 1 20719 ft.

AQ212

WILMINGTON, NC

2200 US HWY 421 N

Site 2 of 4 in cluster AQ

Relative: Higher

IMD:

Actual: 32 ft.

Region: WIL Facility ID: 12980 Date Occurred: 11/28/1994 Submit Date: 12/1/1994

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

Incident Desc: OILY AREAS AND UNPERM. SOIL PILE

Operator: DETYENS, JR., BILL

Contact Phone: Not reported

Owner Company: WILMINGTON RESOURCES

Operator Address:2200 US HWY 421 N Operator City: WILMINGTON Oper City,St,Zip: WILMINGTON Ownership: Federal Operation: Mining Material: Not reported

Qty Lost 1: Not reported Qty Recovered 1: Not reported Unknown Source: Type: Other inorganics Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported NOD

Priority Code: Priority Update: Not reported Dem Contact: CDR Wells Affected: No

Map ID MAP FINDINGS
Direction

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

WILMINGTON RESOURCES (Continued)

1001008452

Num Affected: 0

Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported Not reported 5 Min Quad: Not reported Latitude: Longitude: Not reported Latitude Number: Not reported Longitude Number: Not reported Latitude Decimal: Not reported Longitude Decimal: Not reported

GPS GPS: Agency: DWQ Facility ID: 12980 Last Modified: 8/5/2003 Incident Phase: Follow Up NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: 7/2/1997 SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: Not reported

AQ213 2200 US HWY 421 NORTH SSW 2200 US HWY 421 NORTH > 1 WILMINGTON, NC 28401 20719 ft.

Site 3 of 4 in cluster AQ

Relative:

Higher Click this hyperlink while viewing on your computer to access

additional ERNS detail in the EDR Site Report.

Actual: 32 ft.

AR214 FREDRICKSON MOTOR EXPRESS CORP SSW 234 SUTTON STEAM PLANT RD > 1 WILMINGTON, NC 28405

20952 ft.

Site 1 of 3 in cluster AR

Relative: Lower

Actual: 14 ft.

ERNS

RCRA-SQG

FINDS

96485103

1000192055

NCD981861230

N/A

Map ID MAP FINDINGS
Direction

Distance
Distance (ft.)
Elevation Site

Elevation Site Data

Database(s) EPA

EDR ID Number EPA ID Number

FREDRICKSON MOTOR EXPRESS CORP (Continued)

1000192055

RCRAInfo:

Contact:

Owner: FREDRICKSON, JOHN W.

EPA ID: NCD981861230

ROGER CROCKER (910) 763-0129

Classification: Small Quantity Generator

TSDF Activities: Not reported Violation Status: Violations exist

Regulation Violated: NCGS.130A

Area of Violation: GENERATOR-OTHER REQUIREMENTS

Date Violation Determined: 01/16/1997
Actual Date Achieved Compliance: 02/17/1997

Regulation Violated: 262.41

Area of Violation: GENERATOR-GENERAL REQUIREMENTS

Date Violation Determined: 10/15/1995 Actual Date Achieved Compliance: 11/08/1995

Enforcement Action: WRITTEN INFORMAL

Enforcement Action Date: 10/19/1995
Penalty Type: Not reported

There are 2 violation record(s) reported at this site:

Evaluation Area of Violation Compliance

Non-Financial Record Review GENERATOR-OTHER REQUIREMENTS 19970217

Compliance Schedule Evaluation GENERATOR-GENERAL REQUIREMENTS 19951108

Other Evaluation GENERATOR-GENERAL REQUIREMENTS 19951108

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

AQ215 PTC OF MOUNT AIRY INCORPORATED

SSW 2102 US HWY 421-N > 1 WILMINGTON, NC 28401

20977 ft.

Site 4 of 4 in cluster AQ

Relative: Higher FINDS:

Other Pertinent Environmental Activity Identified at Site

Actual: 29 ft.

PCS (Permit Compliance System) is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

1008390802

110022550522

FINDS

MAP FINDINGS

Map ID Direction Distance Distance (ft.)

EDR ID Number Elevation Site Database(s) **EPA ID Number**

AR216 COOPER-KENWORTH WASTE OIL RELE SSW 208 SUTTON STEAM PLANT ROAD

WILMINGTON, NC > 1 21050 ft.

Site 2 of 3 in cluster AR

Relative: Lower

IMD:

Region: Actual: Facility ID: 12 ft.

87225 Date Occurred: 10/18/2004 Submit Date: 12/19/2005

WIL

GW Contam: No Groundwater Contamination detected

Soil Contam: Not reported

On October 18, 2004, a representative of Noble Oil Company spilled Incident Desc:

approximately 200 gallons of waste oil on the ground by above ground

storage tanks at the sub

Operator: O'Quin, Donnie Contact Phone: Not reported Owner Company: Noble Oil Company Operator Address:5617 Clyde Rhyne Drive

Operator City: Sanford Oper City, St, Zip: Sanford, NC Ownership: Not Reported Operation: Not Reported Material: Not reported Qty Lost 1: Not reported Qty Recovered 1: Not reported Source: Spill-surface

Type: Other petroleum product

Location: Not reported Setting: Not reported Risk Site: Not reported Site Priority: Not reported Priority Code: NOD

Priority Update: Not reported

Dem Contact: Diane Adams

Wells Affected: No

Num Affected: Not reported Wells Contam: Not reported Sampled By: Not reported Samples Include: Not reported

7.5 Min Quad: Not reported 5 Min Quad: Not reported 34.2838 Latitude: Longitude: -77.9716 Latitude Number: Not reported Not reported Longitude Number: Latitude Decimal: Not reported Longitude Decimal: Not reported GPS: NOD Agency: DWQ Facility ID: 87225 Last Modified: 12/19/2005

Incident Phase: Closed Out NOV Issued: Not reported NORR Issued: Not reported 45 Day Report: Not reported Public Meeting Held: Not reported Corrective Action Planned: Not reported IMD

S106936500

N/A

Direction
Distance
Distance (ft.)

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

COOPER-KENWORTH WASTE OIL RELE (Continued)

S106936500

SOC Sighned: Not reported Reclassification Report: Not reported RS Designation: Not reported Closure Request Date: Not reported Close-out Report: 1/7/2004

AR217 NOBLE OIL SERVICES WILMINGTON SSW 208 SUTTON STEAM PLANT RD > 1 WILMINGTON, NC 28402 RCRA-SQG 1001232804 FINDS NCR000009753

21050 ft.

Site 3 of 3 in cluster AR

Relative: Lower

RCRAInfo:

Owner:

COPPER KENWORTH

Actual: 12 ft. (800) 672-0069

ft. EPA ID:

NCR000009753

Contact:

Not reported

Classification: S

Small Quantity Generator

TSDF Activities: Not reported

Violation Status: No violations found

co. Not reported

FINDS:

Other Pertinent Environmental Activity Identified at Site

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

218 VISION SOFTWARE

ENE 5601 BARBADOS BOULEVARD > 1 CASTLE HAYNE, NC 28429

21072 ft.

Relative: FINDS:

Equal Other Pertinent Environmental Activity Identified at Site

Actual: NC-FITS (North Carolina - Facility Identification Template For States)

24 ft. is North Carolina Department of Environment and Natural Resources'

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

common facility identifier in order to improve access bility to comprehensive information about environmental regulated entities in

the state of North Carolina.

FINDS

1007715086

110018716932

MAP FINDINGS

Map ID
Direction
Distance
Distance (ft.)
Elevation Site

Distance (ft.)

Elevation Site

EDR ID Number

Database(s)

EPA ID Number

 219
 CAPE FEAR OPTIMIST PARK
 FINDS
 1007715139

 SE
 3222 NORTH KERR AVENUE
 110018717469

> 1 WILMINGTON, NC 28405

21102 ft.

Relative: FINDS:

Higher Other Pertinent Environmental Activity Identified at Site

Actual: NC-FITS (North Carolina - Facility Identification Template For States)

34 ft. is North Carolina Department of Environment and Natural Resources'

is North Carolina Department of Environment and Natural Resources' (NCDENR) Facility Identification Template for States that provides a common facility identifier in order to improve access bility to

comprehensive information about environmental regulated entities in

the state of North Carolina.

City	EDR ID	Site Name	Site Address	Zip	Database(s)
					!
BELVILLE	S105766141	SCOTCHIMAN # 115	BOX 315 RT.3	28451	LUST, IMD
CASTEL HAYNE	S105485846	CASTLE HAYNE SERVICE DUMP	5 MI OFF HWY 17 OFF SR 1335	28429	OLI
CASTLE HAYNE	U001202743	WATSON'S SERVICE STATION	RT 1 BOX 159	28429	UST
CASTLE HAYNE	U001199279	ARNOLD WESLEY PORTER	ROUTE 1, BOX 200-D	28429	UST
CASTLE HAYNE	S105485847	CASTLE HAYNE TRASH SERVICE	SR 1002 NEAR CASTLE HAYNE	28429	OLI
CASTLE HAYNE	S106022456	SIDBURY PLAZA	5601 HIGHWAY 117	28429	IMD
CASTLE HAYNE	S105516648	REASOR CHEMICAL	HWY 132 / 117	28429	IMD
CASTLE HAYNE	U001200413	DICKERSON CAROLINA INC.	HWY 151	28429	UST
CASTLE HAYNE	S107672117	OXYCHEM LAGOONS	SR 2023 OFF OF HOLLY SHELTER R	28429	IMD
CASTLE HAYNE	U001199468	CASTLE HAYNE QUARRY	P.O. BOX 398 / HIGHWAY 1002	28429	UST
CASTLE HAYNE	S104157067	BROOKDALE GREENHOUSES, INC.	4821 BROOKDALE DR.	28429	IMD
CASTLE HAYNE	S107405394	CASTLE HAYNE CVS SITE	CASTLE HAYNE / HOLLY SHELTER R	28429	IMD
CASTLE HAYNE	1003868335	IDEAL BASIC INDS/PLANT MARL QUARRY	COUNTY RD 2002	28429	LUST, CERC-NFRAP, IMD
CASTLE HAYNE	S103131092	PETROLEUM EQUIP. & INST. CO.	FULTON RD	28429	IMD
CASTLE HAYNE	S105766353	MARTIN MARIETTA	HOLLY SHELTER ROAD	28429	IMD
CASTLE HAYNE	U003295418	HOLNAM. INC.	HOLLY SHELTER ROAD	28429	UST
CASTLE HAYNE	S105805008	IDEAL BASIC INDS/PLANT MARL QUARRY	HOLLY SHELTER ROAD	28429	SHWS
CASTLE HAYNE	S106896311	MARTIN MARIETTA	HOLLY SHELTER ROAD	28429	LUST
CASTLE HAYNE	1005540025	WILMINGTON AUTO SALVAGE & SALE	4614 NORTH OCLLEGE ROAD	28429	FINDS
CASTLE HAYNE	U001199455	SOUTHERN BELL-GLC 21806	ORANGE STREET	28429	UST
CASTLE HAYNE	1005434254	OCCIDENTAL CHEMICAL CORP.	ST ROAD 1002 (CASTLE HAYNE PLANT)	28429	SSTS
CASTLE HAYNE	U003145461	MCO TRANSPORT. INC.	STATE ROAD 1002	28429	UST
CASTLE HAYNES	U003137636	LUDEKE FARMS WHOLESALE FLORIS	PRINCE GEORGE AVE PO BOX 97	28429	UST
CURRIE	S105766381	MOORE'S CREEK UST #2	HWY # 210	28435	LUST, IMD
CURRIE	S102443478	JOHNSON'S GROCERY	9031 HWY 210	28435	LUST, IMD
CURRIE	U003147272	JOHNSONS GROCERY	HWY 210 & BLUEBERRY HILL RD	28435	UST
CURRIE	U001197953	E & H EXXON	HIGHWAY 421	28435	UST
CURRIE	S106684477	MOORE'S CREEK BATTLEFIELD QUAR	OLD HIGHWAY 210	28435	LUST, IMD
LEELAND	U003142611	OLD DOMINION FREIGHT LINE	RTE 01 BOX 331 A	28451	UST
LELAND	S105912010	EXXON PIPELINE 109 +45	HWY. 133	28451	IMD
LELAND	S105163895	KBK FLY ASH TRANSFER STATION	SR 1426	28451	SWF/LF, HIST LF
LELAND	S105766352	JENNIFER SUBDIVISION	SR 1426	28451	LUST, IMD
LELAND	1009462981	BRUNSWICK CO LDFL	SR 1438	28451	CERC-NFRAP
LELAND	S105766331	CONNIE'S MOBILE HOME PARK	SR 1472	28451	LUST, IMD
LELAND	U003146369	HENRY'S SERVICE CENTER	RT 2 BOX	28451	UST
LELAND	U003145950	MACO'S UNION 76 TRUCK STOP	ROUTE 2, BOX 531 / HIGHWAY 87 E.	28451	UST
LELAND	U001193028	LELAND GROCERY	ROUTE 3 VILLAGE ROAD	28451	UST
LELAND	U001201190	H.C. WILLIAMS. JR. TRUCKING C	RT. 3, BOX 322-A (OLD HWY 17 S.)	28451	UST
LELAND	U001201529	BELVILLE MINI MART	ROUTE 3, BOX 313	28451	UST
LELAND	U001200701	F.W. GROVES TRUCKING CO.	ROUTE 4, BOX 89	28451	UST
LELAND	U001201340	NORTH CAROLINA EQUIPMENT COMP	HIGHWAY 74-76 WEST	28451	UST
LELAND	U001187619	LELAND CITGO	HWY 74-76/115 VILLAGE ROAD	28451	UST
LELAND	U001203899	TWISDALE MFG CO INC	HWY 74/76 WEST	28451	UST

