TABLE OF CONTENTS

Section	Title	Page
CHAPTER 19	PROBABILISTIC RISK ASSESSMENT	19.1-1
19.1	Introduction	19.1.1
19.1.1	Background and Overview	19.1.1
19.1.2	Objectives	19.1.1
19.1.3	Technical Scope	19.1.2
19.1.4	Project Methodology Overview	19.1.3
19.1.5	Results	19.1.4
19.1.6	Plant Definition	19.1.6
19.1.6.1	General Description	19.1.6
19.1.6.2	AP1000 Design Improvement as a Result of Probabilistic Risk Assessment Studies	19.1.6
19.1.7	References	19.1.6
19.2	Internal Initiating Events	19.2-1
19.3	Modeling of Special Initiators	19.3-1
19.4	Event Tree Models	19.4-1
19.5	Support Systems	19.5-1
19.6	Success Criteria Analysis	19.6-1
19.7	Fault Tree Guidelines	19.7-1
19.8	Passive Core Cooling System - Passive Residual Heat Removal	19.8-1
19.9	Passive Core Cooling System - Core Makeup Tanks	19.9-1
19.10	Passive Core Cooling System - Accumulator	19.10-1
19.11	Passive Core Cooling System - Automatic Depressurization System	19.11-1
19.12	Passive Core Cooling System - In-Containment Refueling Water Storage Tank	19.12-1
19.13	Passive Containment Cooling	19.13-1
19.14	Main and Startup Feedwater System	19.14-1
19.15	Chemical and Volume Control System	19.15-1
19.15.1	System Description	19.15-1
19.15.2	System Operation	19.15-1
19.15.3	Performance during Accident Conditions	19.15-1
19.15.4	Initiating Event Review	19.15-1
19.15.5	System Logic Models	19.15-1
19.15.5.1	Assumptions and Boundary Conditions	19.15-1
19.15.5.2	Fault Tree Models	19.15-1
19.15.5.3	Human Interactions	19.15-1
19.15.5.4	Common Cause Failures	19.15-1
19.16	Containment Hydrogen Control System	19.16-1
19.17	Normal Residual Heat Removal System	19.17-1
19.18	Component Cooling Water System	19.18-1
19.19	Service Water System	19.19-1
19.20	Central Chilled Water System	19.20-1
19.21	ac Power System	19.21-1
19.22	Class 1E dc & UPS System	19.22-1

TABLE OF CONTENTS (Cont.)

Section	Title	Page
19.23	Non-Class 1E dc & UPS System	19.23-1
19.24	Containment Isolation	19.24-1
19.25	Compressed and Instrument Air System	19.25-1
19.26	Protection and Safety Monitoring System	19.26-1
19.27	Diverse Actuation System	19.27-1
19.28	Plant Control System	19.28-1
19.29	Common Cause Analysis	19.29-1
19.30	Human Reliability Analysis	19.30-1
19.31	Other Event Tree Node Probabilities	19.31-1
19.32	Data Analysis and Master Data Bank	19.32-1
19.33	Fault Tree and Core Damage Quantification	19.33-1
19.34	Severe Accident Phenomena Treatment	19.34-1
19.34.1	Introduction	19.34-1
19.34.2	Treatment of Physical Processes	19.34-1
19.34.2.1	In-Vessel Retention of Molten Core Debris	19.34-1
19.34.2.2	Fuel-Coolant Interaction (Steam Explosions)	19.34-2
19.34.2.3	Hydrogen Combustion and Detonation	19.34-3
19.34.2.4	High-Pressure Melt Ejection	19.34-4
19.34.2.5	Core Debris Coolability	19.34-5
19.34.2.6	Containment Pressurization from Decay Heat	19.34-5
19.34.2.7	Elevated Temperatures (Equipment Survivability)	19.34-6
19.34.2.8	Summary	19.34-6
19.34.3	Analysis Method	19.34-6
19.34.4	Severe Accident Analyses	19.34-6
19.34.5	Insights and Conclusions	19.34-7
19.34.6	References	19.34-7
19.35	Containment Event Tree Analysis	19.35-1
19.36	Reactor Coolant System Depressurization	19.36-1
19.36.1	Introduction	19.36-1
19.36.2	Definition of High Pressure	19.36-1
19.36.3	References	19.36-2
19.37	Containment Isolation	19.37-1
19.38	Reactor Vessel Reflooding	19.38-1
19.39	In-Vessel Retention of Molten Core Debris	19.39-1
19.39.1	Introduction	19.39-1
19.39.2	Background on the Application of In-Vessel Retention to the Passive Plant	19.39-1
19.39.3	Application of In-Vessel Retention to the AP1000 Passive Plant	19.39-2
19.39.4	Reactor Vessel Failure Criteria	19.39-2
19.39.5	In-Vessel Melt Progression and Relocation	19.39-2
19.39.6	Application of Heat Transfer Correlations to the AP1000	19.39-3
19.39.6.1	Debris Pool to Vessel Wall Heat Transfer	19.39-3
19.39.6.2	Vessel Wall to External Cooling Water Heat Transfer	19.39-4

