

NP-08-0019
November 20, 2008

10 CFR 52.75

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555-0001

Subject: Exelon Nuclear Texas Holdings, LLC
Victoria County Station, Units 1 and 2
Applicability Evaluation of North Anna Unit 3 (R-COLA) Responses to NRC
Requests for Additional Information (RAIs)
NRC Docket Nos. 52-031 and 52-032

Reference: Dominion Virginia Power letter to USNRC, "Updated Evaluation of R-COLA
Responses to NRC Requests for Information (RAIs) for Standard
Applicability," (NA3-08-119) dated October 10, 2008

In the September 4, 2008 ESBWR Design Centered Working Group (DCWG) meeting with the NRC, Dominion committed to identify those responses to Requests for Additional Information (RAIs) for the Reference Combined License Application (R-COLA) that are considered standard for ESBWR COLAs. In the same meeting, Exelon Nuclear Texas Holdings, LLC (Exelon) agreed to provide the NRC with an evaluation of R-COLA RAIs that identifies whether R-COLA responses to standard RAIs will be adopted by Victoria County Station, Units 1 and 2, a Subsequent COLA (S-COLA).

In the referenced letter, Dominion provided a table to the NRC that lists each RAI related to the content of the Final Safety Analysis Report or the Technical Specifications, and identifies the response as either standard (STD) or site-specific (SS). Exelon has evaluated the information presented in the Dominion table. The results of this evaluation are provided in the Attachment to this letter. In summary, for RAIs identified by Dominion as "STD," Exelon adopts the R-COLA response for Victoria County Station, Units 1 and 2 with the minor editorial clarifications described in the notes on page 12 of the Attachment.

Exelon will update the S-COLA RAI evaluation table for Victoria County Station, Units 1 and 2, provided in the Attachment to this letter, to address future updates of the Dominion R-COLA RAI table.

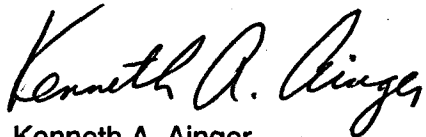
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If any additional information is needed, please contact David J. Distel at (610) 765-5517.

I declare under penalty of perjury that the foregoing is true and correct. Executed on this 20th day of November 2008.

Respectfully,



Kenneth A. Ainger
Director – New Plant Licensing

Attachment: Evaluation of North Anna Unit 3 (R-COLA) Requests for Additional Information (RAIs)

cc: USNRC, Project Manager, VCS, Division of New Reactor Licensing (w/attachment)
USNRC Region IV, Regional Administrator (w/attachment)

Attachment

**Victoria County Station Units 1 and 2
Evaluation of North Anna Unit 3 (R-COLA)
Requests for Additional Information (RAIs)**

Victoria County Station Units 1 and 2 Evaluation of North Anna Unit 3 (R-COLA) Requests for Additional Information (RAIs)					
NRC RAI Letter Number	R-COLA RAI Number	R-COLA RAI Topic	R-COLA Designation as Standard (STD) or Site Specific (SS) Response	Dominion RAI Response Letter Number	S-COLA (Victoria County Station Units 1 and 2) Agreement With R-COLA Response
RAI LTR 17	02.01.02-01	Control of WHTF	SS	NA3-08-086R	NA
RAI LTR 17	02.03.01-01	Wind Speed Values	SS	NA3-08-086R	NA
RAI LTR 17	02.03.01-02	10 CFR 52.79(a)(1)(iii) Dry / Wet Bulb Temperatures	SS	NA3-08-086R	NA
RAI LTR 17	02.03.01-03	Clarification of Ambient Temperatures	SS	NA3-08-086R	NA
RAI LTR 02	02.03.02-01	Local Meteorology	SS	NA3-08-042	NA
RAI LTR 17	02.03.02-02	Cooling Tower Salt Disposition Rates	SS	NA3-08-086R	NA
RAI LTR 03	02.03.04-01	Inputs for ARCON96 Dispersion Computer Code	SS	NA3-08-044	NA
RAI LTR 28	02.04.02-01	Safety Margin for Runoff	SS	NA3-08-106R	NA
RAI LTR 24	02.04.12-01	Technical Basis for Groundwater Analysis Assumptions	SS	NA3-08-095R	NA
RAI LTR 26	02.04.13-01	Presence or Absence of Chelating Agents	SS	NA3-08-104R	NA
RAI LTR 26	02.04.13-02	Radionuclide Transport Analysis-Kd	SS	NA3-08-104R	NA
RAI LTR 26	02.04.13-03	Radionuclide Transport Analysis-MODFLOW	SS	NA3-08-104R	NA
RAI LTR 10	02.05.04-01	Effective Cohesion Value for Zone IIA Soil	SS	NA3-08-059R	NA
RAI LTR 10	02.05.04-02	Shear Wave Velocity Values in FSAR vs SSAR	SS	NA3-08-059R	NA
RAI LTR 10	02.05.04-03	Material and Engineering Properties of Backfill	SS	NA3-08-059R	NA
RAI LTR 10	02.05.04-04	Backfill Properties to Meet or Exceed DCD Values	SS	NA3-08-059R	NA
RAI LTR 10	02.05.04-05	Shear Wave Velocity Differences	SS	NA3-08-059R	NA
RAI LTR 10	02.05.04-06	Allowable Dynamic Bearing Capacity Differences	SS	NA3-08-059R	NA
RAI LTR 10	02.05.04-07	FWSC Foundation Stability Analysis	SS	NA3-08-059R	NA

