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Ref. # 10CFR50.55a

CP-200900008 TXX-09003

January 8, 2009

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, DC 20555

SUBJECT:

COMANCHE PEAK STEAM ELECTRIC STATION DOCKET NO. 50-445 SUBMITTAL OF UNIT 1 THIRTEENTH REFUELING OUTAGE (1RF13) INSERVICE INSPECTION (ISI) SUMMARY REPORT (UNIT 1: 1998 EDITION OF ASME CODE SECTION XI THROUGH 2000 ADDENDA, INTERVAL START DATE – AUGUST 13, 2000, SECOND INTERVAL)

Dear Sir or Madam:

In accordance with 10CFR50.55a, Luminant Generation Company LLC (Luminant Power) transmits the Inservice Inspection Summary Report for the thirteenth refueling outage of Comanche Peak Unit 1. The enclosed report is being provided to you pursuant to the ASME Boiler and Pressure Vessel Code, Section XI, paragraph IWA-6240(b). A copy of this report is also forwarded to the Chief Inspector in accordance with the Texas Boiler Law & Rules and Regulations, paragraph 65.100.g.4.

This communication contains no new licensing basis commitments regarding Comanche Peak Unit 1.

A member of the STARS (Strategic Teaming and Resource Sharing) Alliance

Callaway · Comanche Peak · Diablo Canyon · Palo Verde · San Onofre · South Texas Project · Wolf Creek

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If you have any questions or need additional information regarding this matter, please contact Jack Hicks at (254) 897-6725.

Sincerely,

Luminant Generation Company LLC

Mike Blevins

ackh By:

/ Fred W. Madden Director, Oversight & Regulatory Affairs

Enclosure

c - E. E. Collins, Region IV B. K. Singal, NRR Resident Inspectors, Comanche Peak A. Jones, Chief Inspector, TDLR B. Welch, ANII, Comanche Peak **ENCLOSURE to TXX-09003**

			R'S ACTIVITY	REPORT	● 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Report Number	CPSES U1 1RF13					v
Owner .	Luminant Power	P.O. Box 1002 Glen R	ose, Texas 76043	· .		
		· · ·	(Name and Address o	f Plant)		
Plant	Comanche Peak N	uclear Power Plant P. (Nam	O. Box 1002 Glen Rome and Address of Plan			
Unit No	Commercial service	e date August 13,	1990	Refueling out	age no. 13	
Current inspection interva	l 2			· .		75
		(1)	st, 2 nd , 3 rd , 4 th , other)			
Current inspection period		· ·	(1 st	2 nd , 3 rd)		
Edition and Addenda of Se	ction XI applicable t	o the inspection plan			, 2000 Addenda	
			rogram Dian Jakar			
Date and revision of inspe			rogram Plan, Interva			
Edition and Addenda of Se	ction XI applicable t	o repairs and replacement	nts, if different than t	he inspection plan	n. <u>Same</u>	1
		CERTIFICATE O	OF CONFORMAN	CE	•	
evaluations, and correctiv	e measures represer			s of Section XI.	I/A	ements,
evaluations, and correctiv Certificate of Authorizatic	e measures represer	if applicable	Expiration	s of Section XI. Date <u>N</u>		
evaluations, and correctiv Certificate of Authorizatic	e measures represer n <u>N/A</u>	if applicable	rm to the requirement Expiration	s of Section XI. Date <u>N</u>	I/A	
I certify that the statement evaluations, and correctiv Certificate of Authorization Signed	e measures represer n <u>N/A</u> <i>Log M</i> Owner or	if applicable <i>PROCVREMENT</i> <i>L PROGRAMS</i>	The requirement Expiration	s of Section XI. Date <u>N</u> ate <u>-</u>	I/A	
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 TABLE 1

 ABSTRACT OF EXAMINATIONS AND TESTS

i.

