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Antelope and JAB Uranium Project

USNRC Source Materials License and
WDEQ Class III UIC Permit Application
Sweetwater County, Wyoming

Volume I Technical Report

Sections 1 through 2.6

Prepared By:
Uranium One Americas
907 N. Poplar St.
Suite 260
Casper, Wyoming
82601

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ADDENDUM 1-A – Adjudication

1.0-A Adjudication

1. PROPOSED ACTIVITIES

1.1 LICENSING ACTION REQUESTED

The following Technical Report is in support of an application to the United States Nuclear Regulatory Commission (NRC) for a Radioactive Source Materials License to develop and operate the Antelope and JAB Project, located in Sweetwater County, Wyoming, by in situ recovery methods. The proposed project will consist of injection/production wellfields, a central plant with ion exchange, resin unloading, elution, precipitation, and yellowcake drying capabilities, satellite facility, and deep injection disposal well(s).

This application and Technical Report has been prepared using suggested guidelines and standard formats from both state and federal agencies. The Technical Report is presented primarily in the NRC format found in Regulatory Guide 3.46, *"Standard Format and Content of License Applications, Including Environmental Reports, For In Situ Uranium Solution Mining"* (June 1982). NRC document NUREG-1569, *Standard Review Plan for In Situ Leach Uranium Extraction License Applications* (June 2003) was used to ensure that all information is provided to allow NRC Staff to complete their review of this license application.

1.2 ANTELOPE AND JAB PROJECT BACKGROUND

The Antelope property was explored in the 1970's through early 1990's by several companies. These include Teton Exploration/NEDCO, Newpark Resources, Kerr-McGee, Uranerz, and Cameco Resources. Uranium One conducted verification drilling in 2007 and began baseline resource data collection during the spring and summer of 2007 up through the spring of 2008.

The JAB property was extensively explored in the 1970's and 1980's with the principle exploratory work and drilling completed by Union Carbide Corporation Mining and Metals Corporation (UCC). UCC conducted extensive drilling on the lands currently held by Uranium One. Uranium One conducted verification drilling at JAB in 2007 and began baseline resource data collection during the summer of 2007 and into the spring of 2008.

1.3 CORPORATE ENTITIES INVOLVED

This License Application and Technical Report were prepared and are submitted by Energy Metals Corporation, a wholly owned subsidiary of Uranium One, a Canadian

Corporation with Corporate Headquarters in Vancouver, British Columbia, Canada. Energy Metals Corporation is the claimant of record of the Antelope and JAB uranium resources, but is doing business as Uranium One Americas, or Uranium One. Energy Metals Corporation is a registered corporation in the State of Wyoming. Uranium One, the parent corporation, is a Canadian-based uranium production company with a primary listing on the Toronto Stock Exchange and a secondary listing on the JSE Limited (the Johannesburg stock exchange). Throughout this application and Technical Report, Energy Metals Corporation will be referred to as Uranium One Americas, or Uranium One.

1.4 SITE LOCATION AND DESCRIPTION

The Antelope and JAB Project is located in Sweetwater County, Wyoming within Township 26 North, Range 94 West, in or part of Sections 8, 9, 13, 14, 15, 16, 17, 20, 21, 22, 23 & 24; Township 26 North, Range 93 West, in or part of Sections 11, 12, 15, 14, 13, 22, 23, and 24 and Township 26 North, Range 92 West, in or par of Sections 1, 2, 7, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 19, 20, 21, 22, 28, 29 and 30.. The project is charterized in two sites (Antelope and JAB) both of which are located within the License Area. The Antelope and JAB License Area is located approximately 100 miles north of Rawlins 25 miles west of Bairoil. Access to the project site is from Wyoming State Highway 287, via State Hwy 73 west from Lamont to Bairoil and west on the Bairoil road which runs through the Antelope site with the JAB an another 15 west The project will consist of wellfields, an ion exchange facilities at a central plant with processing and drying facilities (Antelope site) and a Satellite facility (JAB site) wellfields at both sites, and wastewater disposal wells at both sites, More information on site location is contained in Section 2.1.

The minerals leased in the Antelope and JAB Project area are on Federal or State lands. Figure 1-1 shows the surface land ownership and mineral ownership for the Antelope and JAB Project.

THIS PAGE IS AN OVERSIZED DRAWING OR FIGURE,

THAT CAN BE VIEWED AT THE RECORD TITLED:

DRAWING NO. FIGURE 1-1, "SURFACE AND MINERAL OWNERSHIP MAP"

WITHIN THIS PACKAGE... OR BY SEARCHING USING THE DOCUMENT/REPORT NO. FIGURE 1-1

D-01

1.5 OREBODY DESCRIPTION

Uranium ore within the Antelope and JAB project occurs in typical roll-front deposits. The ore is found in a fine-to very coarse-grained sandstone found within fluvial deposited sandstones of the Battle Spring Fm. of Eocene age. Average sand thicknesses range from 20 feet to 150 feet thick in the proposed mining areas. However, the ore intercept in any particular hole is only a fraction of the total thickness and rarely exceeds 25 feet. Mineable ore reserves are estimated at an average grade of approximately 0.10%. The depth of the ore bodies ranges from 250 to 300 feet, while the width of the roll fronts typically ranges from 20 to 200 feet.

1.6 SOLUTION MINING METHOD AND RECOVERY PROCESS

The in situ recovery (ISR) process for uranium recovery consists of an oxidation step and a dissolution step. Gaseous oxygen or hydrogen peroxide is used to oxidize the uranium, and carbon dioxide or bicarbonate is used for dissolution. The carbonate/bicarbonate recovery solution and oxidant are injected into the ore bearing sandstone formation through a series of wells that have been drilled, cased, cemented, and tested for mechanical integrity. As the recovery solution and oxidant move through the formation and contact the ore, the uranium is first oxidized, and then complexes with the carbonate to form a soluble salt that aids in the dissolution of the uranium. The uranium bearing solution is drawn to a recovery well where it is pumped to the surface and transferred to the central plant at the Antelope site or the satellite facility at the JAB site. In the plant and satellite, the process uses the following steps to process uranium from the recovered solutions:

- Loading of uranium complexes onto ion exchange resin will be completed at both the Antelope Central Plant and the JAB Satellite facility.
- Reconstitution of the leaching solution by the addition of carbon dioxide and/or carbonate/bicarbonate and oxidant (gaseous oxygen or hydrogen peroxide), which is sent back to the wellfields for continued operations;
- Elution of the uranium complexes from the resin at the Antelope Central Plant and resin transported from the JAB Satellite;
- Precipitation of uranium complexes from the eluate (Antelope Central Plant);
- Drying and packaging of the uranium (Antelope Central Plant).

During the mining process, slightly more water is produced from the ore-bearing formation than is injected. This net withdrawal, or "bleed", produces a cone of

depression in the mining area, controlling fluid flow and confining it to the production zone. The mined aquifer is surrounded, laterally, above and below, as necessary, by monitor wells that are frequently sampled to ensure that all mining fluids are retained within the production zone. The "bleed" also provides a chemical purge on the aquifer to limit the buildup of species such as sulfate and chloride that are affected by the recovery process.

The ISR mining process selectively removes uranium from the ore body. No tailings are generated by the process, thus eliminating a major concern associated with conventional uranium mining. When installing an ISR wellfield, only limited surface disturbance occurs. During the operating life of the wellfield, vegetation is re-established over the wellfields and pipeline corridors to prevent erosion and buildup of undesirable weeds.

1.6.1 Advantages of ISR Uranium Mining

ISR uranium mining is a proven technology that has been successfully demonstrated commercially in Wyoming, Texas, and Nebraska. ISR mining of uranium is environmentally superior to conventional open pit and underground uranium mining as evidenced by the following:

1. ISR mining results in significantly less surface disturbance as mine pits, waste dumps, haul roads, and tailings ponds are not needed;

2. ISR mining requires much less water demand than conventional mining and milling, avoiding the water usage associated with pit dewatering, conventional milling, and tailings transport;

3. The lack of heavy equipment, haul roads, waste dumps, etc. results in very little air quality degradation at ISR mines;

4. Fewer employees are needed at ISR mines, thereby reducing transportation and socioeconomic concerns;

5. Aquifers are not excavated, but remain intact during and after ISR mining;

6. Tailings ponds are not used, thereby eliminating a major ground water pollution concern. State of the art lined evaporation ponds may be used to manage liquid waste streams; and

7. ISR uranium mining results in leaving the majority of other contaminants (e.g., heavy metals) where they naturally occur instead of moving them to waste dumps and tailings ponds where their presence is of more environmental concern.

1.6.2 Ore Amenability to the ISR Mining Method

Amenability of the uranium deposits at the Antelope/JAB Project area to ISR mining has been demonstrated through existing projects in the Powder River Basin in Wyoming (Smith Ranch/Highland Project and Christensen Ranch/Irigaray Projects). Historic production has also been demonstrated at the Bison Basin Project in the Great Divide Basin. These projects demonstrate that in situ recovery methods can efficiently mine and restore roll front uranium deposits in a cost effective manner with minimal environmental impacts and with no significant risk to the public health or safety.

1.7 OPERATING PLANS, DESIGN THROUGHPUT, AND PRODUCTION

The Antelope site central plant ion exchange circuit will operate at a flow rate of 3,000 gpm. The central plant will serve production from the Antelope site ISR wellfields operations and the JAB Satellite operations. The central plant will also have the capabilities to process resin from other potential Uranium One satellite projects in the area, or resin received through potential tolling arrangements with other in situ operations licensed under a different operator. The Antelope Central Plant will be initially designed and constructed to produce 2 million to 3 million pounds of U_3O_8 per year. Capacity is expected to be expanded to 4 million pounds per year as these other potential satellite projects are licensed and production increases. This license application analyzes the environmental effects of a 4 million pound per year operation. Total mineable reserves for the Antelope and JAB Project are not fully developed at this time. In the JAB area known resources to date are approximately 3.5 million pounds in the ground.

The uranium extracted from the Antelope and JAB Project will be loaded onto ion exchange resin in the Antelope Central Plant or at the JAB Satellite facility, which will then be transferred to other areas of the central plant for elution, and ultimately precipitation, drying and packaging of uranium. Barren resin will be returned back to the appropriate portion of the ion exchange circuit in the Antelope Central Plant and the JAB Satellite facility.

1.8 OPERATING SCHEDULES

1.8.1 Antelope and JAB Construction, Operation, and Restoration Schedule

Following approval of the NRC Source Material License, construction of the first wellfield, the central plant, satellite facility, and ancillary facilities is planned to begin in February of 2010. Completion of the central plant and ancillary facilities, deep disposal wells, and all or a portion of wellfield 1 is expected to be completed in November 2010 and startup of operations will commence. Construction of the second and third wellfields will follow within the next two years respectively. Projected production and restoration schedules for the proposed Antelope and JAB project are shown in Figures 1-2 and 1-3.