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RAI LTR 10	02.05.04-08	Coefficient of Friction for Foundation Sliding	SS	NA3-08-059R	NA
RAI LTR 10	02.05.04-09	Seismic Lateral Earth Pressure	SS	NA3-08-059R	NA
RAI LTR 11	02.05.04-10	Liquefaction Analysis	SS	NA3-08-063R	NA
RAI LTR 11	02.05.04-11	Allowable Bearing Capacity for Structures	SS	NA3-08-063R	NA
RAI LTR 10	02.05.05-01	Different Types of Soil in Same Boring	SS	NA3-08-059R	NA
RAI LTR 10	02.05.05-02	Bishop's Method for Analysis	SS	NA3-08-059R	NA
RAI LTR 10	02.05.05-03	Seismic Stability Analysis	SS	NA3-08-059R	NA
RAI LTR 23	03.02.01-01	Seismic II or NS Classification Clarification	STD	NA3-08-094R	Yes
RAI LTR 23	03.02.01-02	Site-Specific RTNSS SSC Reference	STD	NA3-08-094R	Yes
RAI LTR 23	03.02.01-03	RG 1.29 Revision Clarification	STD	NA3-08-094R	Yes
RAI LTR 23	03.02.01-04	Seismic II SSCs and Appendix B Requirements	STD	NA3-08-094R	Yes
RAI LTR 23	03.02.01-05	Site-Specific SSCs Outside Scope of DCD	STD	NA3-08-094R	Yes
RAI LTR 23	03.02.01-06	Non-Safety SSCs Seismic Classification	STD	NA3-08-094R	Yes
RAI LTR 23	03.02.02-01	RG 1.26 Revision Clarification	STD	NA3-08-094R	Yes
RAI LTR 23	03.02.02-02	Code Edition Endorsement	STD	NA3-08-094R	Yes
RAI LTR 23	03.02.02-03	Special Class SSCs	STD	NA3-08-094R	Yes
RAI LTR 25	03.05.01.05-01	Assessment of Units 1 and 2 Turbine Missiles on Unit 3	SS	NA3-08-102R	NA
RAI LTR 14	03.07.01-01	Ground Motion Time Histories	SS	NA3-08-067R	NA
RAI LTR 14	03.07.02-01	Interaction of Non-Category I Structures with Category I Structures	SS	NA3-08-067RA	NA

