AP1000 ITAAC Update

Overview of AP1000 Status Update and Work with NRC CIP Taskforce Meeting

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PRESENTATION PURPOSE

- Describe Interaction with the NRC
  - Lessons Learned from Schedule Meeting
- Provide example of how ITAACs are linked in the schedule
- Timing of ITAAC Closure Letters
- Provide Status of AP1000 ITAAC developments
- ITAAC Process Developments

Interactions with the NRC

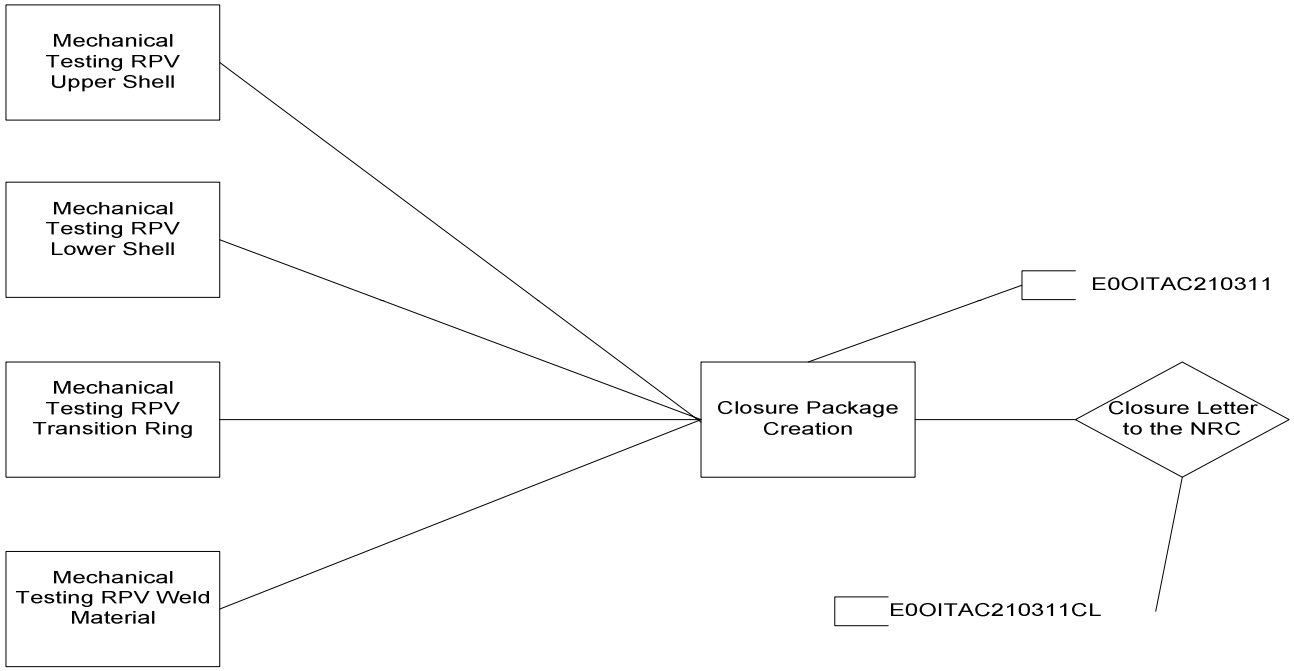
- Schedule meeting held with Region 2 staff in November of 2008
  - Review how ITAACs placed in Primavera schedule
    - NRC program looks at one predecessor back from ITAAC schedule milestone
    - Created milestones with NRC ITAAC numbers
    - Use Milestone as Closure Letter predecessor
    - Dry-run practice for setting up Primavera to Project File

- Phone update with Region 2 staff on schedule issues
  - Quarterly Updates from the Licensee/Westinghouse
  - Working with Region 2 staff to send more examples after incorporated into live schedule
  - Need affidavit in place to protect proprietary schedule information.

ITAAC 2.1 03.11

Acceptance Criteria: A report exists and concludes that the initial RPV beltline Charpy upper-shelf energy is no less than 75 ft-lb.