Additional wellfield plans are developed approximately one year prior to the planned commencement of new mining operations. The layout of the planned wellfields is shown in Figure 1-4. It is currently anticipated that ISR operations and wellfield restoration will continue for approximately 10 years. At this point, decommissioning of wellfields including well abandonment, piping and equipment removal, wellfield building removal, surface scanning and reclamation will commence. It is anticipated that the central plant will continue operations past 10 years and after decommissioning of Antelope and JAB project wellfields in order to accommodate processing of other potential satellite projects in the Great Divide Basin area.

Figure 1-2 Antelope Project Production, Restoration and Decommissioning Schedule

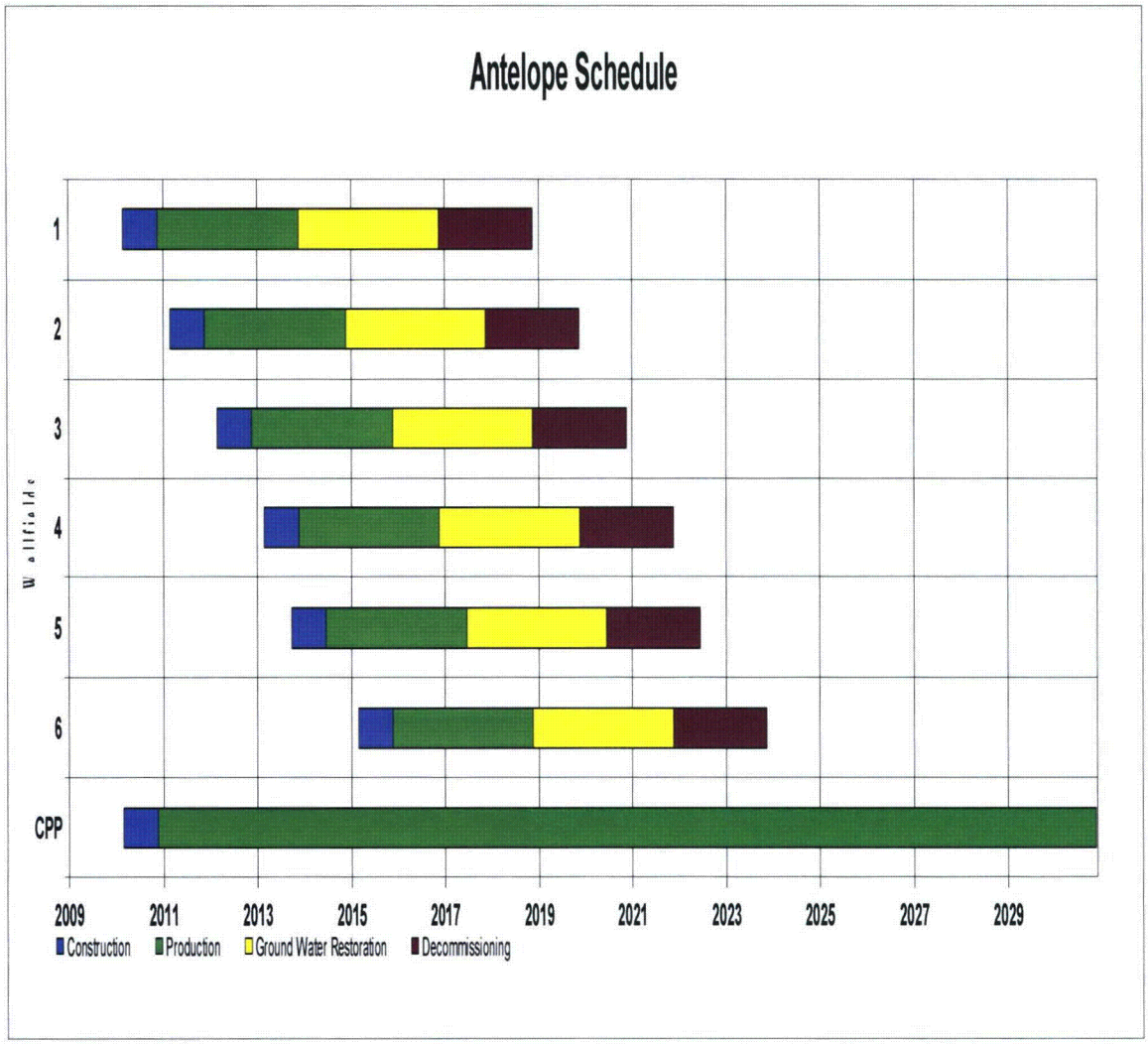
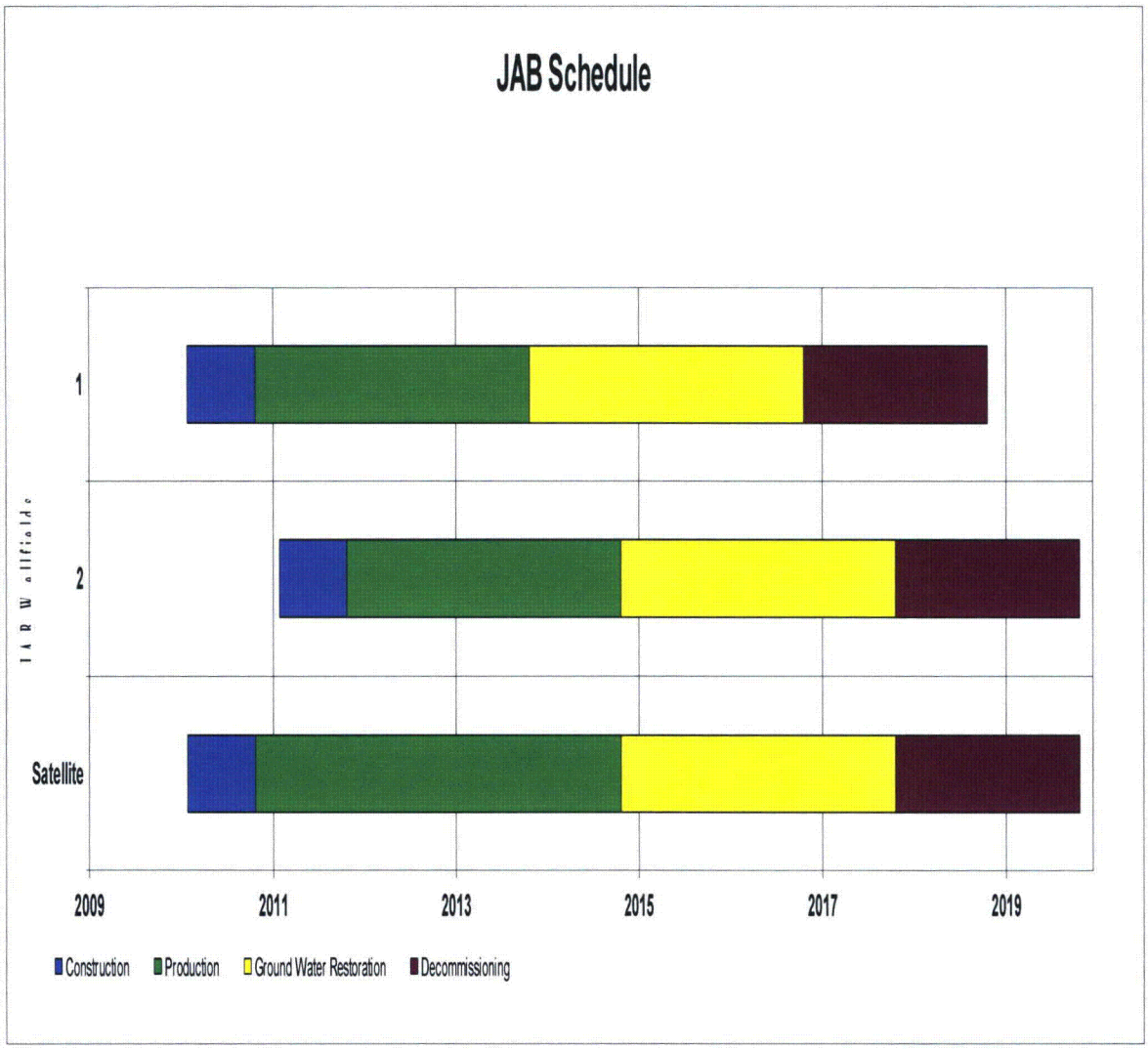


Figure 1-3 JAB Project Production, Restoration and Decommissioning Schedule



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1.9 WASTE MANAGEMENT AND DISPOSAL

1.9.1 Liquid Waste

Wastewater disposal for the Antelope and JAB Project will be done through deep well injection. Deep injection is utilized by ISR operations as the primary tool for waste disposal and has been utilized by ISR facilities throughout the Powder River Basin. The deep injection well(s) will be permitted in accordance the WDEQ-WQD Class I or Class V UIC rules and regulations.

The operation of the process facility results in three sources of water that are collected on the site. They include the following:

- **Liquid process waste** - The operation of the process plant and satellite facility results in two primary sources of liquid waste, an eluant bleed (process plant) and a production bleed (ion exchange cycles). This water will be injected into the deep disposal well(s).

- **Aquifer restoration** - Following mining operations, restoration of the affected aquifer commences which results in the production of wastewater. The restoration waste is primarily from the first phase of aquifer restoration, groundwater sweep. The second source is brine from the reverse osmosis units.. The permeate is either re-injected into the wellfields or used in the process. Wastewater from both groundwater sweep and the reverse osmosis phases of restoration are injected into the deep disposal well(s).

- **Water collected from wellfield releases** - This water is injection lixiviant or recovery fluids recovered from areas where a liquid release has occurred from a well or pipeline. These occurrences are very infrequent and typically contain small volumes for disposal. The water will be placed into the wastewater disposal systems for deep well injection.

Domestic liquid waste will be disposed of in on-site wastewater treatment (i.e., septic) systems properly permitted by the County under the WDEQ-WQD Class V Underground Injection Control (UIC) Regulations.

Sources and methods of handling liquid wastes are discussed in more detail in Section 4.

1.9.2 Solid Waste

Solid wastes generated consist of spent resin, resin fines, filters, miscellaneous pipe and fittings, and domestic waste. These wastes are classified as contaminated or non-contaminated waste according to radiological survey results. Contaminated 11e.(2) byproduct waste that cannot be decontaminated is packaged and stored until it can be shipped to a licensed waste disposal site or licensed mill tailings facility.

Non-contaminated solid waste is collected on site on a regular basis and disposed of in a sanitary landfill permitted by the WDEQ.

1.9.3 Contaminated Equipment

Materials and equipment that become contaminated as a result of normal operations are decontaminated if possible and disposed of by conventional methods. Equipment and materials that cannot be decontaminated are treated in the same manner as other contaminated 11e.(2) byproduct material.

1.10 GROUNDWATER RESTORATION

Restoration activities will be carried out at the Antelope and JAB Project concurrent with mining activities. The restoration process may consist of the following activities:

- Groundwater transfer – water may be transferred between a wellfield commencing restoration and a wellfield commencing mining operations.
- **Groundwater sweep-** water is pumped from the wellfields, which results in an influx of native groundwater from outside the wellfields.
- **Groundwater treatment-** water from production wells is pumped to the restoration plants where ion exchange, reverse osmosis, chemical reduction, filtration or other treatment methods take place.
- **Bioremediation-** bioremediation agents may be added to the injection stream to increase microbial activity to promote reduced conditions.

