

Schlumberger Technology Corporation

200 Gillingham Lane
Sugar Land, TX 77478

Schlumberger

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DEC 16 2008

DNMS

December 14, 2008

United States Nuclear Regulatory Commission
Region IV – Materials Inspection Branch
611 Ryan Plaza Drive, Suite 400
Arlington, Texas 76011

RE: Source Abandonment for EnCana Oil & Gas (USA), Inc.: Stud Horse Butte 76-28

Dear Sir or Madam:

This letter is to confirm the abandonment of irretrievable sources in a well in accordance with Part 39, Section 39.77(d). Information for this abandonment is attached.

If you have any questions or require additional information, please contact me at 281-285-7460.

Sincerely,



Thomas S. Wood
Deputy Radiation Safety Officer
Schlumberger Technology Corporation

Source Abandonment – EnCana Oil & Gas (USA), Inc.
Well: Stud Horse Butte 76-28

Date of Occurrence: December 4, 2008

Source #1

Identification: 592 GBq (16 Ci), Am241Be, Neutron Source, Serial # G5146
Manufacturer: Gammatron, Inc.
Model: NSR-F (AN-HP)
Depth: 8,193' MD

Source #2

Identification: 63GBq (1.7 Ci), Cs 137, Density Source, Serial # A5367
Manufacturer: QSA Global, Inc.
Model: CDC.CY3 (GSR-J)
Depth: 8,206' MD

Well Identification: Company: EnCana Oil & Gas (USA), Inc.
Well: Stud Horse Butte 76-28
Field: Jonah
County: Sublette
State: Wyoming
API Number: 49-035-26944

Seal Results: 216' of Class G, 14.5 ppg cement with Red Oxide Dye spotted in the annulus above the drill pipe and logging tool from 6,969' to 6,753'. A 847' kick off plug of Class G, 17.5 ppg cement was set from 6,691' to 5,844'. In addition to the ~ 1,211' of heavy weight drill pipe, collars, fishing assembly and logging tool remaining on top of the sources from 6,969' to 8,180', the casing liner set above the cement plug at the KOP will serve as the mechanical deflection.

Recovery Attempts: Multiple attempts from 11/23/08 to 12/4/2008

Depth of Well: 12,445'

Identification: Plaque as required by Part 39 ordered and will be attached to the well.

Reports: No other agency will receive a copy of this report.

Initial Telephone Contact: Mr. Charles Cain, NRC-Region IV on 11/28/08 @ 14:00 CST.

Notified: NRC or State of : Region IV - NRC

Name: Mr. Chuck Cain Name: _____
Date: 11/28/2008 Date: _____
Time: 14:00 CST Time: _____

ABANDONMENT

The following is a summary of NRC and/or Agreement States regulations that **must** be followed when abandoning an irretrievable well logging source(s). The specific regulations are found in 10 CFR 39.15 and equivalent regulations in Agreement States.

An **irretrievable well logging source** means any licensed radioactive sealed source that becomes lodged in a well and cannot be retrieved after reasonable efforts have been made to recover the source(s).