City	EDR ID	Site Name	Site Address	Zip	Database(s)
CINA	S106936348	LEERAY INCORPORATED	111 AND 113 THOMAS-GABST I ANE	28451	
FIGURE	\$106936507	LEERAY TRUCK SALES	111 AND 113 THOMAS GARST I ANE		
LELAND	S105912295	CONOCO-ATLANTIC GULF (DIESEL S	APPROX 1.1 MILES WEST OF SR 1	28451	
LELAND	S103131508	T-N-T AUTO SALES	BLUE BANKS ROAD NE	28451	IMD
LELAND	S104913867	CHEMICAL CARTAGE	P.O. BOX 26, OLD FAYETTEVILLE	28451	IMD
LELAND	S104913441	INDUSTRIAL ELECTRICAL SALES &	P.O. BOX 267, HWY. 74-76	28451	IMD
LELAND	U001188753	ESTES EXPRESS LINES 13	P.O BOX 310, HWY 74 WEST	28451	UST
LELAND	U001193012	GULF ATLANTIC DISTRIBUTION SE	P.O. BOX 460 / HWY 74-76 WEST	28451	UST
LELAND	S105163716	BRUNSWICK CO TRANSFER/LELAND	921 CHAPEL LOOP ROAD	28451	SWF/LF, HIST LF
LELAND	S104913411	NATIONAL STARCH(C.T. SPECIALTI	P.O. DRAWER 130, HWY.74W	28451	IMD
LELAND	S106531987	CAROLINA CREOSOTING CORPORATION	EASTBROOK ROAD		SHWS
LELAND	S106349378	INDUSTRIAL ELECTRIC SALES & SE	U.S. HIGHWAY 74-76 EAST	28451	LUST, IMD
LELAND	1004552544	INDUSTRIAL TECHNOLOGY GROUP	NC HWY 74 & 76	28451	RCRA-SQG, FINDS
LELAND	1009915507	MARTIN MARIETTA AGG PEE DEE QUARRY	US HWY 74	28451	ICIS
LELAND	U001201349	RD'S TRUCK STOP	LANDVALE & OLD VILLAGE ROAD		UST
LELAND	U001186644	FOX'S HOLSUM BAKERY INC	OLD HIGHWAY 74-76	28451	UST
LELAND	U001188689	ROUTE 3	OLD HIGHWAY 17 SOUTH	28451	UST
LELAND	S103916967	POLE PROPERTY	PERRY LANE.	28451	IMD
LELAND	S106953643	DUPONT DUMP	195 S TO HWY74 E, LFT ON NORTHWEST	28451	OLI
NAVASSA	S107999248	NORTH CAROLINA RESOURCE CONSERVATION, LL	SR 1426 (MT. MISERY ROAD)		SWF/LF, HIST LF
NAVASSA	S104919017	HOLDING POND FOR WASTE/USS	SR 1435		SHWS
NAVASSA	S105911874	INFINGER TRANSPORT	CEDAR HILL ROAD N.E. (CLOSE TO		IMD
NAVASSA	S103554726	WILMINGTON BRANCH/BORDEN/SMITH DOUGL	NAVASSA ROAD	28451	SHWS
NAVASSA	S108476197	D&G PROPERTIES-SLAUGHTERHOUSE PARCEL	ROYSTER RD		SHWS
NAVASSA	1006931984	CAPE FEAR RIVER DRUMS	ON THE BANKS OF CAPE FEAR RIVER	28451	CERCLIS
NAVASSA	1009326235	WILMINGTON BRANCH	WILMINGTON RD	28451	FINDS
NEW HANOVER	S104919094	SHACKLEFORD BANKS DRUMS	WILMINGTON	28405	SHWS
ROCKY POINT	U001198070	ROOKS FARM SERVICE INC.	RT.1 BOX 280	28457	UST
ROCKY POINT	U001205555	DAVIS FOODS INC	ROUTE 1 BOX 298B	28457	UST
ROCKY POINT	U003160514	LONG CREEK GRADY ELEM SCHOOL	ROUTE 1, BOX 360	28457	UST
ROCKY POINT	\$102868603	BRYANTS TEXACO (FORMER)	HWY 117	28457	LUST, IMD
ROCKY POINT	1004546862	HY - YIELD BROMINE INC	3500 HIGHWAY 133 WEST	28457	FINDS, SSTS
ROCKY POINT	S104913944	C.H. CLARK AND SON, INC.	4800 HWY 133	28457	IMD
ROCKY POINT	S105219615	COUNTRY STORE	3881 HIGHWAY 133	28457	LUST TRUST
ROCKY POINT	U001198804	COUNTRY STORE	HWY 133		UST
ROCKY POINT	S105766338	ARVIDA DEVELOPMENT CENTER	SR 1426		LUST, IMD
ROCKY POINT	U003145244	BETTY'S GROCERY	ROUTE 2, BOX 208		UST
ROCKY POINT	1004550105	WILMINGTON GRADING	HIGHWAY 210	28457	FINDS
ROCKY POINT	1008882663	SEA MARK BOATS	13991 HWY 210	28457	RCRA-SQG
ROCKY POINT	S103240270	RUNNING DEER LCID LANDFILL	HIGHWAY 210	28457	SWF/LF, HIST LF
ROCKY POINT	S105418866	CLYDE WISECARVER	HWY 210	28457	SWF/LF, HIST LF
ROCKY POINT	U001186700	PENDER ACADEMY	HWY 210 WEST-PO BOX 37	28457	LUST, UST, LUST TRUST, IMD
ROCKY POINT	S105912289	JBS MECHANICL SERVICES, INC.	HWY 210, ROCKY POINT	28457	IMD
ROCKY POINT	1004549803	CARVER BOAT CORPORATION	350 CARVER DRIVE	28457	FINDS, IMD
ROCKY POINT	S103130857	CARVER BOAT CO.	350 CARVER DR	28457	IMD
ROCKY POINT	1009924018	TRUMPETER CREEK FARMS #1 & #2	DIRT PATH OFF NC HWY 210/6 MI E OF I-40	28457	ICIS
ROCKY POINT	U004060274	SCOTCHMAN 308	13493 NC HIGHWAY 210		UST

City	EDR ID	Site Name	Site Address	Zip D	Database(s)
ROCKY POINT	7787181001	CINCINNA II I HEKMAL SPRAY	11/66 NC HWY 210		KCKA-SQG, FINDS
ROCKY POINT	1005431075	HY-YIELD BROMINE	3500 NC HWY 133 WEST	••	SSTS
ROCKY POINT	S106123001	KRAFT PROPERTY	3096 NC HWY 133	28457 L	LUST TRUST
ROCKY POINT	U004016727	WILCO 396	8221 US HWY 117 S	28457 U	UST
ROCKY POINT	1009940734	HITCHING POST TRAILER PARK WATER SYS	800 HWY.	28457	CIS
ROCKY POINT	S104913911	ADAMS TRUCKING	13519 NC HWY, 210		QW
POCKY POINT	11001108173	BOCKY BOINT OLIABBY	210 EAST OFF LAD	_	OMI TRIBET TRIET TRIE
WILL MAIN THE	000013013		01.70.00.00.00.00.00.00.00.00.00.00.00.00.		EGG1, GG1, EGG1 110G1, IND
WILMINGLON	0003202420	SCO I CHIMAIN 263	/II # 00		0
WILMINGTON	U001204314	WILMINGTON AIRPORT	ROUTE #6 BOX 52	28405 U	UST
WILMINGTON	1007727183	WILMINGTON AIRPORT	ROUTE #6 BOX 52	28405 F	FINDS
WILMINGTON	U001186383	PHOENIX COUNTRY STORE	RT 1 MT MISERY RD	28401 U	UST
WILMINGTON	1000841838	GENERAL ELECTRIC COMPANY, WILMINGTON,	RT 117 CASTLE HAYNE RD	28401 F	FINDS, RCRA-LQG, TRIS,
				_	RCRA-TSDF, CERC-NFRAP
WILMINGTON	S104913958	EAGLE ISLAND ENGINEER YARD	SR 1300, WEST SIDE CAPE FEAR R	=	IMD
WILMINGTON	1009922288	OIL SPILL (FLORIDA ROCK & TANK LINES,	HWY 131 & CASTLE HYNE ROAD	28401	ICIS
		INC.)			
WILMINGTON	U001200310	NEW HANOVER COUNTY GARAGE	S.R. 1312	28405 U	UST
WILMINGTON	S105766388	ALFORDS SEAFOOD	HWY 132 / 421	_	LUST, IMD
WILMINGTON	U001207045	SOUTHERN BELL - WLMGNCHW	HWY 132	D	UST
NOTENIM IIW	S103130645	CP&I SUTTON PI ANT	S R 1394	=	OM
NO LUNIN IIW	8717329	HIGHWAY 421 NOBTH 5 MII ES NOBTH OF	HIGHWAY 421 NOBTH 5 MILES NOBTH OF WILLMINGTON	: Ш	SN S
)		MOLECULAR MOLECU		J)
					(<u>(</u>
WILMINGLON	1001/2/120	READY MIXED CONCRETE COMPANY - WILMINGTON	5125 HIGHWAY 421 NORTH		FINDS
WILMINGTON	1007715160	WILMINGTON AUTO TRUCK STOP	1610 HIGHWAY 421 NORTH		FINDS
WILMINGTON	1004551777	PHILLYSHIP OF WILMINGTON	2821 HWY 421 NORTH		FINDS
WILMINGTON	1004550549	PCS NITROGEN FERTILIZER L P WILMINGTON	2830 HWY. 421 N.	28401 F	FINDS
		PLANT			
WILMINGTON	U001199524	WORSLEY TRANSPORT	HIGHWAY 421 NORTH	28405 U	UST
WILMINGTON	U003562820	UNION CARBIDE INDUSTRIAL GASE	HIGHWAY 421 NORTH	28405 U	UST
WILMINGTON	1001478171	LOUISIANA PACIFIC CORPORATION	2706 HWY, 421 N.		RCRA-SOG, FINDS
NOTE NIM IIW	1005436936	SOLITH ATLANTIC SERVICES INC.	3527 HMV 421 N		
NO EQUIPMENT	1006817303	DELIABODATOBLES INC	3200 HWV A21 N		
	1000011303	INVICTA S. A. D.	4600 HIGHWAY 421 NOBTO		OIS CONTRACTOR
	141400001				2 (
WILMINGLON	787068800L	SOUTHERN STATES CHEMICAL	ZSUU HIGHWAY 4Z1 NORTH		ICIS
WILMINGTON	S103554633	VC CHEMICAL-ALMONI WORKS	2400 US 421 NORTH		SHWS
WILMINGTON	S108492475	NEW HANOVER FACILITY	4832 HWY 421 N	28401 N	NPDES
WILMINGTON	S103554266	CAROLINA P&L CO. SUTTON STEAM	HWY 421	S	SHWS, VCP
WILMINGTON	S105218309	KENAN TRANSPORT COMPANY	HIGHWAY 421 NORTH	_	LUST TRUST
WILMINGTON	S105586649	FLORIDA ROCK AND TANK TRUCK SP	HIGHWAY 421 AT PARSLEY STREET	=	IMD
WILMINGTON	S103130860	SOUTH ATLANTIC SERVICES, INC.	HWY 421 NORTH	=	IMD
WILMINGTON	S104913518	CP&L TRANSFORMER SITE	HWY 421 N., NEXT TO SUTTON PLA	=	IMD
WILMINGTON	S104913960	FLEMINGTON LANDFILL	HIGHWAY 421 NORTH	=	MD
WILMINGTON	S104913977	CENTRAL TRANSPORT, INC.	HWY 421	=	QWI
WILMINGTON	878991	HIGHWAY 421N, 4 MILES NORTH OF WILMINGTON	HIGHWAY 421N, 4 MILES NORTH OF WILMINGTON	: ш	ERNS
NO LUNIN IIW	1008212430	WII MINGTON WATER TREATMENT DI ANT	W ATH STREET	28401 F	
WILMING OF	000212430	MEMINGS ON WATER TREATMENT FEMAL NEW HANDYED CO ABBOOK (RICHARD)	W +		50 H
WILMINGLOOM	A10018/616	NEW HANOVER CO AIRPORT (PIEDMONT AIRLINES)	KI 6 BUX 52		Aol
WILMINGTON	0003137596	NEW HANOVER COUNTY AIRPORT	KOUTE 6, BOX 49 - ROAD 'F'	28405 U	180