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RAI LTR 26	03.09.02-01	Potential Adverse Flow Effects	STD	NA3-08-104R	Yes
RAI LTR 26	03.09.02-02	FIV Program for Reactor Internals Schedule	SS	NA3-08-104R	NA
RAI LTR 19	03.09.03-01	Snubber Inservice Testing Program	STD	NA3-08-088R	Yes
RAI LTR 19	03.09.03-02	Update Reference to Snubber ITAAC Table	STD	NA3-08-088R	Yes
RAI LTR 22	03.09.06-01	Valve Operability Assurance	STD	NA3-08-092R	Yes
RAI LTR 22	03.09.06-02	ASME Code Edition Basis for IST	STD	NA3-08-092R	Yes
RAI LTR 22	03.09.06-03	Dynamic/Static Testing of AOVs	STD	NA3-08-092R	Yes
RAI LTR 22	03.09.06-04	ASME BPV Code Section XI and Snubber Reference	STD	NA3-08-092R	Yes
RAI LTR 22	03.09.06-05	Preservice Testing Program Commencement	STD	NA3-08-092R	Yes
RAI LTR 22	03.09.06-06	Implementation of FIV Program	STD	NA3-08-092R	Yes
RAI LTR 22	03.11-01	EQ Process Implementation	STD	NA3-08-092R	Yes
RAI LTR 22	03.11-02	DCD EQ Approach Implementation	STD	NA3-08-092R	Yes
RAI LTR 22	03.11-03	Additional EQ Approach Implementation	STD	NA3-08-092R	Yes
RAI LTR 22	03.11-04	GEH EQ Topical Report Implementation Plans	STD	NA3-08-092R	Yes
RAI LTR 22	03.11-05	FIV Considerations in the EQ Program	STD	NA3-08-092R	Yes
RAI LTR 22	03.11-06	EQ Program Commencement and Transition Plans	STD	NA3-08-092R	Yes
RAI LTR 22	03.11-07	ITAAC Implementation of EQ Equipment	STD	NA3-08-092R	Yes
RAI LTR 21	05.02.01.01-01	ASME BPV Code & ASME Code for Operation and Maintenance	STD	NA3-08-091R	Yes
RAI LTR 21	05.02.01.02-01	Code Cases Not in ESBWR DCD re ASME BPV or OM Codes	STD	NA3-08-091R	Yes

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RAI LTR 21	05.02.01.02-02	Annulled Code Cases in 10CFR	STD	NA3-08-091R	Yes
RAI LTR 14	05.02.04-01	Preservice Inspection (PSI) of 100% of Welds	STD	NA3-08-067R	Yes
RAI LTR 14	05.02.04-02	PSI Compliance with NB-5280	STD	NA3-08-067R	Yes
RAI LTR 14	05.02.04-03	PSI Exams Equivalent to Inservice Inspection (ISI) Exams	STD	NA3-08-067R	Yes
RAI LTR 14	05.02.04-04	Incorporating Limits of 10CFR50.55a(b)(2)	STD	NA3-08-067R	Yes
RAI LTR 14	05.02.04-05	Limited Use of Provisions of IWA-2240	STD	NA3-08-067R	Yes
RAI LTR 14	05.02.04-06	ISI/PSI Programs for Component Supports	STD	NA3-08-067R	Yes
RAI LTR 14	05.02.04-07	Qualifications of Ultrasonic Examination Procedures	STD	NA3-08-067R	Yes
RAI LTR 12	05.02.05-01	Leak Detection Monitoring	STD	NA3-08-064R	Yes ¹
RAI LTR 26	05.03 BTP-1	PTLR and PT Limits Approach Confirmation	STD	NA3-08-104R	Yes ²
RAI LTR 19	05.03.01-01	Reactor Vessel Surveillance Capsule Program	STD	NA3-08-088R	Yes
RAI LTR 06	06.02.01-01	Strainer Debris	STD	NA3-08-053R	Yes
RAI LTR 06	06.02.04-01	Pipe Length Acceptance Criteria	STD	NA3-08-053R	Yes
RAI LTR 09	08.02-01	Switchyard Figure Discrepancy	SS	NA3-08-056R	NA
RAI LTR 09	08.02-02	Cable Routing Intermediate Switchyard	SS	NA3-08-056R	NA
RAI LTR 09	08.02-03	Intermediate Transformer Rating	SS	NA3-08-056R	NA
RAI LTR 09	08.02-04	Potential Cable Degradation	SS	NA3-08-056R	NA
RAI LTR 09	08.02-05	500kV Transmission and Bus Rating	SS	NA3-08-056R	NA
RAI LTR 09	08.02-06	Additional Transformer Protection	SS	NA3-08-056R	NA

