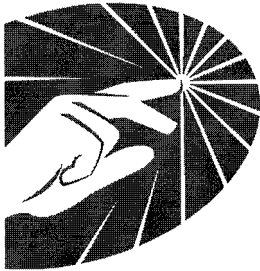


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Dominion[®]

North Anna 3
Combined
License
Application

Part 1: General
and
Administrative
Information

Revision 1
December 2008

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North Anna 3
Combined License Application
Part 1: General and Administrative Information

REVISION SUMMARY

Revision 0 to Revision 1

Section	Changes
1	Updated to incorporate costs table provided with the response to RAI NA3 01-1 and associated supporting text. (Proprietary)
	Editorial changes to remove reference to DCD R4, remove the qualifier "most recent" from reference to financial statements, and clarified the statement of availability of decommissioning funds.
	Corrected reference to Early Site Permit.
1 & 2	Corrected date of GEH design submittal letter.

PART 1: GENERAL AND ADMINISTRATIVE INFORMATION

1. Introduction

Pursuant to Sections 103 and 185(b) of the Atomic Energy Act, and 10 CFR 52, Subpart C, Virginia Electric and Power Company, doing business as Dominion Virginia Power (DVP or Dominion), and Old Dominion Electric Cooperative (ODEC) hereby apply to the U.S. Nuclear Regulatory Commission (NRC) for a combined license (COL) to construct and operate an ESBWR at the North Anna Power Station (NAPS). DVP and ODEC also apply for such other licenses as would be required to possess and use source, special nuclear and by-product material in connection with the operation of the ESBWR. The ESBWR will be designated and hereinafter referred to as Unit 3.

NAPS is located in Louisa County, Virginia, approximately 40 miles north northwest of Richmond. There are two existing nuclear reactors in operation at NAPS, as well as an Independent Spent Fuel Storage Installation (ISFSI). Unit 3 will be located adjacent to and generally west of the existing units.

DVP and ODEC currently own NAPS, including the existing nuclear units and ISFSI at that site, as tenants in common, with respective undivided ownership interests of 88.4 and 11.6 percent. DVP is the licensed operator of the existing facilities, with control of the NAPS site and existing facilities and authority to act as ODEC's agent. DVP and ODEC will own Unit 3 with the same undivided ownership interests and DVP will construct and operate Unit 3.

The ESBWR is a 4,500 MWt reactor that uses natural circulation for normal operation and has passive safety features. General Electric Company (GE, now GE-Hitachi Nuclear Energy Americas, LLC (GEH)) submitted an application for final design approval and standard design certification for the ESBWR on August 24, 2005, which the NRC is currently reviewing under docket number 52-010. It is anticipated that the design certification of the ESBWR will be issued in June 2010. This COL application references and incorporates the Design Control Document (DCD) currently under review in the design certification proceeding.

This COL application also references the Early Site Permit (ESP) for the North Anna ESP site. The ESP application evaluated the suitability of NAPS for two additional units bounded by a plant parameter envelope (PPE). The PPE was selected to bound the design characteristics of a number of reactor designs, including the ESBWR. This COL application incorporates the information from the ESP Site Safety Analysis Report (SSAR) and Environmental Report that addressed siting and environmental issues in the ESP proceeding.

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2. Information Required by 10 CFR 50.33

2(a)-(d) Corporate Information

NRC regulations at 10 CFR 50.33(a)-(d) require that an application contain certain corporate information about the applicants. Information about DVP and ODEC respectively is provided below.

Corporate Information for Virginia Electric and Power Company

Name of Applicant	Virginia Electric and Power Company (Dominion or DVP)
Address	120 Tredegar Street Richmond, VA 23219-3932
State of Incorporation	Virginia
Principal Business Location	120 Tredegar Street Richmond, VA 23219-3932

Description of Business

DVP was incorporated in 1909 as a Virginia public service corporation. DVP is a regulated public utility engaged in the power generation and electric service delivery business within a 30,000 square-mile service area in Virginia and northeastern North Carolina. DVP supplies energy at retail to approximately 2.3 million customer accounts including governmental agencies, and to wholesale customers such as rural electric cooperatives and municipalities.

