



SEP 23 2008

LR-N08-0208

U.S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, DC 20555-0001

Hope Creek Generating Station  
Facility Operating License Nos. NPF-57  
NRC Docket Nos. 50-354

Subject: 2006 and 2007 Summary of Revised Regulatory Commitments

In accordance with the Nuclear Energy Institute (NEI) process (NEI 99-04) for managing Nuclear Regulatory Commission (NRC) commitments and associated NRC notifications, PSEG Nuclear LLC (PSEG) submits this correspondence to discuss commitments that were changed and not reported by other means. During a review of the commitment management process, it was noted that the 2006 data was inadvertently omitted from submissions to the NRC during the 2007 FSAR update, so the information is included below. There were no revised commitments requiring NRC notification in 2007.

**CD-338Y: Source Document: FSAR Q430.154 / SER:** In response to the NRC's Question #430.154 during the Hope Creek Generating Station licensing process, PSEG committed to exercising the extraction steam check valves on a weekly basis to assure that they would close on a turbine trip and prevent the turbine from overspeeding. Due to modifications of the turbine and turbine control systems, the basis of the commitment (prevent the turbine from overspeed condition) is no longer a credible occurrence and this commitment has been eliminated. Engineering Evaluation 70057766/0030 was written to document the basis of removing this commitment.

**CD-397F: Source Document: LER #88-028-00 "Both CREF Units Inoperable – Equipment Failure":** As stated in the LER corrective actions: "The CREF fan damper switches will be added to the 18 month preventive maintenance program". The inspection/lubrication interval of damper limit switches has been evaluated in accordance with the station PM process procedures using historical information, industry experience and vendor literature. The frequency of inspection/lubrication for these damper limit switches is four years using industry standards and guidance, as well as reviews in accordance with existing procedures, templates and processes. The commitment interval has been adjusted to once per four years instead of once per 18 months.

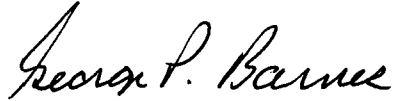
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There are no commitments contained in this letter.

Should you have any questions or require additional information, please contact Timothy Devik at (856) 339-3108.

Sincerely,



George P. Barnes  
Site Vice President  
Hope Creek Generating Station

cc: Mr. S. Collins, Administrator - Region I  
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