

VIRGINIA ELECTRIC AND POWER COMPANY  
 RICHMOND, VIRGINIA 23261  
 January 30, 2009

U.S. Nuclear Regulatory Commission  
 Attention: Document Control Desk  
 Washington, D.C. 20555

Serial No. 08-0595A  
 NL&OS/ETS R0  
 Docket No. 50-338  
 License No. NPF-4

**VIRGINIA ELECTRIC AND POWER COMPANY (DOMINION)**  
**NORTH ANNA POWER STATION UNIT 1**  
**REVIEW AND APPROVAL SCHEDULE - FOURTH INTERVAL INSERVICE INSPECTION**  
**PLAN AND ASSOCIATED PROPOSED ALTERNATIVES AND RELIEF REQUESTS**

In a letter dated October 17, 2008 (Serial No. 08-0595), Dominion submitted the North Anna Power Station Unit 1 inservice inspection (ISI) program for the fourth inservice inspection (ISI) interval applicable to Class 1, 2, and 3, components and component supports. The ISI Plan described the programmatic aspects of ISI examinations of components and component supports.

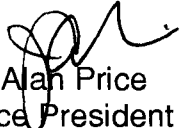
Dominion requested review and approval of the associated relief requests by April 30, 2009 in order to implement the Plan at the start of the fourth ISI interval. In a January 7, 2009 phone call, Dominion and the NRC discussed the need for each relief request. It was determined that the majority of the relief requests were not required until October 2009. Consequently, NRC review and approval of these requests could be deferred until October without effect on implementation of the fourth interval ISI program. However, one relief request (NDE-004) is considered necessary for the start of the fourth interval to address any leak discovered in the Service Water System. Therefore, Dominion continues to request approval of NDE-004 by April 30, 2009.

North Anna Unit 1 was not designed or licensed to standards that completely meet the detailed ISI examination and system pressure test requirements presently specified in the 2004 ASME Code. Therefore, fourth interval program relief requests were submitted pursuant to 10 CFR 50.55a (a)(3)(i) and/or (ii) or 10 CFR 50.55a(g)(5)(iii) to request an alternative or relief from the specific code requirements. The following summarizes the applicable paragraph of 10 CFR 50.55a for each requested relief/alternative:

<u>Relief</u>	<u>10 CFR 50 paragraph</u>	<u>Relief</u>	<u>10 CFR 50 paragraph</u>
NDE-001	10 CFR 50.55a(a)(3)(ii)	SPT-001	10 CFR 50.55a(a)(3)(ii)
NDE-002	10 CFR 50.55a(a)(3)(ii)	SPT-002	10 CFR 50.55a(a)(3)(i)
NDE-003	10 CFR 50.55a(a)(3)(ii)	SPT-003	10 CFR 50.55a(a)(3)(ii)
NDE-004	10 CFR 50.55a(g)(5)(iii)	SPT-004	10 CFR 50.55a(a)(3)(ii)
NDE-005	10 CFR 50.55a(a)(3)(i)	SPT-005	10 CFR 50.55a(a)(3)(ii)
NDE-006	10 CFR 50.55a(a)(3)(ii)	SPT-006	10 CFR 50.55a(a)(3)(ii)
		CS-001	10 CFR 50.55a(a)(3)(i)

If you have any questions or require additional information, please contact Mr. Thomas Shaub at (804) 273-2763.

Respectfully,

  
J. Alan Price  
Vice President – Nuclear Engineering

Commitments made in this letter:

1. None

cc: U.S. Nuclear Regulatory Commission  
Region II  
Sam Nunn Atlanta Federal Center  
61 Forsyth Street, SW  
Suite 23T85  
Atlanta, Georgia 30303

Mr. J. E. Reasor, Jr.  
Old Dominion Electric Cooperative  
Innsbrook Corporate Center  
4201 Dominion Blvd.  
Suite 300  
Glen Allen, Virginia 23060

NRC Senior Resident Inspector  
North Anna Power Station

Ms. D. N. Wright  
NRC Project Manager  
U. S. Nuclear Regulatory Commission  
One White Flint North  
Mail Stop O-8 H4A  
11555 Rockville Pike  
Rockville, Maryland 20852

Mr. J. F. Stang, Jr.  
NRC Project Manager  
U. S. Nuclear Regulatory Commission  
One White Flint North  
Mail Stop O-8 G9A  
11555 Rockville Pike  
Rockville, Maryland 20852