

**ORDER FOR SUPPLIES OR SERVICES**

**IMPORTANT: Mark all packages and papers with contract and/or order numbers.**

BPA NO.

|  |  |  |  |  |                      |
|--|--|--|--|--|----------------------|
| 1. DATE OF ORDER/<br><b>12/4/2008</b>  |  | 2. CONTRACT NO. (If any)<br>NRC-42-07-036                            |  | 6. SHIP TO:  |                      |
| 3. ORDER NO.<br>0064   |  | MODIFICATION NO.   |  | a. NAME OF CONSIGNEE<br>U.S. Nuclear Regulatory Commission   |                      |
| 5. ISSUING OFFICE (Address correspondence to)<br>U.S. Nuclear Regulatory Commission<br>Div. of Contracts<br>Attn: Jeffrey R. Mitchell, 301-492-3639<br>Mail Stop T-7-I-2<br>Washington, DC 20555   |  | 4. REQUISITION/REFERENCE NO.<br>42-07-036T064<br>FFS: NRO 09-036-014 |  | b. STREET ADDRESS<br>Attn: Richard Daniel<br>Mail Stop: T6-C34   |                      |
| 7. TO:   |  | c. CITY<br>Washington  |  | d. STATE<br>DC   | e. ZIP CODE<br>20555 |
| a. NAME OF CONTRACTOR<br>INFORMATION SYSTEMS LABORATORIES, INC<br>ISL  |  | b. COMPANY NAME<br>ATTN: DR. JAMES F. MEYER                          |  | f. SHIP VIA  |                      |
| c. STREET ADDRESS<br>11140 ROCKVILLE PIKE, SUITE 500   |  | d. CITY<br>ROCKVILLE   |  | e. STATE<br>MD   |                      |
| 9. ACCOUNTING AND APPROPRIATION DATA<br>B&R: 925-15-171-111; JC: Q4014; BOC 252A; 31X0200.925<br>Obligate: \$130,112.00<br>Contractor DUNS: 107928806  |  | f. ZIP CODE<br>20852   |  | 8. TYPE OF ORDER<br><input type="checkbox"/> a. PURCHASE <input checked="" type="checkbox"/> b. DELIVERY |                      |
| 11. BUSINESS CLASSIFICATION (Check appropriate box(es))<br><input type="checkbox"/> a. SMALL <input checked="" type="checkbox"/> b. OTHER THAN SMALL <input type="checkbox"/> c. DISADVANTAGED<br><input type="checkbox"/> d. WOMEN-OWNED <input type="checkbox"/> e. HUBZone <input type="checkbox"/> f. EMERGING SMALL BUSINESS <input type="checkbox"/> g. SERVICE-DISABLED VETERAN-OWNED |  | 10. REQUISITIONING OFFICE    NRO                                     |  | 12. F.O.B. POINT<br>Destination  |                      |
| 13. PLACE OF<br>a. INSPECTION      b. ACCEPTANCE   |  | 14. GOVERNMENT B/L NO.   |  | 15. DELIVER TO F.O.B. POINT<br>ON OR BEFORE (Date)   |                      |
| 16. DISCOUNT TERMS   |  | 17. SCHEDULE (See reverse for Rejections)                            |  |  |                      |

| ITEM NO.<br>(a) | SUPPLIES OR SERVICES<br>(b)   | QUANTITY ORDERED<br>(c) | UNIT<br>(d) | UNIT PRICE<br>(e) | AMOUNT<br>(f) | QUANTITY ACCEPTED<br>(g) |
|-----------------|---|-------------------------|-------------|-------------------|---------------|--------------------------|
|                 | Issuance of Task Order No.64 under Contract No.<br>NRC-42-07-036<br><br>Title:"Levy County (AP1000) SCOL - Review of SRP<br>Section 2.5.4"<br><br>Period of Performance: 12/04/08 ~ 12/7/11<br>Estimated Reimbursable Cost: \$164,293<br>Fixed Fee:\$8,379<br>Total Cost Plus Fixed Fee:\$172,673<br><br>Funds in the amount of \$130,112.00 is provided.<br><br>See Continuation Pages |                         |             |                   |               |                          |

