SECTION 3.0

	chedule.)		met by		<u>EX</u>	AMINATIO	N STATU	IS REPOR	RT		ply to the Categ each Item only)
	# of	Total			# E>	ams Com	pleted					xams Com	where a second s
Item No.	Comp	Selected	Min	Per 1	Max	Min	Per 2	Max	Per 3	% Selected	Period 1	Period 2	Period 3
Category	B-A Non-D	eferred Exan	าร										
B1.30	1	1	0	1	1	1	0	1	0	100.00%	100.00%	100.00%	100.00%
B1.40	1	1	Ō	Ó	1	1	ŏ	1	0	100.00%	0.00%	0.00%	0.00%
Totals:	2	2	0	1	1	1	0	1	0	100.00%	50.00%	50.00%	50.00%
Category	B-A Deferi	red Exams											
B1.11	3	3	N/A	3	N/A	N/A	0	N/A	0	100.00%	100.00%	100.00%	100.00%
B1.21	2	2	N/A	1	N/A	N/A	ŏ	N/A	ŏ	100.00%	50.00%	50.00%	50.00%
Totals:	5	5	N/A	4	N/A	N/A	0	N/A	0	100.00%	80.00%	80.00%	80.00%
1. (B1.11	& B1 21) F	Examination of	ompletion	avcoode	50 000/ fr					The examination	00.0070	00.0076	00.00 /8
32.11 32.12 32.40	2 2 4	2 2 1	0 0 0	0 0 1	1 1 1	1 1 1	0 0 0	1 1 1	0 0 0	100.00% 100.00% 25.00%	0.00% 0.00% 100.00%	0.00% 0.00% 100.00%	0.00% 0.00% 100.00%
		*	0	1	1	1	0	1	Ō	25.00%	100.00%	100.00%	100.00%
Totals:	8	5	1	1	2	2	0	2	0	62.50%	20.00%	20.00%	20.00%
1 (R2.40		nination Cator	ON DD N	lata t av	- min ation	المتابية معرم	the states						
Category 33.110 33.120	B-D Non-D 6 6)eferred Exan 6 6	15 1	1 1	3 3	2 2	0 0	3 3	0 0	100.00% 100.00%	16.67% 16.67%	16.67% 16.67%	16.67% 16.67%
Category 33.110 33.120 33.140	B-D Non-D 6 6 8	Deferred Exan 6 6 8	15 1 2	1 1 4	3 3 4	2 2 0	0 0 0	3 3 2	0 0 0	100.00% 100.00% 100.00%	16.67% 16.67% 50.00%	16.67% 16.67% 50.00%	16.67% 16.67% 50.00%
Category 33.110 33.120 33.140 Fotals:	B-D Non-D 6 6 8 20	Deferred Exan 6 6 8 20	ns 1 1 2 4	1 1 4 6	3 3 4 10	2 2 0 4	0 0 0 0	3 3 2 9	0 0 0 0	100.00% 100.00% 100.00% 100.00%	16.67% 16.67% 50.00% 30.00%	16.67% 16.67% 50.00% 30.00%	16.67% 16.67% 50.00% 30.00%
Category 33.110 33.120 33.140 Fotals: 1. (B3.12 B-D, It	B-D Non-D 6 8 20 0 & B3.140 em Numbe	Deferred Exam 6 8 20 D) Per 10 CFR ers B3.120 and	ns 1 2 4 50.55a(b)	1 1 4 6 0(2)(xxi)(A	3 3 4 10), Table IV	2 2 0 4 WB-2500-1	0 0 0 0	3 3 2 9 ation requi	0 0 0 0	100.00% 100.00% 100.00%	16.67% 16.67% <u>50.00%</u> 30.00%	16.67% 16.67% <u>50.00%</u> 30.00%	16.67% 16.67% 50.00% 30.00%
Category 33.110 33.120 33.140 Fotals: I. (B3.12 B-D, It Category I	B-D Non-D 6 8 20 0 & B3.140 em Numbe B-D Deferr	Deferred Exan 6 8 20 D) Per 10 CFR ers B3.120 and red Exams	1 1 2 4 50.55a(b) B3.140 ir	1 1 6 (2)(xxi)(A n the 1998	3 3 4 10), Table IV B Edition n	2 2 0 4 WB-2500-1 nust be ap	0 0 0 I examina plied whe	3 2 9 ation requi n using th	0 0 0 rements, the j e 1999 Adder	100.00% 100.00% 100.00% 100.00% provisions of Tab ida through the la	16.67% 16.67% 50.00% 30.00% le IWB-2500 atest edition	16.67% 16.67% 50.00% 30.00% 0-1, Examina and addend	16.67% 16.67% <u>50.00%</u> 30.00% ation Catego a.
Category B3.110 B3.120 B3.140 Totals: 1. (B3.12 B-D, It B-D, It Category I B3.90	B-D Non-D 6 8 20 0 & B3.140 em Numbe B-D Deferr 8	Deferred Exan 6 8 20 D) Per 10 CFR ers B3.120 and red Exams 8	ns 1 2 4 50.55a(b) B3.140 ir	1 1 6 9(2)(xxi)(A 1998 8	3 3 4 10), Table IV 3 Edition n	2 2 0 4 WB-2500-1 nust be ap N/A	0 0 0 I examina plied whe 0	3 2 9 ation requi n using th N/A	0 0 0 rements, the j e 1999 Adder 0	100.00% 100.00% 100.00% 100.00% provisions of Tab ida through the la	16.67% 16.67% 50.00% 30.00% le IWB-2500 atest edition 100.00%	16.67% 16.67% <u>50.00%</u> 30.00% 0-1, Examina and addend 100.00%	16.67% 16.67% 50.00% 30.00% ation Catego a. 100.00%
Category B3.110 B3.120 B3.140 Totals: 1. (B3.12 B-D, It	B-D Non-D 6 8 20 0 & B3.140 em Numbe B-D Deferr	Deferred Exan 6 8 20 D) Per 10 CFR ers B3.120 and red Exams	1 1 2 4 50.55a(b) B3.140 ir	1 1 6 9(2)(xxi)(A n the 1998	3 3 4 10), Table IV B Edition n	2 2 0 4 WB-2500-1 nust be ap	0 0 0 I examina plied whe	3 2 9 ation requi n using th	0 0 0 rements, the j e 1999 Adder	100.00% 100.00% 100.00% 100.00% provisions of Tab ida through the la	16.67% 16.67% 50.00% 30.00% le IWB-2500 atest edition	16.67% 16.67% 50.00% 30.00% 0-1, Examina and addend	16.67% 16.67% 50.00% 30.00% ation Cate a.

1. (B3.100) This Item Number requires a visual examination with enhanced magnification in lieu of volumetric examination, as allowed by Code Case N-648-1.

(This report is requirements	s used to veri	ty that the period	dic	BYRON	STATION	UNIT 2 - :	BRD INTE	RVAL AS	SME SECTION	XI (The perce	entage requireme	ents of Tables	IWx-
the interval so	chedule.)	**2412-1 Will De	met by			MINATIO				2412-1 ap	oly to the Catego each Item only v	ory and were	
Item No.	# of Comp	Total Selected		D 4		ams Com	<u> </u>					ams Comp	
incom inco.	comp	Selected	Min	Per 1	Max	Min	Per 2	Max	Per 3	% Selected	Period 1	Period 2	Period 3

2. (B3.90 & B3.100) Per Examination Category B-D, Note 5, for PWR's in the second and successive inspection intervals, these examinations may be deferred to the end of the interval provided no repair/replacement activities have been performed on the examination item, and no flaws or relevant conditions requiring successive inspections in accordance with IWB-2420(b) are contained in the examination item.

3. (B3.90 & B3.100) Examination completion exceeds 50.00% for 1st Period and 75.00% for this 2nd Period. The examination were performed at the beginning of the Inspection Interval as allowed by Relief Request I3R-01.

· orano:		14	IN/A	6	N/A	N/A	0	N/A	0	32.56%	42.86%	42.86%	42.86%
Totals:	43	14	N/A	<u> </u>					<u> </u>	0.00%	0.00%	0.00%	0.00%
B6.230	8	0	N/A	0	N/A	N/A	Õ	N/A	õ				0.00%
B6.220	8	0	N/A	0	N/A	N/A	0	N/A	0	0.00%	0.00%	0.00%	
		2	N/A	0	N/A	N/A	0	N/A	0	25.00%	0.00%	0.00%	0.00%
B6.210	8	Š		-			0	N/A	0	0.00%	0.00%	0.00%	0.00%
B6.190	4	0	N/A	Õ	N/A	N/A	0		0	25.00%	0.00%	0.00%	0.00%
B6.180	4	1	N/A	0	N/A	N/A	Ō	N/A	õ				
B6.170	1	1	N/A	0	N/A	N/A	0	N/A	0	100.00%	0.00%	0.00%	0.00%
	3	3	N/A	0	N/A	N/A	0	N/A	0	100.00%	0.00%	0.00%	0.00%
B6.50	3	2		-	N/A	N/A	0	N/A	0	100.00%	0.00%	0.00%	0.00%
B6.40	1	1	N/A	õ			0		U	100.00%	100.00%	100.00%	100.00%
B6.20	3	3	N/A	3	N/A	N/A	õ	N/A	ő			100.00%	100.00%
B6.10	3	3	N/A	3	N/A	N/A	0	N/A	0	100.00%	100.00%	100.000/	100 000/
	5-G-I Dete	erred Exams	3										

1. (B6.10 & B6.20 & B6.50) Single components representing one third of the 54 Reactor Vessel Closure Head Nuts, Closure Studs, and Closure Washers, Bushings. The examinations were performed at the beginning of the Inspection Interval as allowed by Relief Request I3R-01.

