

FSAR Figures

Figure 1.1-1—{50 mi (80 km) Surrounding Area}.....	1-22
Figure 1.1-2—{10 mi (16 km) Surrounding Area}.....	1-23
Figure 1.1-3— {Site Area Map}	1-24
Figure 1.2-1—{Callaway Plant Unit 2 Nuclear and Turbine Building Island Layout}	1-28
Figure 2.1-1—{Site Area Map}.....	2-36
Figure 2.1-2—{50 Mile (80 km) Surrounding Area}.....	2-37
Figure 2.1-3—{10 Mile (16 km) Surrounding Area}.....	2-38
Figure 2.1-4—{Site Boundaries}.....	2-39
Figure 2.1-5— {Exclusion Area Boundaries}.....	2-40
Figure 2.1-6—{Enlarged Site Area Map}	2-41
Figure 2.1-7—{Callaway Plant Unit 2 Enlargement}	2-42
Figure 2.1-8—Exclusion Area and Plant Site Area}	2-43
Figure 2.1-9— {10 Mile (16 km) Radius Map}	2-44
Figure 2.1-10—{10 Mile (16 km) 2000 Population Distribution}.....	2-45
Figure 2.1-11—{10 Mile (16 km) 2010 Population Distribution}.....	2-46
Figure 2.1-12—{10 Mile (16 km) 2020 Population Distribution}.....	2-47
Figure 2.1-13— {10 Mile (16 km) 2030 Population Distribution}	2-48
Figure 2.1-14— {10 Mile (16 km) 2040 Population Distribution}	2-49
Figure 2.1-15— {10 Mile (16 km) 2050 Population Distribution}	2-50
Figure 2.1-16—{10 Mile (16 km) 2050 Population Distribution}.....	2-51
Figure 2.1-17—{50 Mile (80 km) 2000 Vicinity}.....	2-52
Figure 2.1-18— {50 Mile (80 km) 2000 Population Distribution}	2-53
Figure 2.1-19— {50 Mile (80 km) 2010 Population Distribution}	2-54
Figure 2.1-20—{50 Mile (80 km) 2020 Population Distribution}.....	2-55
Figure 2.1-21— {50 Mile (80 km) 2030 Population Distribution}	2-56
Figure 2.1-22—{50 Mile (80 km) 2040 Population Distribution}.....	2-57
Figure 2.1-23— {50 Mile (80 km) 2000 Population Distribution}	2-58
Figure 2.1-24—{50 Mile (80 km) 2060 Population Distribution}.....	2-59
Figure 2.1-25—{Protected Area, Exclusion Area, Restricted Area, and Low Population Zone}.....	2-60
Figure 2.1-26— {LPZ and Emergency Planning Evacuation Routes}.....	2-61
Figure 2.1-27— {10 Mile (16 km) 2057 Population Distribution}	2-62
Figure 2.1-28— {10 Mile (16 km) 2017 Population Distribution}	2-63
Figure 2.1-29— {50 Mile (80 km) 2057 Population Distribution}	2-64
Figure 2.1-30—{50 Mile (80 km) 2017 Population Distribution}.....	2-65
Figure 2.1-31— {Cumulative Populations}.....	2-66
Figure 2.2-1—{Location Map, Facilities, Land, and Water Transportation Routes}.....	2-110
Figure 2.2-2—{Low Altitude Air Routes and Airports}	2-111
Figure 2.2-3—{IFR Enroute High Altitude Air Routes}	2-112
Figure 2.2-4—{Location of Nearest Pipeline}.....	2-113
Figure 2.3-1—Annual Average Number of Tornadoes 1950-1995.....	2-443