|                                     |  |  |                |                      |  |                                 |
|-------------------------------------|--|--|----------------|----------------------|--|---------------------------------|
| 18. SHIPPING POINT                  |  | 19. GROSS SHIPPING WEIGHT  |                | 20. INVOICE NO.      |  |                                 |
| 21. MAIL INVOICE TO:                |  |  |                |                      |  |                                 |
| SEE BILLING INSTRUCTIONS ON REVERSE |  | a. NAME<br>U.S. Nuclear Regulatory Commission<br>Payment Team, Mail Stop T-7-I-2 |                |                      |  | 17(h)<br>TOTAL<br>(Cont. pages) |
|                                     |  | b. STREET ADDRESS (or P.O. Box)<br>Attn: (NRC-42-07-036 Task Order No.64)        |                |                      |  |                                 |
|                                     |  | c. CITY<br>Washington  | d. STATE<br>DC | e. ZIP CODE<br>20555 |  |                                 |

|  |  |   |  |
|--|--|---|--|
| 22. UNITED STATES OF AMERICA<br>BY (Signature)<br> |  | 23. NAME (Typed)<br>Jeffrey R. Mitchell<br>Contracting Officer<br>TITLE: CONTRACTING/ORDERING OFFICER |  |
|--|--|---|--|

This confirms the verbal authorization that was provided to Information Systems laboratories, Inc., on December 4, 2008, to begin work under the subject task order, with a temporary ceiling of \$50,000.00.

In accordance with Section G.4, Task Order Procedures, of Contract No. NRC-42-07-036, this definitizes Task Order No. 64. The effort shall be performed in accordance with the attached Statement of Work.

Task Order No. 64 shall be in effect from December 4, 2008 through December 7, 2011, with a cost ceiling of \$172,673.00. The amount of \$164,293.00 represents the estimated reimbursable costs, and the amount of \$8,379.00 represents the fixed fee.

The amount obligated by the Government with respect to this task order is \$130,112.00, of which \$121,733.00 represents the estimated reimbursable costs, and the amount of \$8,379.00 represents the fixed fee.

The issuance of this task order does not amend any terms or conditions of the subject contract.

Your contacts during the course of this task order are:

Technical Matter: Richard Daniel  
Project Officer  
301-415-6319

Contractual Matters: Jeffrey R. Mitchell  
Contract Specialist  
301-492-3639

Acceptance of Task Order No. 64 should be made by having an official, authorized to bind your organization, execute three copies of this document in the space provided and return two copies to the Contract Specialist at the address identified in Block No. 5 of the OF 347. You should retain the third copy for your records.

ACCEPTANCE:

  
NAME

V.P.  
TITLE

12/4/08  
DATE



Avon Park limestone and the impact on the bearing capacity and settlement of the Nuclear Island supported by the 35 foot thick Roller Compacted Concrete (RCC) Bridging Mat.

**3.0 WORK REQUIREMENTS, SCHEDULE AND DELIVERABLES**

| <b>Tasks/Standards</b>  | <b>Scheduled Completion</b>                  | <b>Deliverables</b>   |
|---|--|---|
| <p>1. REQUIREMENT: Become familiar with section 2.5.4 of the Standard Review Plan (NUREG-0800), 10 CFR Part 52 (Combined Licenses), 10 CFR Part 100 (Reactor Site Criteria), Regulatory Guide 1.206, "Combined License Applications for Nuclear Power Plants (LWR Edition)," RG 1.132, "Site Investigations for Foundations of Nuclear Power Plants," RG 1.138, "Laboratory Investigations for Engineering Analysis and Design of Nuclear Power Plants," and RG 1.198, "Procedures and Criteria for Assessing Seismic Soil Liquefaction at Nuclear Power Plant Sites."</p> <p>STANDARD: Written confirmation that familiarization is complete</p> | <p>One week after authorization of work</p>  | <p>Documentation that assigned personnel have reviewed references</p> |
| <p>2. REQUIREMENT: Participate in an orientation/kick-off meeting with the NRC staff to discuss the scope of the work, expectations and contract management.</p> <p>STANDARD: Attendance by individuals designated by NRC.</p>  | <p>Two weeks after authorization of work</p> | <p>N/A</p>  |