2. (B6.40) A single component representing all of the 54 Reactor Vessel Threads in Flange to be examined.

3. (B6.170) A single component represents the five sets of CETC column nuts.

4. (B6.180) Four components are tracked in the database, each representing one of the 24 Bolts on one of the four Reactor Coolant Pumps (96 total) as reported in the ISI Program Plan. The volumetric examination of these components is limited to only one of the pumps per Examination Category B-G-1, Note 3 and Examination Category B-L-2, Note 1. Examination is required only once per inspection interval.

(B6.190) Four components are tracked in the database, each representing all 24 associated Flange Surfaces and Nuts, Bushings, and Washers for one of the 5. four Reactor Coolant Pumps (96 total) as reported in the ISI Program Plan. The visual examination of these components is limited to only one of the pumps per Examination Category B-G-1, Note 3 and Examination Category B-L-2, Note 1. Also, per Examination Category B-G-1, Note 4 and Examination Category B-L-2, Note 2, examination is required only when a pump is disassembled for maintenance, repair, or volumetric examination or bolting is removed. Examination is required only once per inspection interval.

6. (B6.210) Eight components are tracked in the database, each representing all of the Bolts and associated Nuts, Bushings, and Washers and Flange Surfaces on one of the eight Reactor Coolant Valves as reported in the ISI Program Plan. The volumetric examination of these components is limited to only one of the valves per Examination Category B-G-1, Note 3 and Examination Category B-M-2, Note 3. Examination is required only once per inspection interval.

Category B.C.1 Deferred Even

(This report is requirements	s used to verif	y that the period	dic	BYRON	STATION	UNIT 2 - 3		RVAL AS	ME SECTION		(The perce	entage requireme	nts of Tables	Wx-
the interval s	chedule.)	x-2412-1 will De	met by			MINATIO					2412-1 ap	oly to the Categor	ry and were	
Item No.	# of Comp	Total Selected	Min	Dor 1		ams Com	L					each Item only w % Exa	ams Comp	Section of the sectio
L		Ocicoted	IVIIII	Per 1	Max	Min	Per 2	Max	Per 3	% S	elected	Period 1	Period 2	Period 3

7. (B6.220 & B6.230) Eight components are tracked in the database, each representing all of the Bolts and associated Nuts, Bushings, and Washers and Flange Surfaces on one of the eight Reactor Coolant Valves as reported in the ISI Program Plan. The visual examination of these components is limited to only one of the valves per Examination Category B-G-1, Note 3 and Examination Category B-M-2, Note 3. Also, per Examination Category B-G-1, Note 4 and Examination Category B-M-2, Note 2, examination is required only when a valve is disassembled for maintenance, repair, or volumetric examination or bolting is removed.

Category B-G-2 Deferred Exams

1 (07 10)							-		v	17.04/0	00.00%	60.00%	60.00%
Totals:	57	10	N/A	6	N/A	N/A	0	N/A	0	17.54%	60.00%		
		1		<u> </u>	<u>N/A</u>	N/A	0	N/A	0	3.85%	100.00%	100.00%	100.00%
B7.70	26	1	N/A	4			0		U	0.00%	0.00%	0.00%	0.00%
B7.60	4	0	N/A	0	N/A	N/A	0	N/A	0				
		-		3	N/A	N/A	0	N/A	0	20.00%	75.00%	75.00%	75.00%
B7.50	20	Δ	N/A	2			0		0	100.00%	50.00%	50.00%	50.00%
B7.30	4	4	N/A	2	N/A	N/A	Ο	N/A	0				
-	2			0	N/A	N/A	0	N/A	0	0.00%	0.00%	0.00%	0.00%
B7.20	1	0	N/A	0			ě		U	50.00%	0.00%	0.00%	0.00%
B7.10	2	1	N/A	0	N/A	N/A	0	N/A	0	E0 000/	0.000/	0.000/	
0740	~												

1. (B7.10) Two components representing the CETC and RVLIS Clamp Bolts and associated Nuts as reported in the ISI Program Plan.

2. (B7.20) A single component representing all 16 Pressurizer Manway Bolts and associated Nuts as reported in the ISI Program Plan.

(B7.30) Four components are tracked in the database, each representing all 32 Bolts and associated Nuts for both Manways on each of the four Steam Generator (128 total) as reported in the ISI Program Plan.
 (B7.50) Per Examination Contemponents (2.2 Note: 1.2 N

(B7.50) Per Examination Category B-G-2, Note 3, examination is required only when a bolted connection is disassembled or bolting is removed. Also, per Examination Category B-G-2, Note 3, examinations are limited to at least one bolted connection within each group of bolted connections that are similar in design, size, function, and service. Examination is required only once per inspection interval within each bolted connection group.

- 5. (B7.60) Four components are tracked in the database, each representing all 36 Bolts and associated Nuts for one of the four Reactor Coolant Pumps (144 total) as reported in the ISI Program Plan. Per Examination Category B-G-2, Note 2 and Examination Category B-L-2, Note 2, examination is required only Examination Category B-L-2, Note 1, examinations are limited to at least one pump within each group of pump that are of the same size, design, manufacturing for the function. Examination is required only once per inspection interval within each valve group.
- 6. (B7.70) Per Examination Category B-G-2, Note 2 and Examination Category B-M-2, Note 2, examination is required only when a value is disassembled for maintenance, repair, or volumetric examination or bolting is removed. Also, per Examination Category B-G-2, Note 2 and Examination Category B-M-2, Note 3, examinations are limited to at least one value within each group of values that are of the same size, design, manufacturing method, and function. Examination is required only once per inspection interval within each value group.

