

U. S. NUCLEAR REGULATORY COMMISSION
Part 170 License Fee Invoice
10 CFR 170.21

If paid by Fedwire see attached Terms and Conditions. If paid by check,
make check payable to the NRC (reference Invoice no.) and mail to:
U.S. Nuclear Regulatory Commission
Accounts Receivable Team
P.O. Box 979051
St. Louis, MO 63197-9000

Invoice No.: RL0766-08
Invoice Date: 07/21/08

Contact: BILLY BLANEY
Phone: 301/415-5092

TO: ENERGENCY NUCLEAR OPERATIONS, INC
ATTN: MR PATRIC CONROY
INDIAN POINT ENERGY CENTER
450 BROADWAY, SUITE 1 BOX 249
BUCHANAN, NY 10511-0249

Docket: 050-00003

Period: 03/16/08 - 06/21/08

INDIAN POINT 1

Review of Part 50 Application for Reactor License,
Amendments, Exemptions, Reliefs, Performance Reviews,
Assessments and Other Approvals

162.8 HRS @ \$258.00	\$	42,002.40
Contract Costs:	\$	0.00
Project Manager:	\$	0.00

AMOUNT DUE \$ 42,002.00

TERMS. Interest will accrue from the invoice date at the annual rate of 4.000 %. Payment is due immediately. However, interest will be waived if payment is received within 30 days from the invoice date. Penalty and administrative charges will be assessed on a delinquent invoice. Additional terms and conditions are attached, if applicable.

NOTES. If there are any questions about the existence or amount of the debt, contact the individual named above. For NRC debt collection procedures, including interest and penalty provisions, see 31 U.S.C. 3717, 4 CFR 101-105, and 10 CFR 15.

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Detail Line For Invoice RL0766-08
 For the Period 03/16/08 - 06/21/08

Job Code	Contr ID	Docket Number	TAC/B&R	Reg Hours	NonReg Hours	Rate	Hourly Costs	PM Costs	Contractual Costs	Cost Date	Applicant Date	Names/Remarks
		050-00003	J00293	42.5	1.5	258.00	11,352.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 AMENDMENTS
		050-00003	J60628	83.5	16.0	258.00	25,671.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 PROJECT MANAGEMENT
		050-00003	MD6180	17.6	1.7	258.00	4,979.40	0.00	0.00	/	07/30/07	INDIAN POINT 1 - Entergy Order Approving Indirect Transfer c
				143.6	19.2		42,002.40	0.00	0.00			

Total Invoice Cost: 42,002.00

LFARB#4

SUMMARY QUARTERLY LICENSING ACTIONS FEE REPORT
FOR FSME
FOR THE PERIOD 03/16/2008 - 06/21/2008
- REGION 1 AMENDMENTS

PAGE: 1

DOCKET: 05000003 - INDIAN POINT 1

RUN DATE: 07/03/2008

APPLIC DATE	COMPLETE DATE	DESCRIPTION	TAC #	FEE BEAR	REGULAR HOURS	NON REG HOURS	TOTAL HOURS	FEE
10/01/2006		INDIAN POINT 1 AMENDMENTS	J00293	Y	42.5	1.5	44.0	11,352.00
10/01/2006		INDIAN POINT 1 PROJECT MANAGEMENT	J60628	Y	83.5	16.0	99.5	25,671.00
				STAFF	126.0	17.5	143.5	\$37,023.00
				PROJECT MANAGER	0.0	0.0	0.0	\$0.00
				DOCKET TOTALS	126.0	17.5	143.5	\$37,023.00

LFARB#4

SUMMARY QUARTERLY LICENSING ACTIONS FEE REPORT
FOR NRR

PAGE: 1

DOCKET: 05000003 - INDIAN POINT 1

FOR THE PERIOD 03/16/2008 - 06/21/2008
- REGION 1 AMENDMENTS

RUN DATE: 07/03/2008

APPLIC DATE	COMPLETE DATE	DESCRIPTION	TAC #	FEE BEAR	REGULAR HOURS	NON REG HOURS	TOTAL HOURS	FEE
07/30/2007		INDIAN POINT 1 - Entergy Order Approving Indirect Transfer of Control of License s	MD6180	Y	17.6	1.7	19.3	4,979.40
				STAFF	17.6	1.7	19.3	\$4,979.40
				PROJECT MANAGER	0.0	0.0	0.0	\$0.00
				DOCKET TOTALS	17.6	1.7	19.3	\$4,979.40

