



POINT BEACH NUCLEAR PLANT MEETING WITH NRC ON AST

October 14, 2008

AST

- Previous AST Submittal Issues
- Actions to ensure quality submittal
- Key Assumptions in the Analyses
- LAR Format
- Modification Summary
- Relationship to EPU
- Schedule
- Approach to RAIs

PREVIOUS AST SUBMITTAL ISSUES

- LAR 224
 - Retracted on 1/23/03
 - Reason
 - Still relied on KI to meet control room dose limits
 - Control Room Ventilation System design relative to regulatory expectations
- LAR 241
 - Retracted on 1/30/08
 - Reason
 - Modifications required additional review and evaluation

ACTIONS TO ENSURE QUALITY SUBMITTAL

- Review by senior, experienced engineers in Juno
- Benchmarking against other successful AST LARs
- Senior level internal challenge/calculation review by Westinghouse
- Review and incorporation of previous RAIs and industry OE as applicable
- Technical Challenge Boards
- Review by independent industry experts

KEY ASSUMPTIONS IN AST ANALYSIS

	Current AOR (TID-14844)	AST Submittal (10/1/07)	Planned AST Submittal
Cont. leak rate	0.4 w%/day (Administratively reduced to 0.2%)	0.2 w%/day	0.2 w%/day
ECCS leakage	400 cc/min	400 cc/min to PAB	150 cc/min to PAB 250 cc/min to RWST (Industry/NRC accepted approach)
Spray flow rate on Recirculation Phase	0 gpm	900 gpm	900 gpm
Manual Throttling	N/A	Yes	No
Control Room Ventilation Recirculation Filtration	No	Yes	Yes
Analyzed Power level	1549 Mwt	1683 Mwt	1811 Mwt
Control Room Unfiltered Inleakage	10 cfm Measured 96+/-173	105 cfm Measured 77+/- 94	< ~ 200 cfm Measured 77+/-94
CR Dose Results	Thyroid: 292.7 (30 rem) (KI reduces dose 10X)	4.8 TEDE rem (LOCA)	4.9 TEDE rem (LOCA)

LAR FORMAT

- Benchmarked to other successful AST LARs including Seabrook, Calvert Cliffs, and St. Lucie

AST MODIFICATION SUMMARY

- Provide ability for containment spray during post LOCA sump recirculation mode
 - Requires aligning a portion of RHR flow to the suction of the Containment Spray Pumps
 - Close RHR discharge valves to a preset throttle position
 - Add a flow restricting orifice in each Containment Spray line
 - Total RHR flow will stay within GSI-191 limits
- Control Room shielding and ventilation system modifications
- Technical Specification reduction in DEI values and allowable Containment leak rate

AST RELATIONSHIP TO EPU

- LAR based on EPU conditions
- Can be approved independent of EPU

AST SCHEDULE

- AST Licensing
 - LAR Submittal October 2008
 - NRC review complete January 2010
 - AST implementation Spring 2010
- Control Room Ventilation System Modifications
 - Engineering Complete Spring 2009
 - Installation Spring 2010
- Containment Spray During Sump Recirculation
 - 50.59 Evaluation Complete Prior to AST Submittal
 - Engineering Complete Spring 2010
 - Installation Unit 2 Fall 2009
 - Installation Unit 1 Spring 2010
- Control Room Shielding Modification
 - Engineering Complete January 2009
 - Installation Spring 2009

AST APPROACH TO RAIs

- Dedicated team to address RAIs
- Face-to-Face meetings to review draft RAIs
- Face-to-Face meetings to review draft RAI responses

Closing Discussion

AST Discussion items

- Control Room Filtration system classified non safety related (one filter train)
 - Two fans
 - D/G power available manually
- A portion of ECCS Leakage pathway is the PAB vent X/Q
 - Two sets of fans
 - D/G power available manually
- New operator action to place containment spray piggy back on RHR
 - Operator action on Loss of instrument air to close caustic tank valves in PAB
 - New Operator action to position RHR deluge valve to preset throttle position
- FHA fuel exceeds RG 1.183 footnote 11 criteria