he interval s	s of Tables IW	fy that the period /x-2412-1 will be	met by	BYRON	STATION EXA	<u>UNIT 2 - (</u> MINATIO	3RD INTE	RVAL AS	ME SECTIC	IN XI (The percent	entage requiren	nents of Tables	s IWx-
ne miervar s	# of	Total							<u>11</u>	applied to	each Item only	when practica	l.)
tem No.	Comp	Selected		Devid		ams Com					% E	xams Com	pleted
	comp	Selected	Min	Per 1	Max	Min	Per 2	Max	Per 3	% Selected	Period 1	Period 2	Period :
ategory	B-K Non-D	eferred Exar	ns										
10.10	2	2	0	0	1	1	0	1	0	100.000/	0.000/	00.000/	
10.20	8	3	1	1	1	1	0	1	0 0	100.00%	0.00%	00.00%	0.00%
otals:	10	5	1	1	2	2	0	2	0	37.50% 50.00%	<u>33.33%</u> 20.00%	<u>33.33%</u> 20.00%	<u>33.33%</u> 20.00%
(B10.1	0) Per Exa	mination Cate	gory B-K,	Note 4, fe	or multiple	vessels of	f similar d	esian, fun	ction and se	rvice, only one we	Lateration 1		
(B10.2	0) Per Exa	mination Cate	aorv B-K.	Note 5 fo	or ninina r	numns an	d valves	a camplo	of 10% of the	of welded attachm			
Sabboi	IS SEIECIEU	nor examinat	ion under	IVVF-2510	J shall be e	examined.	This req	uirement i	s conservati	vely interpreted to	mean that 1	0% of the to	otal
itegory I	B-L-2 Defe	rred Exams											
0.00	4	0	N1/A	0	N1/A				-				
2.20	~~	0	N/A	0	N/A	N/A	0	N/A	0	0.00%	0 000/	0.000/	0.000/
tals:	4	0	N/A	0	N/A	<u>N/A</u>	0	<u>N/A</u>	0	0.00%	0.00%	0.00%	0.00%
12.20 otals: (B12.20	4 0) The exa	0 mination of p	N/A	0 as is limit	N/A ed to only	N/A	0	N/A erforming	0 similar funat	0.00%	0.00%	0.00%	0.00%
otals: (B12.24 1. Also examin ategory E 12.50	4 0) The exa b, per Exan nation. Exa B-M-2 Defe 37	0 mination of punination Categorian mination is reserved Exams 2	N/A ump casing gory B-L-2	0 gs is limit	N/A ed to only examinatio	N/A one of the	0 pumps p	N/A erforming	0 similar funat	0.00% ions in the system embled for mainte	0.00% I per Examin nance, repai	0.00% ation Catego r, or volume	0.00% ory B-L-2, tric
otals: (B12.20 1. Also examin ategory E 12.50	4 0) The exa b, per Exan nation. Exa B-M-2 Defe	0 mination of punination Categorian mination is reserved Exams	N/A ump casing gory B-L-2 equired onl	0 gs is limit , Note 2, 6 ly once pe	N/A ed to only examination er inspection	N/A one of the on is requir on interval.	0 pumps p red only w	N/A erforming /hen a pur N/A	0 similar funct np is disasse	0.00% ions in the system embled for mainte 5.41%	0.00% I per Examin nance, repai 100.00%	0.00% ation Catego r, or volume 100.00%	0.00% ory B-L-2, tric 100.00%
otals: (B12.24 1. Also examin ategory E (2.50 otals: (B12.50 examin	4 0) The exa b, per Exan nation. Exa B-M-2 Defe 37 37 0) Per Exan nation. Also	0 mination of pu- nination Cateo mination is re erred Exams 2 2 2 mination Cate 5, per Examin	N/A ump casing gory B-L-2 equired onl N/A N/A gory B-M-2 ation Cate	0 gs is limit, Note 2, d y once pe 2 2 2 2, Note 2 gory B-M	N/A ed to only examinatic er inspectio N/A N/A , examinat	N/A one of the on is requir on interval. N/A N/A ion is requ	0 pumps p red only w 0 uired only ions are b	N/A erforming then a pur N/A N/A when a va	0 similar funct np is disasse 0 0 ulve is disass	0.00% ions in the system embled for mainte	0.00% a per Examin nance, repai 100.00% 100.00% enance, repa	0.00% ation Catego r, or volume 100.00% 100.00% air, or volume	0.00% ory B-L-2, tric 100.00% 100.00%
otals: (B12.24 1. Also examin ategory E 12.50 otals: (B12.50 examin size, de ategory E	4 0) The exa o, per Exan nation. Exa 37 37 0) Per Exan nation. Also esign, man 3-N-1 Non-	0 mination of pu- nination Cateo mination is re erred Exams 2 2 2 mination Cate 5, per Examin	N/A ump casing gory B-L-2 equired onl N/A N/A gory B-M-2 ation Cate thod, and ams	0 gs is limit, Note 2, d y once pe 2 2 2 2, Note 2 gory B-M	N/A ed to only examinatic er inspectio N/A N/A , examinat	N/A one of the on is requir on interval. N/A N/A ion is requ	0 pumps p red only w 0 0 uired only ions are l ired only	N/A erforming then a pur N/A N/A when a va	0 similar funct np is disasse 0 0 ulve is disass	0.00% ions in the system embled for mainte 5.41% 5.41%	0.00% a per Examin nance, repai 100.00% 100.00% enance, repa	0.00% ation Catego r, or volume 100.00% 100.00% air, or volume	0.00% ory B-L-2, tric 100.00% 100.00%
otals: (B12.24 1. Also examin ategory E 12.50 otals: (B12.50 examin size, de	4 0) The exa b, per Exan nation. Exa B-M-2 Defe 37 37 0) Per Exar nation. Also esign, man	0 mination of pu- nination Cate mination is re 2 2 2 mination Cate 5, per Examin ufacturing me	N/A ump casing gory B-L-2 equired onl N/A N/A gory B-M-2 ation Cate	0 gs is limit, Note 2, d y once pe 2 2 2 2, Note 2 gory B-M	N/A ed to only examinatic er inspectio N/A N/A , examinat	N/A one of the on is requir on interval. N/A N/A ion is requ	0 pumps p red only w 0 uired only ions are b	N/A erforming then a pur N/A N/A when a va	0 similar funct np is disasse 0 0 ulve is disass	0.00% ions in the system embled for mainte 5.41% 5.41%	0.00% a per Examin nance, repai 100.00% 100.00% enance, repa	0.00% ation Catego r, or volume 100.00% 100.00% air, or volume	0.00% ory B-L-2, tric 100.00% 100.00%

1. (B13.10) "% Completed" exceeds 100% since the vessel interior is selected for examination once each period (three times during the interval).