TABLE OF CONTENTS (Cont.)

Section	Title	Page
	19.39.7 Quantification of Heat Load on the Reactor Vessel Wall	19.39-4
	19.39.8 Reactor Coolant System Depressurization	19.39-4
	19.39.9 Reactor Cavity Flooding	19.39-5
	19.39.10 Reactor Vessel Insulation Design Concept	19.39-5
	19.39.10.1 Description of Reactor Vessel Insulation and Venting	19.39-6
	19.39.10.2 Design Analysis of the Insulation and Support Frame	19.39-6
	19.39.10.3 Reactor Vessel External Surface Treatment	19.39-6
	19.39.11 Reactor Vessel Failure	19.39-6
	19.39.12 Summary	19.39-6
	19.39.13 References	19.39-6
19.40	Passive Containment Cooling	19.40-1
19.41	Hydrogen Mixing and Combustion Analysis	19.41-1
	19.41.1 Introduction	19.41-1
	19.41.2 Controlling Phenomena	19.41-1
	19.41.3 Major Assumptions and Phenomenological Uncertainties	19.41-3
	19.41.3.1 Hydrogen Generation	19.41-3
	19.41.3.2 Containment Pressure	19.41-3
	19.41.3.3 Flammability Limits	19.41-3
	19.41.3.4 Detonation Limits and Loads	19.41-3
	19.41.3.5 Igniter System	19.41-4
	19.41.3.6 Other Ignition Sources	19.41-4
	19.41.3.7 Severe Accident Management Actions	19.41-4
	19.41.4 Hydrogen Generation and Mixing	19.41-5
	19.41.5 Hydrogen Burning at Igniters	19.41-5
	19.41.6 Early Hydrogen Combustion	19.41-5
	19.41.6.1 Hydrogen Generation Rates	19.41-5
	19.41.6.2 Hydrogen Release Locations	19.41-6
	19.41.6.3 Early Hydrogen Combustion Ignition Sources	19.41-8
	19.41.7 Diffusion Flame Analysis	19.41-8
	19.41.8 Early Hydrogen Detonation	19.41-9
	19.41.9 Deflagration in Time Frame 3	19.41-9
	19.41.10 Detonation in Intermediate Time Frame	19.41-9
	19.41.11 Safety Margin Basis Containment Performance Requirement	19.41-9
	19.41.12 Summary	19.41-10
	19.41.13 References	19.41-10
19.42	Conditional Containment Failure Probability Distribution	19.42-1
19.43	Release Frequency Quantification	19.43-1
19.44	MAAP4.0 Code Description and AP1000 Modeling	19.44-1
19.45	Fission Product Source Terms	19.45-1
19.46	Not Used	
19.47	Not Used	

TABLE OF CONTENTS (Cont.)