It may not be necessary to use all of the phases described above to meet restoration goals. Following these restoration phases, a groundwater stabilization monitoring program is initiated. Once the restoration values are reached and maintained, restoration is deemed

complete. Results are documented in a Restoration Report and submitted to the WDEQ and the NRC for approval. Groundwater restoration is described in more detail in Section 6.

1.11 DECOMMISSIONING AND RECLAMATION

Surface and subsurface facilities in individual wellfields may be decommissioned following the completion and agency acceptance of groundwater restoration. This wellfield decommissioning includes the plugging and abandonment of all injection and production wells and the removal of wellfield piping and structures that are no longer required for operation of the mine.

At the completion of mine life and after groundwater restoration has been completed, the entire site will be fully decommissioned. Decommissioning will include the removal of remaining wellfield piping and equipment, demolition and disposal of contaminated buildings and structures, and reclamation of all disturbed areas. Appropriate NRC guidance will be followed during decommissioning as required. Decommissioning and reclamation are discussed in more detail in Section 6.

1.12 SURETY ARRANGEMENTS

A financial surety arrangement consistent with 10 CFR 40, Appendix A, Criterion 9 will be in place prior to the construction and startup of operations to cover the estimated costs of reclamation activities during the first year of operations. The surety amount will be revised annually to reflect the estimated costs of reclamation activities for the Antelope and JAB Project as development activities proceed. The estimated reclamation costs and surety arrangements are discussed in more detail in Section 6.

1.13. WYOMING STATE DEQ – LQD CLASS III UIC PERMIT APPLICATION ADJUDICATION REQUIREMENTS.

Information developed and presented on project adjudication is consistent with the Wyoming Department of Environmental Quality – Land Quality Division Rules and Regulations, Chapter 11, Section 3 and the WDEQ-LQD In Situ Mining Permit Requirements Handbook, Draft, March 2007. To maintain a consistent format and content the adjudication information is presented in the order outlined in the In Situ Mining Permit Requirements Handbook in Addendum 1-A.

Addendum 1-A - Adjudication

Appendix A

- **Owners record of the surface rights and mineral rights within the proposed Permit area including maps**

Adjudication – Appendix "A"
PROPERTIES WITHIN PERMIT AREA – ANTELOPE AND JAB PROJECT

Names and last known addresses of the surface and mineral owners of record:
Surface Owners:

County of Sweetwater
80 West Flaming Gorge
Green River, WY 82935

Exxon Company USA
P O Box 2305
Houston, TX 77252-2305

Frontier Pipleline Company
P O Box 4648
Houston, TX 77210-4648

Pacific Power & Light
825 East Multnomah #1000
Portland, OR 97232

State of Wyoming
Office of State Lands and Investments
Herschler Building, 3rd Floor
122 W. 25th Street
Cheyenne, WY 82002

United States of America
Bureau of Land Management
Wyoming State Office
Post Office Box 1828
Cheyenne, WY 82003-1828

Mineral Owners:
State of Wyoming
Office of State Lands and Investments
Herschler Building, 3rd Floor
122 W. 25th Street
Cheyenne, WY 82002

United States of America
Bureau of Land Management
Wyoming State Office
Post Office Box 1828
Cheyenne, WY 82003-1828

PLEASE REFER TO THE FOLLOWING PAGES (APPENDICES "A") FOR DETAILED: OWNERSHIP BY PROJECT, AND PROPERTY DESCRIPTION.

Adjudication – Appendix "A" – **ANTELOPE PROJECT**

PROPERTIES WITHIN PERMIT AREA

SWEETWATER COUNTY, WYOMING

Names and last known addresses of the surface and mineral owners of record by legal description:

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 1: S2S2
Section 2: S2S2
Section 10: All
Section 11: E2
Section 12: N2, N2SW, N2SE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Mineral Owner

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights – WYW131543
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAMES
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	KM Claims and KME Claims

CONTINUED FROM PREVIOUS PAGE

CLAIMANT	
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 9: S2
Section 15: E2E2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement - WYW-76245

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights – WYW132973
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	KM Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.

Section 7: SE
Section 8: NESE, E2NE
Section 9: N2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Pacific Power & Light 825 East Multnomah #1000 Portland, OR 97232	Power Line Easement - WYW-111851

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW130166
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 17: W2W2
Section 18: Lots 1(33.44), 2(33.12), 3(32.80), 4(32.48), E2, E2W2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)
Pacific Power & Light 825 East Multnomah #1000 Portland, OR 97232	Power Line Easement (111851)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW154171
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.

Section 7: Lots 3(33.85), 4(33.68)
Section 8: W2SW, SESW, S2SE
Section 17: E2, E2W2
Section 19: Lots 1(32.55), 2(33.03), 3(33.49), E2NW, NESW, E2E2
Section 20: N2NW, SWNW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)
Pacific Power & Light 825 East Multnomah #1000 Portland, OR 97232	Power Line Easement (111851)
Pacific Power & Light 825 East Multnomah #1000 Portland, OR 97232	Power Line Easement (56862)

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OIL & GAS LEASEHOLD OWNERS	COMMENTS
Unleased	

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB #'s Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 7: E2SW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134305
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.

Section 11: W2

Section 14: N2N2, SWNW, W2SW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW131795
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	KM Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 15: W2, W2E2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW131544
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	KM Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 16: All

MINERAL OWNERS	COMMENTS
State of Wyoming Office of State Lands and Investments 122 West 25th Street, Herschler Bldg Cheyenne, WY 82002	

SURFACE OWNERS	COMMENTS
State of Wyoming Office of State Lands and Investments 122 West 25th Street, Herschler Bldg Cheyenne, WY 82002	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Record Title & Operating Rights #99-00364

URANIUM LEASEHOLD OWNERS	COMMENTS
Energy Metals Corporation (US) 970 North Poplar, Suite 260 Casper, WY 82601	Lease No. 0-41040
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN #82 Mining Claim

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.

Section 20: E2, SW, SENW

Section 21: Lots 1(41.35), 2(42.63), 3(39.54), 4(38.32), 5(39.03), 12(39.13), 13(39.81), fka N2N2, SWNW, W2SW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)
Pacific Power & Light 825 East Multnomah #1000 Portland, OR 97232	Power Line Easement (56862)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Cohort Energy Company P. O. Box 226406 Dallas, TX 75222-6406	Record Title & Operating Rights WYW132317
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty
Thomas J. Tinney, III 4696 South Clarkson Street Englewood, CO 80113	Overriding Royalty

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CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 22: NWNW
Section 29: NW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Record Title & Operating Rights WYW164993

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims

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CLAIMANT	CLAIM NAME
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 28: W2NW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Cohort Energy Company P. O. Box 226406 Dallas, TX 75222-6406	Record Title & Operating Rights WYW154172
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Thomas J. Tinney, III 4696 South Clarkson Street Englewood, CO 80113	Overriding Royalty

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CLAIMANT	CLAIM NAME
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 29: NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Record Title & Operating Rights WYW 164994

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 30: E2NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Record Title & Operating Rights WYW-174066

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 11: E2SW, N2SE, SWSE
Section 14: SWNW, W2SW, E2W2, W2NE, NWSE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132329
EOG Resources, Inc. 600 17th Street, Suite 1000N Denver, CO 80202	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty

CONTINUED FROM PREVIOUS PAGE

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 11: SESE
Section 14: E2E2
Section 15: SENE, E2SE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134325
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overidding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 12: SE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW155064
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 12: SW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134327
EOG Resources, Inc. 600 17th Street, Suite 1000N Denver, CO 80202	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 13: All

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134326
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Mountain Energy, LLC 1801 Broadway, #1250 Denver, CO 80202	Overriding Royalty
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 14: SWSE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW158438
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty
John P. Lockridge 1801 Broadway #1250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.

Section 22: Lot 17 (39.86)

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW151216
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 23: Lots 19 (39,73), 20 (39.57) fka N2NW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132328
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.

Section 23: Lots 17 (39.63), 18 (39.79) fka N2NE

Section 24: NE, N2NW, SENW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134327
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 24: SWNW, N2S2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Pacific Power & Light 825 NE Multnomah #1000 Portland, OR 97232	Power Line Easement (WYW-111851)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW155057
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

Adjudication – Appendix "A" – **JAB PROJECT**

PROPERTIES WITHIN PERMIT AREA

SWEETWATER COUNTY, WYOMING

Names and last known addresses of the surface and mineral owners of record by legal description:

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 8: SESE
Section 9: S2S2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Frontier Pipeline Company P. O. Box 4648 Houston, TX 77210-4648	Pipeline Easement (WYW-77832)
Exxon Company USA P. O. Box 2305 Houston, TX 77252-2305	Pipeline Easement (WYW-88999)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
EOG Resources Inc. P. O. Box 4362 Houston, TX 77210-4362	Record Title & Operating Rights WYW164752

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 10: SWSW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Frontier Pipeline Company P. O. Box 4648 Houston, TX 77210-4648	Pipeline Easement (WYW-77832)
Exxon Company USA P. O. Box 2305 Houston, TX 77252-2305	Pipeline Easement (WYW-88999)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132123
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 13: S2N2, S2
Section 14: S2N2, S2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134340
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	WY Claims

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 15: NWNW, S2N2, S2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132123
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	WY Claims

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 16: All

MINERAL OWNERS	COMMENTS
State of Wyoming Office of State Lands and Investments 122 West 25th Street, Herschler Bldg Cheyenne, WY 82002	

SURFACE OWNERS	COMMENTS
State of Wyoming Office of State Lands and Investments 122 West 25th Street, Herschler Bldg Cheyenne, WY 82002	Surface Owner
Frontier Pipeline Company P. O. Box 4648 Houston, TX 77210-4648	Pipeline Easement (State No. 4106)
Exxon Company USA P. O. Box 2305 Houston, TX 77252-2305	Pipeline Easement State No. 4633 Recorded Bk 775 Pg 1406 - Amended Bk 780 Pg 793

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Unleased	

URANIUM LEASEHOLD OWNERS	COMMENTS
Energy Metals Corporation (US) 970 North Poplar, Suite 260 Casper, WY 82601	Lease No. 0-40963 - N/2 Lease No. 0-41046 - S/2

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 17: E2E2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Frontier Pipeline Company P. O. Box 4648 Houston, TX 77210-4648	Pipeline Easement (WYW-77832)
Exxon Company USA P. O. Box 2305 Houston, TX 77252-2305	Pipeline Easement (WYW-88999)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
GMT Exploration Company LLC 1560 Broadway #800 Denver, CO 80202	Record Title & Operating Rights WYW 164753
Lance Oil & Gas Company Inc. 1099 18th Street #1200 Denver, CO 80202-1955	Record Title & Operating Rights
Rincon Exploration LLC 26 West Dry Creek Circle #390 Littleton, CO 80120	Record Title & Operating Rights

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 20: NENE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Unleased	

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 21: All

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Anschutz Exploration Corporation 555 17th Street #2400 Denver, CO 80202	Record Title & Operating Rights WYW155065

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	ZA Claims

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 22: N2N2, S2NW, SW, W2SE, SWNE
Section 23: N2N2
Section 24: N2N2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134343
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	ZA Claims