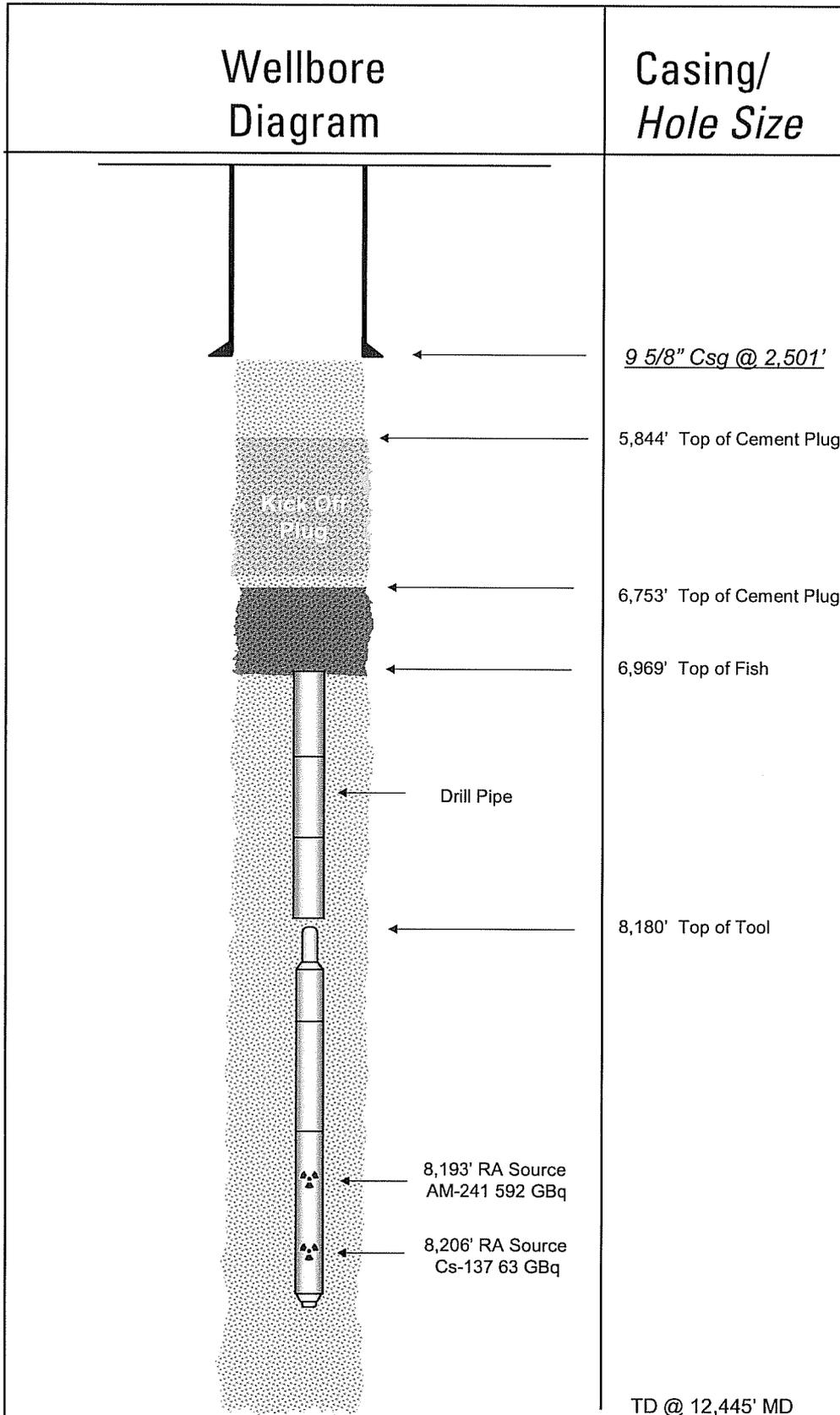
1. If a well logging source is irretrievable, the following requirements must be implemented.
 - a) The source(s) must be immobilized and sealed in place with a cement plug. The cement has to be dyed red in Texas as a condition of the Texas Railroad Commission (others occasionally).
 - b) A mechanical deflection device must be set at some point in the well above the cement plug to prevent inadvertent intrusion on the source, unless the cement plug and source(s) are not accessible to any subsequent drilling operations. The mechanical device can be devices such as a whipstock, old drill bit, etc. For LWD, drillpipe and/or collars left on top of the BHA usually are approved as a deflection device.
 - c) A permanent identification plaque, (supplied by the STC RSO) made of stainless steel (or brass, bronze and monel), must be mounted at the surface of the well unless the mounting of the plaque is not practical (i.e. subsea completion).
2. The STC RSO (or his designee) will notify the NRC or Agreement State of the abandonment plan developed by/with the client. The NRC or Agreement State must approve the abandonment plan prior to implementation. The federal and/or state oil and gas well permitting agency must also approve the abandonment plan. The contact with the well permitting agency is the responsibility of the well owner/client but we should advise him/her of that fact as a courtesy.
3. If any changes must be made to the abandonment plan submitted to the NRC or Agreement State, the STC RSO must be informed so that he/she can get approval of the modification, as appropriate. The actual abandonment must not begin until an abandonment plan or modification to that plan is approved by the appropriate agency.
4. The STC Radiation Safety Officer must file a written report with the NRC or Agreement State after the abandonment. The facility management shall file a written report **within 7 days** to the STC Radiation Safety Officer. The facility report should cover the final abandonment details such as:
 - a) Actual date of abandonment.
 - b) Any changes in the data sent with the approved abandonment plan.
 - c) Detailed Well Schematic depicting location and depth of tool(s), source(s), drill pipe, plugs, deflection device etc.
 - d) Any information pertinent to the abandonment that the STC RSO may not have for his/her final report.
 - e) If all data sent to the STC RSO is still applicable for the final report, an e-mail or fax is to be sent to the STC RSO confirming that fact so that he/she can be ensured that the data sent to the appropriate agency is totally accurate. Most facilities send a completely new report since many these documents often are incomplete or are poor quality fax reproductions.

If there are any questions regarding these procedures, discuss them with your Operations Manager.

FACILITY MANAGEMENT MUST ENSURE THAT THE FINAL ABANDONMENT REPORT IS SUBMITTED TO THE STC RADIATION SAFETY OFFICER.

EnCana Oil & Gas (USA) Inc.