Section	Title	Page
19.48	Not Used	
19.49	Offsite Dose Evaluation	19.49-1
19.50	Importance and Sensitivity Analysis	19.50-1
19.51	Uncertainty Analysis	19.51-1
19.52	Not Used	
19.53	Not Used	
19.54	Low Power and Shutdown PRA Assessment	19.54-1
19.55	Seismic Margin Analysis	19.55-1
19.55.1	Introduction	19.55-1
19.55.2	Calculation of HCLPF Values	19.55-1
19.55.2.1	Seismic Margin HCLPF Methodology	19.55-1
19.55.2.2	Calculation of HCLPF Values	19.55-1
19.55.3	Seismic Margin Model	19.55-3
19.55.4	Calculation of HCLPF	19.55-3
19.55.5	Sensitivity Analyses	19.55-3
19.55.6	Results and Insights	19.55-3
19.55.7	References	19.55-3
19.56	PRA Internal Flooding Analysis	19.56-1
19.57	Internal Fire Analysis	19.57-1
19.58	Winds, Floods, and Other External Events	19.58-1
19.58.1	Introduction	19.58-1
19.58.2	External Events Analysis	19.58-1
19.58.2.1	Severe Winds and Tornadoes	19.58-1
19.58.2.2	External Floods	19.58-4
19.58.2.3	Transportation and Nearby Facility Accidents	19.58-5
19.58.2.4	Malevolent Aircraft Impact	19.59-7
19.58.3	Conclusion	19.58-7
19.58.4	References	19.58-8
19.59	PRA Results and Insights	19.59-1
19.59.1	Introduction	19.59-1
19.59.2	Use of PRA in the Design Process	19.59-3
19.59.3	Core Damage Frequency from Internal Initiating Events at Power	19.59-3
19.59.3.1	Dominant Core Damage Sequences	19.59-5
19.59.3.2	Component Importances for At-Power Core Damage Frequency	19.59-7
19.59.3.3	System Importances for At-Power Core Damage	19.59-8
19.59.3.4	System Failure Probabilities for At-Power Core Damage	19.59-8
19.59.3.5	Common Cause Failure Importances for At-Power Core Damage	19.59-9
19.59.3.6	Human Error Importances for At-Power Core Damage	19.59-9
19.59.3.7	Accident Class Importances	19.59-10
19.59.3.8	Sensitivity Analyses Summary for At-Power Core Damage	19.59-10

TABLE OF CONTENTS (Cont.)

Section	Title	Page
	19.59.3.9 Summary of Important Level 1 At-Power Results	19.59-11
19.59.4	Large Release Frequency for Internal Initiating Events at Power	19.59-15
	19.59.4.1 Dominant Large Release Frequency Sequences	19.59-15
	19.59.4.2 Summary of Important Level 2 At-Power Results	19.59-16
19.59.5	Core Damage and Severe Release Frequency from Events at Shutdown	19.59-18
	19.59.5.1 Summary of Shutdown Level 1 Results	19.59-18
	19.59.5.2 Large Release Frequency for Shutdown and Low-Power Events	19.59-22
	19.59.5.3 Shutdown Results Summary	19.59-22
19.59.6	Results from Internal Flooding, Internal Fire, and Seismic Margin Analyses	19.59-22
	19.59.6.1 Results of Internal Flooding Assessment	19.59-22
	19.59.6.2 Results of Internal Fire Assessment	19.59-23
	19.59.6.3 Results of Seismic Margin Analysis	19.59-25
19.59.7	Plant Dose Risk From Release of Fission-Products	19.59-25
19.59.8	Overall Plant Risk Results	19.59-25
19.59.9	Plant Features Important to Reducing Risk	19.59-26
	19.59.9.1 Reactor Design	19.59-27
	19.59.9.2 Systems Design	19.59-28
	19.59.9.3 Instrumentation and Control Design	19.59-30
	19.59.9.4 Plant Layout	19.59-31
	19.59.9.5 Containment Design	19.59-31
19.59.10	PRA Input to Design Certification Process	19.59-35
	19.59.10.1 PRA Input to Reliability Assurance Program	19.59-35
	19.59.10.2 PRA Input to Tier 1 Information	19.59-35
	19.59.10.3 PRA Input to MMI/Human Factors/Emergency Response Guidelines	19.59-36
	19.59.10.4 Summary of PRA Based Insights	19.59-36
	19.59.10.5 Combined License Information	19.59-36
19.59.11	References	19.59-38
APPENDIX 19A	THERMAL HYDRAULIC ANALYSIS TO SUPPORT SUCCESS CRITERIA	19A-1
APPENDIX 19B	EX-VESSEL SEVERE ACCIDENT PHENOMENA	19B-1
19B.1	Reactor Vessel Failure	19B-2
19B.2	Direct Containment Heating	19B-4
19B.3	Ex-Vessel Steam Explosions	19B-5
19B.4	Core Concrete Interactions	19B-5
	19B.4.1 Containment Pressurization due to Core Concrete Interactions	19B-6
19B.5	Conclusions	19B-7
19B.6	References	19B-7

TABLE OF CONTENTS (Cont.)