City	EDR ID	Site Name	Site Address	Zip Database(s)	se(s)
WILMINGTON	S104919095	SHEPARD CHEMICAL WORKS	US 70 EAST	SHMS	
WILMINGTON	1005436730	SHEPARD CHEMICAL WORKS, INC	HIGHWAY 74 EAST	28401 SSTS	
WILMINGTON	U001199459	SOUTHERN BELL-GLC 21216	HIGHWAY 74 & 76 - LELAND	28401 UST	
WILMINGTON	1000405091	NC EQUIPMENT CO	HWY 74-76 W	28451 RCRA-	RCRA-SQG, FINDS
WILMINGTON	S105766370	COASTAL FOOD SERVICE	4TH / ASH ST.	LUST, IMD	MD
WILMINGTON	S105766118	AIRPORT INDUSTRIAL CENTER	BLUE CLAY RD.	LUST, IMD	MD
WILMINGTON	S103131891	AMERICAN CONTRACT COATING	BOUNTIFUL LANE / CARDIFF ROA	IMD	
WILMINGTON	1009406340	WILMINGTON HOUSING AUTHORITY	PO BOX 899	28401 FINDS	
WILMINGTON	1004744512	SHIPSIDE PACKING CO	PO BOX 300 NC STATE DOCKS	28401 RCRA-	RCRA-SQG, FINDS
WILMINGTON	S105911970	GENERAL ELECTRIC-CENTRAL TCE P	PO BOX 780, HWY 117 N	IMD	
WILMINGTON	S104913380	GENERAL ELECTRIC	PO BOX 780, HWY 117 N	IMD	
WILMINGTON	S104913435	GENERAL ELECTRIC-URANYL NITRAT	PO BOX 780, HWY 117 N	IMD	
WILMINGTON	1007712489	WILMINGTON SHIPPING COMPANY	BURNETT BOULEVARD STATE PORTS	28401 FINDS	
WILMINGTON	99633036	CAPE FEAR RIVER AT THE OLD WILMINGTON	CAPE FEAR RIVER AT THE OLD WILMINGTON SHIPYARD	ERNS	
		SHIPYARD			
WILMINGTON	1009948363	OIL SPILL (CENTRAL TRANSPORT TERMINAL)	CAPE FEAR RIVER	28401 ICIS	
WILMINGTON	1009403608	NEXT STEP PROPERTIES OF WILMINGTON LIMITED	200 CARDINAL DRIVE EXTENSION	28405 FINDS	
		LIABILITY COMPANY			
WILMINGTON	S105163769	CONGLETON DEMO/CYPREE LANDFILL	CAROLINA BEACH ROAD	SWF/L	SWF/LF, HIST LF
WILMINGTON	98423428	CHEM SERVE TERMINAL WILMINGTON	CHEM SERVE TERMINAL WILMINGTON	ERNS	
WILMINGTON	S105765995	AIR WILMINGTON	NH. CO. AIRPORT	LUST, IMD	MD
WILMINGTON	\$106022314	10TH ST LANDFILL	500 FT. EAST OF N. STANLEY STR	IMD	
WILMINGTON	S105218898	WILMINGTON MAINT. GARAGE	9TH / FANNING STRTS	LUST TRUST	RUST
WILMINGTON	1000299890	FLEMINGTON LDFL	FAYETTEVILLE AVE	28401 SHWS,	SHWS, CERC-NFRAP, OLI
WILMINGTON	98427309	E/R FM WILMINGTON TO SAVANNAH	E/R FM WILMINGTON TO SAVANNAH	ERNS	
WILMINGTON	S108280064	WILMINGTON TERMINAL	1312 S FRONT ST	28401 NPDES	
WILMINGTON	1009449190	ALMONT-OLD WILMINGTON HARBOUR	NORTH FRONT STREET		
WILMINGTON	S105488704	SOUTHERN WOOD PIEDMONT LANDFAR	GREENFIELD ST		SHWS, VCP, IMD
NOTENIM IIW	\$108476143	AI MONT SHIPPING - NEW	HANDVER / COWAN STREETS	BROW	BROWNEIFLDS
NOTONIM IIW	S105425820	OLD NEUWIRTH PROPERTY	OND / HANDVER STREETS		
WILMINGTON	S106781149	PPD HEADQUARTERS	HARNETT ST. / NORTH FRONT ST	BROW	BROWNFIELDS
NOT SNIM IIM	U003145988	PLOOF TRUCK LINES, INC.	U.S. HIGHWAY SOUTH & PLOOF ROAD	28451 UST	
WILMINGTON	S104913959	IDEAL BASIC CEMENT LANDFILL	HOLLY SHELTER ROAD		
WILMINGTON	S104914064	NCDOT HIGHWAY 17 BYPASS	3501 N. HWY 421	28401 IMD	
WILMINGTON	S108280570	INVISTA, S.A.R.L.	4600 US HWY 421 N	28401 NPDES	
WILMINGTON	S108280635	COUNTY LANDFILL WWTP	5210 US HWY 421 N	28401 NPDES	
WILMINGTON	S108281216	WASTEC WWTP	3002 US HWY 421 N	28401 NPDES	
WILMINGTON	S106032099	FLEMINGTON LANDFILL	US HWY 421 N	BROW	BROWNFIELDS
WILMINGTON	S105485859	WILMINGTON LDFL (KIDDER ST)	AT INTERSECTION OF 14TH / KIDDER ST	ПО	
WILMINGTON	S105219461	FREDERICK JORDAN PROPERTY	1526 JOHN MORRIS ROAD	LUST TRUST	RUST
WILMINGTON	S103717333	JORDAN PROPERTY	1526 JOHN MORRIS RD.	LUST, IMD	MD
WILMINGTON	U001187870	SOUTHERN IMPORT COMPANY. INC.	NORTH KERR AVENUE	28405 UST	
WILMINGTON	1004744692	PRECISION METAL PRODUCTS INC	N KERR AVE		RCRA-SOG FINDS
NOTENIM IIW	\$106022457	NATIONAL CAR SALES (ALEX TRASK	NORTH KERR NEAR BILIF CLAY ROA		
WI MINGTON	1004548035	METAL TESTING SOLITH WILMINGTON	27 I ANDMARK DRIVE	28401 FINDS	
WILINING I CIN	040600000	METAL TEOTING OCCUL VVILIVIING ON	Z/ LAINDIWARN URIVE		
WILMINGTON	5106022418	MILLIARY CUIOFF FIRING RANGE	LUCIA POINT, MILLIARY COTOFF K		
WILMINGLON	0004016736	COSTCO GASOLINE (LOC NO TDB)	MARKEI SI AND N COLLEGE RD	28401 USI	

City	EDR ID	Site Name	Site Address	Zip	Database(s)
WILMINGTON	S104919072	POTTER'S SEPTIC TANK SERVICE	MASONBORO LOOP RD		SHWS
WILMINGTON	S103554652	WILMINGTON GUN CLUB (FORMER)	MILITARY CUTOFF ROAD		SHWS
WILMINGTON	S105766329	CP&L, EASTERN DIVISION GARAGE	349 MILITARY HWY. CUTOFF		LUST, IMD
WILMINGTON	S105119806	AIR WILMINGTON	NEW HANOVER AIRPORT		LUST TRUST
WILMINGTON	U003202466	WILM TOWB	NEW HANOVER CTY AIRPORT, E RAMP	28401	UST
WILMINGTON	S105218874	NEW HANOVER RENT A CAR	NEW HANOVER INTERNATIONAL AIRPORT		LUST TRUST
WILMINGTON	1009936152	SIGMA RECYCLING	2200 NORTH NORTH CAROLINA HIGHWAY 421	28401	ICIS
WILMINGTON	S105485857	TALLMAN CLAY PIT	NORTH/NORTHEAST OF THE INTERSECTION		OLI
WILMINGTON	1009957529	SPRUNT LAURENCE	OFF NC HIGHWAY 87	28401	ICIS
WILMINGTON	S105485852	MILITARY CUTOFF LANDFILL	SOUTH ON I-40, TAKE GORDON RD. TO T		ПО
WILMINGTON	S106936392	EAGLE ISLAND, CSX PROPERTY	PETER POINT, EAGLE ISLAND		IMD
WILMINGTON	U001200582	PUMP STATION 34	PINE GROVE DR	28401	UST
WILMINGTON	1007699894	WILMINGTON EXPORT PACKING INCORPORATED	PLAZA EAST SHOPPING CENTE		FINDS
WILMINGTON	1009597424	WILMINGTON FACILITY	3325-3334 RIVER ROAD		FINDS
WILMINGTON	96503296	RIVER ROAD/8MI FM WILMINGTON SOUTHBOUND	RIVER ROAD/8MI FM WILMINGTON SOUTHBOUND		ERNS
WILMINGTON	S106022442	SUNOCO BULK TERMINAL (FORMER)	RIVER ROAD		IMD
WILMINGTON	S108281275	WILMINGTON ACID PLANT	2600 U S HWY 421 N	28401	NPDES
WILMINGTON	1009949559	TOWN & COUNTRY MHP #1 WATER SYS	2110 SCOTTS HILL RD	28405	ICIS
WILMINGTON	S105485844	BURNT MILL CREEK LF	EAST SIDE OF STANLEY ST.		ПО
WILMINGTON	1004548838	WILMINGTON FERTILIZER,117 SITE	NORTH SIXTH STREET	28401	FINDS
WILMINGTON	S105529288	WILMINGTON MATERIALS	SUTTON PLANT ROAD		SWF/LF, HIST LF
WILMINGTON	S106022449	INTERNATIONAL PAPER/CP&L TANK	SUTTON STEAM PLANT ROAD		IMD
WILMINGTON	S108281273	WILMINGTON FACILITY WWTP	101 TAKEDA DR	28401	NPDES
WILMINGTON	S105485858	WILMINGTON LANDFILL	THE SITE IS LOCATED BENEATH MARTIN		ПО
WILMINGTON	94394659	WILMINGTON STATE PORT AUTHORITY DOCK 6	WILMINGTON STATE PORT AUTHORITY DOCK 6		ERNS
WILMINGTON	99607578	WILMINGTON MARINE CENTER RIVER RD	WILMINGTON MARINE CENTER RIVER RD		ERNS
WILMINGTON	92294841	WILMINGTON STATE DOCKS BERTH A	WILMINGTON STATE DOCKS BERTH A		ERNS
WILMINGTON	S105043288	AERONAUTICS/AIR WILMINGTON	WILMINGTON INTERNATIONAL AIRPO		IMD
WILMINGTON	96482865	WILMINGTON STATE PORT BERTH 9	WILMINGTON STATE PORT BERTH 9		ERNS
WILMINGTON	91201798	WILMINGTON STATE DOCKS BERTH 9	WILMINGTON STATE DOCKS BERTH 9		ERNS
WILMINGTON	96501651	WILMINGTON ST PORT AUTH BERTH 2,3	WILMINGTON ST PORT AUTH BERTH 2,3	28401	ERNS
WILMINGTON	96495822	WILMINGTON DOCK WATER ST.	WILMINGTON DOCK WATER ST.	28401	ERNS
WILMINGTON	1007724397	WILMINGTON POP	6601 WINDMILL WAY RD.; DIXIE IND	28405	FINDS
WILMINGTON	1006426224	SOUTHERN METALS RECYCLING	13 WRIGHT STREET		CERCLIS, FINDS