Well: Stud Horse Butte 76-22





Cementing Service Report

Customer ENCANA USA - DENVER, FOR XML BILLIN						Job Number 2207161068				
Well STUD HORSE BUTTE 76-28			Location (legal)			Schlumberger Location Rock Springs, WY			Job Start 2008-Dec-04	
Field JONAH		Formation Name/Type			Deviation °		Bit Size 7.88 in	Well MD 6,900 ft	Well TVD 6,900 ft	
County Sublette		State/Province WY			BHP psi	BHST 163 °F	BHCT 127 °F	Pore Press. Gradient psi/ft		
Well Master: 0630797256		API / UWI:			Casing/Liner					
Rig Name ENSIGN 125	Drilled For Gas		Service Via Land			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone		Well Class New	Well Type Development			Tubing/Drill Pipe				
Drilling Fluid Type Other		Max. Density 10.1 lb/gal	Plastic Vt cp	Depth,	Size, in	Weight, lb/ft	Grade	Thread		
Service Line Cementing		Job Type Set Cement Plug P/W			Perforations/Open Hole					
Max. Allowed Tubing Pressure 5600 psi		Max. Allowed Ann. Pressure psi	WellHead Connection 4 1/2" XH DP pin			Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft
Service Instructions Provide Equipment and Personnel to cement two plugs.									Diameter in	
					Treat Down Drill Pipe	Displacement 81.5 bbl		Packer Type	Packer Depth ft	
					Tubing Vol. 91.6 bbl	Casing Vol. bbl	Annular Vol. 620.5 bbl	OpenHole Vol 710.9 bbl		
					Casing/Tools					
Lift Pressure: 7265 psi		Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Shoe Type:	Squeeze Type	
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>			Shoe Depth: ft			Tool Type:		
No. Centralizers: Top Plugs:		Bottom Plugs:			Stage Tool Type:			Tool Depth: ft		
Cement Head Type:					Stage Tool Depth: ft			Tail Pipe Size: in		
Job Scheduled For: 12/3/2008 23:00		Arrived on Location: 2008-Dec-03 22:45		Leave Location: 2008-Dec-04 15:30		Collar Type:			Tail Pipe Depth: ft	
					Collar Depth: ft			Sqz Total Vol: bbl		
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message	
2008-Dec-04	6:33	18	0.0	8.34	0.0	0	0	0		
2008-Dec-04	6:33	19	0.0	8.34	0.0	0	0	0		
2008-Dec-04	6:33								Start Job	
2008-Dec-04	6:33	18	0.0	8.34	0.0	0	0	0		
2008-Dec-04	6:33								Start Water	
2008-Dec-04	6:36	231	3.5	8.34	6.4	0	0	0		
2008-Dec-04	6:38								Pressure Test Lines	
2008-Dec-04	6:38	5559	0.0	8.34	10.2	0	0	0		
2008-Dec-04	6:39	89	0.0	8.34	10.2	0	0	0		
2008-Dec-04	6:39								Reset Total, Vol = 10.15 bbl	
2008-Dec-04	6:39	81	0.0	8.34	10.2	0	0	0		
2008-Dec-04	6:40	75	0.0	8.34	0.0	0	0	0		
2008-Dec-04	6:40								End Water	
2008-Dec-04	6:40	70	0.0	8.34	0.0	0	0	0		
2008-Dec-04	6:40								Start Mixing Tail Slurry	
2008-Dec-04	6:42	303	3.0	15.21	0.6	0	0	0		
2008-Dec-04	6:45	240	3.5	14.47	10.6	0	0	0		
2008-Dec-04	6:48	292	3.5	14.83	20.9	0	0	0		
2008-Dec-04	6:49	20	0.0	13.95	23.2	0	0	0		
2008-Dec-04	6:49								Reset Total, Vol = 23.2 bbl	
2008-Dec-04	6:49								End Tail Slurry	

Well		Field			Service Date	Customer			Job Number
STUD HORSE BUTTE #76-28		JONAH			08339-Dec-04	ENCANA USA - DENVER, FOR XML BILLIN			2207161068
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2008-Dec-04	6:49	20	0.0	13.83	23.2	0	0	0	
2008-Dec-04	6:50	19	0.0	13.83	23.2	0	0	0	
2008-Dec-04	6:50								Start Pumping Water
2008-Dec-04	6:50								Reset Total, Vol = 1.7 bbl
2008-Dec-04	6:50	66	4.4	8.33	25.0	0	0	0	
2008-Dec-04	6:51	9	1.1	8.34	0.6	0	0	0	
2008-Dec-04	6:51								End Water
2008-Dec-04	6:51	13	0.0	8.34	0.6	0	0	0	
2008-Dec-04	6:54	9	0.0	8.34	0.6	0	0	0	
2008-Dec-04	6:54	8	0.0	8.34	0.6	0	0	0	
2008-Dec-04	6:54								Start Displacement
2008-Dec-04	6:57	70	3.8	9.76	8.2	0	0	0	
2008-Dec-04	7:00	72	3.8	10.03	18.8	0	0	0	
2008-Dec-04	7:03	69	3.8	9.94	30.1	0	0	0	
2008-Dec-04	7:06	69	3.7	10.01	41.4	0	0	0	
2008-Dec-04	7:09	71	3.8	9.99	52.6	0	0	0	
2008-Dec-04	7:12	72	3.8	10.01	64.0	0	0	0	
2008-Dec-04	7:15	71	3.8	10.01	75.4	0	0	0	
2008-Dec-04	7:18	74	2.1	10.01	85.1	0	0	0	
2008-Dec-04	7:20	50	0.0	10.01	87.7	0	0	0	
2008-Dec-04	7:20								Reset Total, Vol = 87.65 bbl
2008-Dec-04	7:20	51	0.0	10.02	87.7	0	0	0	
2008-Dec-04	7:20								End Displacement
2008-Dec-04	7:21								End Job
2008-Dec-04	7:21	51	0.0	10.03	87.7	0	0	0	
2008-Dec-04	7:21	13	0.0	10.03	0.0	0	0	0	
2008-Dec-04	7:22								Stopped Acquisition
2008-Dec-04	7:22	18	0.0	10.03	0.0	0	0	0	
2008-Dec-04	7:24	9	0.0	10.01	0.0	0	0	0	
2008-Dec-04	7:27	53	3.0	9.56	1.2	0	0	0	
2008-Dec-04	7:30	6	0.0	9.03	5.7	0	0	0	
2008-Dec-04	7:33	9	0.0	8.61	13.0	0	0	0	
2008-Dec-04	7:36	55	3.4	8.90	20.4	0	0	0	
2008-Dec-04	12:48								Started Acquisition
2008-Dec-04	12:48	7	0.0	8.37	0.0	0	0	0	
2008-Dec-04	12:50	7	0.0	8.41	0.3	0	0	0	
2008-Dec-04	12:53	8	0.0	8.40	0.3	0	0	0	
2008-Dec-04	12:56	7	0.0	8.40	0.3	0	0	0	
2008-Dec-04	12:59	7	0.0	8.39	0.3	0	0	0	
2008-Dec-04	13:02	9	0.0	8.39	0.3	0	0	0	
2008-Dec-04	13:03	10	0.0	8.39	0.3	0	0	0	
2008-Dec-04	13:03								Start Pumping Water
2008-Dec-04	13:05	204	3.5	8.40	4.2	0	0	0	
2008-Dec-04	13:07	19	0.1	8.37	10.4	0	0	0	
2008-Dec-04	13:07								End Water
2008-Dec-04	13:08	5399	0.0	8.37	10.4	0	0	0	
2008-Dec-04	13:08								Pressure Test Lines
2008-Dec-04	13:08	5386	0.0	8.36	10.4	0	0	0	
2008-Dec-04	13:10								Reset Total, Vol = 10.42 bbl
2008-Dec-04	13:10	76	0.0	8.36	10.4	0	0	0	
2008-Dec-04	13:10								Start Mixing Tail Slurry
2008-Dec-04	13:10	77	0.0	8.36	10.4	0	0	0	
2008-Dec-04	13:11	82	0.0	8.36	10.4	0	0	0	
2008-Dec-04	13:14	184	3.5	18.00	16.8	0	0	0	