Section	Title	Page
APPENDIX 19C	ADDITIONAL ASSESSMENT OF AP1000 DESIGN FEATURES	19C-1
APPENDIX 19D	EQUIPMENT SURVIVABILITY ASSESSMENT	19D-1
19D.1	Introduction	19D-1
19D.2	Applicable Regulations and Criteria	19D-1
19D.3	Definition of Controlled, Stable State	19D-2
19D.4	Definition of Equipment Survivability Time Frames	19D-3
19D.4.1	Time Frame 0 - Pre-Core Uncovery	19D-3
19D.4.2	Time Frame 1 - Core Heatup	19D-3
19D.4.3	Time Frame 2 - In-Vessel Severe Accident Phase	19D-3
19D.4.4	Time Frame 3 - Ex-Vessel Severe Accident Phase	19D-4
19D.5	Definition of Active Operation Time	19D-4
19D.6	Equipment and Instrumentation for Severe Accident Management	19D-4
19D.6.1	Time Frames 0 and 1 - Accident Initiation, Core Uncovery and Heatup	19D-5
19D.6.1.1	Injection into the RCS	19D-5
19D.6.1.2	Injection into Containment	19D-5
19D.6.1.3	Decay Heat Removal and Injection into the Steam Generators	19D-6
19D.6.1.4	Depressurize Reactor Coolant System	19D-7
19D.6.1.5	Depressurize Steam Generators	19D-8
19D.6.1.6	Containment Heat Removal	19D-8
19D.6.1.7	Containment Isolation	19D-9
19D.6.1.8	Hydrogen Control	19D-9
19D.6.1.9	Accident Monitoring	19D-9
19D.6.2	Time Frame 2 - In-Vessel Core Core Melting and Relocation	19D-10
19D.6.2.1	Injection into the RCS	19D-10
19D.6.2.2	Injection into Containment	19D-10
19D.6.2.3	Decay Heat Removal and Injection into the Steam Generators	19D-11
19D.6.2.4	Depressurize RCS	19D-11
19D.6.2.5	Depressurize Steam Generators	19D-12
19D.6.2.6	Containment Heat Removal	19D-12
19D.6.2.7	Containment Isolation	19D-12
19D.6.2.8	Hydrogen Control	19D-12
19D.6.2.9	Control Fission Product Releases	19D-13
19D.6.2.10	Accident Monitoring	19D-13
19D.6.3	Time Frame 3 - Ex-Vessel Relocation	19D-13
19D.6.3.1	Injection into the RCS	19D-14
19D.6.3.2	Injection into Containment	19D-14
19D.6.3.3	Decay Heat Removal and Injection into the Steam Generators	19D-14
19D.6.3.4	Depressurize RCS	19D-14
19D.6.3.5	Depressurize Steam Generators	19D-14

TABLE OF CONTENTS (Cont.)

Section	Title	Page
	19D.6.3.6 Containment Heat Removal	19D-14
	19D.6.3.7 Containment Isolation and Venting	19D-15
	19D.6.3.8 Combustible Gas Control	19D-15
	19D.6.3.9 Control Fission Product Releases	19D-15
	19D.6.3.10 Accident Monitoring	19D-16
	19D.6.4 Summary of Equipment and Instrumentation	19D-16
19D.7	Severe Accident Environments	19D-16
19D.8	Assessment of Equipment Survivability	19D-16
	19D.8.1 Approach to Equipment Survivability	19D-16
	19D.8.1.1 Equipment Type	19D-16
	19D.8.1.2 Equipment Location	19D-16
	19D.8.1.3 Time Duration Required	19D-17
	19D.8.1.4 Severe Environment Experiments	19D-17
	19D.8.2 Equipment Located in Containment	19D-17
	19D.8.2.1 Differential Pressure and Pressure Transmitters	19D-17
	19D.8.2.2 Thermocouples	19D-18
	19D.8.2.3 Resistance Temperature Detectors (RTDs)	19D-18
	19D.8.2.4 Hydrogen Monitors	19D-18
	19D.8.2.5 Radiation Monitors	19D-18
	19D.8.2.6 Solenoid Valve	19D-19
	19D.8.2.7 Motor-Operated Valves	19D-19
	19D.8.2.8 Squib Valves	19D-19
	19D.8.2.9 Position Sensors	19D-20
	19D.8.2.10 Hydrogen Igniters	19D-20
	19D.8.2.11 Electrical Containment Penetration Assemblies	19D-20
	19D.8.2.12 Cables	19D-20
	19D.8.2.13 Assessment of Equipment for Sustained Burning	19D-21
	19D.8.3 Equipment Located Outside Containment	19D-21
19D.9	Conclusions of Equipment Survivability Assessment	19D-21
19D.10	References	19D-22
APPENDIX 19E	SHUTDOWN EVALUATION	19E-1
19E.1	Introduction	19E-1
	19E.1.1 Purpose	19E-1
	19E.1.2 Scope	19E-1
	19E.1.3 Background	19E-1
19E.2	Major Systems Designed to Operate During Shutdown	19E-2
	19E.2.1 Reactor Coolant System	19E-2
	19E.2.1.1 System Description	19E-2
	19E.2.1.2 Design Features to Address Shutdown Safety	19E-2
	19E.2.2 Steam Generator and Feedwater Systems	19E-6
	19E.2.2.1 System Description	19E-6
	19E.2.2.2 Design Features to Address Shutdown Safety	19E-6