Charpy- V-Notch Testing Layout



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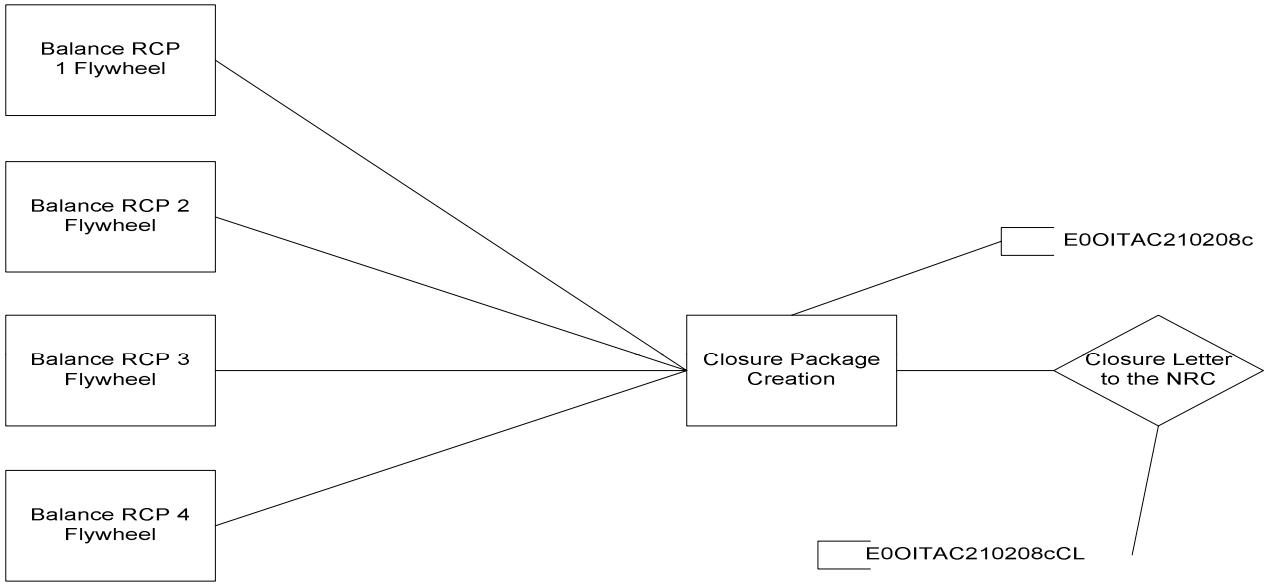
ITAAC 2.1 02.08c

Acceptance Criteria: Each RCP flywheel assembly has passed an overspeed condition of no less than 125% of operating speed.