FSAR Figures

Figure 2.3-2—Average Number of Strong Violent (F2-F5) Tornadoes, 1950-1995.....	2-444
Figure 2.3-3—Date of Maximum Tornado Threat	2-445
Figure 2.3-4—Five-Year Lightning Flash Density Map	2-446
Figure 2.3-5—{Callaway Plant Wind Rose - 2004-2006, 10 m}.....	2-447
Figure 2.3-6—{Callaway Plant Wind Rose - 2004-2006, 60 m}.....	2-448
Figure 2.3-7—{Callaway Plant Wind Rose - 2004, 10 m}	2-449
Figure 2.3-8—{Callaway Plant Wind Rose - 2004, 60 m}	2-450
Figure 2.3-9—{Callaway Plant Wind Rose - 2005, 10 m}	2-451
Figure 2.3-10—{Callaway Plant Wind Rose - 2005, 60 m}	2-452
Figure 2.3-11—{Callaway Plant Wind Rose - 2006, 10 m}	2-453
Figure 2.3-12—{Callaway Plant Wind Rose - 2006, 60 m}	2-454
Figure 2.3-13—{Callaway Plant Wind Rose - January - 2004-2006, 10 m}.....	2-455
Figure 2.3-14—{Callaway Plant Wind Rose - February - 2004-2006, 10 m}.....	2-456
Figure 2.3-15—{Callaway Plant Wind Rose - March - 2004-2006, 10 m}	2-457
Figure 2.3-16—{Callaway Plant Wind Rose - April - 2004-2006, 10 m}	2-458
Figure 2.3-17—{Callaway Plant Wind Rose - May - 2004-2006, 10 m}.....	2-459
Figure 2.3-18—{Callaway Plant Wind Rose - June - 2004-2006, 10 m}	2-460
Figure 2.3-19—{Callaway Plant Wind Rose - July - 2004-2006, 10 m}.....	2-461
Figure 2.3-20—{Callaway Plant Wind Rose - August - 2004-2006, 10 m}.....	2-462
Figure 2.3-21—{Callaway Plant Wind Rose - September - 2004-2006, 10 m}.....	2-463
Figure 2.3-22—{Callaway Plant Wind Rose - October - 2004-2006, 10 m}.....	2-464
Figure 2.3-23—{Callaway Plant Wind Rose - November - 2004-2006, 10 m}	2-465
Figure 2.3-24—{Callaway Plant Wind Rose - December - 2004-2006, 10 m}	2-466
Figure 2.3-25—{Callaway Plant Wind Rose - January - 2004-2006, 60 m}.....	2-467
Figure 2.3-26—{Callaway Plant Wind Rose - February - 2004-2006, 60 m}.....	2-468
Figure 2.3-27—{Callaway Plant Wind Rose - March - 2004-2006, 60 m}	2-469
Figure 2.3-28—{Callaway Plant Wind Rose - April - 2004-2006, 60 m}	2-470
Figure 2.3-29—{Callaway Plant Wind Rose - May - 2004-2006, 60 m}.....	2-471
Figure 2.3-30—{Callaway Plant Wind Rose - June - 2004-2006, 60 m}	2-472
Figure 2.3-31—{Callaway Plant Wind Rose - July - 2004-2006, 60 m}.....	2-473
Figure 2.3-32—{Callaway Plant Wind Rose - August - 2004-2006, 60 m}.....	2-474
Figure 2.3-33—{Callaway Plant Wind Rose - September - 2004-2006, 60 m}.....	2-475
Figure 2.3-34—{Callaway Plant Wind Rose - October - 2004-2006, 60 m}.....	2-476
Figure 2.3-35—{Callaway Plant Wind Rose - November - 2004-2006, 60 m}	2-477
Figure 2.3-36—{Callaway Plant Wind Rose - December - 2004-2006, 60 m}	2-478
Figure 2.3-37—{Columbia, MO Wind Rose - 2004-2006}.....	2-479
Figure 2.3-38—{St. Louis, MO Wind Rose - 2004-2006}	2-480
Figure 2.3-39—{Kansas City, MO Wind Rose - 2004-2006}	2-481
Figure 2.3-40—{Jefferson City, MO Wind Rose - 2004-2006}	2-482
Figure 2.3-41—{Vichy Rolla, MO Wind Rose - 2004-2006}	2-483
Figure 2.3-42—{Callaway Plant Precipitation Wind Rose - 2004, 10 m}.....	2-484