TABLE OF CONTENTS (Cont.)

Section	Title	Page
19E.2.3	Passive Core Cooling System	19E-8
19E.2.3.1	System Description	19E-8
19E.2.3.2	Design Features to Address Shutdown Safety	19E-8
19E.2.3.3	Shutdown Operations	19E-11
19E.2.4	Normal Residual Heat Removal System	19E-12
19E.2.4.1	System Description	19E-12
19E.2.4.2	Design Features to Address Shutdown Safety	19E-12
19E.2.5	Component Cooling and Service Water Systems	19E-14
19E.2.6	Containment Systems	19E-14
19E.2.6.1	System Description	19E-14
19E.2.6.2	Design Features to Address Shutdown Safety	19E-14
19E.2.7	Chemical and Volume Control System	19E-16
19E.2.7.1	System Description	19E-16
19E.2.7.2	Design Features to Address Shutdown Safety	19E-16
19E.2.8	Spent Fuel Pool Cooling System	19E-17
19E.2.8.1	System Description	19E-17
19E.2.8.2	Design Features to Address Shutdown Safety	19E-17
19E.2.9	Control and Protection Systems	19E-17
19E.3	Shutdown Maintenance Guidelines and Procedures	19E-17
19E.3.1	Maintenance Guidelines and Insights Important to Reducing Shutdown Risk	19E-18
19E.3.1.1	Availability Requirements for Safety-Related Systems	19E-18
19E.3.1.2	Availability Guidelines for Systems Important for Investment Protection	19E-18
19E.3.1.3	Reactor Coolant System Precautions and Limitations at Shutdown	19E-18
19E.3.2	Shutdown Risk Management	19E-21
19E.3.3	Shutdown Emergency Response Guidelines Overview	19E-21
19E.4	Safety Analyses and Evaluations	19E-22
19E.4.1	Introduction	19E-22
19E.4.1.1	Matrix of Chapter 15 Events	19E-23
19E.4.2	Increase in Heat Removal from the Primary System	19E-23
19E.4.2.1	Feedwater System Malfunctions Which Increase Heat Removal from the Primary System	19E-23
19E.4.2.2	Excessive Increase in Secondary Steam Flow	19E-24
19E.4.2.3	Credible and Hypothetical Steamline Breaks	19E-25
19E.4.2.4	Inadvertent PRHR HX Operation	19E-26
19E.4.3	Decrease in Heat Removal by the Secondary System	19E-27
19E.4.3.1	Loss of Load and Turbine Trip	19E-27
19E.4.3.2	Loss of ac Power	19E-28
19E.4.3.3	Loss of Normal Feedwater	19E-28
19E.4.3.4	Feedwater System Pipe Break	19E-28

TABLE OF CONTENTS (Cont.)