Entergy Nuclear Operations, Inc
Attn: Mr. Patric Conroy
Indian Point Energy Center
450 Broadway, Suite 1 Box 249
Buchanan, NY 10511-0249

Dear Mr. Conroy:

During a recent quality assurance review of invoices issued in Fiscal Year (FY) 2007, we discovered that an error had been made in billing costs. The U.S. Nuclear Regulatory Commission (NRC) is required to recover the full costs associated with licensing actions in accordance with 10 CFR Part 170.21.

Our review of billing data for Docket Number 050-00003 indicates that additional amounts are due to the NRC because time and labor data was not loaded into our billing system. Enclosed are your revised invoices for time and labor data that was never billed. Accrual of interest on the amount billed becomes effective as of the invoice date. However, we will waive the interest if the amount due is paid within 30 days after the invoice date. Please send your payment to the St. Louis, Missouri address indicated on the invoice.

We apologize for any inconvenience this may have caused you. If you have any questions, you may contact Billy Blaney, of my staff, at 301-415-5092.

Sincerely,

Mona S. Williams, Team Chief
License Fee Team
Division of Financial Management
Office of the Chief Financial Officer

Enclosures: As Stated

Entergy Nuclear Operations, Inc
Attn: Mr. Patric Conroy
Indian Point Energy Center
450 Broadway, Suite 1 Box 249
Buchanan, NY 10511-0249

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Sincerely,

/RA/

Mona S. Williams, Team Chief
License Fee Team
Division of Financial Management
Office of the Chief Financial Officer

Enclosures: As Stated

Distribution:
OCFO/DFM RF
Invoice Files (RL0553-07, RL0147-08)

ADAMS Yes No Initials_WB
 Publicly Available Non-Publicly Available Sensitive Non-Sensitive

DOCUMENT NAME: G:\DFM\LFT\FEE BILLING\Part 170 Quarterly Billing\Part 170 Tool underbilling\050-00003 underbilling.doc

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"N" = No copy.

OFFICE	OCFO/DFM	N	OCFO/DFM	N
NAME	WHBlaney		MSWilliams	
DATE	08/13/08		08/ /08	

OFFICIAL RECORD COPY

U. S. NUCLEAR REGULATORY COMMISSION
Part 170 License Fee Invoice
10 CFR 170.21

If paid by Fedwire see attached Terms and Conditions. If paid by check,
make check payable to the NRC (reference Invoice no.) and mail to:

U.S. Nuclear Regulatory Commission
Accounts Receivable Team
P.O. Box 979051
St. Louis, MO 63197-9000

Invoice No.: RL0553-07

Invoice Date: 08/18/08

Contact: BILLY BLANEY

Phone: 301/415-5092

TO: ENERGY NUCLEAR OPERATIONS, INC
ATTN: MR PATRIC CONROY
INDIAN POINT ENERGY CENTER
450 BROADWAY, SUITE 1 BOX 249
BUCHANAN, NY 10511-0249

Docket: 050-00003

Period: 12/24/06 - 03/17/07

INDIAN POINT 1

Review of Part 50 Application for Reactor License,
Amendments, Exemptions, Reliefs, Performance Reviews,
Assessments and Other Approvals

17.5 HRS @ \$214.00	\$	3,745.00
Contract Costs:	\$	0.00
Project Manager:	\$	3,445.40
Amount Previously Paid:	\$	5,050.00

AMOUNT DUE \$ 2,140.00

TERMS. Interest will accrue from the invoice date at the annual rate of 4.000 %. Payment is due immediately. However, interest will be waived if payment is received within 30 days from the invoice date. Penalty and administrative charges will be assessed on a delinquent invoice. Additional terms and conditions are attached, if applicable.

NOTES. If there are any questions about the existence or amount of the debt, contact the individual named above. For NRC debt collection procedures, including interest and penalty provisions, see 31 U.S.C. 3717, 4 CFR 101-105, and 10 CFR 15.