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RAI LTR 09	08.02-07	Protective Relay Acceptance	SS	NA3-08-056R	NA
RAI LTR 09	08.02-08	Industry Standards for Switchyard	SS	NA3-08-056R	NA
RAI LTR 09	08.02-09	Transformer Testing Inclusion	SS	NA3-08-056R	NA
RAI LTR 09	08.02-10	Multiple Facility Contingencies	SS	NA3-08-056R	NA
RAI LTR 09	08.02-11	Stability Analysis for 34.5 kV Switchyard	SS	NA3-08-056R	NA
RAI LTR 09	08.02-12	20 Year Grid Outage History	SS	NA3-08-056R	NA
RAI LTR 09	08.02-13	Clarify Tech Spec Reference	SS	NA3-08-056R	NA
RAI LTR 09	08.02-14	System Impact Study - Light vs Heavy Load	SS	NA3-08-056R	NA
RAI LTR 09	08.02-15	Grid Frequency Variation	SS	NA3-08-056R	NA
RAI LTR 09	08.02-16	GDC-5 Applicability	SS	NA3-08-056R	NA
RAI LTR 09	08.02-17	GDC-4 Applicability	SS	NA3-08-056R	NA
RAI LTR 09	08.02-18	GDC-2 Applicability	SS	NA3-08-056R	NA
RAI LTR 09	08.02-19	10CFR50.65(a)(4) Applicability	SS	NA3-08-056R	NA
RAI LTR 09	08.02-20	BTP 8-3 Applicability	SS	NA3-08-056R	NA
RAI LTR 09	08.02-21	BTP 8-5 Applicability	SS	NA3-08-056R	NA
RAI LTR 09	08.02-22	BTP 8-6 Applicability	SS	NA3-08-056R	NA
RAI LTR 09	08.02-23	Transmission Reliability Consistent with PRA	SS	NA3-08-056R	NA
RAI LTR 09	08.02-24	Station Ground Grid Description	STD	NA3-08-056R	Yes
RAI LTR 09	08.02-25	Surge and Lightning Protection Description	SS	NA3-08-056R	NA

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RAI LTR 09	08.02-26	Units 1 & 2 Grid Stability Impact with Addition of Unit 3	SS	NA3-08-056R	NA
RAI LTR 16	08.02-27	Confirm Switchyard Voltage Limits	SS	NA3-08-085R	NA
RAI LTR 16	08.02-28	Capacity and Capability of Offsite Power System	SS	NA3-08-085R	NA
RAI LTR 11	08.03.02-01	SBO Response Procedures	SS	NA3-08-063R	NA
RAI LTR 11	08.03.02-02	RGs 1.41, 1.128, 1.129 Conformance Clarification	SS	NA3-08-063R	NA
RAI LTR 13	09.01.04-01	Qualifications for Fuel Handling Personnel	STD	NA3-08-066R	Yes
RAI LTR 13	09.01.04-02	Testing of Fuel Handling System Interlocks	STD	NA3-08-066R	Yes
RAI LTR 13	09.01.05-01	Size and Rating Requirements for Slings	STD	NA3-08-066R	Yes
RAI LTR 13	09.01.05-02	Heavy Load Equipment Outside Scope of DCD	STD	NA3-08-066R	Yes
RAI LTR 17	09.02.01-01	Cooling Tower Performance Capability	SS	NA3-08-086R	NA
RAI LTR 17	09.02.01-02	Fiberglass Reinforced Polyester Pipe for PSWS	SS	NA3-08-086R	NA
RAI LTR 17	09.02.01-03	PSWS Material Selections Based on Water Quality	SS	NA3-08-086R	NA
RAI LTR 17	09.02.01-04	FSAR Section 9.2.1.2 Additional Information	SS	NA3-08-086R	NA
RAI LTR 17	09.02.01-05	Plant Specific Information vs Standard Design	SS	NA3-08-086R	NA
RAI LTR 17	09.02.01-06	Cooling Tower Performance - RTNSS Function	SS	NA3-08-086R	NA
RAI LTR 17	09.02.01-07	PSWS Design Capability	STD	NA3-08-086R	Yes
RAI LTR 11	09.02.05-01	UHS Procedure Clarification	STD	NA3-08-063R	Yes
RAI LTR 7	09.03.02-01	Sampling Containment Atmosphere	STD	NA3-08-055R	Yes
RAI LTR 08	09.05.01-01	Fire Protection Program Change Process	STD	NA3-08-054R	Yes