Names, addresses, and citizenship of DVP directors and principal officers

Name	Title	Address	Citizenship
Thomas F. Farrell, II	Chairman and Chief Executive Officer	100 Tredegar St. Richmond, VA 23219-3932	USA
Thomas N. Chewning	Director, Executive Vice President, and Chief Financial Officer	100 Tredegar St. Richmond, VA 23219-3932	USA
Steven A. Rogers	Director	100 Tredegar St. Richmond, VA 23219-3932	USA
David A. Christian	President and Chief Nuclear Officer	5000 Dominion Boulevard Glen Allen, VA 23060	USA
Jay L. Johnson	President and Chief Operating Officer – Dominion Virginia Power	120 Tredegar St. Richmond, VA 23219-3932	USA
Mark F. McGettrick	President and Chief Operating Officer – Generation	120 Tredegar St. Richmond, VA 23219-3932	USA

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Names, addresses, and citizenship of DVP directors and principal officers

Name	Title	Address	Citizenship
M. Stuart Bolton Jr.	Senior Vice President – Regulatory Accounting	100 Tredegar St. Richmond, VA 23219-3932	USA
Mary C. Doswell	Senior Vice President – Regulation and Integrated Planning	100 Tredegar St. Richmond, VA 23219-3932	USA
David A. Heacock	Senior Vice President – Dominion Virginia Power	5000 Dominion Boulevard Glen Allen, VA 23060	USA
G. Scott Hetzer	Senior Vice President and Treasurer	100 Tredegar St. Richmond, VA 23219-3932	USA
E. Paul Hilton	Senior Vice President – Regulation	120 Tredegar St. Richmond, VA 23219-3932	USA
Craig S. Ivey	Senior Vice President – Transmission & Distribution	120 Tredegar St. Richmond, VA 23219-3932	USA
James K. Martin	Senior Vice President – Business Development & Generation Construction	5000 Dominion Boulevard Glen Allen, VA 23060	USA
William R. Matthews	Senior Vice President – Nuclear Operations	5000 Dominion Boulevard Glen Allen, VA 23060	USA
Margaret E. McDermid	Senior Vice President and Chief Information Officer	100 Tredegar St. Richmond, VA 23219-3932	USA
J. David Rives	Senior Vice President - Fossil & Hydro	5000 Dominion Boulevard Glen Allen, VA 23060	USA
James F. Stutts	Senior Vice President and General Counsel	100 Tredegar St. Richmond, VA 23219-3932	USA
Thomas P. Wohlfarth	Senior Vice President and Chief Accounting Officer	100 Tredegar St. Richmond, VA 23219-3932	USA
Fred G. Wood, III	Senior Vice President – Financial Management – Generation	120 Tredegar St. Richmond, VA 23219-3932	USA
Kenneth D. Barker	Vice President – Planning	120 Tredegar St. Richmond, VA 23219-3932	USA
Thomas R. Bean	Vice President – Financial Management – Dominion Virginia Power	120 Tredegar St. Richmond, VA 23219-3932	USA
Gerald T. Bischof	Vice President – Nuclear Engineering	5000 Dominion Boulevard, 2SE Glen Allen, VA 23060	USA

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Names, addresses, and citizenship of DVP directors and principal officers