EPA Waste Codes Addendum

Code	Description
D001	IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.
D002	A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.
D007	CHROMIUM
D008	LEAD
D009	MERCURY
D011	SILVER
D018	BENZENE
D022	CHLOROFORM
D035	METHYL ETHYL KETONE
D038	PYRIDINE
F003	THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
F005	THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.
U144	ACETIC ACID, LEAD(2+) SALT

EPA Waste Codes Addendum

Code	Description
U144	LEAD ACETATE
U239	BENZENE, DIMETHYL- (I,T)
U239	XYLENE (I)

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

FEDERAL RECORDS

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/20/2007 Source: EPA
Date Data Arrived at EDR: 05/03/2007 Telephone: N/A
Date Made Active in Reports: 07/05/2007 Last EDR Conta

late Made Active in Reports: 07/05/2007 Last EDR Contact: 05/03/2007

Number of Days to Update: 63 Next Scheduled EDR Contact: 07/30/2007
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)

Telephone: 202-564-7333

EPA Region 1 EPA Region 6

Telephone 617-918-1143 Telephone: 214-655-6659

EPA Region 3 EPA Region 7

Telephone 215-814-5418 Telephone: 913-551-7247

EPA Region 4 EPA Region 8

Telephone 404-562-8033 Telephone: 303-312-6774

EPA Region 5 EPA Region 9

Telephone 312-886-6686 Telephone: 415-947-4246

EPA Region 10

Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/20/2007 Source: EPA
Date Data Arrived at EDR: 05/03/2007 Telephone: N/A

Number of Days to Update: 63

Next Scheduled EDR Contact: 07/30/2007

Data Release Frequency: Quarterly

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/20/2007 Source: EPA
Date Data Arrived at EDR: 05/03/2007 Telephone: N/A

Number of Days to Update: 53

Next Scheduled EDR Contact: 07/30/2007

Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Source: EPA

Date of Government Version: 10/15/1991 Date Data Arrived at EDR: 02/02/1994 Date Made Active in Reports: 03/30/1994

Number of Days to Update: 56

Telephone: 202-564-4267 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: No Update Planned

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 02/27/2007 Date Data Arrived at EDR: 03/21/2007 Date Made Active in Reports: 04/27/2007

Number of Days to Update: 37

Source: EPA

Telephone: 703-412-9810 Last EDR Contact: 06/20/2007

Next Scheduled EDR Contact: 09/17/2007 Data Release Frequency: Quarterly

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 03/21/2007 Date Data Arrived at EDR: 04/27/2007 Date Made Active in Reports: 05/25/2007

Number of Days to Update: 28

Source: EPA

Telephone: 703-412-9810 Last EDR Contact: 06/15/2007

Next Scheduled EDR Contact: 09/17/2007 Data Release Frequency: Quarterly

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/14/2007 Date Data Arrived at EDR: 03/20/2007 Date Made Active in Reports: 04/27/2007

Number of Days to Update: 38

Source: EPA

Telephone: 800-424-9346 Last EDR Contact: 06/04/2007

Next Scheduled EDR Contact: 09/03/2007 Data Release Frequency: Quarterly

RCRA: Resource Conservation and Recovery Act Information

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. RCRAInfo replaces the data recording and reporting abilities of the Resource Conservation and Recovery Information System (RCRIS). The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month. Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month. Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month. Transporters are individuals or entities that move hazardous waste from the generator off-site to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/13/2006 Date Data Arrived at EDR: 06/28/2006 Date Made Active in Reports: 08/23/2006

Number of Days to Update: 56

Source: EPA

Telephone: (404) 562-8651 Last EDR Contact: 06/05/2007

Next Scheduled EDR Contact: 07/16/2007 Data Release Frequency: Quarterly

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2006 Date Data Arrived at EDR: 01/24/2007 Date Made Active in Reports: 03/12/2007

Number of Days to Update: 47

Source: National Response Center, United States Coast Guard

Telephone: 202-267-2180 Last EDR Contact: 04/24/2007

Next Scheduled EDR Contact: 07/23/2007 Data Release Frequency: Annually

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 03/05/2007 Date Data Arrived at EDR: 04/17/2007 Date Made Active in Reports: 05/14/2007

Number of Days to Update: 27

Source: U.S. Department of Transportation

Telephone: 202-366-4555 Last EDR Contact: 04/17/2007

Next Scheduled EDR Contact: 07/16/2007 Data Release Frequency: Annually

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 04/20/2007 Date Data Arrived at EDR: 04/26/2007 Date Made Active in Reports: 05/25/2007

Number of Days to Update: 29

Source: Environmental Protection Agency

Telephone: 703-603-8905 Last EDR Contact: 07/02/2007

Next Scheduled EDR Contact: 10/01/2007 Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 04/20/2007 Date Data Arrived at EDR: 04/26/2007 Date Made Active in Reports: 05/25/2007

Number of Days to Update: 29

Source: Environmental Protection Agency

Telephone: 703-603-8905 Last EDR Contact: 07/02/2007

Next Scheduled EDR Contact: 10/01/2007 Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/10/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 62

Source: USGS Telephone: 703-692-8801 Last EDR Contact: 05/11/2007

Next Scheduled EDR Contact: 08/06/2007 Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 09/20/2006 Date Made Active in Reports: 11/22/2006

Number of Days to Update: 63

Source: U.S. Army Corps of Engineers

Telephone: 202-528-4285 Last EDR Contact: 07/02/2007

Next Scheduled EDR Contact: 10/01/2007 Data Release Frequency: Varies

US BROWNFIELDS: A Listing of Brownfields Sites

Included in the listing are brownfields properties addresses by Cooperative Agreement Recipients and brownfields properties addressed by Targeted Brownfields Assessments. Targeted Brownfields Assessments-EPA's Targeted Brownfields Assessments (TBA) program is designed to help states, tr bes, and municipalities—especially those without EPA Brownfields Assessment Demonstration Pilots—minimize the uncertainties of contamination often associated with brownfields. Under the TBA program, EPA provides funding and/or technical assistance for environmental assessments at brownfields sites throughout the country. Targeted Brownfields Assessments supplement and work with other efforts under EPA's Brownfields Initiative to promote cleanup and redevelopment of brownfields. Cooperative Agreement Recipients-States, political subdivisions, territories, and Indian tribes become Brownfields Cleanup Revolving Loan Fund (BCRLF) cooperative agreement recipients when they enter into BCRLF cooperative agreements with the U.S. EPA selects BCRLF cooperative agreement recipients based on a proposal and application process. BCRLF cooperative agreement recipients must use EPA funds provided through BCRLF cooperative agreement for specified brownfields-related cleanup activities.

Date of Government Version: 04/04/2007 Date Data Arrived at EDR: 04/04/2007 Date Made Active in Reports: 05/25/2007

Number of Days to Update: 51

Source: Environmental Protection Agency

Telephone: 202-566-2777 Last EDR Contact: 06/11/2007

Next Scheduled EDR Contact: 09/10/2007 Data Release Frequency: Semi-Annually

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 08/23/2006 Date Data Arrived at EDR: 03/06/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 35

Source: Department of Justice, Consent Decree Library

Telephone: Varies

Last EDR Contact: 04/23/2007

Next Scheduled EDR Contact: 07/23/2007 Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 03/27/2007 Date Data Arrived at EDR: 03/27/2007 Date Made Active in Reports: 04/27/2007

Number of Days to Update: 31

Source: EPA

Telephone: 703-416-0223 Last EDR Contact: 07/02/2007

Next Scheduled EDR Contact: 10/01/2007 Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-I ke material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 11/08/2006 Date Made Active in Reports: 01/29/2007

Number of Days to Update: 82

Source: Department of Energy Telephone: 505-845-0011 Last EDR Contact: 07/05/2007

Next Scheduled EDR Contact: 09/17/2007 Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985 Date Data Arrived at EDR: 08/09/2004 Date Made Active in Reports: 09/17/2004

Number of Days to Update: 39

Source: Environmental Protection Agency

Telephone: 800-424-9346 Last EDR Contact: 06/09/2004 Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 04/27/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 69

Source: EPA

Telephone: 202-566-0250 Last EDR Contact: 06/19/2007

Next Scheduled EDR Contact: 09/17/2007 Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2002 Date Data Arrived at EDR: 04/14/2006 Date Made Active in Reports: 05/30/2006

Number of Days to Update: 46

Source: EPA

Telephone: 202-260-5521 Last EDR Contact: 04/16/2007

Next Scheduled EDR Contact: 07/16/2007 Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA,

TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/13/2007 Date Data Arrived at EDR: 04/25/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 71

Source: EPA/Office of Prevention, Pesticides and Toxic Substances

Telephone: 202-566-1667 Last EDR Contact: 06/15/2007

Next Scheduled EDR Contact: 09/17/2007 Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/13/2007 Date Data Arrived at EDR: 04/25/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 71

Source: EPA Telephone: 202-566-1667 Last EDR Contact: 06/15/2007

Next Scheduled EDR Contact: 09/17/2007 Data Release Frequency: Quarterly

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 03/13/2007 Date Made Active in Reports: 04/27/2007

Number of Days to Update: 45

Source: EPA

Telephone: 202-564-4203 Last EDR Contact: 04/12/2007

Next Scheduled EDR Contact: 07/16/2007 Data Release Frequency: Annually

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 03/08/2007 Date Data Arrived at EDR: 04/12/2007 Date Made Active in Reports: 05/14/2007

Number of Days to Update: 32

Source: Environmental Protection Agency

Telephone: 202-564-6023 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Varies

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 05/01/2007 Date Data Arrived at EDR: 05/03/2007 Date Made Active in Reports: 05/25/2007

Number of Days to Update: 22

Source: Environmental Protection Agency

Telephone: 202-343-9775 Last EDR Contact: 05/03/2007

Next Scheduled EDR Contact: 07/30/2007 Data Release Frequency: Quarterly

CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 12/01/2006 Date Data Arrived at EDR: 01/08/2007 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 3

Source: Drug Enforcement Administration

Telephone: 202-307-1000 Last EDR Contact: 06/29/2007

Next Scheduled EDR Contact: 09/24/2007 Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006 Date Data Arrived at EDR: 03/01/2007 Date Made Active in Reports: 04/10/2007

Number of Days to Update: 40

Source: Environmental Protection Agency

Telephone: 202-564-2501 Last EDR Contact: 06/15/2007

Next Scheduled EDR Contact: 09/17/2007 Data Release Frequency: No Update Planned

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 02/21/2007 Date Data Arrived at EDR: 04/03/2007 Date Made Active in Reports: 05/14/2007

Number of Days to Update: 41

Source: Environmental Protection Agency

Telephone: 202-564-5088 Last EDR Contact: 06/22/2007

Next Scheduled EDR Contact: 07/16/2007 Data Release Frequency: Quarterly

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005 Date Data Arrived at EDR: 12/11/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 31

Source: Department of the Navy Telephone: 843-820-7326 Last EDR Contact: 06/11/2007

Next Scheduled EDR Contact: 09/10/2007 Data Release Frequency: Varies

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 05/14/2007 Date Data Arrived at EDR: 05/30/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 36

Source: Department of Transporation, Office of Pipeline Safety

Telephone: 202-366-4595 Last EDR Contact: 05/30/2007

Next Scheduled EDR Contact: 08/27/2007

Data Release Frequency: Varies

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 10/17/2006 Date Data Arrived at EDR: 11/29/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 43