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RAI LTR 08	09.05.01-02	Multiple Spurious Actuations	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-03	NFPA 804 Applicability	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-04	Hose Station Coverage in Containment	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-05	Control of Combustibles in Rooms Adjacent to MCR	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-06	Control of Combustibles Below Floor in MCR Complex	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-07	Control of Combustibles in Computer Rooms	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-08	Quality of Fire Water Sources	SS	NA3-08-054R	NA
RAI LTR 08	09.05.01-09	COLA Reference to NFPA 55	SS	NA3-08-054R	NA
RAI LTR 08	09.05.01-10	Communication System for Fire Brigade	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-11	Fire Protection Program QA	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-12	Fire Brigade Leader Qualifications	SS	NA3-08-054R	NA
RAI LTR 08	09.05.01-13	Storage of Hazardous Chemicals	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-14	Storage of Unused Ion Exchange Resins	STD	NA3-08-054R	Yes
RAI LTR 08	09.05.01-15	Fire Barrier Testing	STD	NA3-08-054R	Yes
RAI LTR 20	09.05.01-16	Migration of Smoke, Hot Gases, or Fire Suppressant	STD	NA3-08-090R	Yes
RAI LTR 20	09.05.01-17	Fire Water Supply Locations	SS	NA3-08-090R	NA
RAI LTR 20	09.05.01-18	Fire Fighting Strategies for Control Room Cabinets	STD	NA3-08-090R	Yes
RAI LTR 13	09.05.04-01	Procedures to Ensure Diesel Fuel Oil Supply	STD	NA3-08-066R	Yes
RAI LTR 13	09.05.04-02	Diesel Fuel Oil for Seven-Day Loaded Run	STD	NA3-08-066R	Yes

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RAI LTR 16	09.05.04-03	Diesel Generator Fuel Oil Quantity Monitoring	STD	NA3-08-085R	Yes
RAI LTR 16	09.05.04-04	Fuel Oil Transfer System Corrosion Control	SS	NA3-08-085R	NA
RAI LTR 16	09.05.04-05	Fuel Oil Testing and Inspection	STD	NA3-08-085R	Yes
RAI LTR 06	10.03.06-01	FAC - Construction Phase	STD	NA3-08-053R	Yes
RAI LTR 06	10.03.06-02	FAC - Baseline Thickness	STD	NA3-08-053R	Yes
RAI LTR 12	10.04.05-01	Circulating Water Large Bore Piping Codes and Failures	SS	NA3-08-064R	NA
RAI LTR 12	10.04.05-02	Flooding Due to Hybrid Cooling Tower Failure	SS	NA3-08-064R	NA
RAI LTR 04	11.02-01	Liquid Waste - Cost Benefit Analysis	SS	NA3-08-051	NA
RAI LTR 07	11.02-02	LWMS: Sampling Non-Radioactive Systems	STD	NA3-08-055R	Yes
RAI LTR 07	11.03-0	Gaseous Waste - Cost Benefit Analysis	SS	NA3-08-055R	NA
RAI LTR 07	11.03-01	Bypassing Offgas	STD	NA3-08-055R	Yes
RAI LTR 04	11.04-01A	Solid Waste - Cost Benefit Analysis	STD	NA3-08-051	Yes
RAI LTR 04	11.04-01B	Solid waste - Process Control Program	STD	NA3-08-051	Yes
RAI LTR 07	11.04-02	SWMS: Sampling Non-Radioactive Systems	STD	NA3-08-055R	Yes
RAI LTR 20	11.04-03	Low-Level Radioactive Waste Storage	SS	NA3-08-090R	NA
RAI LTR 04	11.05-01	Offsite Dose Calc Manual	STD	NA3-08-051	Yes
RAI LTR 04	11.05-02	Process and Effluent Monitoring	SS	NA3-08-051	NA
RAI LTR 07	11.05-03	FSAR vs ER: ODCM and NEI 07-09	SS	NA3-08-055R	NA
RAI LTR 26	11.05-04	CST Basin Sampling Provisions	SS	NA3-08-104R	NA