FSAR Figures

Figure 2.3-43—{Callaway Plant Precipitation Wind Rose - 2004, 60 m}	2-485
Figure 2.3-44—{Callaway Plant Precipitation Wind Rose - 2005, 10 m}	2-486
Figure 2.3-45—{Callaway Plant Precipitation Wind Rose - 2005, 60 m}	2-487
Figure 2.3-46—{Callaway Plant Precipitation Wind Rose - 2006, 10 m}	2-488
Figure 2.3-47—{Callaway Plant Precipitation Wind Rose - 2006, 60 m}	2-489
Figure 2.3-48—{Callaway Plant Precipitation Wind Rose - 2004-2006, 10 m, All Precipitation Hours}	2-490
Figure 2.3-49—{Callaway Plant Precipitation Wind Rose - 2004-2006, 60 m, All Precipitation Hours}	2-491
Figure 2.3-50—{Callaway Plant Precipitation Wind Rose - January 2004-2006, 10 m, All Precipitation Hours}	2-492
Figure 2.3-51—{Callaway Plant Precipitation Wind Rose - February 2004-2006, 10 m, All Precipitation Hours}	2-493
Figure 2.3-52—{Callaway Plant Precipitation Wind Rose - March 2004-2006, 10 m, All Precipitation Hours}	2-494
Figure 2.3-53—{Callaway Plant Precipitation Wind Rose - April 2004-2006, 10 m, All Precipitation Hours}	2-495
Figure 2.3-54—{Callaway Plant Precipitation Wind Rose - May 2004-2006, 10 m, All Precipitation Hours}	2-496
Figure 2.3-55—{Callaway Plant Precipitation Wind Rose - June 2004-2006, 10 m, All Precipitation Hours}	2-497
Figure 2.3-56—{Callaway Plant Precipitation Wind Rose - July 2004-2006, 10 m, All Precipitation Hours}	2-498
Figure 2.3-57—{Callaway Plant Precipitation Wind Rose - August 2004-2006, 10 m, All Precipitation Hours}	2-499
Figure 2.3-58—{Callaway Plant Precipitation Wind Rose - September 2004-2006, 10 m, All Precipitation Hours}	2-500
Figure 2.3-59—{Callaway Plant Precipitation Wind Rose - October 2004-2006, 10 m, All Precipitation Hours}	2-501
Figure 2.3-60—{Callaway Plant Precipitation Wind Rose - November 2004-2006, 10 m, All Precipitation Hours}	2-502
Figure 2.3-61—{Callaway Plant Precipitation Wind Rose - December 2004-2006, 10 m, All Precipitation Hours}	2-503
Figure 2.3-62—{Callaway Plant Precipitation Wind Rose - January 2004-2006, 60 m, All Precipitation Hours}	2-504
Figure 2.3-63—{Callaway Plant Precipitation Wind Rose - February 2004-2006, 60 m, All Precipitation Hours}	2-505
Figure 2.3-64—{Callaway Plant Precipitation Wind Rose - March 2004-2006, 60 m, All Precipitation Hours}	2-506
Figure 2.3-65—{Callaway Plant Precipitation Wind Rose - April 2004-2006, 60 m, All Precipitation Hours}	2-507
Figure 2.3-66—{Callaway Plant Precipitation Wind Rose - May 2004-2006, 60 m, All Precipitation Hours}	2-508
Figure 2.3-67—{Callaway Plant Precipitation Wind Rose - June 2004-2006, 60 m, All Precipitation Hours}	2-509

FSAR Figures

Figure 2.3-68—{Callaway Plant Precipitation Wind Rose - July 2004-2006, 60 m, All Precipitation Hours}	2-510
Figure 2.3-69—{Callaway Plant Precipitation Wind Rose - August 2004-2006, 60 m, All Precipitation Hours}	2-511
Figure 2.3-70—{Callaway Plant Precipitation Wind Rose - September 2004-2006, 60 m, All Precipitation Hours}	2-512
Figure 2.3-71—{Callaway Plant Precipitation Wind Rose - October 2004-2006, 60 m, All Precipitation Hours}	2-513
Figure 2.3-72—{Callaway Plant Precipitation Wind Rose - November 2004-2006, 60 m, All Precipitation Hours}	2-514
Figure 2.3-73—{Callaway Plant Precipitation Wind Rose - December 2004-2006, 60 m, All Precipitation Hours}	2-515
Figure 2.3-74—Monthly Average Mixing Height Values (Springfield, MO)	2-516
Figure 2.3-75—{Topography Within 1 Mile of the Callaway Plant Site}	2-517
Figure 2.3-76—{Topography Within 5 Miles of the Callaway Plant Site}	2-518
Figure 2.3-77—{Topography Within 50 Miles of the Callaway Plant Site}	2-519
Figure 2.3-78—{Maximum Elevation Versus Distance Within 50 Miles of the Callaway Plant Site}	2-520
Figure 2.3-79—{Callaway Site Map with Meteorological Tower Location}	2-521
Figure 2.3-80—{Detailed Topography within 8 km (5 mi)}	2-522
Figure 2.3-81—{Callaway Site Plan and Control Room Location}	2-523
Figure 2.4-1—{Plant Site Topography}	2-754
Figure 2.4-2— {Site Utilization Plant Layout}	2-755
Figure 2.4-3— {Missouri River Basin and Auxvasse Creek Watershed}	2-756
Figure 2.4-4— {Mean, Maximum and Minimum Streamflows for the Hermann, MO USGS 06934500, 1957 through 2006}	2-757
Figure 2.4-5—{Mean, Maximum and Minimum Streamflows for the Boonville, MO USGS 06909000, 1957 through 2007}	2-758
Figure 2.4-6—{Tributaries and Streams within the Auxvasse Creek Watershed}	2-759
Figure 2.4-7—{USGS Gauges Near Callaway Plant Unit 2 Site}	2-760
Figure 2.4-8—{Missouri River Main Stem and Osage River Dam System}	2-761
Figure 2.4-9—{Callaway County Surface Water Use}	2-762
Figure 2.4-10—{Surface Water Intakes 50 Mile (80 Km) Radius}	2-763
Figure 2.4-11—{Dams Within Auxvasse Creek Watershed}	2-764
Figure 2.4-12—{Peak Streamflow at Boonville and Hermann}	2-765
Figure 2.4-13—{Site Layout}	2-766
Figure 2.4-14—{Site Grading Plan}	2-767
Figure 2.4-15—{Sub-Basin Site Drainage Delineation}	2-768
Figure 2.4-16—{HEC-HMS Hydrologic Diagram}	2-769
Figure 2.4-17—{Location of Stormwater Runoff Ponds}	2-770
Figure 2.4-18—{Auxvasse Creek Watershed Sub-Basins Delineation}	2-771
Figure 2.4-19—{HEC-HMS Model Set Up}	2-772
Figure 2.4-20—{Sub-Basin 80004 Logan Ck2 Hydrograph}	2-773