Name	Title	Address	Citizenship
P. Rodney Blevins	Vice President – Distribution	120 Tredegar St. Richmond, VA 23219-3932	USA
Malcolm G. Deacon, Jr.	Vice President – Fossil & Hydro Technical Services	5000 Dominion Boulevard Glen Allen, VA 23060	USA
Pamela F. Faggert	Vice President – Chief Environmental Officer	5000 Dominion Boulevard Glen Allen, VA 23060	USA
Eugene S. Grecheck	Vice President – Nuclear Development	5000 Dominion Boulevard Glen Allen, VA 23060	USA
Leslie N. Hartz	Vice President – Nuclear Support Services	5000 Dominion Boulevard Glen Allen, VA 23060	USA
David W. Green	Vice President – Customer Service	120 Tredegar St. Richmond, VA 23219-3932	USA
C. Douglas Holley	Vice President – Fossil & Hydro System Operation	5000 Dominion Boulevard Glen Allen, VA 23060	USA
Karen E. Hunter	Vice President – Tax	120 Tredegar St. Richmond, VA 23219-3932	USA
Robert B. McKinley	Vice President – Generation Construction	701 East Cary Street, 21st Floor Richmond, VA 23219	USA
Ashwini Sawhney	Vice President - Accounting	701 East Cary Street 17th Floor Richmond, VA 23219	USA
Christine M. Schwab	Vice President – Business Development	100 Tredegar St. Richmond, VA 23219-3932	USA
David G. Shuford	Vice President – State Regulation	120 Tredegar St. Richmond, VA 23219-3932	USA
John D. Smatlak	Vice President –Transmission	120 Tredegar St. Richmond, VA 23219-3932	USA
Shannon L. Venable	Vice President – Integrated Resource Planning	120 Tredegar St. Richmond, VA 23219-3932	USA
Patricia A. Wilkerson	Vice President and Corporate Secretary	100 Tredegar St. Richmond, VA 23219-3932	USA
Donald E. Jernigan	Site Vice President – Surry	Surry Power Station 5570 Hog Island Road Surry, VA 23883	USA
Daniel G. Stoddard	Site Vice President – North Anna	1022 Haley Drive Mineral, VA 23117	USA

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No Foreign Ownership, Control, or Influence

DVP is not owned, controlled, or dominated by an alien, a foreign corporation, or a foreign government.

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Part 1: General and Administrative Information

Corporate Information for Old Dominion Electric Cooperative

Name of Applicant Old Dominion Electric Cooperative (ODEC)
Address 4201 Dominion Boulevard
Glen Allen, VA 23060
State of Incorporation Virginia
Principal Business Location 4201 Dominion Boulevard
Glen Allen, VA 23060

Description of Business

ODEC, which was incorporated under the laws of the Commonwealth of Virginia in 1948, is a not-for-profit wholesale power supply cooperative engaged in the business of providing wholesale electric service to twelve member distribution cooperatives (Members), which in turn are engaged in the retail sale of power to member consumers located in 70 counties throughout Virginia, Delaware, Maryland and West Virginia. ODEC's board of directors is made up of two directors from each of its Members.

Names, addresses, and citizenship of ODEC directors and officers

Name	Title	Address	Citizenship
James M. Reynolds	Chairman	Community Electric Cooperative 52 West Windsor Blvd P.O. Box 267 Windsor, VA 23487-0267	USA
Frederick L. Hubbard	Vice Chairman	Choptank Electric Cooperative 24820 Meeting House Rd P.O. Box 430 Denton, MD 21629	USA
Gregory W. White	Secretary/Treasurer	Northern Neck Electric Cooperative 85 St. Johns Street P.O. Box 288 Warsaw, VA 22572-0288	USA
J. William Andrew	Director	Delaware Electric Cooperative 14198 Sussex Highway P.O. Box 600 Greenwood, DE 19950-0600	USA

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Names, addresses, and citizenship of ODEC directors and officers

