Bell Bend Nuclear Power Plant

Combined License Application

Part 3: Environmental Report

Revision 1

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Revision History	
Revision 1	Incorporates LBDCR-08-0127. LBDCR incorporates the following other LBDCRs: 08-0012, 08-0013, 08-0031, 08-0034, 08-0035, 08-0082, 08-0083, 08-0086, 08-0098, 08-0099, 08-0103, 08-0104, 08-0110, 08-0111, 08-0113, 08-0116, 08-0117, 08-0118, 08-0119, 08-0120, 08-0121, 08-0122, and 08-0123.
	Incorporates LBDCR-09-0040, which addresses changes identified in EIR-9083456-001. The EIR updates tables in Chapter 3 and corrects an incomplete sentence.
	Incorporates LBDCR-09-0047, which updates the acreage number for the power block and vegetation removal and grading values as revised by EIR 51-9078135-002
	Incorporates LBDCR-09-0058, which revises some values in Section 10.5 based on EIR 51-9085550-001.
	Incorporates LBDCR-09-0059, which revises values associated with disturbed acreage in Section 10.3 based on EIR 51-9084348-001.
	Incorporates LBDCR-09-0060, which revises the cooling tower plume length and height and land use amounts per EIR 51-9078136-002.
	Incorporates LBDCR-09-0064, which incorporates missing text originally identified in EIR 51-9084041-001 and corrects a reference.
	Incorporates LBDCR-09-0048, which incorporates additional information provided in EIR 51-9076332-002.
	Incorporates LBDCR-09-0057, which updates the amount of permanently disturbed acreage per EIR 51-9084349-001.
	Incorporates LBDCR-09-0018, which adds a table to Chapter 3 describing the quantity of annual solid radioactive wastes per EIR 51-9077730-001.
	Incorporated LBDCR-09-0034, which fixes typographics errors and provides updates to some monitoring programs in various phases of the project in Section 6.7 based on EIR 51-9085993-001.
	Incorporates LBDCR-09-0036, which revises the description of various storms and corrects typogrpahical errors based on EIR 51-9077781-002.
	Incorporates LBDCR-09-0063, which revises the operational start dates and updates references based on EIR 51-9083596-002.
	Incorporates LBDCR-09-0065, which reverses the order of units in several tables and updates some wording in Chapter 5 per EIR 51-9083400-002.
	Incorporates LBDCR-09-0055, which updates the description of the transmission system in Chapter 3 based on EIR 51-9079383-001.
	Incorporates LBDCR-09-0062, which adds resolution information the meteorological instrumentation table in Chapter 6 based on EIR 51-9079717-001.
	Incorporates LBDCR-09-0069, which revises the description of cooling tower noise based on EIR 51-9083413-002.
	Incorporates LBDCR-09-0066, which revises ER Section 2.8 based on EIR 51-9072369-001.
	Incorporates LBDCR-09-0073, which updates the ER based on information provided in the Supplemental Phase 1b Cultural Resources Investigation.
	Incorporates LBDCR-09-0041, which updates Section 2.4.1.6 based on EIR 51-9079832-002.
	Incorporates LBDCR-09-0074, which makes multiple typographical changes.

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