RCP Flywheel Testing Layout



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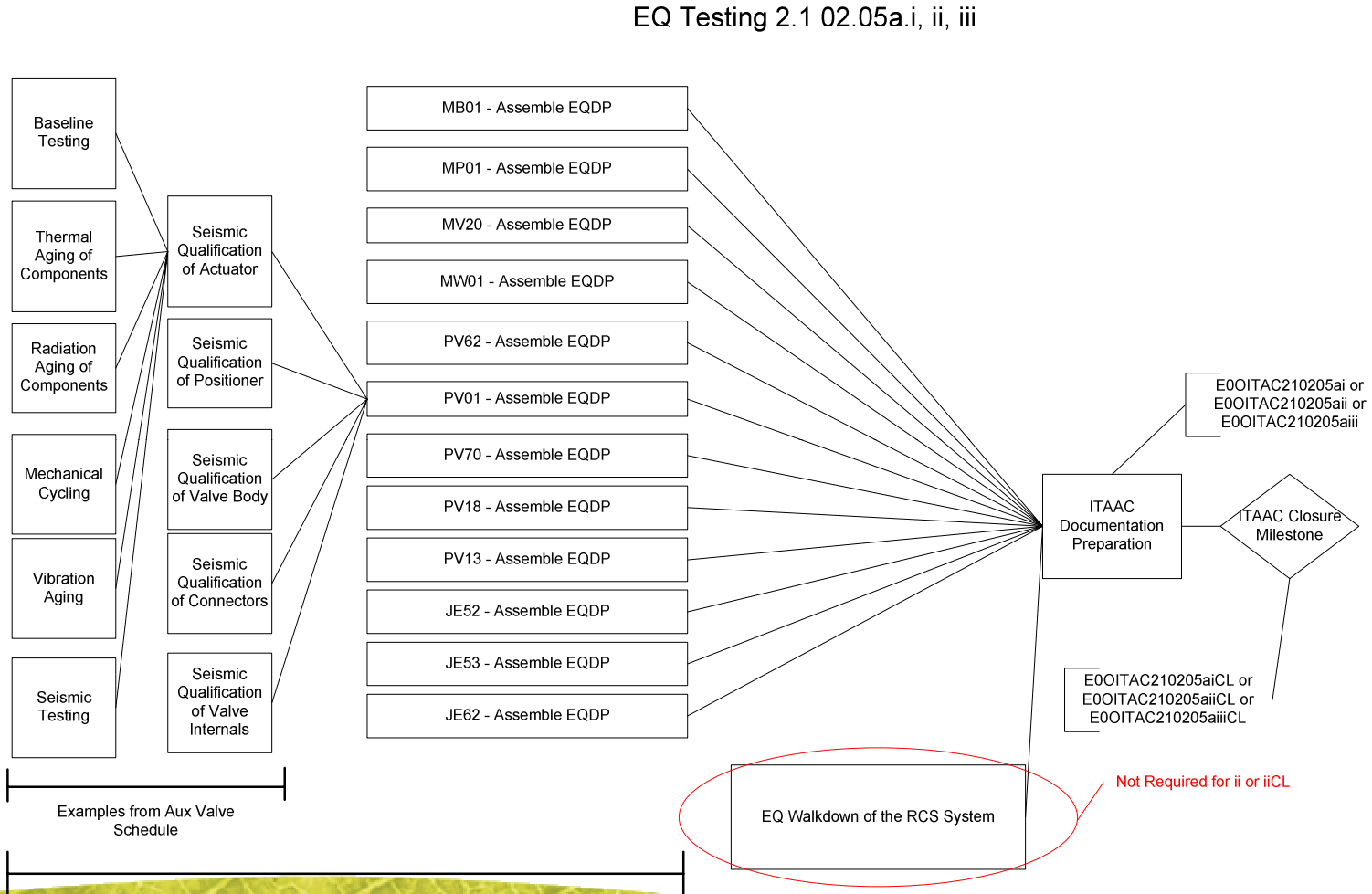
EQ Testing Linked in Schedule
EQ Testing ITAAC – 2.1 02.05ai, ii, iii

Design Commitment:	Inspections, Tests, Analysis:	Acceptance Criteria:
5.a) The seismic Category I equipment identified in Table 2.1.2-1 can withstand seismic design basis loads without loss of safety function.	i.) Inspection will be performed to verify that the seismic Category I equipment and valves identified in Table 2.1.2-1 are located on the Nuclear Island.	i.) The seismic Category I equipment identified in Table 2.1.2-1 is located on the Nuclear Island.
	ii.) Type tests, analyses, or a combination of type tests and analyses of seismic Category I equipment will be performed.	ii.) A report exists and concludes that the seismic Category I equipment can withstand seismic design basis loads without loss of safety function.
	iii.) Inspection will be performed for the existence of a report verifying that the as-installed equipment including anchorage is seismically bounded by the tested or analyzed conditions.	iii.) A report exists and concludes that the as-installed equipment including anchorage is seismically bounded by the tested or analyzed conditions.