Name	Title	Address	Citizenship
M. John Bowman	Director	Mecklenburg Electric Cooperative 11633 Highway 92 West P.O. Box 2451 Chase City, VA 23924-2451	USA
M Dale Bradshaw	Director	Prince George Electric Cooperative 7103 General Mahone Highway P.O. Box 168 Waverly, VA 23890-0168	USA
Vernon N. Brinkley	Director	A&N Electric Cooperative 21275 Cooperative Way P.O. Box 290 Tasley, VA 23441-0290	USA
Calvin P. Carter	Director	6262 Bedford Highway Lynch Station, VA 24571	USA
Glenn F. Chappell	Director	17420 Old Stage Road Carson, VA 23830	USA
Jeffrey S. Edwards	Director	Southside Electric Cooperative 2000 West Virginia Ave P.O. Box 7 Crewe, VA 23930-0007	USA
Kent D. Farmer	Director	Rappahannock Electric Cooperative 247 Industrial Court (zip code: 22408) P.O. Box 7388 Fredericksburg, VA 22404-7388	USA
Stanley C. Feuerberg	Director	Northern Virginia Electric Cooperative 10323 Lomond Drive (zip code: 20109) P.O. Box 2710 Manassas, VA 20108-0875	USA
William C. Frazier	Director	17225 Taylor's Creek Road Montpelier, VA 23192	USA

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Names, addresses, and citizenship of ODEC directors and officers

Name	Title	Address	Citizenship
Fred C. Garber	Director	7484 South Middle Road Mount Jackson, VA 22842	USA
Hunter R. Greenlaw Jr.	Director	142 Albion Lane (zip code: 22405) P.O. Box 149 Fredericksburg, VA 22404	USA
Bruce A. Henry	Director	12134 Beach Highway Greenwood, DE 19950	USA
Wade C. House	Director	14521 Vint Hill Road Nokesville, VA 20181	USA
David J. Jones	Director	6874 Highway One Bracey, VA 23919	USA
Bruce M. King	Director	BARC Electric Cooperative 84 High Street P.O. Box 264 Millboro, VA 24460-0264	USA
William M. Leech, Jr.	Director	518 Bluegrass Trail Lexington, VA 24450	USA
Paul E. Owen	Director	106 Chrisfield Circle Smithfield, VA 23430	USA
Myron D. Rummel	Director	Shenandoah Valley Electric Cooperative 147 Dinkel Avenue – Highway 257 P.O. Box 236 Mt. Crawford, VA 22841-0236	USA
Philip B. Tankard	Director	8410 Grapeland Farm Rd P.O. Box 69 Franktown, VA 23354	USA
Carl R. Widdowson	Director	29754 Widdowson Lane Princess Anne, MD 21853	USA
Elissa M. Ecker	Vice President of Human Resources	4201 Dominion Blvd Glen Allen, VA 23060	USA
Lisa M. Johnson	Senior Vice President of Power Supply	4201 Dominion Blvd Glen Allen, VA 23060	USA
Robert L. Kees	Senior Vice President and CFO	4201 Dominion Blvd Glen Allen, VA 23060	USA

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Names, addresses, and citizenship of ODEC directors and officers

Name	Title	Address	Citizenship
John C. Lee, Jr.	Vice President of Member and External Relations	4201 Dominion Blvd Glen Allen, VA 23060	USA
Jackson E. Reasor	President and CEO	4201 Dominion Blvd Glen Allen, VA 23060	USA

No Foreign Ownership, Control, or Influence

ODEC is not owned, controlled or dominated by an alien, a foreign corporation or a foreign government.

Agents and Representatives

DVP is submitting this application on its own behalf and on behalf of ODEC. Otherwise, neither DVP nor ODEC is acting as agent or representative of any other person in filing this application.

(e) Class of License, Use of Facility, Period of Time for which the License is Sought, and Other Licenses Issued or Applied for in Connection with the Proposed Facility

This application seeks a class 103 license for Unit 3, which will be used to generate electricity for commercial purposes. Pursuant to 10 C.F.R. § 52.104, DVP and ODEC request a combined license with a term of 40 years, commencing from the date that the Commission makes the finding that the acceptance criteria in the license are met under § 52.103(g) or allowing operation during an interim period under 52.103(c).