FSAR Figures

Figure 2.4-21—{Sub-Basin 80004 Auxvasse Ck1 Hydrograph}	2-774
Figure 2.4-22—{Sub-Basin 80004 Auxvasse Ck3 Hydrograph}	2-775
Figure 2.4-23—{Sub-Basin 80004 Auxvasse Ck2 Hydrograph}	2-776
Figure 2.4-24—{Sub-Basin 80003 Auxvasse Ck5 Hydrograph}	2-777
Figure 2.4-25—{Sub-Basin 80003 Auxvasse Ck4 Hydrograph}	2-778
Figure 2.4-26—{Storage Inflow & Outflow Thunderbird Lake Lower}	2-779
Figure 2.4-27—{HEC-RAS Cross Section Cut Lines}	2-780
Figure 2.4-28—{Specific HEC-RAS Cross Section Cut Lines}	2-781
Figure 2.4-29—{Auxvasse Creek Surface Water Profile}	2-782
Figure 2.4-30—{Streams and Lake Near Site}	2-783
Figure 2.4-31—{Dams Within a 5 Mile (8 km) Radius}	2-784
Figure 2.4-32—{Missouri River Mainstem and Osage River Dam}	2-785
Figure 2.4-33—{Dams Within Auxvasse Creek Watershed}	2-786
Figure 2.4-34—{Schematic Layout of Callaway Plant Unit 2 Site}	2-787
Figure 2.4-35—{Digital Tectonic Activity Map of the Earth}	2-788
Figure 2.4-36—{Site Location}	2-789
Figure 2.4-37—{Low Flow Stage-Discharge Curve for Boonville Station}	2-790
Figure 2.4-38—{Low Flow Stage-Discharge Curve for Hermann Station}	2-791
Figure 2.4-39—{Low Water Level Data of Boonville Station and Curve Fitting}	2-792
Figure 2.4-40—{Low Water Level Data of Hermann Station and Curve Fitting}	2-793
Figure 2.4-41—{Regional Physiographic Provinces}	2-794
Figure 2.4-42—{Regional Extent of Glaciation and Alluvium}	2-795
Figure 2.4-43—{Regional Vertical Sequence of Aquifers}	2-796
Figure 2.4-44—{Aquifer Systems of Missouri}	2-797
Figure 2.4-45—{Aquifer Systems of Northern, Western, and Southern Missouri}	2-798
Figure 2.4-46—{MDNR Central Missouri Area and Groundwater Transition Zone}	2-799
Figure 2.4-47—{Missouri River and Alluvial Aquifer Section}	2-800
Figure 2.4-48—{Hydrogeological Units}	2-801
Figure 2.4-49—{Hydrogeologic Study Area with Site Investigation Locations}	2-802
Figure 2.4-50—{Hydrogeologic Site Investigation Locations - Inset}	2-803
Figure 2.4-51—{Hydrogeologic Study Area Public and Private Wells}	2-804
Figure 2.4-52—{Missouri Drought Susceptibility}	2-805
Figure 2.4-53—{Groundwater Monitoring Hydrographs, Audrain and Boone Counties} ...	2-806
Figure 2.4-54—{Groundwater Monitoring Hydrographs, Callaway and Gasconade Counties}	2-807
Figure 2.4-55—{Groundwater Monitoring Hydrographs, Montgomery and Osage Counties}	2-808
Figure 2.4-56—{Groundwater Elevation versus Time, Graydon Chert Aquifer Wells}	2-809
Figure 2.4-57—{Precipitation versus Time, Columbia Regional Airport Station}	2-810
Figure 2.4-58—{Surface Water Elevation versus Time, Plateau Ponds}	2-811
Figure 2.4-59—{Groundwater Elevation and Precipitation versus Time}	2-812