requirements	is used to veri s of Tables IW	/x-2412-1 will be	met by	<u>=</u>	EV	UNIT 2 -		RVAL AS	ME SECTIO	N XI (The perc	entage requirer	nents of Tables	s IWx-
the interval s						MINATIO		IS REPOR	<u>77</u>	applied to	pply to the Cate each Item only	gory and were	1)
Item No.	# of	Total				ams Com	pleted					xams Com	
item NO.	Comp	Selected	Min	Per 1	Max	Min	Per 2	Max	Per 3	% Selected	Period 1	Period 2	Period
Patagony	P.N.O.Def									A		- OHOUL	- i citou (
B13.50	1	erred Exams											
313.60	1	1	N/A N/A	1	N/A	N/A	0	N/A	0	100.00%	100.00%	100.00%	100.00%
Totals:	2	2			N/A	N/A	0	N/A	0	100.00%	100.00%	100.00%	100.00%
			N/A	2	N/A	N/A	0	N/A	0	100.00%	100.00%		
. (D13.5	0 & B13.60) Examination	n completi	on excee	ds 50.00%	for 1 st Per	riod and 7	'5.00% for	this 2 nd Perio	od. The examina	tion were no	rformed at th	
	spection inte	erval as allowe	ed by Heli	et Reque	st I3R-01.						noio po	normou ar a	ie beginni
ategory	B-N-3 Defe	rred Exams											
313.70	1	1	N/A	1	N/A	N/A	0	N/A	0	100.000/			
otals:	1	1	N/A	1	N/A	N/A	0		0	100.00%	100.00%	100.00%	100.00%
		-	1973		11/25	IN/A	U	N/A	0	100.00%	100.00%	100.00%	100.00%
		ation completion I as allowed b	on exceed y Relief R	s 50.00% equest I3	o for 1 st Pei R-01.	iod and 7	5.00% for	this 2 nd P	eriod. The e	kamination were	performed at	the beginni	ng of the
ategory I	0) Examina tion Interva B-O Deferr 5		on exceed y Relief R N/A	- 1						kamination were	performed at	the beginni	ng of the
Category I 314.10	B-O Deferr	ed Exams	,	s 50.00% equest I3 2 2	N/A	N/A	0	N/A	0	amination were ا	performed at 40.00%	the beginni 40.00%	ng of the
Category I 14.10 Iotals: . (B14.10	B-O Deferr 5 5 0) 10% of t	ed Exams 5 5 he 45 CRD Ho	N/A N/A Dusings (a	2 2 s reporte	N/A	N/A	0	N/A	0	amination were 100.00%	40.00%	40.00%	ng of the
Category I 14.10 otals: . (B14.10 compo	B-O Deferr 5 5 0) 10% of ti nents repre	ed Exams 5 5	N/A N/A Dusings (a populations	2 2 s reporte	N/A	N/A	0	N/A	0	amination were ا	40.00%	40.00%	ng of the
ategory I 14.10 otals: . (B14.10 compo ategory I 15.10	B-O Deferr 5 5 0) 10% of ti nents repre B-P Non-Do 1	ed Exams 5 5 he 45 CRD Ho sent that 10% eferred Exam 1	N/A N/A Dusings (a populatic	2 2 s reporte	N/A	N/A	0	N/A N/A required	0 0 to be examine	tamination were <u>100.00%</u> 100.00% ad each interval p	40.00% 40.00% 40.00% Der this Item	the beginni <u>40.00%</u> 40.00% Number. Tr	ng of the <u>40.00%</u> 40.00% nese 5
Category I 314.10 Totals: . (B14.10 compo Category E 315.10 Totals:	B-O Deferr 5 5 0) 10% of ti nents repre B-P Non-Do 1 1	ed Exams 5 5 he 45 CRD Ho sent that 10% eferred Exam 1 1	N/A N/A Dusings (a populations N/A N/A	2 2 s reporte on. 2 2	N/A N/A d in the ISI N/A N/A	N/A N/A Program N/A	0 0 Plan) are 0	N/A N/A required t N/A	0 0 to be examine 0	tamination were (100.00% 100.00% ad each interval p 100.00%	40.00% 40.00% 9er this Item 200.00%	40.00% 40.00% Number. Tr 0.00%	ng of the <u>40.00%</u> 40.00% nese 5 <u>0.00%</u>
Category I 14.10 otals: . (B14.10 compo category E 15.10 otals: . (B15.10	B-O Deferr 5 5 0) 10% of ti nents repre B-P Non-De 1 1 0) "% Comp	ed Exams 5 5 he 45 CRD Ho esent that 10% eferred Exam 1 1 bleted" exceed	N/A N/A pusings (a populations N/A N/A N/A ds 100% s	2 2 s reporte on. 2 2 2 ince Clas	N/A N/A d in the ISI N/A N/A	N/A N/A Program N/A N/A	0 0 Plan) are 0 0	N/A N/A required t N/A N/A	0 0 to be examine 0 0	tamination were (100.00% 100.00% ad each interval p 100.00%	40.00% 40.00% 40.00% Der this Item	the beginni <u>40.00%</u> 40.00% Number. Tr	ng of the 40.00% 40.00% nese 5
Category I 314.10 otals: . (B14.10 compo Category E 15.10 otals: . (B15.10	B-O Deferr 5 5 0) 10% of ti nents repre B-P Non-De 1 1 0) "% Comp	ed Exams 5 5 he 45 CRD Ho esent that 10% eferred Exam 1 1 bleted" exceed	N/A N/A pusings (a populations N/A N/A N/A ds 100% s	2 2 s reporte on. 2 2 2 ince Clas	N/A N/A d in the ISI N/A N/A	N/A N/A Program N/A N/A	0 0 Plan) are 0 0	N/A N/A required t N/A N/A	0 0 to be examine 0 0	tamination were (100.00% 100.00% ad each interval p 100.00%	40.00% 40.00% 9er this Item 200.00%	40.00% 40.00% Number. Tr 0.00%	ng of the <u>40.00%</u> 40.00% nese 5 <u>0.00%</u>
Category I 14.10 otals: . (B14.10 compo category E 15.10 otals: . (B15.10	B-O Deferr 5 5 0) 10% of ti nents repre B-P Non-De 1 1 0) "% Comp	ed Exams 5 5 he 45 CRD Ho sent that 10% eferred Exam 1 1	N/A N/A pusings (a populations N/A N/A N/A ds 100% s	2 2 s reporte on. 2 2 2 ince Clas	N/A N/A d in the ISI N/A N/A	N/A N/A Program N/A N/A	0 0 Plan) are 0 0	N/A N/A required t N/A N/A	0 0 to be examine 0 0	tamination were (100.00% 100.00% ad each interval p 100.00%	40.00% 40.00% 9er this Item 200.00%	40.00% 40.00% Number. Tr 0.00%	ng of the 40.00% 40.00% nese 5
Category I 314.10 Totals: . (B14.10 compo Category I 15.10 otals: . (B15.10 . (B15.10)	B-O Deferr 5 5 0) 10% of ti nents repre B-P Non-De 1 1 0) "% Comp 0) One com	ed Exams 5 5 he 45 CRD Ho sent that 10% eferred Exam 1 1 bleted" exceed ponent repres	N/A N/A Dusings (a population s N/A N/A ds 100% s senting the	2 2 s reporte on. 2 2 2 ince Clas	N/A N/A d in the ISI N/A N/A	N/A N/A Program N/A N/A	0 0 Plan) are 0 0	N/A N/A required t N/A N/A	0 0 to be examine 0 0	tamination were (100.00% 100.00% ad each interval p 100.00%	40.00% 40.00% 9er this Item 200.00%	40.00% 40.00% Number. Tr 0.00%	ng of the 40.00% 40.00% nese 5
Category I 314.10 otals: . (B14.10 compo category E 15.10 otals: . (B15.10 . (B15.10 . (B15.10	B-O Deferr 5 5 0) 10% of ti nents repre B-P Non-Do 1 1 0) "% Comp 0) One corr C-A Non-Do	ed Exams 5 5 he 45 CRD Ho esent that 10% eferred Exam 1 0leted" exceed ponent repres	N/A N/A Dusings (a population s N/A N/A ds 100% s senting the	2 2 s reporte on. 2 2 2 ince Clas	N/A N/A d in the ISI N/A N/A ss 1 pressu tems in Cla	N/A N/A Program N/A N/A	0 0 Plan) are 0 0	N/A N/A required t N/A N/A	0 0 to be examine 0 0	tamination were (100.00% 100.00% ad each interval p 100.00%	40.00% 40.00% 9er this Item 200.00%	40.00% 40.00% Number. Tr 0.00%	ng of the <u>40.00%</u> 40.00% nese 5 <u>0.00%</u>
Category I 314.10 otals: . (B14.10 compo Category E 15.10 otals: . (B15.10 . (B15.10 . (B15.10 . (B15.10 . (B15.10) . (B15.10	B-O Deferr 5 5 0) 10% of ti nents repre B-P Non-De 1 1 0) "% Comp 0) One com C-A Non-De 14	ed Exams 5 5 he 45 CRD Ho esent that 10% eferred Exam 1 0leted" exceed ponent repres eferred Exam 4	N/A N/A Dusings (a population s N/A N/A ds 100% s senting the s	2 2 s reporte on. 2 2 ince Clas e five syst	N/A N/A d in the ISI N/A N/A ss 1 pressu tems in Cla	N/A N/A Program N/A N/A	0 Plan) are 0 0 re perform ported in 0	N/A N/A required t N/A N/A	0 0 to be examine 0 0	tamination were 100.00% 100.00% ed each interval p 100.00% 100.00% ige.	40.00% 40.00% ber this Item 200.00% 200.00%	40.00% 40.00% Number. Tr 0.00% 0.00%	ng of the <u>40.00%</u> 40.00% nese 5 <u>0.00%</u> 0.00%
Category I 14.10 otals: . (B14.10 compo Category E 15.10 otals: . (B15.10 . (B15.10 . (B15.10 . (B15.10 . (B15.10 . (B15.10) . (B15.10)	B-O Deferr 5 5 0) 10% of ti nents represent B-P Non-Do 1 1 0) "% Comp 0) One com C-A Non-Do 14 6	ed Exams 5 5 he 45 CRD Ho esent that 10% eferred Exam 1 0leted" exceed ponent repres eferred Exam 4 2	N/A N/A Dusings (a population s N/A N/A ds 100% s senting the s 1 0	2 2 s reporte on. 2 2 ince Class of five syst 1 0	N/A N/A d in the ISI N/A N/A ss 1 pressu tems in Cla 2 1	N/A N/A Program N/A N/A re tests ar ass 1 as re	0 Plan) are 0 0 re perform ported in 0 0 0	N/A N/A required to N/A N/A ned each in the ISI Pr 2 1	0 0 to be examina 0 0 refueling outa ogram Plan.	tamination were (100.00% 100.00% ad each interval p 100.00%	40.00% 40.00% ber this Item 200.00% 200.00%	40.00% 40.00% Number. Tr 0.00% 0.00%	ng of the <u>40.00%</u> 40.00% nese 5 <u>0.00%</u> 0.00% 25.00%
Category I 314.10 otals: . (B14.10 compo category E 15.10 otals: . (B15.10 . (B15.10 . (B15.10	B-O Deferr 5 5 0) 10% of ti nents repre B-P Non-De 1 1 0) "% Comp 0) One com C-A Non-De 14	ed Exams 5 5 he 45 CRD Ho esent that 10% eferred Exam 1 0leted" exceed ponent repres eferred Exam 4	N/A N/A Dusings (a population s N/A N/A ds 100% s senting the s	2 2 s reporte on. 2 2 ince Clas e five syst	N/A N/A d in the ISI N/A N/A ss 1 pressu tems in Cla	N/A N/A Program N/A N/A	0 Plan) are 0 0 re perform ported in 0	N/A N/A required to N/A N/A ned each to the ISI Pr	0 0 to be examina 0 refueling outa ogram Plan.	tamination were <u>100.00%</u> 100.00% ed each interval p <u>100.00%</u> 100.00% ge. 28.57%	25.00% 0.00%	40.00% 40.00% Number. Tr 0.00% 0.00%	ng of the <u>40.00%</u> 40.00% nese 5 <u>0.00%</u> 0.00%

Section 3.0

(This report is requirements the interval se	of Tables IW	fy that the perio /x-2412-1 will be	dic e met by	BYRON		UNIT 2 - : MINATIO			SME SECTIC	2412-1 ap	entage requiren	ory and were	
LL	# of	Total			# Ex	ams Com	pleted				each Item only	xams Comp	
Item No.	Comp	Selected	Min	Per 1	Мах	Min	Per 2	Max	Per 3	% Selected	Period 1	Period 2	Period 3
Category (C-B Non-D	eferred Exa	ms										
C2.21 C2.22	16 8	7 1	2 0	1	3 1	3	0	4	0	43.75%	14.29%	14.29%	14.29%
Totals:	24	8	2	2	4	2	0	4	0	<u> </u>	<u>100.00%</u> 25.00%	<u>100.00%</u> 25.00%	100.00% 25.00%

1. (C2.21 & C2.22) Per Examination Category C-B, Note 4, in the case of multiple vessels of similar design, size, and service, the required examinations may be limited to one vessel or distributed among the vessels.

2. (C2.22) Due to the unique configuration of the heat exchanger nozzle reinforcing pads being on the internal surface, the nozzle inner radius section is inaccessible for examination. (See Relief Request I3R-04).

Category C-C Non-Deferred Exams

1 (OO 10)			2	2	5	4	0	6	0	11.22%	18.18%	18.18%	18.18%
Totals:	98	11	Ŷ	0			<u> </u>		<u> </u>		50.00%	50.00%	50.00%
		۷	0	1	1	1	0	1	0	10.00%	50 000/		
C3.30	20	0	0			U	U	J	0	10.53%	12.50%	12.50%	12.50%
	76	8	2	1	4	3	0	5	0	10 500/			
C3.20	70	0		Ŭ	•		U	1	0	50.00%	0.00%	0.00%	0.00%
C3.10	2	1	0	0	1	1	0	4	0	50.000/			
00.00													

1. (C3.10) Per Examination Category C-C, Note 4, for multiple vessels of similar design, function, and service, only one welded attachment of only one of the multiple vessels shall be selected for examination. Conservatively, a welded attachment of each type of welded attachment of one of multiple vessels will be examined.

 (C3.20 & C3.30) Per Examination Category C-C, Note 5, for piping, pumps, and valves, a sample of 10% of the welded attachments associated with the component supports selected for examination under IWF-2510 shall be examined. This requirement is conservatively interpreted to mean that 10% of the total Class 2 welded attachments shall be examined. The interpretation is consistent with the previous NRC condition on the use of Code Case N-509.