Source: EPA

Telephone: 202-566-0500 Last EDR Contact: 06/08/2007

Next Scheduled EDR Contact: 08/06/2007 Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/05/2007 Date Data Arrived at EDR: 04/25/2007 Date Made Active in Reports: 05/25/2007

Number of Days to Update: 30

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169 Last EDR Contact: 07/02/2007

Next Scheduled EDR Contact: 10/01/2007 Data Release Frequency: Quarterly

MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/06/2007 Date Data Arrived at EDR: 03/28/2007 Date Made Active in Reports: 05/14/2007

Number of Days to Update: 47

Source: Department of Labor, Mine Safety and Health Administration

Telephone: 303-231-5959 Last EDR Contact: 06/28/2007

Next Scheduled EDR Contact: 09/24/2007 Data Release Frequency: Semi-Annually

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/12/2007 Date Data Arrived at EDR: 05/17/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 49

Source: EPA Telephone: (404) 562

Telephone: (404) 562-9900 Last EDR Contact: 07/02/2007

Next Scheduled EDR Contact: 10/01/2007 Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995 Date Data Arrived at EDR: 07/03/1995 Date Made Active in Reports: 08/07/1995

Number of Days to Update: 35

Source: EPA

Telephone: 202-564-4104 Last EDR Contact: 06/04/2007

Next Scheduled EDR Contact: 09/03/2007 Data Release Frequency: No Update Planned

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 03/06/2007 Date Made Active in Reports: 04/13/2007

Number of Days to Update: 38

Source: EPA/NTIS Telephone: 800-424-9346 Last EDR Contact: 06/12/2007

Next Scheduled EDR Contact: 09/10/2007 Data Release Frequency: Biennially

USGS WATER WELLS: National Water Information System (NWIS)

This database consists of well records in the United States. Available site descriptive information includes well location information (latitude and longitude, well depth, site use, water use, and aquifer).

Date of Government Version: 03/25/2005 Date Data Arrived at EDR: 03/25/2005 Date Made Active in Reports: N/A

Date Made Active in Reports: Number of Days to Update: 0

Source: USGS Telephone: N/A

Last EDR Contact: 03/25/2005 Next Scheduled EDR Contact: N/A Data Release Frequency: N/A

PWS: Public Water System Data

This Safe Drinking Water Information System (SDWIS) file contains public water systems name and address, population served and the primary source of water

Date of Government Version: 02/24/2000 Date Data Arrived at EDR: 04/27/2005 Date Made Active in Reports: N/A

Number of Days to Update: 0

Source: EPA Telephone: N/A

Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007

Data Release Frequency: N/A

STATE AND LOCAL RECORDS

SHWS: Inactive Hazardous Sites Inventory

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 04/20/2007 Date Data Arrived at EDR: 05/21/2007 Date Made Active in Reports: 05/25/2007

Number of Days to Update: 4

Source: Department of Environment, Health and Natural Resources

Telephone: 919-733-2801 Last EDR Contact: 07/09/2007

Next Scheduled EDR Contact: 10/08/2007 Data Release Frequency: Quarterly

HSDS: Hazardous Substance Disposal Site

Locations of uncontrolled and unregulated hazardous waste sites. The file includes sites on the National Priority List as well as those on the state priority list.

Date of Government Version: 04/06/2006 Date Data Arrived at EDR: 02/28/2007 Date Made Active in Reports: 04/13/2007

Number of Days to Update: 44

Source: North Carolina Center for Geographic Information and Analysis

Telephone: 919-733-2090 Last EDR Contact: 05/29/2007

Next Scheduled EDR Contact: 08/27/2007 Data Release Frequency: Biennially

IMD: Incident Management Database

Groundwater and/or soil contamination incidents

Date of Government Version: 07/21/2006 Date Data Arrived at EDR: 08/01/2006 Date Made Active in Reports: 08/23/2006

Number of Days to Update: 22

Source: Department of Environment and Natural Resources

Telephone: 919-733-3221 Last EDR Contact: 05/11/2007

Next Scheduled EDR Contact: 07/23/2007 Data Release Frequency: Quarterly

SWF/LF: List of Solid Waste Facilities

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 04/24/2007 Date Data Arrived at EDR: 04/25/2007 Date Made Active in Reports: 05/15/2007

Number of Days to Update: 20

Source: Department of Environment and Natural Resources

Telephone: 919-733-0692 Last EDR Contact: 04/25/2007

Next Scheduled EDR Contact: 07/23/2007 Data Release Frequency: Semi-Annually

OLI: Old Landfill Inventory

Old landfill inventory location information. (Does not include no further action sites and other agency lead sites).

Date of Government Version: 04/20/2007 Date Data Arrived at EDR: 05/08/2007 Date Made Active in Reports: 05/15/2007

Number of Days to Update: 7

Source: Department of Environment & Natural Resources

Telephone: 919-733-4996 Last EDR Contact: 02/02/2007

Next Scheduled EDR Contact: 04/23/2007 Data Release Frequency: Varies

HIST LF: Solid Waste Facility Listing

A listing of solid waste facilities.

Date of Government Version: 11/06/2006 Date Data Arrived at EDR: 02/13/2007 Date Made Active in Reports: 03/02/2007

Number of Days to Update: 17

Source: Department of Environment & Natural Resources

Telephone: 919-733-0692 Last EDR Contact: 04/23/2007

Next Scheduled EDR Contact: 07/23/2007 Data Release Frequency: Quarterly

LUST: Regional UST Database

This database contains information obtained from the Regional Offices. It provides a more detailed explanation of current and historic activity for individual sites, as well as what was previously found in the Incident Management Database. Sites in this database with Incident Numbers are considered LUSTs.

Date of Government Version: 06/01/2007 Date Data Arrived at EDR: 06/07/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 28

Source: Department of Environment and Natural Resources

Telephone: 919-733-1308 Last EDR Contact: 06/07/2007

Next Scheduled EDR Contact: 09/03/2007 Data Release Frequency: Quarterly

LUST TRUST: State Trust Fund Database

This database contains information about claims against the State Trust Funds for reimbursements for expenses incurred while remediating Leaking USTs.

Date of Government Version: 05/04/2007 Date Data Arrived at EDR: 05/09/2007 Date Made Active in Reports: 05/15/2007

Number of Days to Update: 6

Source: Department of Environment and Natural Resources

Telephone: 919-733-1315 Last EDR Contact: 05/09/2007

Next Scheduled EDR Contact: 08/06/2007 Data Release Frequency: Semi-Annually

UST: Petroleum Underground Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department respons ble for administering the UST program. Available information varies by state program.

Date of Government Version: 05/25/2007 Date Data Arrived at EDR: 06/07/2007 Date Made Active in Reports: 07/12/2007

Number of Days to Update: 35

Source: Department of Environment and Natural Resources

Telephone: 919-733-1308 Last EDR Contact: 06/07/2007

Next Scheduled EDR Contact: 09/03/2007 Data Release Frequency: Quarterly

AST: AST Database

Facilities with aboveground storage tanks that have a capacity greater than 21,000 gallons.

Date of Government Version: 01/02/2007 Date Data Arrived at EDR: 01/17/2007 Date Made Active in Reports: 03/02/2007

Number of Days to Update: 44

Source: Department of Environment and Natural Resources

Telephone: 919-715-6183 Last EDR Contact: 04/16/2007

Next Scheduled EDR Contact: 07/16/2007 Data Release Frequency: Semi-Annually

INST CONTROL: No Further Action Sites With Land Use Restrictions Monitoring

A land use restricted site is a property where there are limits or requirements on future use of the property due to varying levels of cleanup possible, practical, or necessary at the site.

Date of Government Version: 04/20/2007 Date Data Arrived at EDR: 04/24/2007 Date Made Active in Reports: 05/15/2007

Number of Days to Update: 21

Source: Department of Environment, Health and Natural Resources

Telephone: 919-733-2801 Last EDR Contact: 07/09/2007

Next Scheduled EDR Contact: 10/08/2007 Data Release Frequency: Quarterly

VCP: Responsible Party Voluntary Action Sites

Respons ble Party Voluntary Action site locations.

Date of Government Version: 04/20/2007 Date Data Arrived at EDR: 04/24/2007 Date Made Active in Reports: 05/15/2007

Number of Days to Update: 21

Source: Department of Environment and Natural Resources

Telephone: 919-733-4996 Last EDR Contact: 07/09/2007

Next Scheduled EDR Contact: 10/08/2007 Data Release Frequency: Semi-Annually

DRYCLEANERS: Drycleaning Sites

Potential and known drycleaning sites, active and abandoned, that the Drycleaning Solvent Cleanup Program has

knowledge of and entered into this database.

Date of Government Version: 05/11/2007 Date Data Arrived at EDR: 05/11/2007 Date Made Active in Reports: 05/15/2007

Number of Days to Update: 4

Source: Department of Environment & Natural Resources

Telephone: 919-508-8400 Last EDR Contact: 05/11/2007

Next Scheduled EDR Contact: 07/16/2007 Data Release Frequency: Varies

BROWNFIELDS: Brownfields Projects Inventory

A brownfield site is an abandoned, idled, or underused property where the threat of environmental contamination has hindered its redevelopment. All of the sites in the inventory are working toward a brownfield agreement for

cleanup and liabitliy control.

Date of Government Version: 03/31/2007 Date Data Arrived at EDR: 05/15/2007 Date Made Active in Reports: 05/25/2007

Number of Days to Update: 10

Source: Department of Environment and Natural Resources

Telephone: 919-733-4996 Last EDR Contact: 05/02/2007

Next Scheduled EDR Contact: 07/30/2007 Data Release Frequency: Varies

NPDES: NPDES Facility Location Listing

General information regarding NPDES(National Pollutant Discharge Elimination System) permits.

Date of Government Version: 06/19/2007 Date Data Arrived at EDR: 06/20/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 15

Source: Department of Environment & Natural Resources

Telephone: 919-733-7015 Last EDR Contact: 06/11/2007

Next Scheduled EDR Contact: 08/27/2007

Data Release Frequency: Varies

TRIBAL RECORDS

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater

than 640 acres.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 02/06/2006 Date Made Active in Reports: 01/11/2007

Number of Days to Update: 339

Source: USGS

Telephone: 202-208-3710 Last EDR Contact: 05/11/2007

Next Scheduled EDR Contact: 08/06/2007 Data Release Frequency: Semi-Annually

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 05/30/2007 Date Data Arrived at EDR: 05/31/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 35

Source: EPA Region 8 Telephone: 303-312-6271 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 06/01/2007 Date Data Arrived at EDR: 06/14/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 21

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007

Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 01/04/2005 Date Data Arrived at EDR: 01/21/2005 Date Made Active in Reports: 02/28/2005

Number of Days to Update: 38

Source: EPA Region 6 Telephone: 214-665-6597 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Florida, Minnesota, Mississippi and North Carolina.

Date of Government Version: 03/20/2007 Date Data Arrived at EDR: 04/16/2007 Date Made Active in Reports: 05/14/2007

Number of Days to Update: 28

Source: EPA Region 4 Telephone: 404-562-8677 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Semi-Annually

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 12/01/2006 Date Data Arrived at EDR: 12/01/2006 Date Made Active in Reports: 01/29/2007

Number of Days to Update: 59

Source: EPA Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 05/23/2007 Date Data Arrived at EDR: 05/24/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 42

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Quarterly

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 06/18/2007 Date Data Arrived at EDR: 06/18/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 17

Source: Environmental Protection Agency Telephone: 415-972-3372

Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

Date of Government Version: 05/23/2007 Date Data Arrived at EDR: 05/24/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 42

Source: EPA Region 10 Telephone: 206-553-2857 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

Date of Government Version: 06/18/2007 Date Data Arrived at EDR: 06/18/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 17

Source: EPA Region 9 Telephone: 415-972-3368 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Quarterly

INDIAN UST R4: Underground Storage Tanks on Indian Land

Date of Government Version: 03/20/2007 Date Data Arrived at EDR: 04/16/2007 Date Made Active in Reports: 05/14/2007

Number of Days to Update: 28

Source: EPA Region 4 Telephone: 404-562-9424 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Semi-Annually

INDIAN UST R6: Underground Storage Tanks on Indian Land

Date of Government Version: 06/06/2007 Date Data Arrived at EDR: 06/07/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 28

Source: EPA Region 6 Telephone: 214-665-7591 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Semi-Annually

INDIAN UST R1: Underground Storage Tanks on Indian Land
A listing of underground storage tank locations on Indian Land.