Well		Field			Service Date		Customer			Job Number
STUD HORSE BUTTE #76-28		JONAH			08339-Dec-04		ENCANA USA - DENVER, FOR XML BILLIN			2207161068
Date	Time	Treating Pressure	Flow Rate	Density	Volume	0	0	0	Message	
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	0	0	0		
2008-Dec-04	13:17	156	3.5	17.79	27.4	0	0	0		
2008-Dec-04	13:20	185	3.5	17.77	34.5	0	0	0		
2008-Dec-04	13:23	183	3.5	17.92	45.0	0	0	0		
2008-Dec-04	13:26	186	3.5	17.88	55.6	0	0	0		
2008-Dec-04	13:29	160	3.6	17.64	63.1	0	0	0		
2008-Dec-04	13:30								Reset Total, Vol = 56.3 bbl	
2008-Dec-04	13:30	146	1.8	6.05	66.7	0	0	0		
2008-Dec-04	13:30								End Tail Slurry	
2008-Dec-04	13:30	95	16.5	1.04	67.2	0	0	0		
2008-Dec-04	13:30								Start Pumping Water	
2008-Dec-04	13:30	70	0.3	0.00	67.9	0	0	0		
2008-Dec-04	13:32	13	0.0	8.35	69.3	0	0	0		
2008-Dec-04	13:33								Reset Total, Vol = 1.7 bbl	
2008-Dec-04	13:33	12	0.0	8.35	69.3	0	0	0		
2008-Dec-04	13:33								End Water	
2008-Dec-04	13:33	12	0.0	8.35	0.0	0	0	0		
2008-Dec-04	13:33								Start Displacement	
2008-Dec-04	13:33	11	0.0	8.35	0.0	0	0	0		
2008-Dec-04	13:35	9	0.0	8.35	0.0	0	0	0		
2008-Dec-04	13:38	7	0.0	8.34	0.0	0	0	0		
2008-Dec-04	13:41	3	0.0	8.33	0.0	0	0	0		
2008-Dec-04	13:44	0	0.0	8.33	0.0	0	0	0		
2008-Dec-04	13:47	-2	0.0	8.34	0.0	0	0	0		
2008-Dec-04	14:13	71	3.7	10.18	3.6	0	0	0		
2008-Dec-04	14:16	75	3.7	10.18	14.7	0	0	0		
2008-Dec-04	14:19								End Displacement 81 bbl	
2008-Dec-04	14:19	14	0.0	10.25	22.0	0	0	0		
2008-Dec-04	14:19	13	0.0	10.14	22.0	0	0	0		
2008-Dec-04	14:22	12	0.0	10.18	22.0	0	0	0		
2008-Dec-04	14:25	8	2.6	9.39	26.1	0	0	0		
2008-Dec-04	14:28	9	0.3	8.26	32.1	0	0	0		
Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2		
3			3		56.3	81	11.7			
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density				
600		178			bbbl	lb/gal				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?	Volume	bbbl				
%	55.5 bbl	81 bbl	80 °F	<input type="checkbox"/> Washed Thru Perfs	To	ft				
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed		
Grove, Carl			Chavero Perez, Christian							