Category C-H Non-Deferred Exams

Totals:	29	29	N/A	29	N/A	N/A	0	N/A	0	100.00%	100.00%	0.00%	0.00%	
<u>C7.10</u>	29	29	N/A	29	N/A	N/A	0	N/A	0	100.00%	100.00%	0.00%	0.00%	

1. (C7.10) "% Completed" exceeds 100% since Class 2 pressure tests are performed each inspection period.

2. (C7.10) Twenty-nine components representing the twenty-nine systems in Class 2 as reported in the ISI Program Plan.

equirements	is used to ver s of Tables IW	/x-2412-1 will be	met by		EVA	MINIATIO	NOTAT	INVAL AS	ME SECTIO	2412 1 cm	như to the Cit	nents of Tables	100.
ne interval s	chedule.) # of	Tatal				MINATIO		IS REPOR	<u>AT</u>	applied to	ply to the Cate each Item only	gory and were when practical)
tem No.		Total				ams Com	pleted					xams Com	
tem NO.	Comp	Selected	Min	Per 1	Max	Min	Per 2	Max	Per 3	% Selected	Period 1	Period 2	Period 3
Category	F-A Non-D	eferred Exar	ns										
1.10	467	119	20	31	5 9	29	0	58	0	05 400/			
1.20	659	109	18	25	54	30	0	56	0	25.48%	26.05%	26.05%	26.05%
1.30	370	41	7	9	20	12	0	21	0	16.54%	22.94%	22.94%	22.94%
1.40	70	32	6	6	16	10	0	18	0	11.08%	21.95%	21.95%	21.95%
otals:	1566	301	49	71	150				0	45.71%	18.75%	18.75%	18.75%
						80	0	154	0	19.22% em of similar desig	23.59%	23.59%	23.59%
(F1.30	& F1.40) (lass 3 compo	onents incl	uded in ta	ble. IWF-	2410 com	pletion pe	ercentage	applies to en	tire Examination (Category.		
(F1.30	& F1.40) (R-A Non-S 242 130	Class 3 compo ocket Welds 61 39	onents incl 10 7	23 20	30 19	2410 com 8 0	pletion pe 0 0	ercentage 22	applies to en 0	tire Examination (25.21%	Category. 37.70%	37.70%	37.70%
. (F1.30	& F1.40) (R-A Non-S 242 130 1364	Class 3 compo ocket Welds 61 39 140	nents incl 10 7 23	uded in ta	30	2410 com	pletion pe	ercentage 22 9	applies to en 0 0	tire Examination (25.21% 30.00%	Category. 37.70% 51.28%	37.70% 51.28%	37.70% 51.28%
(F1.30 ategory I	& F1.40) (R-A Non-S 242 130 1364 71	Class 3 compo ocket Welds 61 39	onents incl 10 7	uded in ta 23 20	30 19	2410 com 8 0	pletion pe 0 0	ercentage 22	applies to en 0 0 0	tire Examination (25.21% 30.00% 10.26%	Category. 37.70% 51.28% 25.71%	37.70% 51.28% 25.71%	37.70% 51.28% 25.71%
(F1.30 ategory ptals:	& F1.40) (R-A Non-S 242 130 1364 71 1807	Class 3 compo ocket Welds 61 39 140 9 249	10 7 23 2 40	uded in ta 23 20 36 7 86	30 19 70 4 124	8 0 34 -2 39	0 0 0 0 0 0 0	22 9 69 -1 100	applies to en 0 0 0 0	tire Examination (25.21% 30.00% 10.26% 12.68%	37.70% 51.28% 25.71% 77.78%	37.70% 51.28% 25.71% 77.78%	37.70% 51.28% 25.71% 77.78%
. (F1.30 ategory I otals: (BER V Risk In	& F1.40) (R-A Non-S 242 130 1364 71 1807 Velds) The formed BE R-A Socket 84 172	Class 3 compo ocket Welds 61 39 140 9 249 # of Comp and R methodolog	10 7 23 2 40 nd # Selec	uded in ta 23 20 36 7 86	30 19 70 4 124 e all BER	8 0 34 -2 39 welds whi	pletion pe 0 0 0 0 ch have b	ercentage 22 9 69 -1 100 eeen integr	applies to en 0 0 0 0 rated into the 0	tire Examination (25.21% 30.00% 10.26% 12.68% 13.78% RISI Program an 30.95%	200.00%	37.70% 51.28% 25.71% 77.78% 34.54% ed in accord	37.70% 51.28% 25.71% 77.78% 34.54% ance with t
. (F1.30 ategory l otals: (BER V Risk In	& F1.40) (R-A Non-S 242 130 1364 71 1807 Velds) The formed BE R-A Socke 84	Class 3 compo ocket Welds 61 39 140 9 249 # of Comp at R methodolog	10 7 23 2 40 nd # Selec 3y.	uded in ta 23 20 36 7 86 ted includ	30 19 70 4 124 e all BER	8 0 34 -2 39 welds whi	0 0 0 0 0 0 ch have b	ercentage 22 9 69 -1 100 veen integi	applies to en 0 0 0 0 0 rated into the	tire Examination (25.21% 30.00% 10.26% 12.68% 13.78% RISI Program an	37.70% 51.28% 25.71% 77.78% 34.54% d are select	37.70% 51.28% 25.71% 77.78% 34.54% ed in accord	37.70% 51.28% 25.71% 77.78% 34.54% ance with t

 Socket welds for Examination Category R-A piping structural elements are listed separately from butt welds because socket welds are selected for examination in "each" refueling outage. Including socket welds in the # of Comp, Total Selected, and # Selected fields with the butt welds would misrepresent the % completed distributions for the remainder of the Examination Category. The "% Completed" exceeds 100% since they are examined each outage per ASME

SECTION 4.0



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 1 of 48)

 Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010

(Name and Address of Plant)

- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Auxiliary Feedwater System (AF)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2AF02DC- 4/2AF05002X	HUNTER	HUNTER	N/A	N/A
2AF02DC- 4/2AF05003V	HUNTER	HUNTER	N/A	N/A
2AF02EA- 4/2AF06001R	HUNTER	HUNTER	N/A	N/A
2AF02EA- 4/2AF06044G	HUNTER	HUNTER	N/A	N/A
2FW06AA- 4/2AF06035R	HUNTER	HUNTER	N/A	N/A
2FW87BA- 3/2FW14001R	HUNTER	HUNTER	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



Byron Station Unit 2 B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 2 of 48)

1. Owner:	Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)				
2. Plant:	Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)				
3. Plant Unit:	2	4. Owner Cer	tificate Of Authorization (if required):	N/A	
5. Commercial Service Date:		08/22/87	6. National Board Number for Unit:	N-200	
7. Components Inspected: Auxiliary Feedwater System (AF)					

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2FW87BB- 3/2FW12001S	Pacific Scientific	13336	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 3 of 48)

- Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Containment Spray System (CS)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2-CS-2-1	Hunter Corporation	N/A	N/A	N/A
2-CS-2-2	Hunter Corporation	N/A	N/A	N/A
2-CS-2-3	Hunter Corporation	N/A	N/A	N/A
2-CS-2-4	Hunter Corporation	N/A	N/A	N/A
2-CS-2-5	Hunter Corporation	N/A	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 4 of 48)

1.	Owner:	Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)				
2.	Plant:	Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)				
3. I	Plant Unit:	2	4. Owner Cer	tificate Of Authorization (if required):	N/A	
5. Commercial Service Date:		08/22/87	6. National Board Number for Unit:	N-200		
7. (7. Components Inspected: Containment Spray System (CS)					

7. Components inspected: Containment Spray System (CS)

Component or Appurtenance	Manufacturer or installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2CS02AA- 10/2CS03A012S	Pacific Scientific	25177	NA	NA
2CS02AB- 10/2CS03B018S	Pacific Scientific	9178	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



Byron Station Unit 2 B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 5 of 48)

 Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010

(Name and Address of Plant)

- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Chemical & Volume Control System (CV)

Component or Appurtenance			State or Province No.	National Board No.
2-CV-2-1	Hunter Corporation	N/A	N/A	N/A
2-CV-2-10	Hunter Corporation	N/A	N/A	N/A
2-CV-2-2	Hunter Corporation	N/A	N/A	N/A
2-CV-2-3	Hunter Corporation	N/A	N/A	N/A
2-CV-2-4	Hunter Corporation	N/A	N/A	N/A
2-CV-2-5	Hunter Corporation	N/A	N/A	N/A
2-CV-2-7	Hunter Corporation	N/A	N/A	N/A
2-CV-2-8	Hunter Corporation	N/A	N/A	N/A
2-CV-2-9	Hunter Corporation	N/A	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 6 of 48)

- 1. Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Chemical & Volume Control System (CV)