Section	Title	Page
19E.4.4	Decrease in Reactor Coolant Flow Rate	19E-29
19E.4.4.1	Partial and Complete Loss of Forced RCS Flow	19E-29
19E.4.4.2	Reactor Coolant Pump Shaft Seizure or Break	19E-30
19E.4.5	Reactivity and Power Distribution Anomalies	19E-30
19E.4.5.1	Uncontrolled RCCA Bank Withdrawal from a Subcritical Condition	19E-30
19E.4.5.2	Uncontrolled RCCA Bank Withdrawal at Power	19E-31
19E.4.5.3	RCCA Misalignment	19E-31
19E.4.5.4	Startup of an Inactive Reactor Coolant Pump at an Incorrect Temperature	19E-32
19E.4.5.5	Chemical and Volume Control System Malfunction That Results in a Decrease in the Boron Concentration in the Reactor Coolant	19E-32
19E.4.5.6	Inadvertent Loading of a Fuel Assembly in an Improper Position	19E-32
19E.4.5.7	RCCA Ejection	19E-32
19E.4.6	Increase in Reactor Coolant Inventory	19E-32
19E.4.7	Decrease in Reactor Coolant Inventory	19E-33
19E.4.7.1	Inadvertent Opening of a Pressurizer Safety Valve or Inadvertent Operation of the Automatic Depressurization System	19E-33
19E.4.7.2	Failure of Small Lines Carrying Primary Coolant Outside Containment	19E-34
19E.4.7.3	Steam Generator Tube Rupture in Lower Modes	19E-34
19E.4.8	Loss-of-Coolant Accident Events in Shutdown Modes	19E-35
19E.4.8.1	Double-Ended Cold-Leg Guillotine	19E-36
19E.4.8.2	Loss of Normal Residual Heat Removal System Cooling in Mode 4 with Reactor Coolant System Intact	19E-36
19E.4.8.3	Loss of Normal Residual Heat Removal System Cooling in Mode 5 with Reactor Coolant System Open	19E-39
19E.4.9	Radiological Consequences	19E-41
19E.4.10	Other Evaluations and Analyses	19E-42
19E.4.10.1	Low Temperature Overpressure Protection	19E-42
19E.4.10.2	Shutdown Temperature Evaluation	19E-42
19E.5	Technical Specifications	19E-43
19E.5.1	Summary of Shutdown Technical Specifications	19E-43
19E.6	Shutdown Risk Evaluation	19E-43
19E.7	Compliance with NUREG-1449	19E-43
19E.8	Conclusion	19E-44
19E.9	References	19E-44

TABLE OF CONTENTS (Cont.)

Section	Title	Page
APPENDIX 19F	MALEVOLENT AIRCRAFT IMPACT	19F-1
19F.1	Introduction	19F-1
	19F.1.2 Scope	19F-1
19F.2	Background	19F-1
19F.3	Results/Conclusions	19F-1
	19F.3.1 Shield Building	19F-2
	19F.3.2 Site Arrangement	19F-2
	19F.3.3 Fire Barriers	19F-2
19F.4	References	19F-3

LIST OF TABLES

Table No.	Title	Page
19.15-1	(Tables 19.15-1 through 19.15-9 Not Used)	
19.34-1	(Tables 19.34-1 through 19.34-26 Not Used)	
19.39-1	Not Used	
19.39-2	Not Used	
19.39-3	Not Used	
19.55-1	Seismic Margin HCLPF Values (Sheets 1 – 4)	19.55-4
19.55-2	(Tables 19.55-2 through 19.55-7 Not Used)	
19.58-1	Description of the Enhanced Fujita Scale (Tornados)	19.58-9
19.58-2	Description of Saffir-Simpson Scale (Hurricanes)	19.58-10
19.58-3	High Winds and Tornados Results	19.58-11
19.59-1	Contribution of Initiating Events to Core Damage	19.59-39
19.59-2	Conditional Core Damage Probability of Initiating Events	19.59-40
19.59-3	Internal Initiating Events At Power Dominant Core Damage Sequences (Sheets 1 – 4)	19.59-41
19.59-4	Sequence 1 – Safety Injection Line Break Dominant Cutsets (SI-LB-07) (Sheets 1 – 3)	19.59-45
19.59-5	Sequence 2 – Large LOCA Dominant Cutsets (LLOCA-09)	19.59-48
19.59-6	Sequence 3 – Spurious ADS Actuation Dominant Cutsets (SPADS-08) (Sheets 1 – 3)	19.59-49
19.59-7	Sequence 4 – Safety Injection Line Break Dominant Cutsets (SI-LB-08) (Sheets 1 – 3)	19.59-52
19.59-8	Sequence 5 – Reactor Vessel Rupture Cutset (RV-RP-02)	19.59-55
19.59-9	Sequence 6 – Small LOCA Dominant Cutsets (SLOCA-05) (Sheets 1 – 3)	19.59-56
19.59-10	Sequence 7 – Medium LOCA Dominant Cutsets (MLOCA-05) (Sheets 1 – 3)	19.59-59
19.59-11	Sequence 8 – Small LOCA Dominant Cutsets (SLOCA-12) (Sheets 1 – 3)	19.59-62
19.59-12	Sequence 9 – Medium LOCA Dominant Cutsets (MLOCA-12) (Sheets 1 – 3)	19.59-65
19.59-13	Sequence 10 – Spurious ADS Actuation Dominant Cutsets (SPADS-09) (Sheets 1 – 3)	19.59-68
19.59-14	Typical System Failure Probabilities, Showing Higher Reliabilities for Safety Systems	19.59-71
19.59-15	Summary of AP1000 PRA Results	19.59-72
19.59-16	Not Used	
19.59-17	Comparison of AP1000 PRA Results to Risk Goals	19.59-74
19.59-18	AP1000 PRA-Based Insights (Sheets 1 – 25)	19.59-75
19B-1	Not Used	
19D-1	Definition of Equipment Survivability Time Frames	19D-23
19D-2	AP1000 High Level Actions Relative to Accident Management Goals	19D-24
19D-3	Equipment and Instrumentation Operation Prior to End of Time Frame 1 - Core Uncovery and Heatup (Sheets 1 – 3)	19D-25
19D-4	Equipment and Instrumentation Operation During Time Frame 2 - In-Vessel Core Melting and Relocation (Sheets 1 – 3)	19D-28
19D-5	Equipment and Instrumentation Operation During Time Frame 3 - Ex-Vessel Core Relocation (Sheets 1 – 2)	19D-31