Appendix B

- List of names and the last known addresses of owners of record of the surface rights and any other persons having valid legal estate of record within one-half mile of the proposed permit area

Adjudication – Appendix "B"
PROPERTIES WITHIN ½ MILE OF PERMIT BOUNDARY – ANTELOPE AND JAB PROJECT

Names and last known addresses of the Surface and all other Valid Legal Estate Owners of Record:
Surface Owners:

County of Sweetwater
80 West Flaming Gorge
Green River, WY 82935

Exxon Company USA
P O Box 2305
Houston, TX 77252-2305

Frontier Pipleline Company
P O Box 4648
Houston, TX 77210-4648

Pacific Power & Light
825 East Multnomah #1000
Portland, OR 97232

State of Wyoming
Office of State Lands and Investments
Herschler Building, 3rd Floor
122 W. 25th Street
Cheyenne, WY 82002

United States of America
Bureau of Land Management
Wyoming State Office
Post Office Box 1828
Cheyenne, WY 82003-1828

Mineral Owners:
State of Wyoming
Office of State Lands and Investments
Herschler Building, 3rd Floor
122 W. 25th Street
Cheyenne, WY 82002

United States of America
Bureau of Land Management
Wyoming State Office
Post Office Box 1828
Cheyenne, WY 82003-1828

CONTINUED

Adjudication – Appendix "B" (continued)
PROPERTIES WITHIN ½ MILE OF PERMIT BOUNDARY – ANTELOPE AND JAB PROJECT

Names and last known addresses of the Surface and all other Valid Legal Estate Owners of Record:

Other Valid Legal Estates of Record;
Ansbro Petroleum Company, LLC
555 17th Street, Ste 2505
Denver, CO 80202

Anschutz Eploration Corporation
555 17th Street, Ste 2400
Denver, CO 80202

Brian Baxter
109 E. 17th Street, Ste. 33
Cheyenne, WY 82001

Bolyard Land & Exploration, LLC
2465 Davies Avenue
Littleton, CO 80120

Cohort Energy Company
P O Box 226406
Dallas, TX 75222

Encana Oil & Gas (USA) Inc.
370 17th Street, Ste 1700
Denver, CO 80202

Energy Metals Corporation (US)
907 N. Poplar, Ste 260
Casper, WY 82601

EOG Resources, Inc.
P O Box 4362
Houston, TX 77210

GMT Exploration Company, LLC
1560 Broadway, Ste 800
Denver, CO 80202

High Plains Uranium, Inc.
907 N. Poplar, Ste 260
Casper, WY 82601

Leland Huffman
109 E. 17th Street, Ste. 33
Cheyenne, WY 82001

CONTINUED

Adjudication – Appendix "B" (continued)
PROPERTIES WITHIN ½ MILE OF PERMIT BOUNDARY – ANTELOPE AND JAB PROJECT

Names and last known addresses of the Surface and all other Valid Legal Estate Owners of Record:

Other Valid Legal Estates of Record:
Infinity Oil & Gas, Inc.
730 17th Street, Ste 250
Denver, CO 80202

Kerr-McGee Oil & Gas Onshore, LP
1999 Broadway St., Ste 3700
Denver, CO 80202

Other Valid Legal Estates of Record;
Kirkwood Oil & Gas LLC
P O Box 3439
Casper, WY 82602

Lance Oil & Gas Company, Inc.
1099 18th Street, Ste 1200
Denver, CO 80202-1955

Michiwest Energy, Inc.
1425 Mission Road
Mt. Pleasant, MI 48858

Petron Resources, LP
2601 Network Blvd., Ste 415
Frisco, TX 75034

Questar Exploration & Production Co.
1050 17th Street, Ste 500
Denver, CO 80265

Rincon Exploration, LLC
26 West Dry Creek Circle, Ste 390
Littleton, CO 80120

The Wolf Haven Corporation
P O Box 2480
Cheyenne, WY 82003-2480

Thomas J. Tinney
4696 South Clarkson Street
Englewood, CO 80113

US Uranium Corp
301 Central Avenue, Ste 384
Hilton Head Island, SC 29926

CONTINUED

Adjudication – Appendix "B" (continued)
PROPERTIES WITHIN ½ MILE OF PERMIT BOUNDARY – ANTELOPE AND JAB PROJECT

Names and last known addresses of the Surface and all other Valid Legal Estate Owners of Record:

Other Valid Legal Estates of Record:
Wyoming Uranium Corp
109 E. 17th Street, Ste 33
Cheyenne, WY 82001

PLEASE REFER TO THE FOLLOWING PAGES (APPENDICES "B") FOR DETAILED: OWNERSHIP BY PROJECT, AND PROPERTY DESCRIPTION.

Adjudication – Appendix "B" – **ANTELOPE PROJECT**

PROPERTIES WITHIN ½ MILE OF PERMIT BOUNDARY

SWEETWATER COUNTY, WYOMING

Names and last known addresses of the Surface Rights and all Valid Legal Estates of Record:

TOWNSHIP 26 NORTH, RANGE 91 WEST, 6TH P.M.
Section 6: Lots 5(41.75), 6(41.85), 7(41.95), SENW, E2SW
Section 7: Lots 1(41.85), 2(41.55), 3(41.25), 4(40.95), E2W2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Ansbro Petroleum Company, LLC 555 17th Street, #2505 Denver, CO 80202	Record Title & Operating Rights WYW154164
The Wolf Haven Corporation P. O. Box 2480 Cheyenne, WY 82003-2480	Record Title & Operating Rights
Kirkwood Oil & Gas LLC P. O. Box 3439 Casper, WY 82602	Overriding Royalty
Kerr-McGee Oil & Gas Onshore, LP 1999 Broadway St., Suite 3700 Denver, CO 80202	Overriding Royalty
Anschutz Exploration Corporation 555 17th Street, Suite 2400 Denver, CO 80223	Participating Agreement

CONTINUED FROM PREVIOUS PAGE

CLAIMANT	CLAIM NAME/NUMBERS
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD2 #'s 1-4
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD2 #'s 1-4
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD2 #'s 1-4
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD2 #'s 1-4

TOWNSHIP 26 NORTH, RANGE 91 WEST, 6TH P.M.
Section 18: Lot 1(40.37), NENW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Ansbro Petroleum Company, LLC 555 17th Street, #2505 Denver, CO 80202	Record Title & Operating Rights WYW 154166
The Wolf Haven Corporation P. O. Box 2480 Cheyenne, WY 82003-2480	Record Title & Operating Rights
Kirkwood Oil & Gas LLC P. O. Box 3439 Casper, WY 82602	Overriding Royalty
Kerr-McGee Oil & Gas Onshore, LP 1999 Broadway St., Suite 3700 Denver, CO 80202	Overriding Royalty
Anschutz Exploration Corporation 555 17th Street, Suite 2400 Denver, CO 80202	Contractual Interest (Participating Agreement)

CLAIMANT	CLAIM NAME
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD2 Claims

CONTINUED FROM PREVIOUS PAGE

CLAIMANT	CLAIM NAME
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD2 Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD2 Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD2 Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.

Section 1: S2NE, SENW
Section 2: S2N2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement - WYW-76245

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132973
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	KM Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 1: SWNW

MINERAL OWNER	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW144593
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAMES
None	

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.

Section 1: N2S2
Section 2: N2S2
Section 3: S2NE, S2
Section 4: N2SW
Section 12: S2S2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW131543
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAMES
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	KM Claims and KME Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.

Section 4: S2SW, SE
Section 7: E2NE
Section 8: NW, W2NE, NWSE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Pacific Power & Light 825 East Multnomah #1000 Portland, OR 97232	Power Line Easement - WYW-111851

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW130166
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 5: SE, E2SW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)
Pacific Power & Light 825 East Multnomah #1000 Portland, OR 97232	Power Line Easement (111851)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW154171
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 7: Lots 1(34.18), 2(34.01), E2NW, W2NE
Section 8: NESW,
Section 19: Lot 4 (33.97), SESW, W2E2,

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)
Pacific Power & Light 825 East Multnomah #1000 Portland, OR 97232	Power Line Easement (111851)
Pacific Power & Light 825 East Multnomah #1000 Portland, OR 97232	Power Line Easement (56862)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Unleased	

CONTINUED FROM PREVIOUS PAGE

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB #'s Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 13: NW, N2SW, N2NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132316
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD2 Claims

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CLAIMANT	CLAIM NAME
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD2 Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD2 Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD2 Claims
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	DW Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 14: SENW, E2SW, W2SE, NESE, S2NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW131795
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	KM Claims
High Plains Uranium Inc. 907 North Poplar, Suite 260 Casper, WY 82601	GMN Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 22: SWNW, NWSE
Section 23: W2NE
Section 29: S2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Record Title & Operating Rights WYW164993

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 21: Lots 6(40.25), 7(42.79), 8(41.51), 9(40.63), 10(40.63), 11(39.13), 14 (39.82), 15 (40.00)
Section 22: NE, E2NW, N2SW
Section 23: NW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)
Pacific Power & Light 825 East Multnomah #1000	Power Line Easement (56862)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Cohort Energy Company P. O. Box 226406 Dallas, TX 75222-6406	Record Title & Operating Rights WYW132317
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty
Thomas J. Tinney, III 4696 South Clarkson Street Englewood, CO 80113	Overriding Royalty

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CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 28: E2NW, SW, W2SE, W2NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Cohort Energy Company P. O. Box 226406 Dallas, TX 75222-6406	Record Title & Operating Rights WYW154172
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Thomas J. Tinney, III 4696 South Clarkson Street Englewood, CO 80113	Overriding Royalty

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CLAIMANT	CLAIM NAME
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 30: E2SW, SE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Cohort Energy Company P. O. Box 226406 Dallas, TX 75222-6406	Record Title & Operating Rights WYW133672
Questar Exploration and Production Company 1050 17th Street, #500 Denver, CO 80265	Record Title & Operating Rights
Encana Oil & Gas (USA) Inc. 370 17th Street, Suite 1700 Denver, CO 80202	Operating Rights
The Wolf Haven Corporation P. O. Box 2480 Cheyenne, WY 82003	Overriding Royalty
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Thomas J. Tinney, III 4696 South Clarkson Street Englewood, CO 80113	Overriding Royalty

CONTINUED FROM PREVIOUS PAGE CLAIMANT	CLAIM NAME
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims

TOWNSHIP 26 NORTH, RANGE 92 WEST, 6TH P.M.
Section 30: Lot 1 (34.29), E2NW, W2NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Record Title & Operating Rights WYW174066

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 10: SENE, E2SE, SWSE, SESW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW131804
EOG Resources, Inc. 600 17th Street, Suite 1000N Denver, CO 80202	Operating Rights
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 10: NENE
Section 11: N2N2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW130175
EOG Resources, Inc. 600 17th Street, Suite 1000N Denver, CO 80202	Operating Rights
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 11: SWSW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW131545
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 11: S2NE
Section 14: NWNW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132329
EOG Resources, Inc. 600 17th Street, Suite 1000N Denver, CO 80202	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CONTINUED FROM PREVIOUS PAGE CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 11: S2NW, NWSW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132983
EOG Resources, Inc. 600 17th Street, Suite 1000N Denver, CO 80202	Operating Rights
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 12: NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW155064
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

Township 26 North, Range 93 West, 6th P. M.
12: NW
23: Lots 23(39.65), 24(39.48) fka S2NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134327
EOG Resources, Inc. 600 17th Street, Suite 1000N Denver, CO 80202	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 15: E2W2, W2E2, NENE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134325
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overidding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 22: Lots 18 (39.87), 23 (39.95), 24 (39.93)

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW151216
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 22: Lots 25 (40.09), 26 (40.31)

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132330
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 22: Lots 19(39.89), 22(39.98) fka E2NW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW152709
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Operating Rights

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 22: Lot 27(40.54) fka NESW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Unleased	

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 23: Lots 25(39.48), 26(39.42) fka N2SE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Pacific Power & Light 825 NE Multnomah #1000 Portland, OR 97232	Power Line Easement (WYW-111851)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW155057
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 23: Lots 31 (39.39), 32 (39.45) fka S2SE
Section 24: S2S2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Pacific Power & Light 825 NE Multnomah #1000 Portland, OR 97232	Power Line Easement (WYW-111851), (WYW-57178), (WYW-57176), & (WYW-56862)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW155052
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.