Component or Appurtenance	Manufacturer or installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2CVA3AA- 2/2CV11004X	HUNTER	HUNTER	N/A	N/A
2CVA3AA- 2/2CV11005X	HUNTER	HUNTER	N/A	N/A
2CVA7AA- 2/2CV25011X	HUNTER	HUNTER	N/A	N/A
2CVA7AA- 2/2CV25013X	HUNTER	HUNTER	N/A	N/A
2CVA7AA- 2/2CV25014X	HUNTER	HUNTER	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit:
 2
 4. Owner Certificate Of Authorization (if required):
 N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Chemical & Volume Control System (CV)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2CV-01-PA/CVPE-1	2CV-01-PA/CVPE-1 Pacific Pumps		NA	204
2CV08AA-4/C03	Hunter Corp.	2-CV-2-N5	NA	NA
2CV08AA-4/C10	Hunter Corp.	2-CV-2-N5	NA	NA
2CV08AA-4/C11	Hunter Corp.	2-CV-2-N5	NA	NA
2CV08AA-4/C15	Hunter Corp.	2-CV-2-N5	NA	NA
2CV08BA-4/C25	Hunter Corp.	2-CV-2-N5	NA	NA
2CV09A-4/C02	Hunter Corp.	2-CV-2-N5	NA	NA
2CV09A-4/C06	Hunter Corp.	2-CV-2-N5	NA	NA
2CVA3B-2/W-70	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA3B-2/W-71	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA3B-2/W-72	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA3B-2/W-73	Hunter Corp.	2-CV-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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 Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010

(Name and Address of Plant)

- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Chemical & Volume Control System (CV)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2CVA3B-2/W-80	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA3B-2/W-81	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA5AA-2/W-06	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA5AA-2/W-07	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA6AA-2/W-04	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA6AA-2/W-05	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA7AA-2/W-06	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA7AA-2/W-07	Hunter Corp.	2-CV-1-N5	NA	NA
2CVA7AA-2/W-08	Hunter Corp.	2-CV-1-N5	NA	NA
2CVJ4A-4/C09	Hunter Corp.	2-CV-2-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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 1. Owner:
 Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)

 2. Plant:
 Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010

(Name and Address of Plant)

- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Chemical & Volume Control System (CV)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2CV05CB- 6/2CV08006S	Pacific Scientific	26104	NA	NA
2CV05CB- 6/2CV08010S	Pacific Scientific	20119	NA	NA
2CV05CB- 6/2CV08013S	Pacific Scientific	16611	NA	NA
2CV10CA- 3/2CV03002S	Pacific Scientific	17350	NA	NA
2CV14EB- 2/2CV36004S	Pacific Scientific	10175	NA	NA
2CV14ED- 2/2CV41009-S1	Pacific Scientific	2697	NA	NA
2CV14FB- 2/2CV36002S	Pacific Scientific	16609	NA	NA
2CV15AA- 3/4/2CV27001S	Pacific Scientific	21532	NA	NA
2CV15AC- 3/4/2CV29002S	Pacific Scientific	23855	NA	NA
2CV15DA- 3/4/2CV31007S	Pacific Scientific	12454	NA	NA
2CV16BA- 3/4/2CV50003S	Pacific Scientific	34060	NA	NA
2CV43BC- 2/2CV13034S	Pacific Scientific	7275	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Chemical & Volume Control System (CV)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2CV45B-2/2RY06116S	Pacific Scientific	4065	NA	NA
2CVA6AA- 2/2CV09026S	Pacific Scientific	4099	NA	NA
2CVA6AA- 2/2CV25026S	Pacific Scientific	16653	NA	NA
2CVA7AA- 2/2CV25016S	Pacific Scientific	20711	NA	NA
2CVB7BA- 3/2CV23012S	Pacific Scientific	18358	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation	Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)				
2. Plant:	Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)					
3. Plant Unit:	2	4. Owner Cer	tificate Of Authorization (if required):	N/A		
5. Commercial	Service Date:	08/22/87	6. National Board Number for Unit:	N-200		
7. Components Inspected: Fuel Pool Cooling System (FC)						
	T T					

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2-FC-2-1	Hunter Corporation	N/A	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

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Byron Station Unit 2

B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation	Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)			
2. Plant:	Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)				
3. Plant Unit:	2	4. Owner Cer	tificate Of Authorization (if required):	N/A	
5. Commercial	Service Date:	08/22/87	6. National Board Number for Unit:	N-200	
7. Components Inspected: Fire Protection System (FP)					

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2-FP-2-1	Hunter Corporation	N/A	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- 1. Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Feedwater System (FW)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2FW03DA-16/C15	Hunter Corp.	2-FW-1-N5	NA	NA
2FW03DA-16/C16	Hunter Corp.	2-FW-1-N5	NA	NA
2FW03DA-16/C19	Hunter Corp.	2-FW-1-N5	NA	NA
2FW03DA-16/C20	Hunter Corp.	2-FW-1-N5	NA	NA
2FW03DA-16/C21	Hunter Corp.	2-FW-1-N5	NA	NA
2FW03DA-16/C22	Hunter Corp.	2-FW-1-N5	NA	NA
2FW87CA-6/C29	Hunter Corp.	2-FW-1-N5	NA	NA
2FW87CA-6/C30	Hunter Corp.	2-FW-1-N5	NA	NA
2FW87CA-6/C32	Hunter Corp.	2-FW-1-N5	NA	NA
2FW87CD-6/C33	Hunter Corp.	2-FW-1-N5	NA	NA
2FW87CD-6/C34	Hunter Corp.	2-FW-1-N5	NA	NA
2FW87CD-6/C35	Hunter Corp.	2-FW-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

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FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation	Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)			
2. Plant:	Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)				
3. Plant Unit:	2	4. Owner Cer	tificate Of Authorization (if required):	N/A	
5. Commercial	Service Date:	08/22/87	6. National Board Number for Unit:	N-200	
7. Components Inspected: Feedwater System (FW)					

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2FW87CD-6/C37	Hunter Corp.	2-FW-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
 Plant Unit: 2
 Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Feedwater System (FW)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2FW03DA- 16/2FW02003S	Pacific Scientific	5035	NA	NA
2FW03DB- 16/2FW03016S	Pacific Scientific	3322	NA	NA
2FW03DB- 16/2FW03017S	Pacific Scientific	4794	NA	NA
2FW87CA- 6/2FW06002S	Pacific Scientific	8704	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- 1. Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Process Sampling System (PS)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2-PS-2-1	Hunter Corporation	N/A	N/A	N/A
2-PS-2-2	Hunter Corporation	N/A	N/A	N/A
2-PS-2-3	Hunter Corporation	N/A	N/A	N/A
2-PS-2-4	Hunter Corporation	N/A	N/A	N/A
2-PS-2-5	Hunter Corporation	N/A	N/A	N/A
2-PS-2-6	Hunter Corporation	N/A	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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Byron Station Unit 2

B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)				
2. Plant:	2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)				
3. Plant Unit:	2	4. Owner Certificate Of Authorization (if required): N/A			
5. Commercial	Service Date:	08/22/87	6. National Board Number for Unit:	N-200	
7. Components Inspected: Pressurizer (PZR)					

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RY-01-S/PSL-01 THRU 04	Westinghouse Corp.	1741	U-201441	W13582

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation	Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)			
2. Plant:	Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)				
3. Plant Unit:	2	4. Owner Ce	rtificate Of Authorization (if required):	N/A	
5. Commercia	I Service Date:	08/22/87	6. National Board Number for Unit:	N-200	
7. Component	ts Inspected Rea	ctor Coolant Syste	em (BC)		

7. Components inspected: Reactor Coolant System (RC)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2-RC-1-1	Hunter Corporation	N/A	N/A	N/A
2-RC-2-1	Hunter Corporation	N/A	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- 1. Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Reactor Coolant System (RC)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RC16AA- 2/2CV12002X	HUNTER	HUNTER	N/A	N/A
2RC22AC-1- 1/2/2RC18006X	HUNTER	HUNTER	N/A	N/A
2RC22AD-1- 1/2/2RC19009X	HUNTER	HUNTER	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- 1. Owner: Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner) Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 2. Plant: (Name and Address of Plant) 3. Plant Unit:
- 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Reactor Coolant System (RC)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RC01AA-29/J06	Hunter Corp.	2-RC-1-N5	NA	NA
2RC03AA-27.5/J02A	Hunter Corp.	2-RC-1-N5	NA	NA
2RC03AA-27.5/J04	Hunter Corp.	2-RC-1-N5	NA	NA
2RC04AA-12/J03	Hunter Corp.	2-RC-1-N5	NA	NA
2RC04AA-12/J04	Hunter Corp.	2-RC-1-N5	NA	NA
2RC04AA-12/J05	Hunter Corp.	2-RC-1-N5	NA	NA
2RC04AA-12/J06	Hunter Corp.	ter Corp. 2-RC-1-N5 NA		NA
2RC04AB-12/J03	Hunter Corp.	2-RC-1-N5	NA	NA
2RC04AB-12/J04	Hunter Corp.	2-RC-1-N5	NA	NA
2RC05AB-6/J02	Hunter Corp.	2-RC-1-N5	NA	NA
2RC05AB-6/J03	2RC05AB-6/J03 Hunter Corp. 2-		NA	NA
2RC05AB-6/J04 Hunter Corp.		2-RC-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- 1. Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Reactor Coolant System (RC)