Stud Horse Butte 76-28 Downhole Schematic

<u>Item</u>	<u>Length</u>				
Kick Off Plug 17.5#	847'		Top	5844'	
			Bottom	6691'	
Cement with Red Oxide Dye 14.5#	216'		Top	6753	
			Bottom	6969	
Top Of Fish					
35 Joints of 41# SHWDP	1074.94		Top	6969	
3 Joints 16.6# DP	92.94		Top	8043.94	
1 Joint 20# DP	30.96		Top	8136.88	
xover	1.76		Top	8167.84	
Pump Out Sub	1.65		Top	8169.6	
Extension	5.44		Top	8171.25	
Fishing Overshot	3.72		Top	8176.69	
			Bottom	8180.41	-1211.41
PEX Tool					
LEH-QT	3.6		Top	8180.41	
DTC-H	3			8184.01	
HILT-FTB	37.6			8187.01	
- neutron source at 31.1 feet		<u>source</u>		8193.51	
- gamma ray source at 17.9 feet		<u>source</u>		8206.71	
	0		Bottom	8224.61	43.6

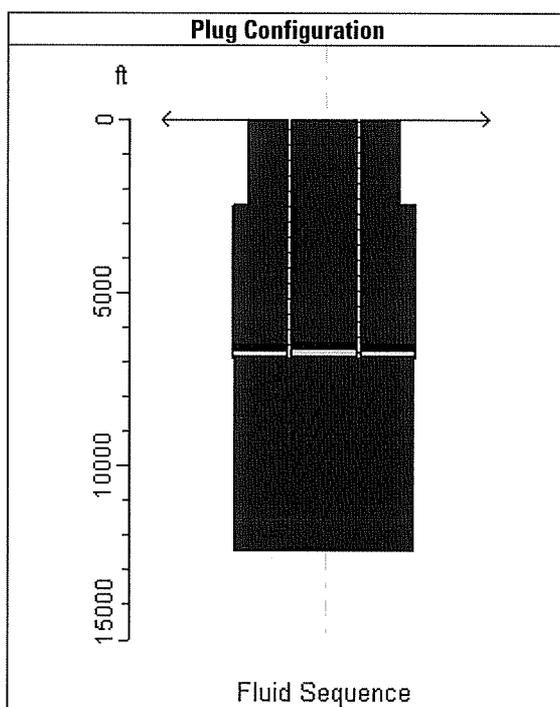
Well : Stud Horse Butte 76-28
 Field : Jonah



CemCADE* plug cementing recommendation for Plug

Operator : EnCana Oil & Gas
Prepared by : Matthew Bond
 Phone : 307-350-8119
 E-Mail : mbond@slb.com

Prepared for : Amie Weis
 Date Prepared : 12-3-2008



Target K.O.P.: 6875.0 ft

WASH		Water
Density:	8.33 lb/gal	
Volume:	11.5 bbl	
Length (without Drill Pipe):	103.6 ft	
Length (with Drill pipe):	108.9 ft	

SLURRY		Slurry
Density:	14.50 lb/gal	
Volume:	22.3 bbl	
Length (without Drill Pipe):	200.0 ft	
Length (with Drill pipe):	204.3 ft	

Wet Phase Content		
Fresh water	Base Fluid	8.779 gal/sk

Dry Phase Content		
Blend:	G	Yield: 1.88 ft ³ /sk

Fluids Placement		
Name	Volume (bbl)	Rate (bbl/min)
Water	10.0	3.0
Slurry	22.3	3.0
Water	1.5	3.0
Mud	92.2	3.0

Drill Pipe		
MD (ft)	OD (in)	Weight (lb/ft)
6875.0	4 1/2	16.6

Other	
Total pumping time:	00:42 hr:mn
Displacement volume:	92.2 bbl

* Mark of Schlumberger

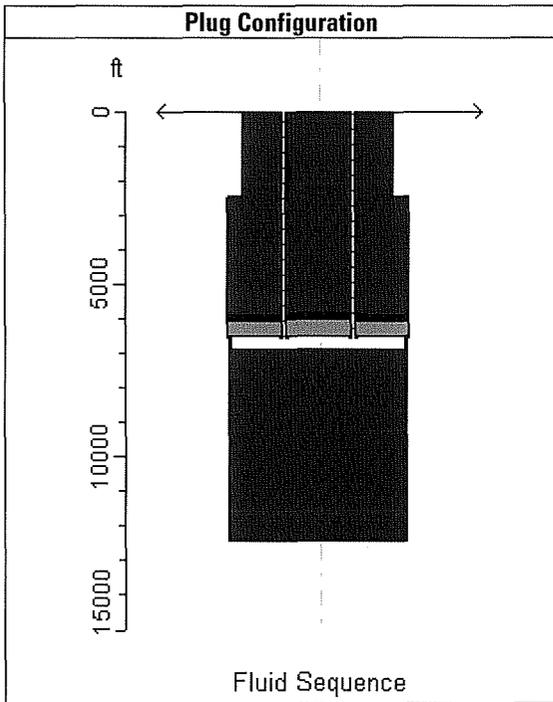
Well : Stud Horse Butte 76-28
 Field : Jonah



CemCADE* plug cementing recommendation for KOP

Operator : EnCana Oil & Gas
Prepared by : Matthew Bond
 Phone : 307-350-8119
 E-Mail : mbond@slb.com