LIST OF TABLES (Cont.)

Table No.	Title	Page
19D-6	Not Used	
19D-7	Sustained Hydrogen Combustion Survivability Assessment (Sheets 1 – 3)	19D-34
19E.2-1	Evaluation of a Loss of RNS at Mid-loop with no IRWST Injection	19E-46
19E.4.1-1	AP1000 Accidents Requiring Shutdown Evaluation or Analysis (Sheets 1 – 2)	19E-47
19E.4.8-1	Double-Ended Cold-Leg Guillotine Break – Sequence of Events	19E-49
19E.4.8-2	Loss of Normal Residual Heat Removal System Cooling in Mode 4 with Reactor Coolant System Intact – Sequence of Events	19E-49
19E.4.8-3	Loss of Normal Residual Heat Removal System Cooling in Mode 5 with Reactor Coolant System Open – Sequence of Events	19E-50
19E.4.8-4	Not Used	
19E.4.8-5	Not Used	
19E.4.10-1	Sequence of Events Following a Loss of AC Power Flow with Condensate From the Containment Shell Being Returned to the IRWST	19E-52

LIST OF FIGURES

Figure No.	Title	Page
19.15-1	Not Used	
19.34-1	(Figures 19.34-1 through 19.34-391 Not Used)	
19.39-1	(Figures 19.39-1 through 19.39-15 Not Used)	
19.39-16	Containment Floodable Region	19.39-9
19.39-17	Containment Floodable Region – Expanded View	19.39-10
19.39-18	Not Used	
19.39-19	Not Used	
19.55-1	Not Used	
19.58-1	Pipeline Accident Model	19.58-12
19.59-1	Contribution of Initiating Events to Core Damage	19.59-100
19.59-2	Not Used	
19B-1	Illustration of Hinging Type of Failure Resulting in Rapid Melt Release	19B-8
19B-2	Illustration of Localized Type of Failure Resulting in Slow Melt Release	19B-9
19B-3	(Figures 19B-3 through 19B-8b Not Used)	
19E.2-1	Reactor Coolant System Level Instruments Used During Shutdown	19E-53
19E.2-2	IRWST Injection Flow Path	19E-54
19E.2-3	AP1000 Permanent Reactor Cavity Seal	19E-55
19E.4.8-1	Mode 3 DECLG Break, Break Flow Rates, Vessel and RCP Sides	19E-56
19E.4.8-2	Mode 3 DECLG Break, Pressurizer Pressure	19E-57
19E.4.8-3	Mode 3 DECLG Break, Upper Plenum Collapsed Liquid Level	19E-58
19E.4.8-4	Mode 3 DECLG Break, Downcomer Collapsed Liquid Level	19E-59
19E.4.8-5	Mode 3 DECLG Break, Core Collapsed Liquid Level	19E-60
19E.4.8-6	Mode 3 DECLG Break, Peak Cladding Temperature	19E-61
19E.4.8-7	Core Outlet Temperature, Loss of RNS in Mode 4 with RCS Intact	19E-62
19E.4.8-8	Pressurizer Pressure, Loss of RNS in Mode 4 with RCS Intact	19E-63
19E.4.8-9	RNS Relief Valve Flow, Loss of RNS in Mode 4 with RCS Intact	19E-64
19E.4.8-10	Pressurizer Mixture Level, Loss of RNS in Mode 4 with RCS Intact	19E-65