FSAR Figures

Figure 2.4-60—{Potentiometric Surface Map, Graydon Chert Aquifer, May 2007}	2-813
Figure 2.4-61—{Potentiometric Surface Map, Graydon Chert Aquifer, August 2007}.	2-814
Figure 2.4-62—{Potentiometric Surface Map, Graydon Chert Aquifer, November 2007}	2-815
Figure 2.4-63—{Potentiometric Surface Map, Graydon Chert Aquifer, January 2008}.	2-816
Figure 2.4-64—{Groundwater Elevation versus Time, Aquitard}	2-817
Figure 2.4-65—{Groundwater Elevation versus Time, Cotter-Jefferson City Aquifer Well}.	2-818
Figure 2.4-66—{Surface Water Elevation versus Time, Lakes and Auxvasse Creek}.	2-819
Figure 2.4-67—{Surface Water Elevation versus Time, Mud and Logan Creeks}.	2-820
Figure 2.4-68—{Potentiometric Surface Map, Cotter-Jefferson City Aquifer, May 2007}	2-821
Figure 2.4-69—{Potentiometric Surface Map, Cotter-Jefferson City Aquifer, August 2007}	2-822
Figure 2.4-70—{Potentiometric Surface Map, Cotter-Jefferson City Aquifer, November 2007}.	2-823
Figure 2.4-71—{Potentiometric Surface Map, Cotter-Jefferson City Aquifer, January 2008}.	2-824
Figure 2.4-72—{Groundwater Elevation versus Time, Missouri River Alluvial Aquifer Wells}.	2-825
Figure 2.4-73—{Potentiometric Surface Map, Missouri River Alluvial Aquifer, August 2007}.	2-826
Figure 2.4-74—{Potentiometric Surface Map, Missouri River Alluvial Aquifer, November 2007}.	2-827
Figure 2.4-75—{Potentiometric Surface Map, Missouri River Alluvial Aquifer, January 2008}	2-828
Figure 2.4-76—{Layer 1 Boundary Conditions}	2-829
Figure 2.4-77—{Layer 2 Boundary Conditions}	2-830
Figure 2.4-78—{Layer 3 Boundary Conditions}	2-831
Figure 2.4-79—{Layer 4 Boundary Conditions}	2-832
Figure 2.4-80—{South-North Cross-Section}	2-833
Figure 2.4-81—{East-West Cross-Section}	2-834
Figure 2.4-82—{Layer 1 Calibrated Groundwater Elevations}	2-835
Figure 2.4-83—{Layer 2 Calibrated Groundwater Elevations}	2-836
Figure 2.4-84—{Layer 3 Calibrated Groundwater Elevations}	2-837
Figure 2.4-85—{Layer 4 Calibrated Groundwater Elevations}	2-838
Figure 2.4-86—{Calibration Graph}	2-839
Figure 2.4-87—{Alluvial Aquifer Pre-Pumping Groundwater Elevations}.	2-840
Figure 2.4-88—{CJC Aquifer Pre-Pumping Groundwater Elevations}.	2-841
Figure 2.4-89—{Alluvial Aquifer Drawdown}	2-842
Figure 2.4-90—{CJC Aquifer Drawdown}	2-843
Figure 2.4-91—{Alluvial Aquifer Groundwater Elevations and Zone Budget Analysis}	2-844
Figure 2.4-92—{Conceptual Groundwater Flow and Transport Pathways}	2-845
Figure 2.5-1—{Map of Physiographic Provinces}.	2-1157