EQ Testing Linked in Schedule

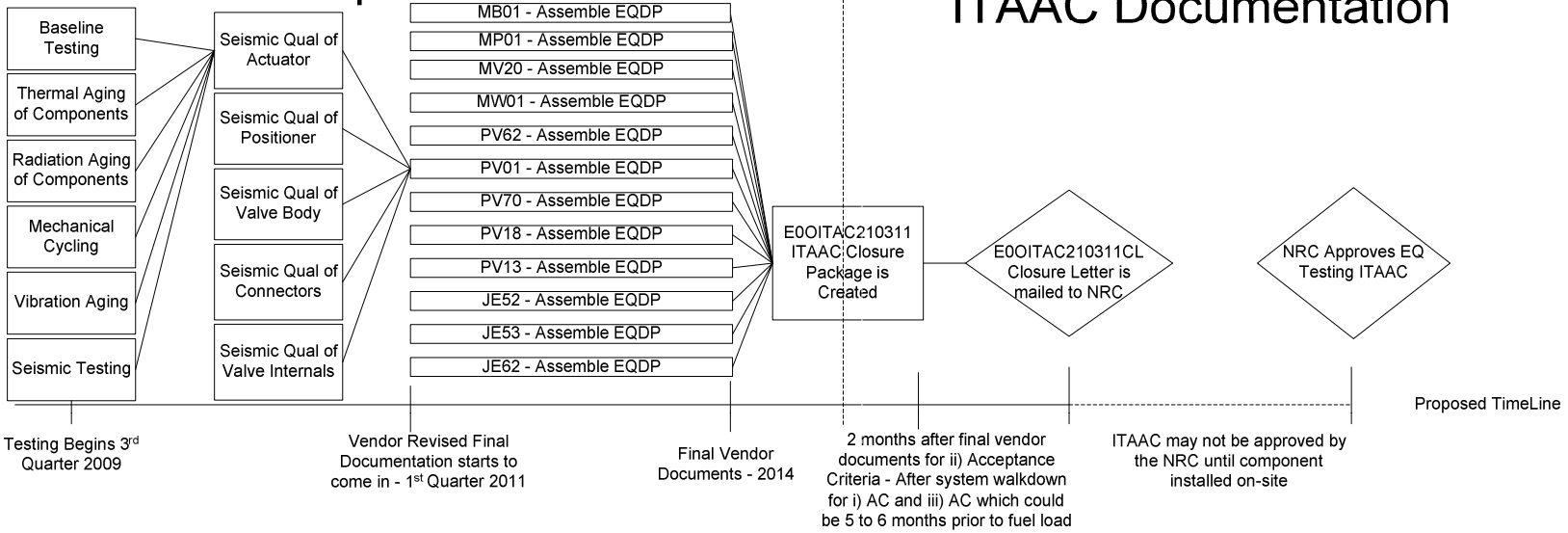


EQ Testing ITAAC Cradle to Grave

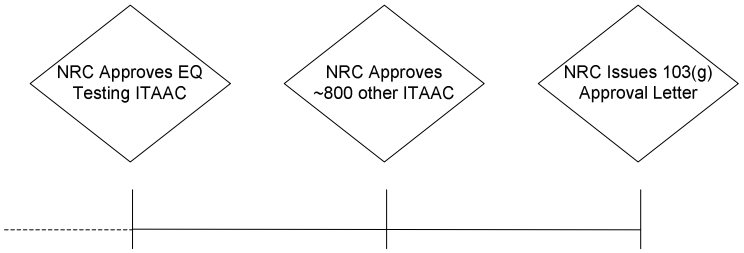
ITAAC Acceptance Criteria Wording: i) The seismic Category I equipment identified in Table 2.1.2-1 is located on the Nuclear Island.
ii) A report exists and concludes that the seismic Category I equipment can withstand seismic design basis loads without loss of safety function.
iii) A report exists and concludes that the as-installed equipment including anchorage is seismically bounded by the tested or analyzed conditions.