Section 23: Lots 21(39.51), 22(39.67), 27(39.62), 28(39.65) fka S2NW, N2SW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Unleased	

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 25: N2N2
Section 26: N2NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Pacific Power & Light 825 NE Multnomah #1000 Portland, OR 97232	Power Line Easement (WYW-57176)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Record Title & Operating Rights WYW164994

CLAIMANT	CLAIM NAME
Leland Huffman 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
Wyoming Uranium Corp 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims
US Uranium Corp 301 Central Ave., #384 Hilton Head Island, SC 29926	OD Claims
Brian Baxter 109 E. 17th St., #33 Cheyenne, WY 82001	OD Claims

Adjudication – Appendix "B" – **JAB PROJECT**

PROPERTIES WITHIN ½ MILE OF PERMIT BOUNDARY

SWEETWATER COUNTY, WYOMING

Names and last known addresses of the Surface Owners and all Valid Legal Estates of record by legal description:

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 7: Lot 4 (40.57), SESW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
County of Sweetwater 80 West Flaming Gorge Green River, WY 82935	Roadway Easement (WYW-76245)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW131804
EOG Resources, Inc. 600 17th Street, Suite 1000N Denver, CO 80202	Operating Rights
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CONTINUED FROM PREVIOUS PAGE

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 18: Lots 1(40.53), 2(40.49), 3(40.47), 4(40.43), E2W2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132110
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Operating Rights
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 19: Lots 1(40.42), 2(40.41), E2NW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW132328
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Bolyard Land & Exploration, LLC 2465 Davies Avenue Littleton, CO 80120	Overriding Royalty
Michiwest Energy, Inc. 1425 Mission Road Mt. Pleasant, MI 48858	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	AB Claims

TOWNSHIP 26 NORTH, RANGE 93 WEST, 6TH P.M.
Section 19: Lot 3 (40.41), NESW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW130176
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 8: SENW, NESE, SWSE
Section 9: SENW, N2S2, S2NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Frontier Pipeline Company P. O. Box 4648 Houston, TX 77210-4648	Pipeline Easement (WYW-77832)
Exxon Company USA P. O. Box 2305 Houston, TX 77252-2305	Pipeline Easement (WYW-88999)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
EOG Resources Inc. P. O. Box 4362 Houston, TX 77210-4362	Record Title & Operating Rights WYW164752

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 8: S2NE, E2SW, NWSE

MINERAL OWNERS	COMMENTS
State of Wyoming Office of State Lands and Investments 122 West 25th Street, Herschler Bldg Cheyenne, WY 82002	

SURFACE OWNERS	COMMENTS
State of Wyoming Office of State Lands and Investments 122 West 25th Street, Herschler Bldg Cheyenne, WY 82002	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
EOG Resources, Inc. P. O. Box 4362 Houston, TX 77210	Record Title & Operating Rights WY 05-00568

URANIUM LEASEHOLD OWNERS	COMMENTS
Energy Metals Corporation (US) 970 North Poplar, Suite 260 Casper, WY 82601	Lease No. 0-40999

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 9: SWNW

MINERAL OWNERS	COMMENTS
State of Wyoming Office of State Lands and Investments 122 West 25th Street, Herschler Bldg Cheyenne, WY 82002	

SURFACE OWNERS	COMMENTS
State of Wyoming Office of State Lands and Investments 122 West 25th Street, Herschler Bldg Cheyenne, WY 82002	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
EOG Resources, Inc. P. O. Box 4362 Houston, TX 77210	Record Title & Operating Rights 05-00569

URANIUM LEASEHOLD OWNERS	COMMENTS
Energy Metals Corporation (US) 970 North Poplar, Suite 260 Casper, WY 82601	Lease No. 0-40999

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 10: SWNE
Section 13: N2N2
Section 14: N2N2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights WYW134340
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	WY Claims

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 10: NWSW, E2SW, S2NW, W2SE, SESE
Section 11: S2S2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Frontier Pipeline Company P. O. Box 4648 Houston, TX 77210-4648	Pipeline Easement (WYW-77832)
Exxon Company USA P. O. Box 2305 Houston, TX 77252-2305	Pipeline Easement (WYW-88999)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights – WYW132123
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
None	

Township 26 North, Range 94 West, 6th P. M.
Section 12: S2S2
Section 15: NENW, N2NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights – WYW 132123
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	WY Claims

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 17: W2E2, E2NW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner
Frontier Pipeline Company P. O. Box 4648 Houston, TX 77210-4648	Pipeline Easement (WYW-77832)
Exxon Company USA P. O. Box 2305 Houston, TX 77252-2305	Pipeline Easement (WYW-88999)

OIL & GAS LEASEHOLD OWNERS	COMMENTS
GMT Exploration Company LLC 1560 Broadway #800 Denver, CO 80202	Record Title & Operating Rights WYW164753
Lance Oil & Gas Company Inc. 1099 18th Street #1200 Denver, CO 80202-1955	Record Title & Operating Rights
Rincon Exploration LLC 26 West Dry Creek Circle #390 Littleton, CO 80120	Record Title & Operating Rights

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 17: E2SW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Lance Oil & Gas Inc. 1099 18th Street, #1200 Denver, CO 80202-1955	Record Title & Operating Rights WYW172775

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 20: SE, NESW

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Anschutz Exploration Corporation 555 17th Street #2400 Denver, CO 80202	Record Title & Operating Rights WYW155065

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	ZA Claims

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 20: E2NW, W2NE, SENE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Unleased	

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 22: SENE, E2SE
Section 23: S2N2, N2S2, SWSW
Section 24: S2N2, N2S2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Encana Oil & Gas (USA) Inc 370 17th Street, Suite 1700 Denver, CO 80202	Record Title & Operating Rights – WYW134343
Petron Resources, L.P. 2601 Network Blvd., Suite 415 Frisco, TX 75034	Designated Operator
Infinity Oil & Gas, Inc. 730 17th Street, Suite 250 Denver, CO 80202	Overriding Royalty

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	ZA Claims

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 26: W2NW
Section 27: N2

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

OIL & GAS LEASEHOLD OWNERS	COMMENTS
Kirkwood Oil & Gas, LLC P. O. Box 3439 Casper, WY 82602	Record Title & Operating Rights – WYW164756

CLAIMANT	CLAIM NAME
None	

TOWNSHIP 26 NORTH, RANGE 94 WEST, 6TH P.M.
Section 28: N2
Section 29: NE

MINERAL OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	

SURFACE OWNERS	COMMENTS
United States of America Bureau of Land Management P. O. Box 1828 Cheyenne, WY 82003-1828	Surface Owner

CLAIMANT	CLAIM NAME
Energy Metals Corp (US) 907 North Poplar, Suite 260 Casper, WY 82601	OZ Claims

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DRAWING NO. APPENDIX B, "VALID LEGAL ESTATE OF RECORD"

WITHIN THIS PACKAGE... OR BY SEARCHING USING THE DOCUMENT/REPORT NO. APPENDIX B

D-03

Appendix C

- All lands to be included in the proposed permit area tabulated by legal subdivision, section, township, range, county and municipal corporation and the number of acres for each subdivision listed

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

Right to Mine: ***ANTELOPE PERMIT AREA OUTLINE***

Beginning at the NE Corner of Section 10, T.26 N., R. 92 W., thenceN1d35'48"W 1353.66 feet, thence N89d0'2"E 10,519.31 feet, thence S0s49'58"E 5280.58 feet, thence S88d58'36"W 5193.14 feet, thence S0d36'48"E 2632.38 feet, thence S89d17'41"W 3963.84 feet, thence S0d24'20"E 3955.2 feet, thence S89d8'34"W 5368.03 feet, thence S0d39'53"E 1309.8 feet, thence S88d43'49"W 1378.62, thence S89d6'59"W 3956.22, thence S1d37'28"E 3953.38, thence S0d34'9"E 2636.06 feet, thence S89d11'58"W 1317.1 feet, thence S89d17'31"W 5296.76 feet, thence S89d23'17"W 1318.23 feet, thence N0d57'18"W 2642.09 feet, thence N0d39'55"W 5289.22 feet, thence S89d26'25"W 1324.65 feet, thence S0d41'19"E 3974.03 feet, thence S89d17'44"W 2404.61 feet, thence S89d31'12"W 5294.47 feet, thence N0d37"11"W 2643.2 feet, thence N89d39'0"W 5253.84 feet, thence S88d56'39"W 1286.0 feet, thence N0d39'59"W 1263.91 feet, thence N1d22'2"W 3960.34 feet, thence N89d40'24"E 2624.81 feet, thence N1d18'35"W 1327.0 feet, thence N0d12'34"E 2625.75 feet, thence N89d23'4"E 4036.89 feet, thence N89d38'24"E 5202.7 feet, thence S89d2'52"E 5066.94 feet, thence N88d41'40"E 1270.69, thence S0d53'24"E 1253.78 feet, thence N89d4'18"E 2672.54 feet, thence N0d57'23"W 4035.36 feet, thence S88d56'25"E 1421.04 feet, thence N89d18'38"E 5179.31 feet, thence N89d31'33"E 5288.78 feet to the point of beginning.