19E.4.8-11	Core Stack Mixture Level, Loss of RNS in Mode 4 with RCS Intact	19E-66
19E.4.8-12	Downcomer Mixture Level, Loss of RNS in Mode 4 with RCS Intact	19E-67
19E.4.8-13	CMT to DVI Flow, Loss of RNS in Mode 4 with RCS Intact	19E-68
19E.4.8-14	CMT Mixture Level, Loss of RNS in Mode 4 with RCS Intact	19E-69
19E.4.8-15	ADS Stages 1-3 Vapor Flow, Loss of RNS in Mode 4 with RCS Intact	19E-70
19E.4.8-16	ADS Stages 1-3 Liquid Flow, Loss of RNS in Mode 4 with RCS Intact	19E-71
19E.4.8-17	ADS Stage 4 Vapor Flow, Loss of RNS in Mode 4 with RCS Intact	19E-72
19E.4.8-18	ADS Stage 4 Liquid Flow, Loss of RNS in Mode 4 with RCS Intact	19E-73
19E.4.8-19	Loop 1 IRWST Injection Flow, Loss of RNS in Mode 4 with RCS Intact	19E-74
19E.4.8-20	Primary Mass Inventory, Loss of RNS in Mode 4 with RCS Intact	19E-75
19E.4.8-21	Pressurizer Pressure, Loss of RNS in Mode 4 with RCS Intact, Manual Safety System Actuation at 1800 Seconds	19E-76
19E.4.8-22	RNS Safety Valve Flow, Loss of RNS in Mode 4 RCS Intact, Manual Safety System Actuation at 1800 Seconds	19E-77

LIST OF FIGURES (Cont.)

Figure No.	Title	Page
19E.4.8-23	Decay Heat and PRHR Heat Removal, Loss of RNS in Mode 4 with RCS Intact, Manual Safety System Actuation at 1800 Seconds	19E-78
19E.4.8-24	Core Outlet Fluid Temperature, Loss of RNS in Mode 5 with RCS Open	19E-79
19E.4.8-25	Pressurizer Pressure, Loss of RNS in Mode 5 with RCS Open	19E-80
19E.4.8-26	Pressurizer Mixture Level, Loss of RNS in Mode 5 with RCS Open	19E-81
19E.4.8-27	ADS Stages 1-3 Vapor Flow, Loss of RNS in Mode 5 with RCS Open	19E-82
19E.4.8-28	ADS Stages 1-3 Liquid Flow, Loss of RNS in Mode 5 with RCS Open	19E-83
19E.4.8-29	Core Stack Mixture Level, Loss of RNS in Mode 5 with RCS Open	19E-84
19E.4.8-30	Downcomer Mixture Level, Loss of RNS in Mode 5 with RCS Open	19E-85
19E.4.8-31	Loop 1 Hot-Leg Mixture Level, Loss of RNS in Mode 5 with RCS Open	19E-86
19E.4.8-32	ADS Stage 4 Vapor Flow, Loss of RNS in Mode 5 with RCS Open	19E-87
19E.4.8-33	ADS Stage 4 Liquid Flow, Loss of RNS in Mode 5 with RCS Open	19E-88
19E.4.8-34	IRWST Injection Flow, Loss of RNS in Mode 5 with RCS Open	19E-89
19E.4.8-35	Primary Mass Inventory, Loss of RNS in Mode 5 with RCS Open	19E-90
19E.4.10-1	Shutdown Temperature Evaluation, RCS Temperature	19E-91
19E.4.10-2	Shutdown Temperature Evaluation, PRHR Heat Transfer	19E-92
19E.4.10-3	Shutdown Temperature Evaluation, PRHR Flow Rate	19E-93
19E.4.10-4	Shutdown Temperature Evaluation, IRWST Heatup	19E-94