| Tasks/Standards   | Scheduled Completion                           | Deliverables   |
|---|--|--|
| <p>3. REQUIREMENT: Review the COL application Section 2.5.4 to determine the adequacy of site characterization and design assumptions. Determine if the methods and approach proposed by the applicant meet the review guidance. Identify issues and the need for any additional or clarifying information (requests for additional information, RAIs). Begin FEM confirmatory analyses for static and dynamic bearing capacity and settlement. Prepare a Technical Evaluation Report.</p> <p>STANDARD: Completed Technical Evaluation Report that follows the NRC provided template without deviation. No deviation from the guidance defined in Section III, RAI Guidance of Attachment1. One round of comment incorporation is acceptable.</p> | <p>* 8 weeks after authorization of work</p>   | <p>Technical Evaluation Report and RAIs, if applicable</p> |
| <p>a. Completion of the Task.</p>   | <p>4 weeks after completion of Task 3</p>      | <p>Final RAIs</p>  |
| <p>4. REQUIREMENT: Review response to the RAIs to determine if they adequately resolve the outstanding issues. Complete confirmatory FEM analyses. Identify any other open items. Incorporate the review results in the evaluation report completed under Task 3.</p> <p>STANDARD: Completed Technical Evaluation Report that follows the NRC provided template without deviation. No deviation from the guidance defined in Section III, RAI Guidance of Attachment1. One round of comment incorporation is acceptable.</p>  | <p>4 weeks after receipt of the responses.</p> | <p>Revised Technical Evaluation Report</p>                 |

| Tasks/Standards  | Scheduled Completion                      | Deliverables  |
|--|---|---|
| <p>5. REQUIREMENT: <i>(If applicable)</i> Prepare for and travel to the applicant's office and participate in an NRC review team to:</p> <ul style="list-style-type: none"> <li>a. Audit the Levy County site as described in the COL application to examine geotechnical features.</li> <li>b. Evaluate and discuss the applicant's responses to the unresolved issues identified in Task 4 to determine if the outstanding issues are adequately resolved.</li> <li>c. Prepare a trip report (as an input to NRC Audit Report) to summarize the information reviewed, results of the audit, and meeting discussions.</li> </ul> <p>STANDARD: Complete evaluation as defined in Task. Submit Trip Report within weeks of site review.</p> | <p>2 weeks after the trip</p>             | <p>Trip Report</p>  |
| <p>6. REQUIREMENT: Review the applicant's response to the open items identified as a result of the design audit (Tasks 4 &amp; 5). Identify any unresolved issues and prepare a safety evaluation report w/open items if any, as a Technical Evaluation Report.</p> <p>STANDARD: Complete Technical Evaluation Report that follows the NRC provided template without deviation.</p>  | <p>4 weeks after receipt of responses</p> | <p>Safety Evaluation Report Input w/open items if any</p>           |
| <p>7. REQUIREMENT: As needed and requested by the staff, provide technical support to the staff during related ACRS meetings and hearing proceedings.</p> <p>STANDARD: Ensure presentation materials are reviewed and approved by NRC staff.</p>   | <p>TBD</p>                                | <p>Prepare Presentation Materials. Attend Meetings, if required</p> |

\* These Work Schedules are subject to change by the NRC Contracting Officer (CO) to support the needs of the NRC Licensing Program Plan.

The Technical Monitor may issue technical instruction from time to time throughout the duration of this task order. Technical instructions must be within the general statement of work delineated in the task order and shall not constitute new assignments of work or changes of such a nature as to justify an adjustment in cost or period of performance. The contractor shall refer to Section G.1 of the base contract for further information and guidance on any technical directions issued under this task order.

Any modifications to the scope of work, cost or period of performance of this task order must be issued by the CO and will be coordinated with the NRO Project Officer.

#### **4.0 TECHNICAL AND OTHER SPECIAL QUALIFICATIONS REQUIRED**

As specified in the base contract, the contractor shall provide individuals who have the required educational background and work experience to meet the objectives of the work specified in this task order. Specific qualifications for this effort include:

Expert level Geotechnical Engineer with extensive 3-D FEM experience.