Prepared for : Amie Weis
 Date Prepared : 12-3-2008



Target K.O.P.: 6075.0 ft

WASH		Water
Density:	8.33 lb/gal	
Volume:	11.5 bbl	
Length (without Drill Pipe):	103.6 ft	
Length (with Drill pipe):	108.9 ft	

SLURRY		Slurry
Density:	17.50 lb/gal	
Volume:	55.7 bbl	
Length (without Drill Pipe):	500.0 ft	
Length (with Drill pipe):	520.7 ft	

Wet Phase Content		
Fresh water	Base Fluid	4.152 gal/sk

Dry Phase Content		
Blend:	G	Yield: 1.08 ft ³ /sk

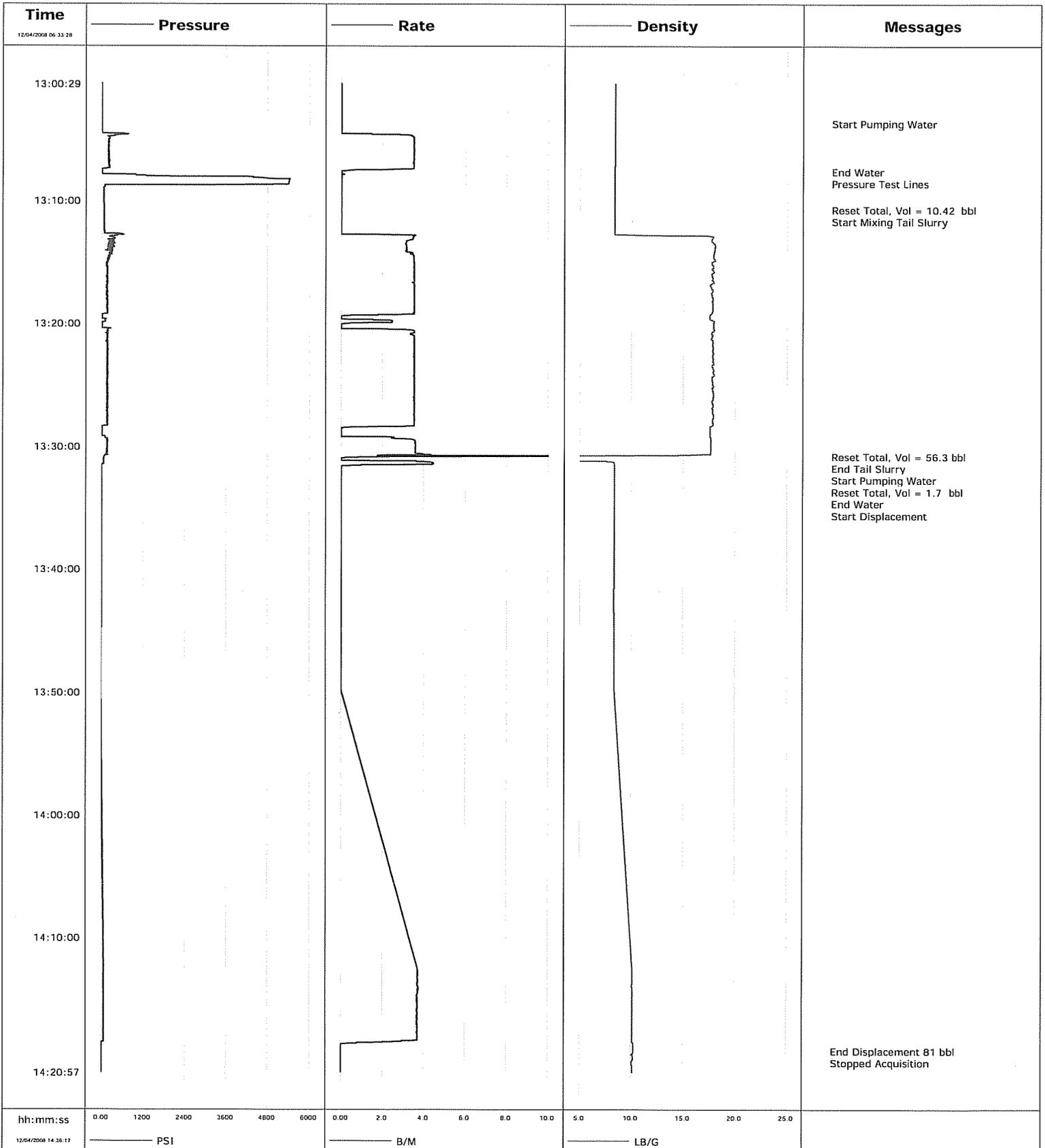
Fluids Placement		
Name	Volume (bbl)	Rate (bbl/min)
Water	10.0	3.0
Slurry	55.7	3.0
Water	1.5	3.0
Mud	83.5	3.0