ITAAC Implementation

ITAAC Documentation



ITAAC Maintenance



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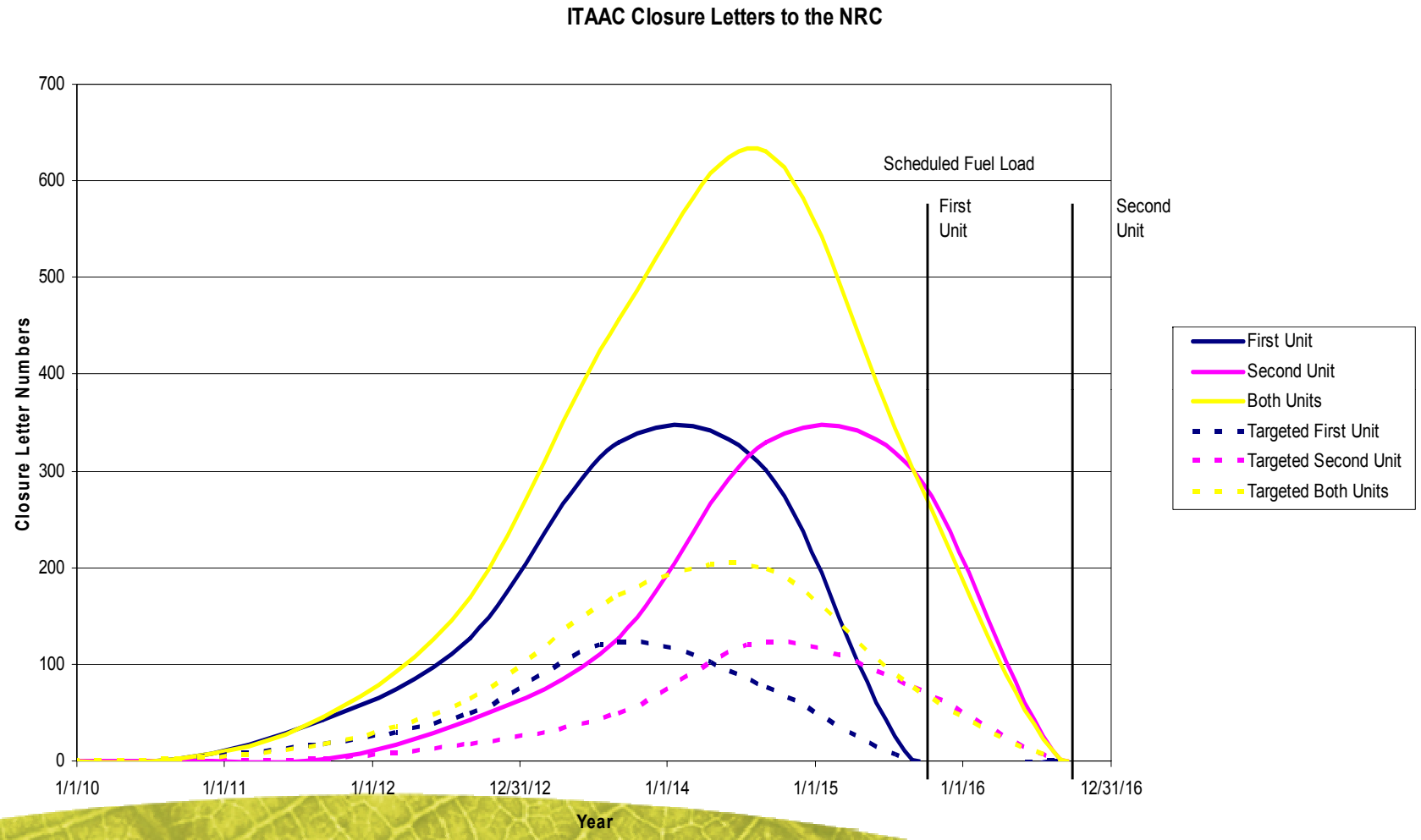
ITAAC Closure Letters Timing

- ITAAC Timing of 803 AP1000 ITAACs
  - 45 ITAACs related to Engineering Analysis (HFE, D-RAP, etc.) and Security
    - Earlier in the process than Construction type and Pre-Op type
  - 127 ITAACs related to components
    - ASME requirements, EQ Testing, Testing at Vendor
    - Won't be closed until component on-site or in place
  - 330 Construction Type Tests
    - 300 ITAACs that require System Walkdowns to Complete
    - 30 ITAACs that require Hydrostatic System Tests
  - 301 Pre-Operational Tests
    - Tests that start after system turnover approximately 5 to 6 months before Fuel Load
- Will require early and constant NRC review to remove end load of ITAAC Closure Letter Approvals

Early Estimate of ITAAC Closure Letters to the NRC



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AP1000 ITAAC Status

- ITAAC Related Tests starting in 2009
  - Reactor Vessel Charpy V-Notch Testing
  - Equipment Qualification Testing for MSIV Actuators, MOV Actuators and Squib Valves

- AP1000 Standard ITAAC Performance Plans
  - ITAAC Plans in Review Process
  - All DCD Rev 17 ITAACs Entered in Primavera Schedule
  - Predecessors being refined for the ITAACs
  - All Vendor related ITAAC performance plans developed by end of April, 2009

ITAAC Process Developments

- Team of Westinghouse/SHAW and utilities working together to meet the following objectives:
  - Establish what needs to be done to perform and document Site-Specific ITAACs in technical space
  - Clearly establish how and what AP1000 Customers should communicate to the NRC for closure of all AP1000 ITAACs
  - Ensure that Westinghouse and its Customers have clearly defined roles and responsibilities so as to have high confidence in successfully closing all ITAAC (standard and site-specific)