The contractor shall provide a contractor project manager (PM) to oversee the effort and ensure the timely submittal of quality deliverables so that all information is accurate and complete as defined in the base contract.

The NRC will rely on representations made by the contractor concerning the qualifications of the personnel assigned to this task order, including assurance that all information contained in the technical and cost proposals, including resumes, is accurate and truthful. The resume for each professional proposed to work under this task order (contractor, subcontractor, or consultant) shall describe the individual's experience in applying his or her area of engineering specialization to work in the proposed area. The use of particular personnel on this contract is subject to the NRC technical monitor's (TM's) approval. This includes any proposed changes to key personnel during the life of the task order.

#### **5.0 REPORTING REQUIREMENTS**

##### **Task Order Progress Report**

The contractor shall provide a bi-weekly progress report summarizing accomplishments, expenditures, contractor staff hours expended, percent completed for each task under this task order, and any problems encountered by the contractor. The report shall be sent via e-mail to the NRC TM, Task Order Project Officer (PO) and CO.

Please refer to Section F of the basic contract award document for contract reporting requirements.

##### **Technical reporting requirements**

Unless otherwise specified above, the contractor shall provide all deliverables as draft products. The NRC TM will review all draft deliverables (and coordinate any internal NRC staff review, if needed) and provide comments back to the contractor. The contractor shall revise the draft

deliverable based on the comments provided by the TM, and then deliver the final version of the deliverable. When mutually agreed upon between the contractor and the TM, the contractor may submit preliminary or partial drafts to help gauge the contractor's understanding of the particular work requirement.

The contractor shall provide the following deliverables in hard copy and electronic formats. The electronic format shall be provided in MS Word or other word processing software approved by the TM. For each deliverable, the contractor shall provide one hard copy and electronic copy to both the PM and the TM. The schedule for deliverables shall be contained in the approved project plan for the task order effort.

In all correspondence, include identifying information: JCN Q4014; Technical Assignment Control Number (TAC), if applicable, Task Order 64; the licensee: Progress Energy; and the site: Levy County.

1. At the completion of Task 3, submit a Technical Evaluation Report (TER) that contains, for each Sub-section of the SER (see **Attachment 1** for the outline, format and content of the report): a description of the information proposed by the applicant including the assumptions for the analysis, design, and references to consensus standards; review findings (including the basis for the findings), as a result of comparison with the review guidelines; and a list of "Requests for Additional Information (RAIs). See **Attachment 1** of Section J in the base contract SOW for the guidelines for developing RAIs.
2. At the completion of Task 4, submit a TER (see **Attachment 1**) that contains a summary of the review results and the updated report completed under Task 3 incorporating the findings from the resolution of the RAIs. Include a separate list of the remaining open items and the basis for such determination.
3. At the completion of Task 5, submit a trip report, as an input to NRC audit report, that contains a summary of documents audited, a summary of meeting discussion conducted with the applicant, list of outstanding issues, significance of these issues, and the basis for the conclusion. Incorporate the findings in the report developed under Task 3.
4. At the completion of Task 6, submit a TER (see **Attachment 1**) that contains a safety evaluation report with open items if any resulting from the work performed in Task 4 & 5, and update of the Technical Evaluation Report developed under Task 5.

## **6.0 MEETINGS AND TRAVEL**

One, 1-person, 1-day working meeting to kickoff project and contractor orientation.\*

One, 1-person, two-day trips to the applicant's facility (Tasks 5).

Two, 1-person, 2-day working meetings at NRC headquarters to review deliverables\*

One, 1-person, 1-day meetings, if needed, for hearing or ACRS meeting.

*(any additional trips that may be required)*

\*At the discretion of the NRC TM, meeting may be conducted via telephone or video conference.

## **7.0 NRC FURNISHED MATERIAL**

The following NRC furnished materials will be provided to the contractor together with SOW:

- a. CD-ROM containing S-COL Sections and the relevant Appendices from the S-COL application.
- b. CD-ROM containing the Final Safety Evaluation Report of the DCD.

## **8.0 PERIOD OF PERFORMANCE**

The period of performance is from December 4, 2008 through December 11, 2011.