FSAR Figures

Figure 2.5-2—{Site Vicinity Topographic Map 25 Mile (40 km) Radius}	2-1158
Figure 2.5-3—{Site Topographic Map 5 Mile (8 km) Radius}	2-1159
Figure 2.5-4—{Site Area Topographic Map 0.6 Mile (1 km) Radius}	2-1160
Figure 2.5-5—{Regional Geologic Map 200 Mile (322 km) Radius}	2-1161
Figure 2.5-6—{Site Vicinity Geologic Map 25 Mile (40 km) Radius}	2-1162
Figure 2.5-7—{Site Area Geologic Map 5 Mile (8 km) Radius}	2-1163
Figure 2.5-8—{Site Area Geologic Cross Sections}	2-1164
Figure 2.5-9—{Geotechnical Boring Location}	2-1165
Figure 2.5-10—{Site Stratigraphic Column}	2-1166
Figure 2.5-11—{Limits of Glaciations}	2-1167
Figure 2.5-12—{Central Stable Region}	2-1168
Figure 2.5-13—{Missouri Surficial Deposits}	2-1169
Figure 2.5-14—{Regional Faulting}	2-1170
Figure 2.5-15—{Regional Folding}	2-1171
Figure 2.5-16—{Regional Domes and Basins}	2-1172
Figure 2.5-17—{Precambrian Geologic Provinces}	2-1173
Figure 2.5-18—{Regional Loess Isopach Map}	2-1174
Figure 2.5-19—{General Stratigraphic Column of Missouri}	2-1175
Figure 2.5-20—{General Stratigraphic Column of Iowa}	2-1176
Figure 2.5-21—{General Stratigraphic Column of Illinois}	2-1177
Figure 2.5-22—{General Stratigraphic Column of Kansas}	2-1178
Figure 2.5-23—{Cryptoexplosive Structures}	2-1179
Figure 2.5-24—{Tectonic and Seismic Source Zones Interpretation by Weston Geophysical Corporation}	2-1180
Figure 2.5-25—{Tectonic and Seismic Source Zones Interpretation by Dames & Moore}	2-1181
Figure 2.5-26—{Tectonic and Seismic Source Zones Interpretation by Law Engineering Testing Company}	2-1182
Figure 2.5-27—{Tectonic and Seismic Source Zones Interpretation by Woodward-Clyde Consultants}	2-1183
Figure 2.5-28—{Tectonic and Seismic Source Zones Interpretation by Bechtel Group, Inc.}	2-1184
Figure 2.5-29—{Tectonic and Seismic Source Zones Interpretation by Rondout Associates, Inc.}	2-1185
Figure 2.5-30—{Springs and Sinkholes of Missouri}	2-1186
Figure 2.5-31—{Cave Density of Missouri}	2-1187
Figure 2.5-32—{Site Geologic Cross Sections AA' and BB'}	2-1188
Figure 2.5-33—{Site Geologic Cross Sections CC' and DD'}	2-1189
Figure 2.5-34—{Site Area Soils Map}	2-1190
Figure 2.5-35—{Site Soils Map}	2-1191
Figure 2.5-36—{Site Area and Site Soils Map Legend}	2-1192
Figure 2.5-37—{S-Wave Reflection Survey Interpretation}	2-1193

FSAR Figures

Figure 2.5-38—{Oil and Gas Related Well Locations}	2-1194
Figure 2.5-39—{Bechtel Group EPRI Source Zones}	2-1195
Figure 2.5-40—{Dames & Moore EPRI Source Zones}	2-1196
Figure 2.5-41—{Law Engineering EPRI Source Zones}.....	2-1197
Figure 2.5-42—{Rondout EPRI Source Zones}.....	2-1198
Figure 2.5-43—{Weston Geophysical EPRI Source Zones}	2-1199
Figure 2.5-44—{Woodward-Clyde Consultants EPRI Source Zones}.....	2-1200
Figure 2.5-45—{Seismic Zones and Seismicity in CEUS}	2-1201
Figure 2.5-46—{System Activity at the New Madrid Fault System}.....	2-1202
Figure 2.5-47—{Logic Tree of the New Madrid Fault System}	2-1203
Figure 2.5-48—{Uniform Hazard Spectra for Rock Conditions at 7 Structural Frequencies for Which Ground Motion Equations are Available}	2-1204
Figure 2.5-49—{Mean 1E-4 Rock Deaggregation for 1 and 2.5 Hz}.....	2-1205
Figure 2.5-50—{Mean 1E-4 Rock Deaggregation for 5 and 10 Hz}	2-1206
Figure 2.5-51—{Mean 1E-5 Rock Deaggregation for 1 and 2.5 Hz}.....	2-1207
Figure 2.5-52—{Mean 1E-5 Rock Deaggregation for 5 and 10 Hz}	2-1208
Figure 2.5-53—{1E-4 Smooth Rock UHS Spectra}	2-1209
Figure 2.5-54—{1E-5 Smooth Rock UHS Spectra}	2-1210
Figure 2.5-55—{Shear-Wave Velocity Vs and its Logarithmic Standard Deviation for the Top 350 ft (107 m)}.....	2-1211
Figure 2.5-56—{Shear-Wave Velocity Vs and its Coefficient of Variation for Depth to 2200 ft (671 m)}	2-1212
Figure 2.5-57—{Shear-Wave Velocity Vs Depth for Profiles 1 through 60}	2-1213
Figure 2.5-58—{Median +/- Standard Deviation of Shear-Wave Velocity [Vs] Vs. Depth for all 60 Profiles, Compared to Best Estimate Profile Described in Section 2.5.2.5.1.2}.....	2-1214
Figure 2.5-59—{G/Gmax Curves Representing Uncertainty in Shear Stiffness for Layer: Graydon Chert Conglomerate}	2-1215
Figure 2.5-60—{Damping Curves Representing Uncertainty in Damping for Layer: Graydon Chert Conglomerate}	2-1216
Figure 2.5-61—{Mean Site Amplification Factor and Coefficient of Variation at 37.5 ft (11.4 m) Depth for 1E-4 HF DEM Input Motion}	2-1217
Figure 2.5-62—{Maximum Strains Vs. Depth for 1E-4 HF DEM Input Motion}.....	2-1218
Figure 2.5-63—{Mean Site Amplification Factor and Coefficient of Variation at 37.5 ft (11.4 m) Depth for 1E-4 LF DEM Input Motion}.....	2-1219
Figure 2.5-64—{Maximum Strains Vs. Depth for 1E-4 LF DEM Input Motion}	2-1220
Figure 2.5-65—{Mean Site Amplification Factor and Coefficient of Variation at 37.5 ft (11.4 m) Depth for 1E-5 HF DEM Input Motion}	2-1221
Figure 2.5-66—{Maximum Strains Vs. Depth for 1E-5 HF DEM Input Motion}.....	2-1222
Figure 2.5-67—{Mean Site Amplification Factor and Coefficient of Variation at 37.5 ft (11.4 m) Depth for 1E-5 LF DEM Input Motion}.....	2-1223
Figure 2.5-68—{Maximum Strains Vs. Depth for 1E-5 LF DEM Input Motion}.....	2-1224
Figure 2.5-69—{HF and LF Spectra, and Envelopes for 1E-4 and 1E-5}	2-1225

