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U. S. Nuclear Regulatory Commission
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Subject: Duke Energy Carolinas, LLC (Duke)
McGuire Nuclear Station, Units 1 and 2
Docket Nos. 50-369, 50-370
Annual Commitment Change Report

Attached is a summary report of commitment changes for McGuire Nuclear Station completed during the 2008 calendar year. These changes were made per the guidance defined in NEI 99-04, "Guidelines for Managing NRC Commitments" and have no adverse effect on compliance with NRC rules or regulations.

Questions regarding this submittal should be directed to Kay Crane, McGuire Regulatory Compliance at (704) 875-4306.

 for

Bruce H. Hamilton

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U. S. Nuclear Regulatory Commission
March 16, 2009
Page 2

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NRC Senior Resident Inspector
McGuire Nuclear Station

CCEF Number	Source Document	Commitment Description	New Commitment
2008-M-001	LER 369/2007-03, Inoperable Source Range Neutron Flux Monitors During Mode 6 and Core Alterations.	Changes were made to procedures, the Technical Specification Action Item Log, (TSAIL), and the Control Room Board to clarify that Gamma-Metrics shutdown monitor alarm switches must be placed in "NORMAL" when crediting these monitors as operable per Technical Specification 3.9.3.	The Gamma-Metrics shutdown monitors high flux alarm function is not required for operability of the monitor in Mode 6. Alarm switches may be placed in "BYPASS" versus "NORMAL" in Mode 6.
2008-M-002	Duke letter dated August 17, 1984, NUREG-0612, Control of Heavy Loads.	Dimensional testing, visual inspection, and nondestructive testing of major load-carrying welds and critical areas is performed in accordance with Section 5.5 as permitted by Section 5.3.1 part (2) of ANSI N14.6-1978.	Liquid Penetrant and Magnetic Particle examinations are performed by personnel qualified in accordance with the rules in the edition of ANSI/ASNT CP-189 adopted by the NRC approved McGuire Inservice Inspection Plan.
2008-M-003	Duke letter to NRC dated April 4, 1990, 10 CFR 50.63, Requirements for Station Blackout (SBO).	In an SBO event, HVAC is available to maintain the control room below 120 degrees F within 45 minutes.	In an SBO event, HVAC is available to maintain the control room below 120 degrees F.
2008-M-004	Duke letter to NRC dated February 23, 2007, Implementation Details for the Phase 1, 2 and 3 Mitigation Strategies, Table A.2-4:	<ol style="list-style-type: none"> 1. Use existing fire hose stations in the fuel building to supply 200 gpm to the Spent Fuel Pool (SFP). 2. Use local fire department apparatus to supply Lake Norman water, using the intake structure of the circulating water discharge canal to the SFP. 	<ol style="list-style-type: none"> 1. Valves designed for makeup to the Spent Fuel Pool (SFP) from the fire header will be used instead of using fire hose stations. 2. Supply of the alternate water source will be from a location designated on Lake Norman.