Pursuant to 10 C.F.R. § 52.8, this application also seeks licenses, which would be incorporated into the COL, to receive, possess and use source, special nuclear by-product material in connection with the operation of Unit 3. Specifically, as the proposed operator of Unit 3, DVP seeks authority: 1) to receive, possess, and use at any time special nuclear material as reactor fuel; 2) to receive, possess and use at any time any by-product, source, and special nuclear material as sealed neutron sources for reactor startup, sealed sources for reactor instrumentation and radiation monitoring equipment calibration, and as fission detectors in amounts as required; 3) to receive, possess and use in amounts as required any by-product, source or special nuclear material without restriction to chemical or physical form for sample analysis or instrument and equipment calibration or associated with radioactive apparatus or components; and 4) to possess but not separate such by-product and special nuclear material as may be produced by the operation of the facility.

(f) Financial Qualifications

(f)(1) Construction Funds

DVP is one of the nation's 10 largest investor-owned electric utilities. It delivers power to more than 2.3 million homes and businesses in Virginia and North Carolina. The Virginia service area comprises about 65 percent of Virginia's total land area, but accounts for over 80 percent of its population. It owns and operates 15,552 megawatts of generating capacity, controls an additional 2,076 megawatts from non-utility generators, and had operating revenues of approximately \$5,603 million for the year ended December 31, 2006. DVP's mortgage bond ratings are A- from Standard and Poor's and A3 from Moody's with senior unsecured ratings of BBB from Standard and Poor's and Baa1 from Moody's.

DVP is a wholly owned subsidiary of Dominion Resources, Inc. (DRI), which is one of the nation's leading energy companies with approximately \$49 billion in assets and operating revenue of approximately \$16,500 million through the year ended December 31, 2006. DRI has recently completed the divestiture of its non-Appalachian E&P properties which decreased its asset base to

approximately \$39 billion in assets. Its current asset base includes about 26,500 megawatts of electric generation, 1.0 trillion cubic feet equivalent of proved natural gas and oil reserves and nearly 7,800 miles of natural gas transmission pipeline, and the nation's largest underground natural gas storage system with about 960 billion cubic feet of storage capacity.

ODEC's customer base comprises the twelve Members which own ODEC. Through the Members, ODEC served more than 535,000 retail electric consumers (meters) representing a total population of approximately 1.3 million people in 2006. Power is provided to each Member pursuant to a long-term, all-requirements wholesale power contract (WPC) that obligates ODEC to sell and deliver to the Member, and which obligates the Member to purchase and receive from ODEC, all power that the Member requires for the operation of its systems, with limited exceptions, to the extent that ODEC has the power and facilities available to do so. Each Member is required to pay ODEC monthly for the power furnished to it under the WPC in accordance with ODEC's formulary rate. The formulary rate, which has been filed with and accepted by the Federal Energy Regulatory Commission (FERC), is designed to recover ODEC's total cost of service and create a firm equity base.

As of September 30, 2007, ODEC had total assets of approximately \$1,712 million and patronage capital (equity) of approximately \$304 million. Total revenue for the year ended December 31, 2006, and the nine months ended September 30, 2007 was approximately \$818 million and \$718 million, respectively.

To facilitate its access to funding, ODEC maintains high quality, investment grade credit ratings. ODEC's current bond ratings as issued by Standard and Poor's, Moody's and Fitch are A, A3 and A, respectively. All three ratings carry a "stable" outlook.

Over the past 15 years ODEC has successfully issued taxable and tax-exempt bonds through the capital markets to finance construction of the Clover Power Station, and the Rock Springs, Louisa and Marsh Run combustion turbine facilities.

Estimate of Construction Costs

An estimate of Unit 3 construction costs is provided in the table below.