Drill Pipe		
MD (ft)	OD (in)	Weight (lb/ft)
6575.0	4 1/2	16.6

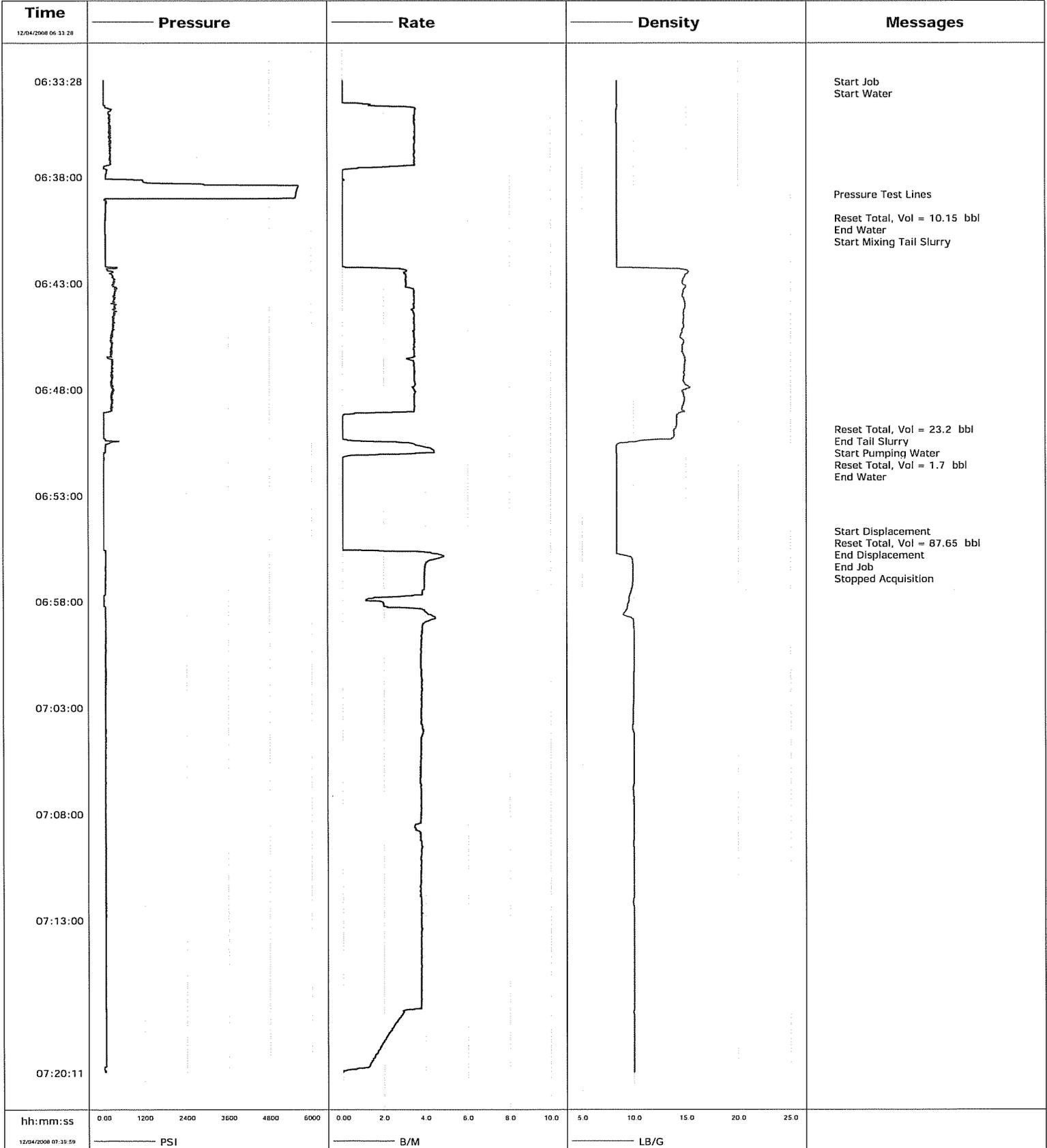
Other	
Total pumping time:	00:50 hr:mn
Displacement volume:	83.5 bbl

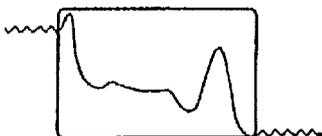
* Mark of Schlumberger

Well	Stud Horse Butte 76-28	Client	Encana
Field	Jonah	SIR No.	
Engineer	Christian Chavero	Job Type	4 1/2 XHole Plug
Country	United States	Job Date	12-04-2008



Well	Stud Horse Butte 76-28	Client	Encana
Field	Jonah	SIR No.	
Engineer	Christian Chavero	Job Type	4 1/2 XHole Plug
Country	United States	Job Date	12-04-2008





Monitoring Services

P.O. BOX 266677. HOUSTON, TEXAS 77207 .AREA CODE 713/478-6620 . FAX 281/532-0929

SEALED SOURCE LEAK TEST CERTIFICATE

RSO
SCHLUMBERGER 6631
2901 YELLOWSTONE RD.

Customer#: 953

Source #: 38043

ROCK SPRINGS

WY
82901

Account #: 953

RADIONUCLIDE: CS-137

ACTIVITY: 1.7

CI

SERIAL NO: A5367

WIPE DATE: 6/25/2008

SOURCE CODE: GSRJ

EFFICIENCY: 0.95

NET CPM: 9

GROSS CPM: 27

BKG CPM: 18

NET CPM

=MICROCURIE

EFF X 2.22×10^6 DPM/u CI

THE ABOVE SOURCE WIPE TEST HAS BEEN ASSAYED IN ACCORDANCE WITH OUR RADIOACTIVE MATERIAL LICENSE AND THE APPROPRIATE REGULATORY REQUIREMENTS. THE REGULATIONS DEFINE A LEAKING SOURCE AS ONE FROM WHICH AN APPROPRIATE WIPE TEST HAS REMOVED 0.005 (5.0×10^{-3}) MICROCUIRE OR MORE OF ACTIVITY.