Detail Line For Invoice RL0553-07
 For the Period 12/24/06 - 03/17/07

Job Code	Contr ID	Docket Number	TAC/B&R	Reg Hours	NonReg Hours	Rate	Hourly Costs	PM Costs	Contractual Costs	Cost Date	Applicant Date	Names/Remarks
050-00003	J00290			4.5	3.0	214.00	1,605.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 PROJECT MANAGEMENT
050-00003	9A1A			15.5	0.0	214.00	0.00	3,317.00	0.00	/	/ /	PM - GENERAL ADMINISTRATION
050-00003	9A1N			0.6	0.0	214.00	0.00	128.40	0.00	/	/ /	PM - FINANCIAL MANAGEMENT
050-00003	J00293			10.0	0.0	214.00	2,140.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 - AMENDMENTS
				30.6	3.0		3,745.00	3,445.40	0.00			

Total Invoice Cost: 7,190.00

U. S. NUCLEAR REGULATORY COMMISSION
Part 170 License Fee Invoice
10 CFR 170.21

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U.S. Nuclear Regulatory Commission
Accounts Receivable Team
P.O. Box 979051
St. Louis, MO 63197-9000

Invoice No.: RL0147-08

Invoice Date: 08/18/08

Contact: BILLY BLANEY

Phone: 301/415-5092

TO: ENERGY NUCLEAR OPERATIONS, INC
ATTN: MR PATRIC CONROY
INDIAN POINT ENERGY CENTER
450 BROADWAY, SUITE 1 BOX 249
BUCHANAN, NY 10511-0249

Docket: 050-00003

Period: 06/24/07 - 09/15/07

INDIAN POINT 1

Review of Part 50 Application for Reactor License,
Amendments, Exemptions, Reliefs, Performance Reviews,
Assessments and Other Approvals

52.3 HRS @ \$258.00	\$	13,493.40
57.5 HRS @ \$214.00	\$	12,305.00
Contract Costs:	\$	0.00
Project Manager:	\$	0.00
Amount Previously Paid:	\$	24,086.00

AMOUNT DUE \$ 1,712.00

TERMS. Interest will accrue from the invoice date at the annual rate of 4.000 %. Payment is due immediately. However, interest will be waived if payment is received within 30 days from the invoice date. Penalty and administrative charges will be assessed on a delinquent invoice. Additional terms and conditions are attached, if applicable.

NOTES. If there are any questions about the existence or amount of the debt, contact the individual named above. For NRC debt collection procedures, including interest and penalty provisions, see 31 U.S.C. 3717, 4 CFR 101-105, and 10 CFR 15.

Detail Line For Invoice RL0147-08
For the Period 06/24/07 - 09/15/07

Job Code	Contr ID	Docket Number	TAC/B&R	Reg Hours	NonReg Hours	Rate	Hourly Costs	PM Costs	Contractual Costs	Cost Date	Applicnt Date	Names/Remarks
050-00003	J00291			2.0	0.0	258.00	516.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 DECOMMISSIONING PLAN REVIEW
050-00003	J00292			2.0	0.0	214.00	428.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 LICENSE TERMINATION
050-00003	J60628			22.0	0.0	214.00	4,708.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 PROJECT MANAGEMENT
050-00003	J60628			6.5	0.0	258.00	1,677.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 PROJECT MANAGEMENT
050-00003	J00293			24.0	1.5	214.00	5,457.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 AMENDMENTS
050-00003	J00293			34.0	5.8	258.00	10,268.40	0.00	0.00	/	10/01/06	INDIAN POINT 1 AMENDMENTS
050-00003	D91513			0.0	4.0	258.00	1,032.00	0.00	0.00	/	03/12/04	INDIAN POINT ISFSI ORDER AND SECURITY REVIEW
050-00003	MD6180			8.0	0.0	214.00	1,712.00	0.00	0.00	/	07/30/07	INDIAN POINT 1 - ENTERGY ORDER APPROVING INDIRECT TRANSFER
				98.5	11.3		25,798.40	0.00	0.00			

Total Invoice Cost: 25,798.00

U. S. NUCLEAR REGULATORY COMMISSION
Part 170 License Fee Invoice
10 CFR 170.21

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make check payable to the NRC (reference Invoice no.) and mail to:

U.S. Nuclear Regulatory Commission
Accounts Receivable Team
P.O. Box 979051
St. Louis, MO 63197-9000