The construction cost estimate is initially expressed in terms of "overnight capital cost," which is a term commonly used in describing the cost of large capital projects. This overnight capital cost includes the engineering, procurement and construction costs for the ESBWR plant, owner's costs, and contingencies, but excludes interest and escalation during the construction. Owner's costs include site work and preparation, cooling water intake structures and cooling towers, import duties on components, insurance, spare parts, transmission interconnection, development costs, project management costs, owner's engineering, state and local permitting, legal fees, and staffing-related training. The overnight capital cost estimate is then adjusted to account for escalation over the

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North Anna Unit 3 Costs

Commercially Sensitive

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N124

construction period. Then, financing costs are added to arrive at a total, as spent plant cost estimate.

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DVP's Source of Construction Funds

DVP plans to finance the cost to construct Unit 3 through a combination of debt and equity. The relative amount of debt and equity may depend on the availability of federal loan guarantees under the provisions of the Energy Policy Act of 2005. If loan guarantees are available on satisfactory terms, DVP may limit its required equity to 20 percent of project cost by issuing federally guaranteed debt for the remaining 80 percent. If these loan guarantees are not available on satisfactory terms, an equity contribution of up to 50 percent could be required to maintain investment grade ratings for the debt. In either case, DVP has sufficient capacity from a combination of internal and external funds for the equity and debt. The traditional capital markets will serve as the sources for the financing. The provisions of the Virginia Code that will help DVP obtain financing from the capital markets for Unit 3 are described below.

Under Virginia Code § 56-585.1.A.6, a utility that constructs a nuclear generation facility has the right to recover the costs of the facility through a rate adjustment clause. This rate recovery includes the ability to recover costs associated with projected construction work in progress (CWIP), and associated allowance for funds used during construction (AFUDC), planning, development and construction costs, life-cycle costs, and costs of infrastructure associated therewith. A return on projected CWIP and AFUDC can be recovered prior to the date the facility begins commercial operation. As an incentive to undertake a nuclear generation facility, the statute allows an enhanced rate of return on common equity of 200 basis points above the utility's general rate of return on common equity. This enhanced rate of return on common equity is applied to CWIP and the calculation of AFUDC during the facility construction phase. It is also applied to the nuclear facility from the date of the commencement of commercial operation and continuing for a period of 12 to 25 years, as the Virginia State Corporation Commission (VSCC) shall determine. After this period, the general rate of return is applied to the facility for the remainder of its service life.

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ODEC's Source of Construction Funds

ODEC obtains long-term funding primarily by the issuance of taxable and tax-exempt bonds through the capital markets. As of September 30, 2007, ODEC had approximately \$900 million of bonds outstanding under its Indenture of Mortgage and Deed of Trust (the "Indenture"). The need for additional long-term funds would likely be accommodated by the issuance of additional bonds under the Indenture. Additionally, ODEC maintains various liquidity facilities to cover short- and medium-term funding needs. As of September 30, 2007, ODEC had \$280 million in such facilities, under which \$0 was outstanding. Per the terms of the Wholesale Power Contract (WPC) and in accordance with its FERC formulary rate, ODEC collects from its Members all its costs, including payments of principal and premium, if any, and interest on all indebtedness. Internally available

cash, provided primarily by undistributed earnings (patronage capital) may also be utilized to fund a portion of future construction costs and other capital expenditures.

As mentioned previously, ODEC's ability to access funding is facilitated by its maintenance of high quality, investment grade credit ratings. ODEC's current bond ratings as issued by Standard and Poor's, Moody's and Fitch are A, A3 and A, respectively. All three ratings carry a "stable" outlook.

Financial Statements

DVP files its financial statements with the Securities and Exchange Commission (SEC). (investors.dom.com/phoenix.zhtml?c=110481&p=irol-sec).