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres _____
Total Permit Acres 10,538.12

Applicant Signature:
Ken Milmine
Date: 7/3/08
PermitNo._____

TFN:_____

APPENDIX "C"

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W. S. §35-11 -406,(a),(vi)) and the number of acres in each description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-11-406,(a)(xii)), so care should be taken to include all lands necessary to the mining and reclamation operation as defined in W.S. §35-1 1-103,(e),(viii). All acreage figures should be obtained from official survey documents or recent surveys if available. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA – Right to Mine

S2S2	Section	1	,T.	26	N.,R.	92	W., Acres	154.58
S2S2	Section	2	,T.	26	N.,R.	92	W., Acres	160.75
S2S2, Part of N2S2	Section	7	,T.	26	N.,R.	92	W., Acres	204.2
Part of W2SW, Part of W2E2E2	Section	8	,T.	26	N.,R.	92	W., Acres	88.58
ALL	Section	9	,T.	26	N.,R.	92	W., Acres	633.34
ALL	Section	10	,T.	26	N.,R.	92	W., Acres	636.95
ALL	Section	11	,T.	26	N.,R.	92	W., Acres	640.00
N2, N2S2	Section	12	,T.	26	N.,R.	92	W., Acres	475.13
Part of N2N2, Part of W2W2W2	Section	14	,T.	26	N.,R.	92	W., Acres	92.67
ALL	Section	15	,T.	26	N.,R.	92	W., Acres	640.00
ALL	Section	16	,T.	26	N.,R.	92	W., Acres	623.95
ALL	Section	17	,T.	26	N.,R.	92	W., Acres	640.00
ALL	Section	18	,T.	26	N.,R.	92	W., Acres	608.74

COUNTY of Sweetwater
Municipal Corporation_____
Reviewed (compiled),
DEQ/LQD_____
Date:_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres 5,598.89
Total Permit Acres 10.538.12

Applicant Signature:
_____
Date 7/3/08
Permit No._____
TFN:_____

Right to Mine

APPENDIX "C"

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W. S. §35-11 -406,(a),(vi)) and the number of acres in each description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-11-406,(a)(xii)), so care should be taken to include all lands necessary to the mining and reclamation operation as defined in W.S. §35-1 1-103,(e),(viii). All acreage figures should be obtained from official survey documents or recent surveys if available. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA – Right to Mine

NW, E2NE, Part of E2E2SE	Section	19	,T.	26	N.,R.	92	W., Acres	261.45
ALL	Section	20	,T.	26	N.,R.	92	W., Acres	641.16
N2N2, Part of S2N2	Section	29	,T.	26	N.,R.	92	W., Acres	260.51
Part of E2E2NE	Section	30	,T.	26	N.,R.	92	W., Acres	32.87
SE, E2SW	Section	11	,T.	26	N.,R.	93	W., Acres	240.67
S2	Section	12	,T.	26	N.,R.	93	W., Acres	318.75
ALL	Section	13	,T.	26	N.,R.	93	W., Acres	641.34
S2, S2N2, N2NE, NENW	Section	14	,T.	26	N.,R.	93	W., Acres	599.15
E2SE, SENE	Section	15	,T.	26	N.,R.	93	W., Acres	121.73
NENE	Section	22	,T.	26	N.,R.	93	W., Acres	38.36
N2N2	Section	23	,T.	26	N.,R.	93	W., Acres	155.63
N2, N2S2 Except a Portion of E2E2NESE	Section	24	,T.	26	N.,R.	93	W., Acres	477.75
	Section		,T.		N.,R.		W., Acres	

COUNTY of Sweetwater
Municipal Corporation_____

Subtotal Above Acres 3,789.37
Total Permit Acres 10,538.12

Reviewed (compiled),
DEQ/LQD_____
Date:_____

Checked, DEQ/LQD_____
Date:_____

Applicant Signature: Ken Mibine
Date 7/13/08
Permit No._____
TFN:_____

Right to Mine

APPENDIX "C"

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W. S. §35-11 -406,(a),(vi)) and the number of acres in each description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-11-406,(a)(xii)), so care should be taken to include all lands necessary to the mining and reclamation operation as defined in W.S. §35-1 1-103,(e),(viii). All acreage figures should be obtained from official survey documents or recent surveys if available. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA – No Right to Mine

Part of N2S2	Section	7	,T.	26	N.,R.	92	W., Acres	92.42
Part of E2E2, SWSE, SESW, Part of W2SWSW, Part of NWSW	Section	8	,T.	26	N.,R.	92	W., Acres	228.73
Part of N2N2, Part of W2W2	Section	14	,T.	26	N.,R.	92	W., Acres	189.22
Part of W2E2SE, N2SW,	Section	19	,T.	26	N.,R.	92	W., Acres	118.45
N2N2, W2W2	Section	21	,T.	26	N.,R.	92	W., Acres	285.56
NWNW	Section	22	,T.	26	N.,R.	92	W., Acres	42.22
W2NW	Section	28	,T.	26	N.,R.	92	W., Acres	79.75
Part of S2N2	Section	29	,T.	26	N.,R.	92	W., Acres	60.78
Part of W2E2E2NE	Section	30	,T.	26	N.,R.	92	W., Acres	46.67
Part of E2E2NESE	Section	24	,T.	26	N.,R.	93	W., Acres	6.06
	Section		,T.		N.,R.		W., Acres	
	Section		,T.		N.,R.		W., Acres	
	Section		,T.		N.,R.		W., Acres	

COUNTY of Sweetwater
Municipal Corporation_____

Subtotal Above Acres: 1,149.86
Total Permit Acres 10,538.12

Reviewed (compiled),
DEQ/LQD_____
Date:_____

Checked, DEQ/LQD_____
Date:_____

Applicant Signature: Ken Mehrens
Date 7/3/08
Permit No._____
TFN:_____

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA Right to Mine:

Section 1, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 1, thence N1d50'4"W 1306.26 feet, thence N89d23'19"E 5222.82 feet, thence S0d46'26"E 1273.01 feet, thence S89d1'34"W 5198.96 feet to the point of beginning.
Description Acres: 154.58

Section 2, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 2, thence N1d35'48"W 1378.13 feet, thence N89d15'5"E 5296.26 feet, thence S1d50'4"E 1318.29 feet, thence S89d22'7"W 2623.9 feet, thence S87d51'17"W 2677.75 feet, to the point of beginning.
Description Acres: 160.75

Section 7, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 7, thence N0dW 1800.0 feet, thence S90dE 5035.25 feet, thence S0d21'18"W 1736.34 feet, thence S89d16'26"W 5024.89 feet, to the point of beginning.
Description Acres: 204.2

Section 8, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 8, thence N0d21'18"E 1736.34 feet, thence N90dE 964.75 feet, thence S0dW 1731.91 feet, thence S89d44'31"W 975.52 feet, to the point of beginning.
Description Acres: 38.62

Beginning at the SE Corner of Section 8, thence S88d55'16"W 447.68 feet, thence N0d1'2"W 5272.22 feet, thence N89d29'4"W 431.73, thence S0d56'43"W 2707.39 feet, thence S1d22'57"E 2549.51 feet to the point of beginning.
Description Acres: 49.96

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres 608.11
Total Permit Acres 10,538.12

Applicant Signature: Ken Milner
Date: 9/3/08
PermitNo._____

TFN:_____

Right to Mine

APPENDIX "C"

Bearing and distance Description

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ANTELOPE PERMIT AREA Right to Mine:

Section 9, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 9, thence N1d22'57"W 2549.51 feet, thence N0d55'34"E 2719.26 feet, thence N89d2'10"E 5179.32 feet, thence S0d51'45"E 5266.32 feet, thence S89d28'9"W 5241.64 feet to the point of beginning.
Description Acres: 633.34

Section 10, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 10, thence N0d51'44"W 2620.45 feet, thence N0d51'46"W 2645.87 feet, thence N89d31'33"E 5288.6 feet, thence S1d0'57"E 5211.85 feet, thence S88d53'41"W 5302.64 feet to the point of beginning.
Description Acres: 636.95

Section 11, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 11, thence N1d0'57"W 5211.85 feet, thence N87d51'17"E 2677.75 feet, thence N89d22'7"E 2644.53 feet, thence S0d55'41"E 5284.27 feet, thence S89d23'14"W 5292.8 feet to the point of beginning.
Description Acres: 640.0

Section 12, T. 26 N., R.92 W.
Beginning at the NW Corner Section 12, thence N89d1'34"E 5198.96' feet, thence S0d51'5"E 4005.75 feet, thence S89d27'59"W 5192.91 feet, thence N0d56'11"W 3965.84 feet to the point of beginning.
Description Acres: 475.13

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres 2,385.42
Total Permit Acres 10.538.12

Applicant Signature: _____
Date: 7/3/08
PermitNo._____

TFN:_____

Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA Right to Mine:

Section 14, T. 26 N., R.92 W.
Beginning at the NW Corner of Section 14, thence N89d23'14"E 5292.8 feet, thence S0d31'1"E 714.48 feet, thence S89d56'11"W 5187.43 feet, thence S0d8'14"W 4615.43 feet, thence S89d11'39"W 66.8 feet, thence N0d20'33"W 5280.08 feet to the point of beginning.
Description Acres: 92.67

Section 15, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 15, thence N1d41'21"E 2637.8 feet, thence N0d41'44"W 2623.21 feet, thence N88d53'41"E 5302.64 feet, thence S0d20'33"E 5280.08 feet, thence S89d7'37"W 5379.13 feet to the point of beginning.
Description Acres: 640.0

Section 16, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 16, thence N0d23'39"W 5291.53 feet, thence, N89d28'29"E 5241.64 feet, thence S0d41'44"E 2623.21 feet, thence S1d41'21"W 2673.8 feet, thence N87d22'16"W 2515.52 feet, thence S85d46'15"W 2653.45 feet. To the point of beginning.
Description Acres: 623.95

Section 17, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 17, thence N0d53'55"W 5269.43 feet, thence N89d44'33"E 2649.68 feet, thence N88d55'13"E 2698.08 feet, thence S0d23'39"E 5291.53 feet, thence S89d37'48"W 2640.56 feet, thence S89d30'11"W 2661.07 feet to the point of beginning.
Description Acres: 640.0

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres 1,996.62
Total Permit Acres 10,538.12

Applicant Signature: _____
Date: 7/3/08
PermitNo._____

TFN:_____

Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA Right to Mine:

Section 18, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 18, thence N0d41'38"W 5277.6 feet, thence N89d16'26"E 5024.9 feet, thence S0d 53'55"E 5269.43 feet, thence S89d26'27"W 5649.18 feet, thence S88d 53'34"W 2394.48 feet to the point of beginning.
Description Acres: 608.74

Section 19, T. 26 N., R.92 W.
Beginning at the NW Corner of Section 19, thence S88d53'50"E 2414.24 feet, thence S0d46'4"E 2632.84 feet, thence N88d33'21"W 2426.25 feet, thence N0d33'6"W 2525.12 feet to the point of beginning.
Description Acres: 143.23

Beginning at the NE Corner of Section 19, thence S0d38'31"E 5288.47 feet, thence S89d24'34"W 661.24 feet, thence N0d6'35"W 2700.06 feet, thence N90dW 679.84 feet, thence N0d36'55"W 2582.22 feet, thence N89d26'27"E 1324.65 feet to the point of beginning.
Description Acres: 118.22

Section 20, T. 26 N., R.92 W.
Beginning at the NW Corner of Section 20, thence N89d30'11"E 2661.07 feet, thence N89d37'48"E 2640.61 feet, thence S0d42'14"E 5269.69 feet, thence S89d21'47"W 5300.22 feet, thence N0d38'31"W 5288.47 feet to the point of beginning.
Description Acres: 641.16

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres 1,511.35
Total Permit Acres 10,538.12

Applicant Signature:
Ken Mulvine
Date: 7/3/08
Permit No._____

TFN:_____

Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA Right to Mine:

Section 29, T. 26 N., R.92 W.
Beginning at the NW Corner of Section 29, thence N89d21'47"E 5307.02 feet. Thence S0d53'33"E 2165.95 feet, thence N90dW 5297.95 feet, thence N0d51'53"W 2107.0 feet, to the point of beginning.
Description Acres: 260.51

Section 30, T. 26 N., R.92 W.
Beginning at the NE Corner of Section 30, thence S0d51'53"E 2107.0 feet, thence N90dW 698.18, thence N0d8'28"E 2099.95 feet, thence N89d24'34"E 661.24 feet to the point of beginning.
Description Acres: 32.87

Section 11, T. 26 N., R.93 W.
Beginning at the SE Corner of Section 11, thence S89d40'28"W 3993.64 feet, thence N0d17'52"W 2611.4 feet, thence N89d11'28"E 4069.53 feet, thence S1d8'25"W 2646.94 feet to the point of beginning.
Description Acres: 240.67

Section 12, T. 26 N., R.93 W.
Beginning at the SE Corner of Section 12, thence S89d34'6"W 5282.43 feet, thence N1d8'25"E 2591.15 feet, thence N89d1'34"E 5204.46 feet, thence S0d35'11"E 2553.13 feet, to the point of beginning.
Description Acres: 318.75

Section 13, T.26 N., R. 93 W.
Beginning at the NE Cor of Section 13, thence S0d41'38"E 5243.18 feet, thence S89d11'38"W 5296.2 feet, thence N0d32'38"W 5277.75 feet, thence N89d34'6"E 5282.43 feet to the point of beginning.
Description Acres: 641.34

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres 1,494.14
Total Permit Acres 10,538.12

Applicant Signature:
_____
Date: 9/3/08
PermitNo._____

TFN:_____

Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA Right to Mine:

Section 14, T. 26 N., R.93 W.
Beginning at the NE Corner of Section 14, thence S0d32'38"E 5277.75 feet, thence S89d33'31"W 5228.42 feet, thence N1d29'44"W 3958.58 feet, thence S89d50'18"E 1313.61 feet, thence N0d42'5"W 1315.58 feet, thence N89d40'37"E 3970.41 feet to the point of beginning.
Description Acres: 599.15

Section 15, T. 26 N., R.93 W.
Beginning at the SE Corner of Section 15, thence S89d45'0"W 1362.85 feet, thence N0d40'49"W 3959.7 feet, thence N89d40'25"E 1362.75, thence S1d37'35"E 3973.63 to the point of beginning.
Description Acres: 121.73

Section 22, T. 26 N., R.93 W.
Beginning at the NE Corner of section 22, thence S0d12'57"W 1310.16 feet, thence N89d51'6"W 1286.1 feet, thence N0d51'7"W 1236.61 feet, thence N89d45'0"E 1362.85 feet to the point of beginning.
Description Acres: 38.36

Section 23, T. 26 N., R.93 W.
Beginning at the NE Corner of Section 23, thence S0d27'36"E 1318.29 feet, thence N89d39'0"W 5253.84 feet, thence N0d41'6"E 1249.69 feet, thence N89d33'31"E 5228.42 feet to the point of beginning.
Description Acres: 155.63

Section 24, T. 26 N., R.93 W.
Beginning at the NE Corner of Section 24, thence S0d33'6"E 2525.12 feet, thence N88d33'21"W 88.27 feet, thence S0dW 1418.66 feet, thence S89d20'20"W 5193.35 feet, thence N0d34'0"W 3961.49 feet, thence N89d33'59"E 5296.25 feet to the point of beginning.
Description Acres: 477.75

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres 1,392.62
Total Permit Acres 10,538.12

Applicant Signature:
Ken Nubmino
Date: 7/3/08
PermitNo._____

TFN:_____

Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA – No Right to Mine:

Section 7, T. 26 N., R.92 W.
Beginning at the SE Corner of Section 7, thence N0d21'18"E 1736.35 to a point of beginning, thence N90d W 5035.25 feet, thence N0d27'21"W 839.75 feet, thence S89d2'21"E 5047.32 feet, thence S0d21'18"W 755.1 feet to a point of beginning.
Description Acres: 92.42

Section 8, T. 26 N., R.92 W.
Beginning at the SE Corner of Section 8, thence S88d55'16"W 447.76 feet to a point of beginning, thence S89d16'16"W3924.89 feet, thence N0dW 1731.91 feet, thence N90dW 964.75 feet, thence N0d21'18"E 755.1 feet, thence N88d41'40"E 1270.69 feet, thence S0d53'24" E 1253.78 feet, thence N89d4'18"E 2672.54 feet, thence N0d57'23"W 4035.36 feet, thence S88d56'26"E 988.55 feet, thence S0d1'2"E 5272.22 feet to the point of beginning.
Description Acres: 228.73

Section 14, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 14, thence N89d11'39"E 66.8 feet to the point of beginning, thence N0d8'14"E 4615.43 feet, thence N89d56'11"E 5190.93 feet, thence S0d0'41"W 599.49 feet, thence S89d13'2"W 3959.79 feet, thence S89d11'39"W 1285.19 feet to the point of beginning.
Description Acres: 189.22

Section 19, T. 26 N., R.92 W.
Beginning at the SW Corner of Section19 , thence N0d32'8"W 1318.41 feet to the point of beginning, thence N0d31'17"W 1415.33 feet, thence S88d5'11"E 2426.38 feet, thence S0d18'41"W 1341.35 feet, thence S89d20'20"W 2404.58 feet to the point of beginning.
Description Acres: 76.8

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres: 587.17
Total Permit Acres: 10,538.12

Applicant Signature:
_____
Date: 9/3/08
Permit No._____

TFN:_____

No Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA – No Right to Mine:

Section 19, T. 26 N., R.92 W.
Beginning at the SE Corner of Section 19, thence S89d24'34"W 666.41' to the point of beginning, thence S89d45'7"W 643.92 feet, thence N0d37'58"W 2706.97 feet, thence N90dE 679.84 feet, thence S0d6'35"E 2700.06 feet to the point of beginning.
Description Acres: 41.65

Section 21, T. 26 N., R.92 W.
Beginning at the SW Corner of Section 21, thence N0d 37'35"W 5269.71 feet, thence N85d46'15"W 2653.45 feet, thence S87d22'16"E 2515.52 feet, thence S3d0'41"E 1319.09 feet, thence S89d15'2"W 3886.33 feet, thence S0d35'26"E 3973.52 feet, thence S89d9'7"W 1318.17 feet to the point of beginning.
Description Acres: 285.56

Section 22, T. 26 N., R.92 W.
Beginning at the NW Corner of Section 22, thence N89d7'50"E 1432.57 feet, thence N0d39'53"E 1309.75 feet, thence S88d46'49"W 1378.62 feet, thence N3d0'41"W 1319.09 feet to the point of beginning.
Description Acres: 42.22

Section 28, T. 26 N., R.92 W.
Beginning at the NW Corner of Section 28, thence N89d6'7"E 1327.26 feet, thence S0d32'53"E 2636.28 feet, thence S89d12'31"W 1316.12 feet, thence N0d47'24"W 2634.95 to the point of beginning.
Description Acres 79.75

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres: 449.18
Total Permit Acres: 10,538.12

Applicant Signature: Ken Mulmine
Date: 9/3/08
Permit No._____

TFN:_____

No Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

ANTELOPE PERMIT AREA – No Right to Mine:

Section 29, T. 26 N., R.92 W.
Beginning at the NE Corner of Section 29, thence S0d47'24"E 2165.85 feet to the point of beginning, thence S0d47'24"E 469.1 feet, thence S89d22'38"W 5296.79 feet, thence N0d51'50"W 534.57 feet, thence N90dE 5297.95 feet to the point of beginning.
Description Acres: 60.78

Section 30, T. 26 N., R.92 W.
Beginning at the NE Corner of Section 30, S0d51'53"E 2107.0 feet, to the point of beginning, thence S0d51'50"E 534.57 feet, thence S89d2'38"W 1315.06 feet, thence N0d49'23"W 2642.06 feet, thence N89d24'34"E 643.9 feet, thence S90dE 2099.89 feet, thence N0dE 698.18 feet to the point of beginning.
Description Acres: 46.67

Section 24, T. 26 N., R.93 W.
Beginning at the SE Corner of Section 24 N0d31'10"W 1318.41 to the point of beginning, thence S8d20'20"W 101.12 feet, thence N0dE 1418.66 feet, thence S88d33'21"E 88.27 feet, thence S0d31'17"E 1415.33 feet to the point of beginning.
Description Acres: 6.06

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres: 113.51
Total Permit Acres: 10,358.12

Applicant Signature:
_____
Date: 7/3/09
Permit No._____

TFN:_____

No Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

Right to Mine: ***JAB PERMIT AREA OUTLINE***

Beginning at the SW Corner of Section 21, T. 26N., R.94 W., thence N0d24'9"W 3958.14 feet, thence S89d36'4"W 1322.69 feet, thence N0d56'9"W 7921.39 feet, thence S89d58'0"E 7946.06 feet, thence S0d41'27"E 2596.66 feet, thence N89d33'32"E 14553.19 feet, thence S0d24'55"E 5286.49 feet, thence S89d33'30"W 11892.93 feet, thence S0d26'31"E 3947.64 feet, thence S89d38'33"W 9226.62 feet to the point of beginning.

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres _____
Total Permit Acres 4,039.93

Applicant Signature:
_____
Date: 7/23/08
PermitNo._____

TFN:_____

Right to Mine

APPENDIX "C"

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W. S. §35-11 -406,(a),(vi)) and the number of acres in each description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-11-406,(a)(xii)), so care should be taken to include all lands necessary to the mining and reclamation operation as defined in W.S. §35-1 1-103,(e),(viii). All acreage figures should be obtained from official survey documents or recent surveys if available. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

JAB PERMIT AREA – Right To Mine

SW, Pt. of W2SE, Pt of S2S2NW, Pt. of S2S2SWNE	Section	13	,T.	26	N.,R.	94	W., Acres	258.16
S2, Pt of S2S2N2	Section	14	,T.	26	N.,R.	94	W., Acres	360.59
S2, Pt. of S2S2N2	Section	15	,T.	26	N.,R.	94	W., Acres	366.21
ALL	Section	16	,T.	26	N.,R.	94	W., Acres	640.73
NENE	Section	20	,T.	26	N.,R.	94	W., Acres	39.55
ALL, Except Pt. of E2E2SE	Section	21	,T.	26	N.,R.	94	W., Acres	630.75
NW, N2NE, Pt of N2N2SW, Pt. of W2W2SWNE, Pt. of NWNWSE, Part of N2S2NE	Section	22	,T.	26	N.,R.	94	W., Acres	272.53
N2NW, Pt. of W2W2NWNE, Part of N2S2NW, Part of N2S2SWNE	Section	23	,T.	26	N.,R.	94	W., Acres	89.58
	Section		,T.		N.,R.		W., Acres	
	Section		,T.		N.,R.		W., Acres	
	Section		,T.		N.,R.		W., Acres	
	Section		,T.		N.,R.		W., Acres	
	Section		,T.		N.,R.		W., Acres	