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RAI LTR 27	12.01-01	Update Commitment to Final Version of NEI 07-03	STD	NA3-08-105R	Yes
RAI LTR 27	12.01-02	ALARA Procedures for Use of Inclined Fuel Transfer System	STD	NA3-08-105R	Yes
RAI LTR 27	12.01-03	Update Commitment to Final Version of NEI 07-08	STD	NA3-08-105R	Yes
RAI LTR 01	12.02-01	Dose Analysis	SS	NA3-08-043R	NA
RAI LTR 11	12.02-02	Dose Analysis and EPA Standards	SS	NA3-08-063R	NA
RAI LTR 16	12.02-03	Liquid Doses Offsite	SS	NA3-08-085R	NA
RAI LTR 24	12.02-04	STD SUP 12.3-4-A Not Included	STD	NA3-08-095R	Yes
RAI LTR 24	12.02-05	FSAR Section 12.5 Clarification	STD	NA3-08-095R	Yes
RAI LTR 24	12.02-06	Additional Contained Source Uses	STD	NA3-08-095R	Yes
RAI LTR 24	12.02-07	Source Shielding Requirements	STD	NA3-08-095R	Yes
RAI LTR 24	12.02-08	Check Sources Integral to Monitors	STD	NA3-08-095R	Yes
RAI LTR 24	12.02-09	Cf-252 Source Placement and Duration	STD	NA3-08-095R	Yes
RAI LTR 24	12.03-12.04-01	Placement and Number of Portable RAMs	STD	NA3-08-095R	Yes
RAI LTR 24	12.03-12.04-02	Very High Radiation Area Drawings	STD	NA3-08-095R	Yes
RAI LTR 24	12.03-12.04-03	Zinc Injection System Justification	SS	NA3-08-095R	NA
RAI LTR 24	12.03-12.04-04	DCD and FSAR Chapter 12 Consistency	STD	NA3-08-095R	Yes
RAI LTR 27	12.03-12.04-05	Effect of TLD Changes on Construction Worker Dose Estimates	SS	NA3-08-105R	NA
RAI LTR 27	12.03-12.04-06	Effect of ISFSI Changes on Construction Worker Dose Estimates	SS	NA3-08-105R	NA
RAI LTR 27	12.03-12.04-07	Effect of Peak Number of Worker Changes on Construction Worker Dose Estimates	SS	NA3-08-105R	NA

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RAI LTR 27	12.03-12.04-08	Describe Operational Programs for Meeting 10CFR20.1406(a) Requirements	STD	NA3-08-105R	Yes
RAI LTR 24	12.05-01	Airborne Iodine Concentration Instruments	STD	NA3-08-095R	Yes
RAI LTR 24	12.05-02	Site-Specific Alterations to NEI 07-03	STD	NA3-08-095R	Yes
RAI LTR 24	12.05-03	Radiation Protection Program Milestones	STD	NA3-08-095R	Yes
RAI LTR 21	13.01.01-01	Guidance Regarding Outside Company Work	SS	NA3-08-091R	NA
RAI LTR 21	13.01.01-02	Executive and Management Positions	SS	NA3-08-091R	NA
RAI LTR 21	13.01.01-03	Corporate Organization	SS	NA3-08-091R	NA
RAI LTR 21	13.01.01-04	Plant Maintenance Programs	SS	NA3-08-091R	NA
RAI LTR 21	13.01.01-05	NSSS & A/E Organizations	SS	NA3-08-091R	NA
RAI LTR 21	13.01.01-06	Organizational Arrangement Regarding Nuclear w/Corporate	SS	NA3-08-091R	NA
RAI LTR 11	13.01.02-13.01.03-1	Fire Protection Organization	SS	NA3-08-091R	NA
RAI LTR 21	13.01.02-13.01.03-2	QA Program Requirements	SS	NA3-08-091R	NA
RAI LTR 21	13.01.02-13.01.03-3	Plant Organization regarding Section 17.5	SS	NA3-08-091R	NA
RAI LTR 21	13.01.02-13.01.03-4	Regulatory Guide 1.33	SS	NA3-08-091R	NA
RAI LTR 21	13.02.01-01	NEI-06-13-A Revision 1 in FSAR	SS	NA3-08-091R	NA
RAI LTR 21	13.02.02-01	SRP Section 13.2.2 re Section 13.1	SS	NA3-08-091R	NA
RAI LTR 18	13.03-02.01	IBR of ESP Historical Information	SS	NA3-08-087R	NA
RAI LTR 18	13.03-02.05	Unit 3 E-Plan Relation to Units 1 & 2 E-Plan	SS	NA3-08-087R	NA
RAI LTR 07	13.05.02.01-01	Management of Radioactive Waste	STD	NA3-08-055R	Yes