DVP's annual financial statement (SEC Form 10-K for the year ended December 31, 2006) is provided as Attachment A hereto, and DVP's quarterly financial statement SEC Form 10-Q for the quarterly period ended September 30, 2007 is provided as Attachment B. N133

ODEC likewise files its financial statements with the SEC. ODEC's SEC Form 10-K for the year ended December 31, 2006, is provided as Attachment C hereto, and ODEC's quarterly financial statement SEC Form 10-Q for the quarterly period ended September 30, 2007 is provided as Attachment D. N133

These financial statements confirm the financial strength of DVP and ODEC that, when coupled with the financial stability associated with a regulated electric utility, reasonably assure the funding required to construct Unit 3.

(f)(2) Operating Funds

DVP and ODEC are both electric utilities as defined in 10 CFR 50.2. DVP generates and distributes electricity and recovers the cost of this electricity through cost-of-service based rates established by the VSCC, the North Carolina Utilities Commission (NCUC), and FERC. ODEC is a wholesale electric cooperative which generates and purchases electricity, and in turn, distributes such electricity to its Members. ODEC recovers the cost of this electricity through cost-of-service based rates established by ODEC pursuant to its formulary rate which has been accepted by FERC.

(g) Radiological Emergency Response Plans

Information on the state and local radiological emergency response plans required by 10 CFR 50.33(g) is provided in Chapter 13 of the Final Safety Analysis Report.

(h) [Not applicable to an application for a combined license]

(i) Listing of Regulatory Agencies Having Jurisdiction and News Publications

FERC, the VSCC and the NCUC are the principal regulators of DVP's electric operations in Virginia and North Carolina. FERC regulates a number of ODEC activities, including the rates and charges made, demanded, or received by ODEC for the transmission and wholesale sale of power in

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interstate commerce. ODEC is also subject to regulations by the VSCC on the siting of ODEC's utility facilities and its acquisition and disposition of its utility assets located in Virginia.

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street NE, Room 1A
Washington, DC 20426

Mr. Joel H. Peck, Clerk
c/o Document Control Center
Virginia State Corporation Commission
1300 East Main Street
Tyler Building – First Floor
Richmond, VA 23218

Ms. Renné Vance, Chief Clerk
North Carolina Utilities Commission
4325 Mail Service Center
Raleigh, NC 27699

The area news publications and their associated addresses are provided below.

Richmond Times-Dispatch
P.O. Box 85333
Richmond, VA 23293

Central Virginian
P.O. Box 464
Louisa, VA 23093

Daily Progress
P.O. Box 9030
Charlottesville, VA 22906

Orange County Review
P.O. Box 589
Orange, VA 22960

Free Lance-Star
616 Amelia Street
Fredericksburg, VA 22401

(j) Restricted Data Agreement

This application does not contain restricted data or other national defense information, nor is it expected that subsequent amendments to the license application will contain such information. However, pursuant to 10 CFR 54.17(g) and 10 CFR 50.37, DVP and ODEC, as a part of the application for a combined construction and operation license, hereby agree that they will not permit any individual to have access to or any facility to possess restricted data or classified national security information until the individual and/or facility has been approved for such access under the provisions of 10 CFR Parts 25 and/or 95.

(k) Availability of Decommissioning Funds

In accordance with 10 CFR 50.33(k) and 10 CFR 50.75(b), a decommissioning report is provided as Attachment E. This report certifies that decommissioning will be provided in an amount no less than the amount required by 10 CFR 50.75(c)(1) adjusted using a rate at least equal to that stated in 10 CFR 50.75(c)(2). This amount is \$518,033,205 as of the date of the application. Updated certifications and financial instruments will be submitted in accordance with 10 CFR 50.75(3), and after the NRC publishes notice in the Federal Register under 10 CFR 52.103(a), the decommissioning funding amount will be adjusted annually using a rate at least equal to that stated in 10 CFR 50.75(c)(2). The decommissioning funding amount will be covered by DVP and ODEC by the external sinking fund method. Both DVP and ODEC will collect their decommissioning funding contributions through regulated, cost-of-service based rates.

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