Date of Government Version: 12/01/2006 Date Data Arrived at EDR: 12/01/2006 Date Made Active in Reports: 01/29/2007

Number of Days to Update: 59

Source: EPA, Region 1 Telephone: 617-918-1313 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

Date of Government Version: 12/02/2004 Date Data Arrived at EDR: 12/29/2004 Date Made Active in Reports: 02/04/2005

Number of Days to Update: 37

Source: EPA Region 5 Telephone: 312-886-6136 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

Date of Government Version: 05/30/2007 Date Data Arrived at EDR: 05/31/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 35

Source: EPA Region 8 Telephone: 303-312-6137 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Quarterly

INDIAN UST R7: Underground Storage Tanks on Indian Land

Date of Government Version: 06/01/2007 Date Data Arrived at EDR: 06/14/2007 Date Made Active in Reports: 07/05/2007

Number of Days to Update: 21

Source: EPA Region 7 Telephone: 913-551-7003 Last EDR Contact: 05/21/2007

Next Scheduled EDR Contact: 08/20/2007 Data Release Frequency: Varies

EDR PROPRIETARY RECORDS

Manufactured Gas Plants: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Source: EDR, Inc.

Date of Government Version: N/A Date Data Arrived at EDR: N/A Date Made Active in Reports: N/A Number of Days to Update: N/A

Telephone: N/A Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 12/31/2004 Date Data Arrived at EDR: 02/17/2006 Date Made Active in Reports: 04/07/2006

Number of Days to Update: 49

Source: Department of Environmental Protection

Telephone: 860-424-3375 Last EDR Contact: 06/13/2007

Next Scheduled EDR Contact: 09/10/2007 Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 04/01/2007 Date Data Arrived at EDR: 04/05/2007 Date Made Active in Reports: 05/08/2007

Number of Days to Update: 33

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 07/03/2007

Next Scheduled EDR Contact: 10/01/2007 Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD

facility.

Date of Government Version: 10/26/2006 Date Data Arrived at EDR: 11/29/2006 Date Made Active in Reports: 01/05/2007

Number of Days to Update: 37

Source: Department of Environmental Conservation

Telephone: 518-402-8651 Last EDR Contact: 06/01/2007

Next Scheduled EDR Contact: 08/27/2007 Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2005 Date Data Arrived at EDR: 03/17/2006 Date Made Active in Reports: 06/06/2006

Number of Days to Update: 81

Source: Department of Environmental Protection

Telephone: N/A

Last EDR Contact: 06/11/2007

Next Scheduled EDR Contact: 09/10/2007 Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 04/09/2007 Date Data Arrived at EDR: 04/12/2007 Date Made Active in Reports: 04/27/2007

Number of Days to Update: 15

Source: Department of Environmental Management

Telephone: 401-222-2797 Last EDR Contact: 06/18/2007

Next Scheduled EDR Contact: 09/17/2007 Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2006 Date Data Arrived at EDR: 04/27/2007 Date Made Active in Reports: 06/08/2007

Number of Days to Update: 42

Source: Department of Natural Resources

Telephone: N/A

Last EDR Contact: 07/09/2007

Next Scheduled EDR Contact: 10/08/2007 Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: PennWell Corporation Telephone: (800) 823-6277

This map includes information copyrighted by PennWell Corporation. This information is provided on a best effort basis and PennWell Corporation does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of PennWell.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services,

a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary

and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Facility List

Source: Department of Health & Human Services

Telephone: 919-662-4499

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory

Source: Department of Environment & Natural Resources

Telephone: 919-733-2090

STREET AND ADDRESS INFORMATION

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Appendix K

FEMA Flood Insurance Rate Maps

- FEMA Flood Insurance Map, North Carolina, Panel 3211
- FEMA Flood Insurance Map, North Carolina, Panel 3221

PANEL 3211J

FIRM

FLOOD INSURANCE RATE MAP NORTH CAROLINA

PANEL 3211

(SEE LOCATOR DIAGRAM OR MAP INDEX FOR FIRM PANEL LAYOUT)

CONTAINS:

 COMMUNITY
 CID No.
 PANEL
 SUFFIX

 NEW HANOVER COUNTY
 370168
 3211
 J

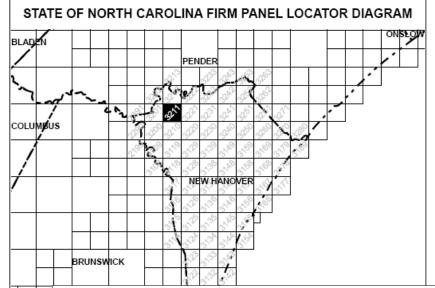
Notice to User: The Map Number shown below should be used when placing map orders; the Community Number shown above should be used on insurance applications for the subject community.

EFFECTIVE DATE MAP NUMBER APRIL 3, 2006 3720321100J





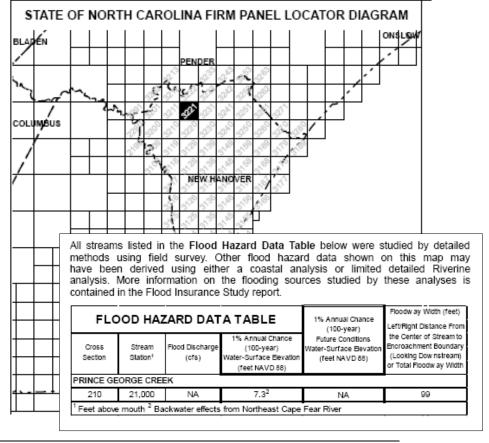
State of North Carolina Federal Emergency Management Agency



All streams listed in the Flood Hazard Data Table below were studied by detailed methods using field survey. Other flood hazard data shown on this map may have been derived using either a coastal analysis or limited detailed Riverine analysis. More information on the flooding sources studied by these analyses is contained in the Flood Insurance Study report.

PANEL 3221J **FIRM** FLOOD INSURANCE RATE MAP NORTH CAROLINA **PANEL 3221** (SEE LOCATOR DIAGRAM OR MAP INDEX FOR FIRM PANEL LAYOUT) CONTAINS: COMMUNITY CID No. PANEL SUFFIX NEW HANOVER COUNTY 370168 3221 Notice to User: The Map Number shown below should be used when placing map orders; the Community Number shown above should be used on insurance applications for the subject community. EFFECTIVE DATE MAP NUMBER APRIL 3, 2006 3720322100J State of North Carolina

Federal Emergency Management Agency



LEGEND



SPECIAL FLOOD HAZARD AREAS (SFHAs) SUBJECT TO INUNDATION BY THE 1% ANNUAL CHANCE FLOOD

The 1% annual chance flood (100-year flood), also known as the base flood, is the flood that has a 1% chance of being equaled or exceeded in any given year. The Special Flood Hazard Area is the area subject to flooding by the 1% annual chance flood. Areas of Special Flood Hazard include Zones A, AE, AH, AO, AR, A99, V, and VE. The Base Flood Elevation is the water-surface elevation of the 1% annual chance flood.

70NF A No Base Flood Elevation determined. **70NF AF** Base Flood Flevations determined.

ZONE AH Flood depths of 1 to 3 feet (usually areas of ponding); Base Flood Elevations

Flood depths of 1 to 3 feet (usually sheet flow on sloping terrain); average **70NF AO** depths determined. For areas of alluvial fan flooding, velocities also

determined.

Special Flood Hazard Area formerly protected from the 1% annual chance **70NF AR** flood by a flood control system that was subsequently decertified. Zone AR indicates that the former flood control system is being restored to provide

protection from the 1% annual chance or greater flood.

ZONE A99 Areas to be protected from 1% annual chance flood by a Federal flood protection system under construction; no Base Flood Elevations determined.

ZONE VE Coastal flood zone with velocity hazard (wave action); Base Flood Elevations

determined.

FLOODWAY AREAS IN ZONE AE

The floodway is the channel of a stream plus any adjacent floodplain areas that must be kept free of encroachment so that the 1% annual chance flood can be carried without substantial increases in flood heights.

OTHER FLOOD AREAS

ZONE X

Areas of 0.2% annual chance flood; areas of 1% annual chance flood with average depths of less than 1 foot or with drainage areas less than 1 square mile; and areas protected by levees from 1% annual chance flood.

OTHER AREAS

Areas determined to be outside the 0.2% annual chance floodplain.

Areas in which flood hazards are undetermined, but possible. ZONE D

ZONE X

COASTAL BARRIER RESOURCES SYSTEM (CBRS) AREAS



OTHERWISE PROTECTED AREAS (OPAs)

CBRS areas and OPAs are normally located within or adjacent to Special Flood Hazard Areas.

1% annual chance floodplain boundary 0.2% annual chance floodplain boundary Floodway boundary Zone D boundary