Victoria County Station Units 1 and 2 Evaluation of North Anna Unit 3 (R-COLA) Requests for Additional Information (RAIs)					
NRC RAI Letter Number	R-COLA RAI Number	R-COLA RAI Topic	R-COLA Designation as Standard (STD) or Site Specific (SS) Response	Dominion RAI Response Letter Number	S-COLA (Victoria County Station Units 1 and 2) Agreement With R-COLA Response
RAI LTR 21	13.05.02.01-02	Procedures in FSAR Section 13.5.2	SS	NA3-08-091R	NA
RAI LTR 21	13.05.02.01-03	P-STGs from GTGs	STD	NA3-08-091R	Yes
RAI LTR 21	13.05.02.01-04	P-SWG re EOPs and P-STGs	STD	NA3-08-091R	Yes
RAI LTR 06	14.02-01	Initial Plant Test - Switchyard Components	SS	NA3-08-053R	NA
RAI LTR 12	14.02-02	Additional Site-Specific SSCs or Design Features	SS	NA3-08-064R	NA
RAI LTR 12	14.02-03	Initial Test Program Administrative Document	STD	NA3-08-064R	Yes
RAI LTR 12	14.02-04	Design Organization Involvement in Design Problems	STD	NA3-08-064R	Yes
RAI LTR 17	14.02-05	Personnel Monitors and Radiation Survey Instruments	SS	NA3-08-086R	NA
RAI LTR 17	14.02-06	Site-Specific Preoperational Test	SS	NA3-08-086R	NA
RAI LTR 21	14.02-07	Subsection 14AA.3.4- License Amendment	STD	NA3-08-091R	Yes
RAI LTR 24	14.02-08	FSAR Section 14.2.9.1.3	SS	NA3-08-095R	NA
RAI LTR 24	14.03.03-01	Plant Service Water Storage ITAAC	SS	NA3-08-095R	NA
RAI LTR 19	14.03.10-02	ITAAC for Plant/Environmental Information in TSC	SS	NA3-08-088R	NA
RAI LTR 05	17.04-01	Reliability Assurance Program	STD	NA3-08-052R	Yes
RAI LTR 13	17.05-01	Comparison of QAPD and SRP 17.5 Criteria	SS	NA3-08-066R	NA
RAI LTR 13	17.05-02	Scope of Work for Each QAPD	SS	NA3-08-066R	NA
RAI LTR 13	17.05-03	QAPD - Siting and Subsurface Investigations	SS	NA3-08-066R	NA
RAI LTR 13	17.05-04	QAPD Organization Charts	SS	NA3-08-091R	NA
RAI LTR 13	17.05-05	Correct CFR Citation to 10 CFR 52.79(a)(27)	SS	NA3-08-066R	NA

Victoria County Station Units 1 and 2 Evaluation of North Anna Unit 3 (R-COLA) Requests for Additional Information (RAIs)					
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RAI LTR 13	17.05-06	Commitment to RG 1.37	SS	NA3-08-066R	NA
RAI LTR 13	17.05-07	Making Changes to Organizational Description	SS	NA3-08-066R	NA
RAI LTR 05	17.06-01	Maintenance Rule	STD	NA3-08-052R	Yes
RAI LTR 05	19-01	Probabilistic Risk Assessment and Severe Accident Evaluation (Internal Flooding)	SS	NA3-08-052R	NA
RAI LTR 05	19-02	Probabilistic Risk Assessment and Severe Accident Evaluation (Site-Specific)	SS	NA3-08-052R	NA

Notes:

1. RAI 05.02.05-01: Clarification noted that FSAR Section 5.2.5.9 is the section revised as shown in the R-COLA RAI response markup.
2. RAI 05.03 BTP-1: Clarification noted that the VCS FSAR Section 5.3.1.5 will be revised subsequent to the R-COLA update incorporating the bounding P-T limit curves.