FSAR Figures

Figure 2.5-70—{Recommended Horizontal and Vertical SSE Spectra}.....	2-1226
Figure 2.5-71—{V/H Ratios from Publications and Recommended V/H Ratios}.....	2-1227
Figure 2.5-72—{Mean and Fractile Rock Hazard Curves for PGA}.....	2-1228
Figure 2.5-73—{Mean and Fractile Rock Hazard Curves for 25 Hz}.....	2-1229
Figure 2.5-74—{Mean and Fractile Rock Hazard Curves for 10 Hz}.....	2-1230
Figure 2.5-75—{Mean and Fractile Rock Hazard Curves for 5 Hz}.....	2-1231
Figure 2.5-76—{Mean and Fractile Rock Hazard Curves for 2.5 Hz}.....	2-1232
Figure 2.5-77—{Mean and Fractile Rock Hazard Curves for 1 Hz}.....	2-1233
Figure 2.5-78—{Mean and Fractile Rock Hazard Curves for 0.5 Hz}.....	2-1234
Figure 2.5-79—{Location of the Arms of the New Madrid Fault System}.....	2-1235
Figure 2.5-80—{Logic Tree of Ground Motion Models for Non-General Sources}.....	2-1236
Figure 2.5-81—{Logic Tree of Ground Motion Models for General Area Sources}.....	2-1237
Figure 2.5-82—{1E-4 Response Spectra of Controlling Events at Callaway Plant Site}....	2-1238
Figure 2.5-83—{1E-5 Response Spectra of Controlling Events at Callaway Plant Site}....	2-1239
Figure 2.5-84—{Response Spectra of Selected Time Histories for 1E-4 Controlling Event LF, DEL and DEH after Spectral Matching}.....	2-1240
Figure 2.5-85—{1E-4 Smooth Rock Reference Spectra}.....	2-1241
Figure 2.5-86—{1E-5 Smooth Rock Reference Spectra}.....	2-1242
Figure 2.5-87—{Generic Soil Profile}.....	2-1243
Figure 2.5-88—{Boring Layout Plan}.....	2-1244
Figure 2.5-89—{Geophysical Exploration Locations}.....	2-1245
Figure 2.5-90—{Subsurface Investigation Section AA'}.	2-1246
Figure 2.5-91—{Geotechnical Subsurface Section B-B'}.	2-1247
Figure 2.5-92—{Geotechnical Subsurface Section C-C'}.	2-1248
Figure 2.5-93—{Geotechnical Subsurface Section D-D'}.	2-1249
Figure 2.5-94—{Surface Elevation Contours}.....	2-1250
Figure 2.5-95—{Depth to Graydon Chert Conglomerate}.....	2-1251
Figure 2.5-96—{Graydon Chert Conglomerate (Elevation of Top Surface)}.....	2-1252
Figure 2.5-97—{Graydon Chert Conglomerate (Thickness)}.....	2-1253
Figure 2.5-98—{Depth to Bottom of Graydon Chert Conglomerate}.....	2-1254
Figure 2.5-99—{Burlington Formation (Thickness)}.....	2-1255
Figure 2.5-100—{Bushberg Formation (Depth to Top Surface)}.....	2-1256
Figure 2.5-101—{Bushberg Formation (Thickness)}.....	2-1257
Figure 2.5-102—{Snyder Creek Formation (Depth to Top Surface)}.....	2-1258
Figure 2.5-103—{Location of Undisturbed Samples}.....	2-1259
Figure 2.5-104—{Location of Special Care Samples}.....	2-1260
Figure 2.5-105—{SPT Variability}.....	2-1261
Figure 2.5-106—{Pressuremeter Test Results}.....	2-1262
Figure 2.5-107—{Pressuremeter Test Results}.....	2-1263
Figure 2.5-108—{Geophysical Testing (Cross-Hole)}.....	2-1264
Figure 2.5-109—{Geophysical Testing at CH-2}.....	2-1265