Invoice No.: RL0112-09

Invoice Date: 10/13/08

Contact: BILLY BLANEY

Phone: 301/415-5092

TO: ENERGY NUCLEAR OPERATIONS, INC
ATTN: MR PATRIC CONROY
INDIAN POINT ENERGY CENTER
450 BROADWAY, SUITE 1 BOX 249
BUCHANAN, NY 10511-0249

Docket: 050-00003

Period: 06/22/08 - 09/13/08

INDIAN POINT 1

Review of Part 50 Application for Reactor License,
Amendments, Exemptions, Reliefs, Performance Reviews,
Assessments and Other Approvals

20.0 HRS @ \$238.00	\$	4,760.00
90.2 HRS @ \$258.00	\$	23,271.60
Contract Costs:	\$	0.00
Project Manager:	\$	0.00

AMOUNT DUE \$ 28,032.00

TERMS. Interest will accrue from the invoice date at the annual rate of 3.000 %. Payment is due immediately. However, interest will be waived if payment is received within 30 days from the invoice date. Penalty and administrative charges will be assessed on a delinquent invoice. Additional terms and conditions are attached, if applicable.

NOTES. If there are any questions about the existence or amount of the debt, contact the individual named above. For NRC debt collection procedures, including interest and penalty provisions, see 31 U.S.C. 3717, 4 CFR 101-105, and 10 CFR 15.

Detail Line For Invoice RL0112-09
For the Period 06/22/08 - 09/13/08

Job Code	Docket Number	TAC/B&R	Reg Hours	NonReg Hours	Rate	Hourly Costs	PM Costs	Contractual Costs	Cost Date	Applicant Date	Names/Remarks
050-00003	J00293		5.0	2.0	238.00	1,666.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 AMENDMENTS
050-00003	J00293		7.0	0.0	258.00	1,806.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 AMENDMENTS
050-00003	J60628		13.0	0.0	238.00	3,094.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 PROJECT MANAGEMENT
050-00003	J60628		46.0	5.0	258.00	13,158.00	0.00	0.00	/	10/01/06	INDIAN POINT 1 PROJECT MANAGEMENT
050-00003	MD6180		31.2	1.0	258.00	8,307.60	0.00	0.00	/	07/30/07	INDIAN POINT 1 - Entergy Order Approving Indirect Transfer o
			102.2	8.0		28,031.60	0.00	0.00			
Total Invoice Cost:			28,032.00								

SUMMARY QUARTERLY LICENSING ACTIONS FEE REPORT
 FOR FSME
 FOR THE PERIOD 06/22/2008 - 09/13/2008
 - REGION 1 AMENDMENTS

DOCKET: 05000003 - INDIAN POINT 1

RUN DATE: 09/26/2008

APPLIC DATE	COMPLETE DATE	DESCRIPTION	TAC #	FEE BEAR	REGULAR HOURS	NON REG HOURS	TOTAL HOURS	FEE
10/01/2006		INDIAN POINT 1 AMENDMENTS	J00293	Y	12.0	2.0	14.0	3,472.00
10/01/2006		INDIAN POINT 1 PROJECT MANAGEMENT	J60628	Y	59.0	5.0	64.0	16,252.00
				STAFF	71.0	7.0	78.0	\$19,724.00
		PROJECT MANAGER			0.0	0.0	0.0	\$0.00
		DOCKET TOTALS			71.0	7.0	78.0	\$19,724.00

LFARB#4

SUMMARY QUARTERLY LICENSING ACTIONS FEE REPORT
FOR NRR
FOR THE PERIOD 06/22/2008 - 09/13/2008
- REGION 1 AMENDMENTS

PAGE: 1

DOCKET: 05000003 - INDIAN POINT 1

RUN DATE: 09/26/2008

APPLIC DATE	COMPLETE DATE	DESCRIPTION	TAC #	FEE BEAR	REGULAR HOURS	NON REG HOURS	TOTAL HOURS	FEE
07/30/2007	07/28/2008	INDIAN POINT 1 - Entergy Order Approving Indirect Transfer of Control of License s	MD6180	Y	31.2	1.0	32.2	8,307.60
				STAFF	31.2	1.0	32.2	\$8,307.60
				PROJECT MANAGER	0.0	0.0	0.0	\$0.00
				DOCKET TOTALS	31.2	1.0	32.2	\$8,307.60