CBRS and OPA boundary ••••••

Boundary dividing Special Flood Hazard Area Zones and boundary dividing Special Flood Hazard Areas of different Base Flood Elevations, flood depths, or flood velocities.

~~~ 513 ~~~ Base Flood Elevation line and value; elevation in feet\* Base Flood Elevation value where uniform within zone; elevation in (EL 987)

\* Referenced to the North American Vertical Datum of 1988

Cross section line (23)----(23) Transect line

Geographic coordinates referenced to the North American Datum of 97°07'30". 32°22'30"

1983 (NAD 83)

4275000 M 1000-meter Universal Transverse Mercator grid ticks, zone 18

2500-foot grid values: North Carolina State Plane coordinate system 1 477 500 FEET (FIPSZONE 3200, State Plane NAD 83 feet)

North Carolina Geodetic Survey bench mark (see explanation in the

BM5510 Datum Information section of this FIRM panel)

National Geodetic Survey bench mark (see explanation in the Datum BM5510<sub>0</sub> Information section of this FIRM panel)

 M1.5 River Mile

#### DATUM INFORMATION

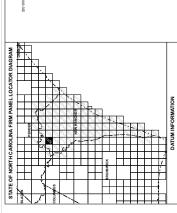
The projection used in the preparation of this map was the North Carolina State IPSZONE 3200). The horizontal datum was the North American Datum of 1983, GRS80 ellipsoid. Differences in datum, ellipsoid, projection, or Universal Transverse Mercator zones used in the production of FIRMS for adjacent jurisdictions may result in slight positional differences in map features across jurisdictional boundaries. These differences do not affect the accuracy of this FIRM. All coordinates on this map are in U.S. Survey Feet, where 1 U.S. Survey Foot = 1200/3937 Meters.

Flood elevations on this map are referenced to the North American Vertical Datum of 1988 (NAVD 88). These flood elevations must be compared to structure and ground elevations referenced to the same vertical datum. An average offset between NAVD 88 and the National Geodetic Vertical Datum of 1929 (NGVD 29) has been computed for each North Carolina county. This offset was then applied to the NGVD 29 flood elevations that were not revised during the creation of this statewide format FIRM. The offsets for each county shown on this FIRM panel are shown in the vertical datum offset table below. Where a county boundary and a flooding source with unrevised NGVD 29 flood elevations are coincident, an individual offset has been calculated and applied during the creation of this statewide format FIRM. See Section 6.1 of the accompanying Flood Insurance Study report to obtain further information on the conversion of elevations between NAVD 88 and NGVD 29. To obtain current elevation, description, and/or location information for **bench marks** shown on this map, please contact the North Carolina Geodetic Survey at the address shown below. You may also contact the Information Services Branch of the National Geodetic Survey at (301) 713-3242, or visit its website at http://www.ngs.noaa.gov.

North Carolina Geodetic Survey 121 West Jones Street Raleigh, NC 27601 (919) 733-3836 http://www.ncgs.state.nc.us

County Average Vertical Datum Offset Table County NEW HANOVER Vertical Datum Offset (ft) Example: NAVD 88 = NGVD 29 + (-0.95)

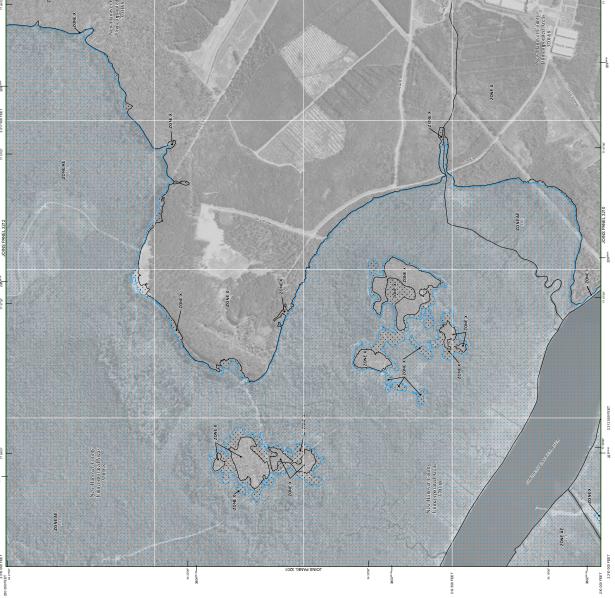
All streams listed in the Flood Hazard Data Table below were studied by detailed methods using field survey. Other flood hazard data shown on this map may have been derived using either a coastal analysis or limited detailed Riverine analysis. More information on the flooding sources studied by these analyses is contained in the Flood Insurance Study report.



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Refer to Section 44 "Road Protection Measures" of the Flood insurance Study report for information or indeed control structures in this invarient—

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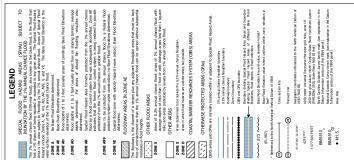
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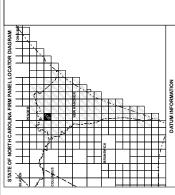
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# **Appendix** L

# **Sound in Lay Terms**

#### Appendix L – Sound in Lay Terms

Sounds we hear come from small pressure oscillations, or sound waves, that travel through the air and actuate our hearing mechanism. These airborne pressure oscillations cause the eardrum and small bones of the middle ear to vibrate. These vibrations are transmitted to the fluid-filled cochlea of the inner ear's sensory organ. Sensory hair cells then transduce these vibrations into nerve impulses that are transmitted to the brain, where they are perceived and interpreted.

Noise is often defined as unwanted sound, and the degree of disturbance or annoyance of an intruding noise depends on various factors, including the magnitude and nature of the intruding noise, the magnitude of the background or ambient sound present without the intruding noise, and the nature of the activity of people in the area where the noise is heard. For example, people relaxing at home generally prefer a quiet environment, whereas factory employees may be accustomed to relatively high noise levels when at work.

The magnitude, or loudness, of sound waves (pressure oscillations) is described quantitatively by the terms sound pressure level, sound level, or simply noise level. The magnitude of a sound is measured in decibels, abbreviated dB. Decibels are used to quantify sound pressure levels just as degrees are used to quantify temperature and inches are used to quantify distance. The faintest sound level that can be heard by a young healthy ear is about 0 dB, a moderate sound level is about 50 dB, and a loud sound level is about 100 dB. Various common outdoor sound levels are listed below.

| 130 dBA | Loud siren at 100 feet                   |
|---------|------------------------------------------|
| 95 dBA  | Pile driver at 100 feet                  |
| 80 dBA  | Truck at 100 feet                        |
| 65 dBA  | Lawn mower at 100 feet                   |
| 60 dBA  | Average speech                           |
| 55 dBA  | Automobile 30 miles per hour at 100 feet |
| 50 dBA  | Quiet urban daytime                      |
| 35 dBA  | Quiet suburban nighttime                 |
| 25 dBA  | Quiet rural nighttime                    |

Sound energy spreads as it travels away from its source, causing the sound level to diminish. Other factors that reduce sound levels include absorption in the atmosphere, diffraction and refraction in the atmosphere, and terrain.

The frequency of a sound is analogous to its tonal quality or pitch. The unit for frequency is hertz, abbreviated Hz (formerly cycles per second or cps). Thus, if a sound wave oscillates 500 times per second, its frequency is 500 Hz. The fundamental frequency of Middle C on a piano keyboard, for example, is 262 Hz. However, most sounds include a composite of many frequencies and are characterized as broad band or random. The normal frequency range of human hearing extends from a low frequency of about 20 to 50 Hz (a rumbling sound) up to a high frequency of about 10,000 to 15,000 Hz (a hissing sound) or even higher for some people. People have different hearing sensitivity to different frequencies and generally hear best in the mid-frequency region that is common to human speech, about 500 to 4000 Hz.

Sound level meters are usually equipped with electronic filters or weighting circuits, as specified in American National Standards Institute's ANSI S1.4-1983, *American National Standard Specification for Sound Level Meters*, for the purpose of simulating the frequency response characteristics of the human ear. The A-weighting filter included with essentially all sound level meters is most commonly employed

for this purpose because the measured sound level data correlate well with subjective response to sounds. Sound levels measured using the A-weighting network are designated by dBA.

The background or ambient acoustic environment in most communities varies from place to place and varies with time at any given location due to the composite of many nearby and distant sound sources. The ambient environment includes high sound-level single events, such as the passing of an airplane or nearby car, the barking of a dog, thunder, or a siren. The ambient acoustic environment also includes relatively steady residual or background sounds caused by sources such as distant traffic and ventilation equipment. Single-event sounds usually occur less during the late night hours from about midnight to 5:00 a.m., and the amplitude of background sound is usually lower during this time period. Indeed, the ambient sound level at a location is related to the amount of human activity in its vicinity. The amplitude statistics of this rather complex acoustic environment are considered to be non-Gaussian (because of the presence of the lower-level residual background sounds) and non-stationary (because of diurnal and seasonal variations).

At any location, a complete physical description of the ambient acoustic environment might include its sound level at various frequencies, as a function of time. As a first step towards simplifying this multi-dimensional description, it has become common practice to eliminate the frequency variable by measuring the A-weighted sound level (dBA), as observed on a standard sound-level meter. The A-weighting filter emphasizes the mid-frequency components of sounds to approximate the frequency response of the human ear. A-weighted sound levels correlate well with our perception of most sounds.

To evaluate impacts and report time-varying ambient sound levels, it is common practice, using the A-weighted scale, to measure the equivalent sound level and the day–night sound level. The equivalent sound level ( $L_{EQ}$ ) is the level of a steady-state sound that has the same (equivalent) energy as the time-varying sound of interest, taken over a specified time period. Thus, the equivalent sound level is a single-valued level that expresses the time-averaged total energy of the entire ambient sound energy. It includes both the high-level single event sounds and the relatively steady background sounds. The day–night sound level ( $L_{DN}$ ) is simply the average equivalent sound for 24-hours after 10 dBA has been added to the nighttime sound levels from 10:00 p.m. to 7:00 a.m. Adding 10 dBA to the nighttime sound levels accounts for people's expectations that nighttime be a quiet period. Both the equivalent sound level and the day–night sound levels have been selected by the U.S. Environmental Protection Agency (EPA) as the best descriptors to use for the purpose of identifying and evaluating levels of environmental noise.

Other parameters that are commonly used to characterize the ambient sound environment in addition to  $L_{EQ}$  and  $L_{DN}$  include: L1 (sound level exceeded 1% of time period), which commonly represents the maximum sound level; L50 (sound level exceeded 50% of time period), which is an average sound level; and L90 (sound level exceeded 90% of time period), which is the residual sound level observed during the absence of short-term intrusive sounds.

# **Appendix M**

# **Summary of Weather Data Collected for the Site Sound Survey**

## **List of Figures**

| M-1 | Weather summary for October 30, 2007 | M- | 1  |
|-----|--------------------------------------|----|----|
| M-2 | Weather summary for October 31, 2007 | M- | 2  |
| M-3 | Weather summary for November 1, 2007 | M- | .3 |

| 0<br>0   |                  | LIT                         | Y C      | OOL     | QUALITY CONTROLLED LOCAI<br>CLIMATOLOGICAL DATA | LED   | Y. Y.            | CAL                            |                |        | Station Location: WILMINGTON INTERNATIONAL AIRPORT (13748) | n: WII                                     | MIN                | GTO                | N INTER                                                                          | NATIO]      | NAL A                                | IRPO               | RT (             | 1374          | <b>∞</b>       |              |
|----------|------------------|-----------------------------|----------|---------|-------------------------------------------------|-------|------------------|--------------------------------|----------------|--------|------------------------------------------------------------|--------------------------------------------|--------------------|--------------------|----------------------------------------------------------------------------------|-------------|--------------------------------------|--------------------|------------------|---------------|----------------|--------------|
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| Ĭ        | onth:            | Month: 10/2007              | 200      |         |                                                 |       |                  |                                |                |        | Elevation(Ground): 24 ft. above sea level                  | d): 24 fi                                  | . abo              | ve sea             | level                                                                            |             |                                      |                    |                  |               |                |              |
| Q        | Tempa<br>(Fahre  | Temperature<br>(Fahrenheit) |          |         |                                                 |       | Degre<br>Base 65 | Degree Days<br>Base 65 Degrees | Sun            | g g    |                                                            | Snow/Ice<br>Ground(                        | on Pre<br>(n) (In) | cipitatic          | Snow/Ice on Precipitation Pressure(inches of Hg) Wind: Speed=mph Ground(In) (In) | thes of Hg) | Wind: Sp<br>Dir=tens                 | eed=mp<br>of degre | oh<br>ses        |               |                |              |
| t a      | Mox              | : 5                         | V        | Dep     | Avg.                                            | Avg   | Hooting          | Avg<br>Wat Hanting Cooling     | Sunrise Sunset | Sunset | Significant Weather                                        | 1200 1800 2400 2400<br>UTC UTC LST LST     | 00 24<br>rc Ls     | 00 240<br>T LS1    |                                                                                  | Avg.        | Resultant Res Avg. 5-second 2-minute | Res Av             | n n/g. 5-s       | max<br>second | max<br>2-minu  | ıte <b>a</b> |
| <b>e</b> | IVIAA.           | Maa. Milli. Avg.            | zio<br>C | Normal  | Dew pt.                                         | Bulb  | Heating          | 8<br>11110000                  |                | LST    |                                                            | Depth Water Snow Water<br>Equiv Fall Equiv | ater Sno<br>uiv Fa | ow Wata<br>Il Equi | Station v                                                                        |             | Speed Dir Speed Speed Dir Speed Dir  | Dir Spe            | sedSpe           | ed Dir        | Speed          | Dir          |
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Reference: NOAA, 2007.

Figure M-1. Weather summary for October 30, 2007.

Revision 0: December 2008

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| e + a    | Мах.                                                   | Min.                                             | Max. Min. Avg. | Dep<br>From<br>Normal                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                          | Avg.<br>Jew pt. | Avg<br>Wet<br>Bulb | Heating | Heating Cooling                    | Sunrise Sunset<br>LST LST | Sunset | Significant Weather                                                                                                                                                                                                           | 1200   1800   2400   2400   UTC   UTC   LST   LST   LST   Depth   Water   Snow   Water   Equiv   Fall   Equiv | 1200   1800   2400   2400   UTC   UTC   LST   LST   LST   Aster   Snow   Water   Equiv   Fall   Equiv | ST I I I E E E E E E E E E E E E E E E E |                                                                          | Avg.<br>Station                                                                                                                                                             | Avg. F<br>Sea<br>Level | Resultant Res Avg. 5-second 2-minute Speed Dir Speed Speed Dir Speed Dir | Res A<br>Dir Sp | vg. 5-                      | secon<br>eed D | d 2-m<br>ir Spec | max<br>minute<br>eed Dir | e + a |