	Total	Total	Total	Total Examinations	
Francis di	Examinations		Examinations	Credited (%) to	
Examination Category	Required For The Interval	Credited for This Period*	Credited (%) for The Period ^{**}	Date for the Interval	Remarks
	24	0	· 0	4	NOTE 3
В-В		2	67.	75	NOTE 9
B-D	36	· 0	0	47	NOTE 10
B-F	4	0	0	100	· · · · ·
B-G-1	166	2	50	· 99	NOTE 4
B-G-2	30	10	83	93	NOTE 4
B-J	30	0	0	100	·····
В-К	14	5	83	93	NOTE 7
B-L-1	_1	1	100	100	NOTES 1, 3
B-L-2	1 .	0	0	· 0	NOTES 1, 4
B-M-2	4	0	0	25	NOTES 1, 4
B-N-1	3	0.	· 0	67	NOTE 2
B-N-2	1	0	· 0	Ō	NOTE 3
B-N-3	1	· 0	0	0	NOTE 3
В-0	4	0	0	0	NOTE 3
B-P	NOTE 5	NOTE 5	NOTE 5	NOTE 5	NOTES 2, 5
B-Q	NOTE 8	NOTE 8	NOTE 8	NOTE 8	NOTE 8
C-A	19	0	0	58	· · ·
С-В	8	0	· 0	50	· · · · ·
c-c	101	1	3	62	
C-D	: 1	0	0	100	
C-F-1	17	0	· 0	100	· · · · · · · · · · · · · · · · · · ·
C-F-2	1	0	· 0	100	
C-G	6	0	0	66	
C-H	NOTE 5	NOTE 5	NOTE 5	NOTE 5	NOTE 5
D-A	171	27	47	97	
D-B	NOTE 5	NOTE 5	NOTE 5	NOTE 5	NOTE 5
F-A F1.10	62	27	93	97	
F-A F1.20	106	2	3	41	
F-A F1.30	132	28	41	87	

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TABLE 1 ABSTRACT OF EXAMINATIONS AND TESTS

Examination Category	Total Examinations Required For The Interval	Total Examinations Credited for This Period*	Total Examinations Credited (%) for The Period**	Total Examinations Credited (%) to Date for the Interval	Remarks
F-A F1.40	49	· 1	8	78	• • •
F-B	139	0	0	100	
F-C	442	0	0	100	
R-A	88	46	. 71	82	NOTE 6

* This column is interpreted to represent the cumulative number of exams performed to date in this period.

** This column is interpreted to represent the cumulative percentage of scheduled exams for the interval which have been completed to date in this period.

NOTES:

- 1. Examinations for pumps and valves are limited to components selected for examination under Examination Categories B-L-1, B-L-2, and B-M-2.
- 2. Examination Categories B-N-1, B-P, and B-Q do not have to follow the required percentages of Table IWB-2412-1.
- 3. Examinations for Examination Categories B-A, B-L-1, B-N-2, B-N-3, and B-O may be deferred to the end of the inspection interval.
- 4. Examinations for Examination Categories B-G-1, B-G-2, B-L-2, and B-M-2 may be deferred until disassembly of a component for maintenance, repair/replacement, or volumetric examination.
- 5. Visual Examinations (VT-2) for system leakage tests are performed each fuel cycle, period, and interval, according to the requirements of IWA-2212 and IWA-5240. All required VT-2 examinations have been completed for this fuel cycle, except for portions of the CH system in package 1-CH-2-3-1(a) and work order 3533774 and the CT system in package 1-CT-2-3-1(a) and work order 3533843, which are scheduled for 2009.
- 6. Examination Category R-A includes previous Examination Categories B-F, B-J, C-F-1, and C-F-2.
- 7. Examination Category B-K for the second period includes one Category B-K-1 examinations that was completed in 1RF10.
- 8. Examination Category B-Q, Steam Generator Tubing, is reported per the requirements of the Plant Technical Specifications.
- Replacement of the four Steam Generators with four new Steam Generators in 1RF12 removed six Steam Generator Category B-B welds, which were scheduled for examination in the second period. Refer to EVAL-2005-001089-02-00. Two Pressurizer Category B-B welds were rescheduled and examined in 1RF12 and the second period.
- 10. Replacement of four Steam Generators with four new Steam Generators in 1RF12 removed six Steam Generator Category B-D welds, which were scheduled for examination in the second period. Refer to EVAL-2005-001089-02-00. Two Pressurizer B-D welds were rescheduled and examined in 1RF12 and the second period.

TABLE 2ITEMS WITH FLAWS OR RELEVANT CONDITIONS THATREQUIRED EVALUATION FOR CONTINUED SERVICE

Examination Item Category Number		Item Description	Flaw Characterization (IWA-3300)	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes or No)			
		Noltems					
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TABLE 3 ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES REQUIRED FOR CONTINUED SERVICE

TABLE 3 ABSTRACT OF REPAIRS, REPLACEMENTS, OR CORRECTIVE MEASURES REQUIRED FOR CONTINUED SERVICE								
					· · ·			
Code Class	Repair, Replacement or Corrective Measure	Item Description	Description of Work	Flaw or Relevant Condition Found During Scheduled Section XI Examination or Test (Yes/No)	Date Complete	Repair/ Replacemen t Plan Number		
		No Items	······································					
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