## **9.0. OTHER APPLICABLE INFORMATION**

- a. License Fee Recovery

All work under this task order is fee recoverable and must be charged to the appropriate TAC number(s).

- b. Assumptions and Understandings:

The level of effort for Task 3 is based on the assumption that the contractor is familiar with the review procedures of (ESRP/SRP) Sections 2.5.4.

The level of effort for Task 4 is based on the assumption that there will be 50 RAIs and it will take, on the average, 2.5 hours to review and address each response.

The level of effort for Task 5 is based on two, two-person, five-day trips (including travel time) plus four days to prepare for the trips and to write the trip reports.

The level of effort for Task 6 is based on the need to resolve 20 open items and it will take, on the average, 4 hours to review and resolve each open item, and prepare an SER.

The level of effort in Task 7 is based on requiring one trip to the site or NRC headquarters.

It is assumed that the contractor has access to the NRC furnished material available on the Internet.

It is understood that the scope of the review consists of conference calls with the NRC staff, and with the NRC staff and the applicant, to discuss open items in an attempt to obtain additional information or reach resolution.

The primary deliverable, or output of this regulatory review, shall be the Technical Evaluation Report (TER). The TER will serve as input to the NRC staff's Safety Evaluation Report (SER) which will document the NRC's technical, safety, and legal basis for approving the COL application. The TER must provide sufficient information to adequately explain the NRC staff's rationale for why there is *reasonable assurance* that public health and safety is protected. The TER, and ultimately the SER, should be written in a manner whereby a person with a technical

(non-nuclear) background and unfamiliar with the applicant's request could understand the basis for the staff's conclusions. The TER format is described in Attachment 1 to this Task Order Statement of Work.

Attachments:

1. Outline, Format, and Content for the TER Input

**Attachment 1**  
**Outline, format, and sample for the TER (draft SER input)**

**X.Y.Z Title of Section**

X.Y.Z.1 Regulatory Criteria

Develop an outline that follows the format and topics presented in the AREAS OF REVIEW section of the appropriate SRP section. This information will correspond to the SRP sections that are the subject of this Task Order. For each unique SRP review area contained in the TER, the contractor should specify the acceptance criteria that were used for its review. Summarize the applicable regulations and other regulatory references, including regulatory guides, generic letters, or NRC staff positions, that are relevant to this topic.

Technical reviewers are encouraged to use the descriptions of acceptance criteria from previously issued Safety Evaluation Reports for completed design certifications (e.g., NUREG-1793 for the AP1000 Final Safety Evaluation Report) when applicable.

X.Y.Z.2 Summary of Technical Information

Describe the key technical points that were made in the application. It is not necessary to restate the application verbatim or to address all the details in the application.

X.Y.Z.3 Technical Evaluation

Document the contractor's evaluation of the application against the relevant regulatory criteria. The evaluation should support the contractor's conclusions as to whether the regulations are met. State what the contractor did to evaluate the applicant's submittal. The contractor's evaluation may include verification that the applicant followed applicable regulatory guidance, performance of independent calculations, and validation that the appropriate assumptions were made. The contractor may state that certain information provided by the applicant was not considered essential to the contractor's review and was not reviewed by the contractor. While the contractor may summarize the information offered by the applicant in support of its application, the contractor should clearly articulate the bases for its conclusions.

Contractor should provide a clear and concise description of any request for additional information (RAIs). The description should include a justification of the requested information that the requested information is not provided in the application and is absolutely needed to determine or confirm whether the relevant regulatory requirements (articulate specific requirements) have been met. The contractor should discuss its technical evaluation of the licensee's response to the RAIs and determine whether it is acceptable. The contractor should clearly articulate the bases for its acceptance or rejection. If the RAI response is not acceptable, it will be classified as an 'open item'. All open items will be resolved in Phase 3.

X.Y.Z.4 Conclusions

Summarize the contractor's conclusions regarding the application, including words such as the following. As set forth above in Sections X.Y.Z.2 and X.Y.Z.3 of this report, [provide specific bases for conclusions that follow]. Accordingly, the staff concludes that the application meets [or, if applicable, does not meet] the relevant requirements of 10 CFR Part XX and is [or, if applicable, is not] acceptable.

X.Y.Z.5 References