THE REMOVABLE ACTIVITY

WAS: 4.267E-006

MICROCURIE

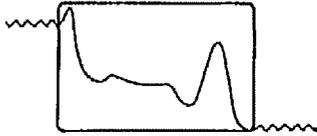
1.579E-001

Bq

ASSAY NO: 7/04/2008 58

DATE: 7/04/2008

ASSAYED BY:



Monitoring Services

P.O. BOX 266877. HOUSTON, TEXAS 77207 .AREA CODE 713/478-6820 . FAX 281/532-0929

SEALED SOURCE LEAK TEST CERTIFICATE

RSO
SCHLUMBERGER 6631
2901 YELLOWSTONE RD.

Customer#: 953

Source #: 36344

ROCK SPRINGS

WY
82901

Account #: 953

RADIONUCLIDE: AM241BE

ACTIVITY: 16
WIPE DATE: 8/25/2008
EFFICIENCY: 1.32
GROSS CPM: 44

CI

SERIAL NO: G5146
SOURCE CODE: NSRF
NET CPM: 27

BKG CPM: 17

NET CPM

=MICROCURIE

EFF X 2.22×10^6 DPM/u CI

THE ABOVE SOURCE WIPE TEST HAS BEEN ASSAYED IN ACCORDANCE WITH OUR RADIOACTIVE MATERIAL LICENSE AND THE APPROPRIATE REGULATORY REQUIREMENTS. THE REGULATIONS DEFINE A LEAKING SOURCE AS ONE FROM WHICH AN APPROPRIATE WIPE TEST HAS REMOVED 0.005 (5.0×10^{-3}) MICROCURIE OR MORE OF ACTIVITY.

THE REMOVABLE ACTIVITY
WAS: 9.214E-006

MICROCURIE

3.409E-001

Bq

ASSAY NO: 9/11/2008 47

DATE: 9/11/2008

ASSAYED BY:

Schlumberger Technology Corporation
Radiation Safety & Compliance

200 Gillingham Lane, MD 7
Sugar Land, Texas 77478
Tel 281-285-7460
Fax 281-285-8526

Schlumberger

Fax

Date: December 14, 2008

To Ernie Jilek

Fax: 985-727-2165

From Tom Wood

Tel: 281-285-7460

Fax: 281-285-8526

Subject Abandonment Plaque

Pages 2 (including cover)

Ernie,

Request for abandonment plaque for **EnCana Oil and Gas (USA), Inc.**, well information follows.

Regards,



Tom

This transmission is intended only for the use of the individual or entity to which it is addressed and may contain information that is privileged and confidential. If you are not the intended recipient, you are hereby notified that any disclosure, distribution or copying of this information is strictly prohibited. If you have received this transmission in error, please notify us immediately by telephone and return the original documents to us at the address above via the United States Postal Services.

Schlumberger Technology Corporation
Radiation Safety & Compliance

200 Gillingham Lane, MD 7
Sugar Land, Texas 77478
Tel 281-285-7460
Fax 281-285-8526

Schlumberger

December 14, 2008

Graphics N' Metal
1200 Clausel Street
Mandenville, LA. 70448
(504) 669-6082
(985) 727-2165 (Fax)

Attn: Ernie Jilek,

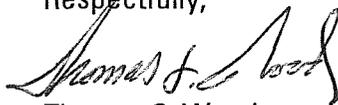
Please construct the standard abandonment plaque with the following information:

Company: EnCana Oil & Gas (USA), Inc.
Well Name: Stud Horse Butte
Field: Jonah
County: Sublett
State: Wyoming
API#: 49-035-26944
Date of Abandonment: 12/4/2008
Well Depth: 12,445'
Plug Back Depth: 6,753'
Top of Fish: 6,969'
Sources Abandoned: 592 GBq (16 Ci), Am-241, Neutron Source @ 8,193'
63 GBq (1.7 Ci), Cs-137, Density Source @ 8,206'

***Special Instructions:* DO NOT RE-ENTER THIS WELL BEFORE CONTACTING
REGION IV OF THE NUCLEAR REGULATORY COMMISSION
OR SCHLUMBERGER TECHNOLOGY CORPORATION**

Please forward to me the completed plaque and invoice.

Respectfully,



Thomas S. Wood

MEMORY TRANSMISSION REPORT

TIME : 12-14-'08 15:16
FAX NO.1 : 281-285-8526
NAME : Schlumberger

FILE NO. : 682
DATE : 12.14 15:15
TO : 8 919857272165
DOCUMENT PAGES : 2
START TIME : 12.14 15:15
END TIME : 12.14 15:16
PAGES SENT : 2
STATUS : OK

*** SUCCESSFUL TX NOTICE ***

Schlumberger Technology Corporation
Radiation Safety & Compliance
200 Gillingham Lane, MD 7
Sugar Land, Texas 77478
Tel 281-285-7460
Fax 281-285-8526

Schlumberger

Fax

To Ernie Jilek
From Tom Wood
Subject Abandonment Plaque

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