| -        | 2                                                      | 3                                                | 4              | 5                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | 9               | 7                  | 8       | 6                                  | 10                        | =      | 12                                                                                                                                                                                                                            | 13                                                                                                            | 14   15                                                                                               | 15                                       | 16                                                                       | 17                                                                                                                                                                          | 18                     | 19                                                                       | 20 2            | 20 21 22 23 24 25 26        | 2 2            | 3 24             | 25                       | 26    |
| 31       | 31 75                                                  | 52                                               | 64             | 4                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                              | 54              | 58                 | 1       | 0                                  | 0630                      | 1720   |                                                                                                                                                                                                                               | 0                                                                                                             | 0 M 0.0 0.00                                                                                          | 0.0                                      | 00.                                                                      | 30.23                                                                                                                                                                       | 30.25                  | 7.9                                                                      | 8 90            | 7.9 06 8.2 23 070 18 070 31 | 3 07           | 0 18             | 020                      | 31    |

Reference: NOAA, 2007.

Figure M-2. Weather summary for October 31, 2007.

Revision 0: December 2008

| 00       | UA                       | [H]                         |                 | QUALITY CONTROLLED LOCA<br>CLIMATOLOGICAL DATA | ROLI<br>ZAL I | LED<br>JAT | V.A               | AL                             |                |              | Station Location: WILMINGTON INTERNATIONAL AIRPORT (13748) | ıı: MI                                            | LM                  |                | ON INTE                                                                          | RNATIO       | NAL A                                | IRP                | ORT                  | (137         | 84      |               |        |
|----------|--------------------------|-----------------------------|-----------------|------------------------------------------------|---------------|------------|-------------------|--------------------------------|----------------|--------------|------------------------------------------------------------|---------------------------------------------------|---------------------|----------------|----------------------------------------------------------------------------------|--------------|--------------------------------------|--------------------|----------------------|--------------|---------|---------------|--------|
| υž       | (final)<br>NOAA,         | , Nat                       | ional           | (final)<br>NOAA, National Climatic Data Center | c Data (      | Cente      | ļ.                |                                |                |              | WILMINGT<br>Lat. 34.268 Lon77.906                          | WI NI         | LMII<br>777.        | NGT<br>906     | WILMINGTON, NC<br>Lon77.906                                                      |              |                                      |                    |                      |              |         |               |        |
| Σ        | Month: 11/2007           | : 11/2                      | 2007            |                                                |               |            |                   |                                |                |              | Elevation(Ground): 24 ft. above sea level                  | d): 24 t                                          | ì. abc              | ove se         | a level                                                                          |              |                                      |                    |                      |              |         |               |        |
| <u> </u> | Temperature (Fahrenheit) | Temperature<br>(Fahrenheit) |                 |                                                |               |            | Degree<br>Base 65 | Degree Days<br>Base 65 Degrees | Sun            | <br> <br>  g |                                                            | Snow/Ic<br>Ground                                 | e on Pr<br>(In) (Ir | ecipital       | Snow/Ice on Precipitation Pressure(inches of Hg) Wind: Speed=mph Ground(In) (In) | nches of Hg) | Wind: Sp<br>Dir=tens                 | eed=m<br>of degr   | lph<br>rees          |              |         |               | ٥      |
| _ a      | Most                     | 2                           | Į į             | Dep                                            | Avg.          | Avg        | Hooting           |                                | Sunrise Sunset | Sunset       | Significant Weather                                        | 1200   1800   2400   2400   UTC   UTC   LST   LST | 800 2.<br>ITC L     | 400 24<br>ST L | .00<br>ST Avg.                                                                   | Avg.         | Resultant Res Avg. 5-second 2-minute | Res A              | Vg. 5                | max<br>secon | d 2-m   | max<br>minute | a +    |
| •<br>—   | May.                     |                             | Max. Mill. Avg. | Normal                                         | Jew pt.       | Bulb       | псаши             | ricatuig Cooling               | LST            | LST          |                                                            | Depth Water Snow Water<br>Equiv Fall Equiv        | /ater S1 quiv F     | now W;         | • 1                                                                              |              | Speed Dir Speed Speed Dir Speed Dir  | Dir S <sub>F</sub> | Speed                | D eed D      | ir Spec | ed Dir        | e<br>L |
| _        | 2                        | 3                           | 4               | 5                                              | 9             | 7          | 8                 | 6                              | 10             | 11           | 12                                                         | 13                                                | 14   15             | 15   16        | 6   17                                                                           | 18           | 19                                   | 20                 | 20 21 22 23 24 25 26 | 22 2         | 3 24    | . 25          | 26     |
| 0.1      | 01 81*                   | 57                          | 69              | 6                                              | 55            | 09         | 0                 | 4                              | 0631           | 1719         |                                                            | 0                                                 |                     | 0 M 0.0 0.00   | 00 30.01                                                                         | 30.03        | 7.0 02 7.1 20 020 15 030 01          | 00                 | 7.1                  | 20 02        | 20 15   | 030           | 0 01   |

Reference: NOAA, 2007.

Figure M-3. Weather summary for November 1, 2007.

## Appendix N

# New Hanover County Noise Ordinance: Chapter 23, Article II. Noise

(Reference: New Hanover County, 2007)

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#### ARTICLE II. NOISE\*

\*State law references: Noise regulation, G.S. 153A-133.

#### Sec. 23-31. Definitions.

The following words, terms and phrases, when used in this article, shall have the meanings ascribed to them in this section, except where the context clearly indicates a different meaning:

"A" weighing scale (as defined in standard 1.4 of the Standard Specifications for Sound Level Meters, American National Standards Institute, 1971) means one of three frequency response networks included in sound level meters. The "A" scale is designed to give an approximate evaluation of subjective response in terms of both loudness and annoyance.

Ambient noise means the all-encompassing noise associated with a given environment, being usually a composite of sounds from any sources, near and far.

Decibel means a unit of level used to measure sound intensity, equal to the logarithm of the ratio of the intensity of the sound to reference pressure.

Sound level meter means an instrument which includes a microphone, an amplifier, an output meter and frequency weighing networks for the measurement of noise and sound level in a specific manner.

(Code 1978, § 11-55)

Cross references: Definitions generally, § 1-2.

#### Sec. 23-32. Noise measurement.

- (a) For the purpose of determining decibel levels, the noise shall be measured on the "A" weighing scale on a sound level meter of standard design and quality having characteristics established by the American National Standards Institute and the ambient noise level shall be measured immediately after cessation of any sound which, when combined with the ambient noise, exceeds decibel limits set forth in this article.
- (b) Except for noise within multifamily or multitenanted structures, noise measurements shall be made at the nearest corner of the complaining primary structure but when the measurement in such location is not practical, noise measurements may be made at the boundary of the public right-of-way which adjoins the complaining property. Such noise measurements shall be made at a height of at least four feet above the ground and at a point approximately ten feet away from walls, barriers or obstructions (trees, bushes, etc.). In the case of noises within multifamily or multitenanted structures, noise measurements shall be made in the complaining unit of the multifamily or multitenanted structure at a height of at least four feet above the floor or in the common area nearest the unit from which the suspect sound is emanating and at a point approximately equidistant from all walls.
- (c) No individual other than the operators shall be within ten feet of the sound level meter during the sample period.
- (d) The sound level measurements shall be determined as follows:

1 of 4 11/14/2007 10:41 AM

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- (1) Calibrate the sound level meter within one hour before use.
- (2) Set the sound level meter on the "A" weighted network.
- (3) Set the omnidirectional microphone in an approximately 70-degree position in a location which complies with subsection (b) of this section.
- (e) It shall be unlawful for any person to interfere, through the use of sound or otherwise, with the taking of sound level measurement.

(Code 1978, § 11-56)

#### Sec. 23-33. Noises prohibited generally.

- (a) Nonresidentially zoned districts. For nonresidentially zoned districts, it shall be unlawful for any person to cause or create any sound which, when combined with the ambient noise, exceeds 75 decibels re 0.0002 microbars on the "A" weighing scale. If the ambient noise level exceeds 75 decibels re 0.0002 microbars on the "A" weighing scale, a violation of this article shall occur only when such sound exceeds the ambient noise level by three decibels. Between the hours of 10:00 p.m. and 7:00 a.m. the above sound level shall be reduced to 70decibels.
- (b) Residentially zoned districts. For residentially zoned districts, it shall be unlawful for any person to cause or create any sound which, when combined with the ambient noise, exceeds 65 decibels re 0.0002 microbars on the "A" weighing scale. If the ambient noise level exceeds 65 decibels re 0.0002 microbars on the "A" weighing scale, a violation of this article shall occur only when such sound exceeds the ambient noise level by three decibels. Between the hours of 10:00 p.m. and 7:00 a.m. the above sound level shall be reduced to 50 decibels.

(Code 1978, § 11-54)

#### Sec. 23-34. Sounds generally.

- (a) Notwithstanding the decibel ranges set forth in section 23-33, a decibel level reading shall not be necessary for proving a violation of this section.
- (b) It shall be unlawful to carry on the following activities:
  - (1) Operate construction machinery and chainsaws between the hours of 9:00 p.m. and 7:00 a.m. in any residentially zoned area of the county.
  - (2) Operate garage machinery between the hours of 9:00 p.m. and 7:00 a.m. in any residentially zoned area of the county.
  - (3) Operate lawn mowers and other domestic tools out-of-doors between 9:30 p.m. and 6:30 a.m. in any residentially zoned area of the county.
  - (4) Yelling, shouting, whistling or singing in such a manner as to annoy or disturb the quiet, comfort or repose of a reasonably prudent person.
  - (5) The playing of any sound-magnifying device, radio, television, phonograph, amplifier system, tape deck, tape recorder, or musical instruments in such a manner or with such volume or as to create vibrations that annoy or disturb the quiet, comfort or repose of a reasonably prudent person.

(Code 1978, § 11-57)

Sec. 23-35. Sounds impacting schools, hospitals, churches, similar places.

2 of 4 11/14/2007 10:41 AM

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It shall be unlawful to create any noise on any street adjacent to any school, institution of learning, library, hospital or court, while in session, or adjacent to any church services which interferes with the work or worship in any such place or institution.

(Code 1978, § 11-58)

#### Sec. 23-36. Exceptions to article.

The provisions of this article shall not apply to emergency operations designed to protect public health and safety or to aircraft operations at the county airport.

(Code 1978, § 11-59)

#### Sec. 23-37. Animals.

It shall be unlawful for any person to own, keep or have in his possession, or harbor any dog, other animal or bird which, by frequent or habitual howling, yelping, barking or otherwise, causes loud noises and produces seriously annoying disturbance to any person or to the neighborhood.

(Code 1978, § 11-61)

Cross references: Animals, ch. 5.

#### Sec. 23-38. Motor vehicles.

It shall be unlawful to operate or allow the operation of any motor vehicle in the county which has had its muffler-exhaust and/or other noise control equipment removed, altered or maintained in such disrepair as to create loud and disturbing noises.

(Code 1978, § 11-62)

Cross references: Traffic and vehicles, ch. 53.

#### Sec. 23-39. Owner's responsibility.

The owner of every premises shall be responsible and liable for the actions of his tenants of which the owner has knowledge when such actions violate this article. A letter from the sheriff's department or county attorney's office enumerating tenant violation or a copy of a prior citation issued to the tenant shall be provided to the landlord to give actual notice of the existence of a violation under this article. Thereafter, such violation by his tenants shall result in owner responsibility under this article. However, violations by his tenants shall subject the owner only to civil penalties and/or civil action set forth in section 23-40, and G.S. 153A-123(a), (c), (d), (e), (f) and (g), and the owner shall not incur criminal penalties for violations by his tenants. This owner's responsibility provision shall in no way relieve any tenant from liability for any violations of this article.

(Code 1978, § 11-63)

#### Sec. 23-40. Penalty.

(a) Any person who violates the provisions of this article shall receive a citation which subjects the offender to a civil penalty of \$100.00 for a first offense, \$300.00 for a second offense, and \$500.00 for a third or subsequent offense. The penalty may be recovered by the county in a civil action in the nature of debt if the offender does not pay the penalty within 20 days after being

3 of 4 11/14/2007 10:41 AM

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cited. Each day of a continuing violation shall constitute a separate offense under this article.

(b) Violation of the provisions of this article shall constitute a Class 3 misdemeanor, punishable by a fine of up to \$500.00. Each violation thereafter shall constitute a separate offense.

(Code 1978, § 11-64; Ord. of 3-13-2006, §§ 1, 2)

Secs. 23-41--23-70. Reserved.

4 of 4