COUNTY of Sweetwater
Municipal Corporation_____
Reviewed (compiled),
DEQ/LQD_____
Date:_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres 2,658.10
Total Permit Acres: 4,039.93

Applicant Signature:
Kim McInnis
Date 7/3/08
Permit No._____
TFN:_____

APPENDIX "C"

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W. S. §35-11 -406,(a),(vi)) and the number of acres in each description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-11-406,(a)(xii)), so care should be taken to include all lands necessary to the mining and reclamation operation as defined in W.S. §35-1 1-103,(e),(viii). All acreage figures should be obtained from official survey documents or recent surveys if available. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

JAB PERMIT AREA – No Right To Mine

SESE	Section	8	,T.	26	N.,R.	94	W., Acres	39.93
S2S2	Section	9	,T.	26	N.,R.	94	W., Acres	159.42
SWSW	Section	10	,T.	26	N.,R.	94	W., Acres	39.57
Part of S2N2, E2SE, Part of E2W2SE	Section	13	,T.	26	N.,R.	94	W., Acres	229.69
Part of S2N2	Section	14	,T.	26	N.,R.	94	W., Acres	118.49
NWNW, Part of S2N2	Section	15	,T.	26	N.,R.	94	W., Acres	153.96
E2E2	Section	17	,T.	26	N.,R.	94	W., Acres	160.35
Part of E2E2E2SE4	Section	21	,T.	26	N.,R.	94	W., Acres	7.58
Part of SWNE, S2SW4, Part of N2SW, SWSE, Part of NWSE	Section	22	,T.	26	N.,R.	94	W., Acres	246.43
Part of N2NE	Section	23	,T.	26	N.,R.	94	W., Acres	67.26
N2N2	Section	24	,T.	26	N.,R.	94	W., Acres	159.15
	Section		,T.		N.,R.		W., Acres	
	Section		,T.		N.,R.		W., Acres	

COUNTY of Sweetwater
Municipal Corporation_____

Subtotal Above Acres: 1,381.83
Total Permit Acres: 4,039.93

Reviewed (compiled),
DEQ/LQD_____
Date:_____

Checked, DEQ/LQD_____
Date:_____

Applicant Signature: Ken Melmine
Date 7/3/08
Permit No._____
TFN:_____

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

JAB PERMIT AREA Right to Mine:

Section 13, T. 26 N., R. 94 W.
Beginning at the SW Corner of Section 13, thence N0d41'30"W 2981.1 feet, thence N90dE 3778.56 feet, thence S0dW 2946.78 feet, thence S89d28'40"W 374.73 feet to the point of beginning.
Description Acres: 258.16

Section 14, T. 26 N., R. 94 W.
Beginning at the SW Corner of Section 14, thence N0d56'20"W 3004.4 feet, thence N90dE 5270.63 feet, thence S0d41'30"E 2981.1 feet, thence S89d41'45"W 5257.39 feet to the point of beginning.
Description Acres: 360.59

Section 15, T. 26 N., R. 94 W.
Beginning at the SW Corner of Section 15, thence N0d33'3"W 3042.82 feet, thence N90dE 5270.33 feet, thence S0d56'20"E 3000.4 feet, thence S89d37'57"W 5283.67 feet to the point of beginning.
Description Acres: 366.21

Section 16, T. 26 N., R. 94 W.
Beginning at the SW Corner of Section 16, thence N1d6'41"W 5276.2 feet, thence N89d43'8"E 5305.69 feet, thence S0d40'49"E 5285.42 feet, thence S89d50'1"W 5266.09 feet to the point of beginning.
Description Acres: 640.73

Section 20, T. 26 N., R. 94 W.
Beginning at the NE Corner of Section 20, thence S0d36'12"E 1325.01 feet, thence S89d19'35"W 1320.69 feet, thence N0d30'33"W 1293.71 feet, thence N89d17'53"E 1318.82 feet to the point of beginning.
Description Acres: 39.55

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres : 1,665.24
Total Permit Acres: 4,039.93

Applicant Signature: Ken Mulmine
Date: 7/3/04
Permit No._____

TFN:_____

Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

JAB PERMIT AREA Right to Mine:

Section 21, T. 26 N., R. 94 W.
Beginning at the SW Corner of Section 21, thence N0d27'10"W 5277.93 feet, thence N89d49'25"E 5266.07 feet, thence S0d36'31"E 2957.49 feet, thence N90dW 147.96 feet, thence S0d5'59"E 2317.33 feet, thence S89d47'11"W 5111.87 feet to the point of beginning.
Description Acres: 630.75

Section 22, T. 26 N., R. 94 W.
Beginning at the NW Corner of Section 22, thence N89d37'57"E 5283.67 feet, thence S0d44'3"E 1312.06 feet, thence S89d39'27"W 1345.22 feet, thence S0d33'37"E 171.23 feet, thence N89d24'2"W 1063.59 feet, thence S0d22'25"W 1511.16 feet, thence S90dW 2852.04 feet, thence N0d36'30"W 2956.57 feet to the point of beginning.
Description Acres: 272.53

Section 23, T. 26 N., R. 94 W.
Beginning at the NW Corner of Section 23, thence N89d36'31"E 3001.03 feet, thence S0d2'30"W 1317.25 feet, thence S89d32'31"W 2983.08 feet, thence N0d44'3"W 1320.85 feet to the point of beginning.
Description Acres: 89.58

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres 992.86
Total Permit Acres 4,039.93

Applicant Signature:
Ken Mulmine
Date: 7/3/08
PermitNo._____

TFN:_____

Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

JAB PERMIT AREA - No Right to Mine:

Section 8, T. 26 N., R. 94 W.
Beginning at the SE Corner of Section 8, thence S89d51'27"W 1320.11 feet, thence N0d6'10"W 1319.57 feet, thence N89d33'54"E 1309.95 feet, thence S0d32'35"E 1326.29 feet to the point of beginning.
Descriptive Acres: 39.93

Section 9, T.26 N., R 94 W.
Beginning at the SW Corner of Section 9, thence N0d32'35"W 1326.29 feet, thence N89d55'35"E 5305.14 feet, thence S0d34'19"E 1307.06 feet, thence S89d43'8"W 5305.69 feet to the point of beginning.
Description Acres: 159.42

Section 10, T. 26 N., R. 94 W.
Beginning at the SW Corner of Section 10, thence N1d10'38"W 1307.25 feet, thence N88d55'35"E 1341.05 feet, thence S0d16'7" E 1283.68 feet, thence S88d54'50"W 1320.45 feet to the point of beginning.
Description Acres: 39.57

Section 13, T.26 N., R. 94 W.
Beginning at the SE Corner of Section 13, thence S88d57'15"W 1576.14 feet, thence N0dW 2946.78 feet, thence N90dW 3778.56 feet, thence N0d34'26"W 1004.69 feet, thence N89d34'57"E 5331.23 feet, thence S0d24'55"E 3964.66 to the point of beginning.
Description Acres: 229.69

Section 14, T.26 N., R.94 W.
Beginning at the NE Corner of Section 14, thence S0d34'20"E 1329.27 feet to the point of beginning, thence S0d34'26"E 988.16 feet, thence N90dW 5270.63 feet, thence N0d46'43"W 959.75 feet, thence N89d30'44"E 5273.81 feet to the point of beginning.
Description Acres: 118.49

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres: 587.10
Total Permit Acres: 4,039.93

Applicant Signature:
Ken Milmine
Date: 7/3/08
PermitNo._____

TFN:_____

No Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

JAB PERMIT AREA - No Right to Mine:

Section 15, T. 26 N., R. 94 W.
Beginning at the NE Corner of Section 15 , thence S0d46'43"E 1315.24 feet to the point of beginning, thence S0d46'43"E 959.83 feet, thence N90dW 5263.51 feet, thence N0d51'21"W 2242.62 feet, thence N88d54'50"E 1320.45 feet, thence S0d34'42"E 1335.19 feet, thence N89d36'6"E 3950.38 feet to the point of beginning.
Description Acres: 153.96

Section 17, T.26 N., R 94 W.
Beginning at the NE Corner of Section 17, thence S1d6'41"E 5276.2 feet, thence S88d17'53"W 1318.82 feet, thence N1d7'26"W 5312.12 feet, thence N89d51'27"E 1320.11 feet to the point of beginning.
Description Acres: 160.35

Section 21, T.26 N., R. 94 W.
Beginning at the SE Corner of Section 21, thence S89d48'22"W 135.19 feet, thence N0d W 2319.66 feet, thence N90dE 147.96 feet, thence S0d18'56"W 2319.77 feet to the point of beginning.
Description Acres: 7.58

Section 22, T. 26 N., R. 94 W.
Beginning at the SW Corner of Section 22, thence N0d18'56"E 2319.21 feet, thence N90dE 2852.04 feet, thence N0dE 1500.0 feet, thence N89d24'53"E 1089.46 feet, thence S0d19'0"E 3790.24 feet, thence S89d25'17"W 3975.36 feet to the point of beginning.
Description Acres: 246.43

Section 23, T.26 N., R.94 W.
Beginning at the NE Corner of Section 23, thence S0d1'51"E 1303.09 feet, thence S89d48'25"W 2258.15 feet, thence N0dE 1310.70 feet, thence N90dE 2257.44 feet to the point of beginning.

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres: 635.58
Total Permit Acres: 4,039.93

Applicant Signature:
Ken Mulmine
Date: 7/3/08
PermitNo._____

TFN:_____

No Right to Mine

APPENDIX "C"

Bearing and distance Description

This appendix "C" represents the location of lands by legal subdivision, section, township, range, county, and municipal corporation, if any, (W.S. §35-1 1-406,(a),(vi)) and the number of acres in each bearing and distance description. No mining activity may take place on land for which there is not in effect a valid mining permit (W.S. §35-11-405). To include additional lands within a permit area it is necessary to amend the permit (W.S. §35-1 1-406,(a),(xii)), so care should be taken to include all lands necessary to the mining operation as defined in W.S. §35-11- 103,(e),(viii). Each description should state the acreage encompassed by the description and the total permit acreage should be stated. An original U.S.G.S. topographic map with the permit area clearly outlined should accompany each permit application.

JAB PERMIT AREA - No Right to Mine:

Section 24, T. 26 N., R. 94 W.
Beginning at the NE Corner of Section 24, thence S0d24'55"E 1317.71 feet, thence S89d16'31"W 5323.02 feet, thence N0d1'51"W 1303.09 feet, thence N89d7'1"E 5314.37 feet to the point of beginning.
Description Acres: 159.15

COUNTY of Sweetwater
Municipal Corporation_____

Reviewed (compiled),
DEQ/LQD_____
Date_____

Checked, DEQ/LQD_____
Date:_____

Subtotal Above Acres: 159.15
Total Permit Acres: 4,039.93

Applicant Signature:
Ken Mulvine
Date: 7/3/08
PermitNo._____

TFN:_____

No Right to Mine

Appendix E

- Maps and Information

Refer to cross reference for information identified in Appendix E

Listing of Other Permits or Approvals

Please reference Section 10.0 of the Technical Report for this information.

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