Component or Manufacturer Appurtenance or Installer		Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RC05AB-6/J05	Hunter Corp.	2-RC-1-N5	NA	NA
2RC13AA-2/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC13AA-2/W-02	Hunter Corp.	2-RC-1-N5	NA	NA
2RC13AA-2/W-03	Hunter Corp.	2-RC-1-N5	NA	NA
2RC13AA-2/W-04	Hunter Corp.	2-RC-1-N5	NA	NA
2RC13AA-2/W-05	Hunter Corp.	2-RC-1-N5	NA	NA
2RC13AB-2/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC13AC-2/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC13AD-2/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-01A	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-01B Hunter Corp.		2-RC-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- 1. Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Reactor Coolant System (RC)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RC14AA-2/W-01C	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-02	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-03	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-04	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-05	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-06	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-07	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-08	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-09	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-10	Hunter Corp.	2-RC-1-N5	NA	NA
2RC14AA-2/W-11	Hunter Corp.	2-RC-1-N5	NA	NA
2RC16AA-2/W-03 Hunter Corp.		2-RC-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- 1. Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Reactor Coolant System (RC)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RC16AA-2/W-04	Hunter Corp.	2-RC-1-N5	NA	NA
2RC16AA-2/W-05	Hunter Corp.	2-RC-1-N5	NA	NA
2RC16AA-2/W-06	Hunter Corp.	2-RC-1-N5	NA	NA
2RC16AA-2/W-07	Hunter Corp.	2-RC-1-N5	NA	NA
2RC16AB-2/W-04	Hunter Corp.	2-RC-1-N5	NA	NA
2RC16AB-2/W-05	Hunter Corp.	2-RC-1-N5	NA	NA
2RC16AC-2/W-08	Hunter Corp.	2-RC-1-N5	NA	NA
2RC16AD-2/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC22AA-1.5/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC22AA-1.5/W-05	Hunter Corp.	2-RC-1-N5	NA	NA
2RC22AC-1.5/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC22AC-1.5/W-06 Hunter Corp.		2-RC-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- 1. Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Reactor Coolant System (RC)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RC22AD-1.5/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC22AD-1.5/W-08	Hunter Corp.	2-RC-1-N5	NA	NA
2RC26A-2/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC26A-2/W-02	Hunter Corp.	2-RC-1-N5	NA	NA
2RC30AA-1.5/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RC37A-3/J02	Hunter Corp.	2-RC-1-N5	NA	NA
2RC37A-3/J03	Hunter Corp.	2-RC-1-N5	NA	NA
2RC37A-3/J04	Hunter Corp.	2-RC-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 1. Owner: (Name and Address of Owner) Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 2. Plant: (Name and Address of Plant) 3. Plant Unit:
- 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Reactor Coolant System (RC)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RC01BA- 2A/2RC01BA-A	Boeing	27	NA	NA
2RC01BA- 2A/2RC01BA-B	Boeing	35	NA	NA
2RC01BB- 2B/2RC01BB-A	Boeing	9	NA	NA
2RC01BB- 2B/2RC01BB-B	Boeing	15	NA	NA
2RC01BC- 2C/2RC01BC-A	Boeing	19	NA	NA
2RC01BC- 2C/2RC01BC-B	Boeing	7	NA	NA
2RC01BD- 2C/2RC01BD-A	Boeing 5 NA		NA	NA
2RC01BD- 2C/2RC01BD-B	Boeing	31	NA	NA
2RC08AB- 3/4/2RC17003S	Pacific Scientific	18014	NA	NA
2RC13AB- 2/2CV15002S	Pacific Scientific	8034	NA	NA
2RC14AA- 2/2CV11003S	Lioogu		NA	NA
2RC14AB- Pacific Scientific 2/2CV15014S		4638	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



Byron Station Unit 2 B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- 1. Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Reactor Coolant System (RC)

Component or Appurtenance			State or Province No.	National Board No.
2RC14AB- 2/2CV15053S	Pacific Scientific	12128	NA	NA
2RC14AD- 2/2CV25023S	Pacific Scientific	8068	NA	NA
2RC16AC- 2/2CV13031S	Pacific Scientific	3064	NA	NA
2RC22AA- 1.5/2RC16001S	Pacific Scientific	12848	NA	NA
2RC22AA- 1.5/2RC16002S	Lisega	03615873-014	NA	NA
2RC22AA- 1.5/2RC16011S	Pacific Scientific	2928	NA	NA
2RC22AA- 1.5/2RC16012S	Pacific Scientific	Scientific 5254 NA		NA
2RC22AA- 1.5/2RC16013S	Pacific Scientific	10169	NA	NA
2RC22AB- 1.5/2RC17002S	Pacific Scientific	10195	NA	NA
2RC22AB- 1.5/2RC17008S	Pacific Scientific	8013	NA	NA
2RC22AB- 1.5/2RC17015S			NA	NA
2RC22AC- Pacific Scientific 1.5/2RC18007S		9646	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1.	Owner:	Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)						
2.	Plant:	lant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)						
3.	Plant Unit:	2	4. Owner Cer	rtificate Of Authorization (if required):	N/A			
5.	Commercial S	Service Date:	08/22/87	6. National Board Number for Unit:	N-200			
7.	7. Components inspected: Reactor Coolant System (RC)							

ponents inspected: Reactor Coolant System (RC)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RC48BC- 1/2/2RC90C015S	Pacific Scientific	21261	NA	NA
2RC48BD- 1/2/2RC90D022S	Pacific Scientific	2808	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
 Plant Unit: 2
 Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Residual Heat Removal System (RH)

Component or Manufacturer Appurtenance or Installer		Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2-RH-2-1	Hunter Corporation	N/A	N/A	N/A
2-RH-2-2	Hunter Corporation	N/A	N/A	N/A
2-RH-2-3	Hunter Corporation	N/A	N/A	N/A
2-RH-2-4	Hunter Corporation	N/A	N/A	N/A
2-RH-2-5	Hunter Corporation	N/A	N/A	N/A
2-RH-2-6	RH-2-6 Hunter Corporation		N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



Byron Station Unit 2 B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)				
2. Plant:	2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)				
3. Plant Unit:	2	4. Owner Ce	rtificate Of Authorization (if required):	N/A	
5. Commercia	I Service Date:	08/22/87	6. National Board Number for Unit:	N-200	
7 0					

7. Components Inspected: Residual Heat Removal System (RH)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RH01AA- 12/2RH02052X	HUNTER	HUNTER	N/A	N/A
2RH01AA- 12/2RH02056X	HUNTER	HUNTER	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit:
 2
 4. Owner Certificate Of Authorization (if required):
 N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200

7. Components Inspected: Residual Heat Removal System (RH)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RH01AA- 12/2RH02059S	Pacific Scientific	10039	NA	NA
2RH01AA- 12/2RH02107S	Pacific Scientific	8780	NA	NA
2RH02AA- 8/2RH07006S	Pacific Scientific	4351	NA	NA
2RH02AA- 8/2RH07011S	Pacific Scientific	10419	NA	NA
2RH02AA- 8/2RH07017-S1	Pacific Scientific	8026	NA	NA
2RH02AA- 8/2RH07017-S2	Pacific Scientific	13054	NA	NA
2RH26AA- 3/4/2RH02121S	Pacific Scientific	8077	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)				
2. Plant:	2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)				
3. Plant Unit:	2	4. Owner Cer	rtificate Of Authorization (if required):	N/A	
5. Commercial Service Date:		08/22/87	6. National Board Number for Unit:	N-200	

7. Components Inspected: Reactor Pressure Vessel (RPV)

Component or Appurtenance			State or Province No.	National Board No.
2RC-01-R/H68	Westinghouse Corp.	640-0012-52	B-09062	N-200
2RC-01-R/H75	Westinghouse Corp.	640-0012-52	B-09062	N-200

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generati	Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)				
2. Plant:	Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)					
3. Plant Unit:	2	4. Owner Certificate Of Authorization (if required): N/A			N/A	
5. Commercial	Service Date:	08/22/87	6. National Boar	d Number for Unit:	N-200	
7. Components Inspected: Reactor Coolant System (RY)						

Component or Appurtenance	Manufacturer or installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.	
2RY03BB-6/FLG 1-12	Hunter Corp.	2-RC-1-N5	NA	NA	1

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 33 of 48)

1. Owner:	Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)					
2. Plant:	2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)					
3. Plant Unit:	2	2 4. Owner Certificate Of Authorization (if required): N/A				
5. Commercial	Service Date:	08/22/87	6. National Board Number for Unit:	N-200		
7. Components Inspected: Reactor Coolant System (RY)						

Component or Manufacturer Appurtenance or Installer		Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2-RY-2-1	2-RY-2-1 Hunter Corporation		N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)				
2. Plant:	Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)				
3. Plant Unit:	2	2 4. Owner Certificate Of Authorization (if required): N/A			
5. Commercial	Service Date:	08/22/87	6. National Board Number for Unit:	N-200	
7. Components Inspected: Reactor Coolant System (RY)					
			Mapufacturor		

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RY01B-6/2RY06021V	HUNTER	HUNTER	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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 Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010

(Name and Address of Plant)

- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Reactor Coolant System (RY)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RY18A-2/W-01	Hunter Corp.	2-RC-1-N5	NA	NA
2RY18A-2/W-02	Hunter Corp.	2-RC-1-N5	NA	NA
2RY18A-2/W-03	Hunter Corp.	2-RC-1-N5	NA	NA
2RY18A-2/W-04	Hunter Corp.	2-RC-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Reactor Coolant System (RY)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RY01AB- 4/2RY06011S	Pacific Scientific	11153	NA	NA
2RY01B-6/2RY06076S	Pacific Scientific	3347	NA	NA
2RY02B-3/2RY09005S	Pacific Scientific	2045	NA	NA
2RY11A- 14/2RY05003S	Pacific Scientific	3336	NA	NA
2RY18A-2/2RY06114S	Pacific Scientific	4356	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation		C,LLC), 4300 Winfield Road, Warrenville, Illin	ois 60555
2. Plant:	Byron Nuclear P		0 North German Church Road, Byron, Illinois ^{d Address of Plant)}	61010
3. Plant Unit:	2	4. Owner Cer	rtificate Of Authorization (if required):	N/A
5. Commercial	Service Date:	08/22/87	6. National Board Number for Unit:	N-200
7. Components	s Inspected: Stea	am Generator Blov	vdown System (SD)	

Component or Appurtenance	Manufacturer or installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2-SD-2-1	Hunter Corporation	N/A	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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1. Owner:	Exelon Generation		C,LLC), 4300 Winfield Road, Warrenville, Illino	is 60555
2. Plant:	Byron Nuclear P		0 North German Church Road, Byron, Illinois	61010
3. Plant Unit:	2	4. Owner Cer	tificate Of Authorization (if required):	N/A
5. Commercia	Service Date:	08/22/87	6. National Board Number for Unit:	N-200
7. Component	s Inspected: Stea	m Generator Blov	vdown System (SD)	

Manufacturer Component or Manufacturer State or National or Installer Appurtenance or installer **Province No. Board No.** Serial No. 2SD01CA-**Pacific Scientific** 12086 NA NA 2/2SD02004S 2SD01CC-**Pacific Scientific** 5857 NA NA 2/2SD03001S

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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 Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010

(Name and Address of Plant)

- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Steam Generator (SG)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2RC-01-BA/N-1A-NIR	Westinghouse Corp.	2095	U-201435	15
2RC-01-BA/N-1B-NIR	Westinghouse Corp.	2095	U-201435	15
2RC-01-BA/SGC-01	Westinghouse Corp.	2095	U-201435	15
2RC-01-BA/SGC-02	Westinghouse Corp.	2095	U-201435	15
2RC-01-BB/SGC-03	Westinghouse Corp.	2096	U-201436	16
2RC-01-BD/N-1A-NIR	Westinghouse Corp.	2098	U-201438	18
2RC-01-BD/N-1B-NIR	Westinghouse Corp.	2098	U-201438	18

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 40 of 48)

- Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Safety Injection System (SI)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2-SI-2-1	Hunter Corporation	N/A	N/A	N/A
2-SI-2-2	Hunter Corporation	N/A	N/A	N/A
2-SI-2-3	Hunter Corporation	N/A	N/A	N/A
2-SI-2-6	Hunter Corporation	N/A	N/A	N/A
2-SI-2-7	Hunter Corporation	N/A	N/A	N/A
2-SI-2-8	Hunter Corporation	N/A	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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 Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010

(Name and Address of Plant)

- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Safety Injection System (SI)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2SI04D-8/2RH02018X	HUNTER	HUNTER	N/A	N/A
2SI04D-8/2RH02023X	HUNTER	HUNTER	N/A	N/A
2SI05DA-6/2SI01008X	HUNTER	HUNTER	N/A	N/A
2SI05DA-6/2SI01013X	HUNTER	HUNTER	N/A	N/A
2SI08JA-1- 1/2/2SI24001X	HUNTER	HUNTER	N/A	N/A
2SI08JA-1- 1/2/2SI24005X	HUNTER	HUNTER	N/A	N/A
2SI08JA-1- 1/2/2SI24006X	HUNTER	HUNTER	N/A	N/A
2SI08JA-1- 1/2/2SI24009X	HUNTER	HUNTER	N/A	N/A
2SI08JA-1- 1/2/2SI24011X	HUNTER	HUNTER	N/A	N/A

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 42 of 48)

- Owner: Exelon Generation Company, (EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Safety Injection System (SI)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2SI01B-24/C35	Hunter Corp.	2-SI-2-N5	NA	NA
2SI01B-24/C36	Hunter Corp.	2-SI-2-N5	NA	NA
2SI01B-24/C37	Hunter Corp.	2-SI-2-N5	NA	NA
2SI02BA-6/C01	Hunter Corp.	2-SI-2-N5	NA	NA
2SI02BB-6/C01	Hunter Corp.	2-SI-2-N5	NA	NA
2SI08B-4/C05	Hunter Corp.	2-SI-2-N5	NA	NA
2SI08FA-3/J16	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08FA-3/J17	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08FA-3/J32	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08FA-3/J33	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08FA-3/J34	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08FA-3/J35	Hunter Corp.	2-SI-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 43 of 48)

 Owner: Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Boad, Byron, Illinois, 61010

Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)

- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Safety Injection System (SI)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2SI08FA-3/J36	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08HA-2/W-01	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08HA-2/W-02	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08HA-2/W-03	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08HA-2/W-04	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08HA-2/W-05	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08HA-2/W-06	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-01	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-02	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-03	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-04	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-05	Hunter Corp.	2-SI-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 44 of 48)

- Owner: Exelon Generation Company,(EGC,LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Safety Injection System (SI)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2SI08JA-1.5/W-05A	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-05B	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-06	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-07	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-10	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-11	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-14	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-15	Hunter Corp.	2-SI-1-N5	NA	NA
2SI08JA-1.5/W-16	Hunter Corp.	2-SI-1-N5	NA	NA
2SI13A-6/C02	Hunter Corp.	2-SI-2-N5	NA	NA
2SI13A-6/C04	Hunter Corp.	2-SI-2-N5	NA	NA
2SI18FC-2/W-01.01	Hunter Corp.	2-SI-1-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

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- Owner: Exclon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
 Plant: Byron Nuclear Power Station, 4450 North German Church Bood, Burger, Illinois, 64040
 - Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Safety Injection System (SI)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2SI18FC-2/W-01A	Hunter Corp.	2-SI-1-N5	NA	NA
2SI18FC-2/W-01B	Hunter Corp.	2-SI-1-N5	NA	NA
2SIF9A-8/C03	Hunter Corp.	2-SI-2-N5	NA	NA
2SIF9A-8/C04	Hunter Corp.	2-SI-2-N5	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

Exelon.

Byron Station Unit 2

B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 46 of 48)

- 1. Owner: Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)
- 2. Plant: Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)
- 3. Plant Unit: 2 4. Owner Certificate Of Authorization (if required): N/A
- 5. Commercial Service Date: 08/22/87 6. National Board Number for Unit: N-200
- 7. Components Inspected: Safety Injection System (SI)

Component or Appurtenance	Manufacturer or Installer	Manufacturer or Installer Serial No.	State or Province No.	National Board No.
2SI05DD-6/2SI03014- S1	Pacific Scientific	9563	NA	NA
2SI05DD-6/2SI03014- S2	Pacific Scientific	4021	NA	NA
2SI06BB- 24/2SI06240S	Pacific Scientific	3989	NA	NA

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in., (2) information in items 1 through 6 of this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.



B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

As Required by the Provisions of the ASME Code Rules

(Page 47 of 48)

 1. Owner:
 Exelon Generation Company, (EGC, LLC), 4300 Winfield Road, Warrenville, Illinois 60555 (Name and Address of Owner)

 2. Plant:
 Byron Nuclear Power Station, 4450 North German Church Road, Byron, Illinois 61010 (Name and Address of Plant)

 3. Plant Unit:
 2
 4. Owner Certificate Of Authorization (if required):
 N/A

 5. Commercial Service Date:
 08/22/87
 6. National Board Number for Unit:
 N-200

 7. Components Inspected:
 Essential Service Water System (SX)

Component or Appurtenance			State or Province No.	National Board No.	
2SX07CA- 10/2SX08026X	HUNTER	HUNTER	N/A	N/A	
2SX09CB- 10/2SX09021X	HUNTER	HUNTER	N/A	N/A	

Note (1): Baseline Examination

Note (2): Snubber examined as a Component Support

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Byron Station Unit 2 B2R14 ISI Outage Report

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS

	As Required by the Provisions of the ASME Code Rules						
	(Page 48 of 48)						
(BACK)							
8.	Examination Dates: 05/03/2007 to 10/24/2008						
9.	Inspection Period Identification: First Inspection Period						
10. Inspection Interval Identification: Third Inspection Interval							
11.	Applicable Edition of Section XI: 2001 Addenda 2003						
12.	Date / Revision of Inspection Plan: 02/01/2008 / 2						
10							

13. Abstract of Examinations and Test. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. Refer to the Outage Summary Report and ISI Program Plan

14. Abstract of Results of Examinations and Tests. Refer to the Outage Summary Report

15. Abstract of Corrective Measures.

Refer to the Outage Summary Report

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of the ASME Code, Section XI.

Certificate of Authorization No. (if applicable): N/A Expiration Date: N/A

Date: 01/16/ Signed for: Exelon Generation Company By: ____

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of <u>Illinois</u> and employed by <u>HSB CT of Hartford CT</u> have inspected the components described in this Owner's Report during the period <u>05/03/2007</u> to <u>10/24/2008</u>, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Inspectors Signature

Commissions: ILL-1254	Date:	January	16	. 20	09
National Board, State, Province, and Endorsements	\$	particip p		., _0	