FSAR Figures

Figure 2.5-110—{Geophysical Testing at R1}.....	2-1266
Figure 2.5-111—{Geophysical Testing at R1-B}.....	2-1267
Figure 2.5-112—{Geophysical Testing at R-25}.....	2-1268
Figure 2.5-113—{Geophysical Testing at R-28}.....	2-1269
Figure 2.5-114—{Reflection Survey (1 of 3)}.....	2-1270
Figure 2.5-115—{Reflection Survey (2 of 3)}.....	2-1271
Figure 2.5-116—{Reflection Survey (3 of 3)}.....	2-1272
Figure 2.5-117—{Atterberg Limits and Moisture Content}.....	2-1273
Figure 2.5-118—{Casagrande Plasticity Chart}.....	2-1274
Figure 2.5-119—{Resonant Column Test, UTA-56-A (1E) Loess / Acetion Gley}.....	2-1275
Figure 2.5-120—{Resonant Column Test, UTA-56-B (2C) Glacial Till}.....	2-1276
Figure 2.5-121—{Resonant Column Test, UTA-56-C (3C) Graydon Chert Conglomerate}.....	2-1277
Figure 2.5-122—{Resonant Column Test, UTA-56-D (4C) Graydon Chert Conglomerate (FWC)}.....	2-1278
Figure 2.5-123—{Resonant Column Test, UTA-56-E (5C) Graydon Chert Conglomerate (CB)}.....	2-1279
Figure 2.5-124—{Resonant Column Test, UTA-56-B (2G) Glacial Till}.....	2-1280
Figure 2.5-125—{Seismic Wave Velocity Profiles Soil Velocity Profile}.....	2-1281
Figure 2.5-126—{Strain Dependent Properties for the Overburden Soils}.....	2-1282
Figure 2.5-127—{Recommended Strain Dependent Properties for the Graydon Chert Conglomerate}.....	2-1283
Figure 2.5-128—{Foundation Interface Profiles}.....	2-1284
Figure 2.5-129—{Foundation Interface Cross Section 1-1'}.....	2-1285
Figure 2.5-130—{Foundation Interface Cross Section 2-2'}.....	2-1286
Figure 2.5-131—{Foundation Interface Cross Section 3-3'}.....	2-1287
Figure 2.5-132—{Foundation Interface Cross Section 4-4'}.....	2-1288
Figure 2.5-133—{Excavation Plan}.....	2-1289
Figure 2.5-134—{Excavation Cross Sections}.....	2-1290
Figure 2.5-135—{Liquefaction Potential}.....	2-1291
Figure 2.5-136—{NI Settlement Analysis Service Loads}.....	2-1292
Figure 2.5-137—{NI Settlement Analysis East West Section}.....	2-1293
Figure 2.5-138—{NI Settlement Analysis North South Section}.....	2-1294
Figure 2.5-139—{Examples of Earth Pressure Diagrams}.....	2-1295
Figure 2.5-140—{Permanent Slope Cross Sections and Failure Surfaces}.....	2-1296
Figure 2.5-141—{Temporary Slope Cross Sections and Failure Surfaces}.....	2-1297
Figure 2.5-142—{ESWEMS Pond Plan View}.....	2-1298
Figure 2.5-143—{Site Grading Plan}.....	2-1299
Figure 3.7-1—{Comparison of EPR (Standard Plant) and Callaway Plant Unit 2 Ground Design Spectra Horizontal Direction, 5% Damping}.....	3-59
Figure 3.7-2—{Comparison of EPR (Standard Plant) and Callaway Plant Unit 2 Ground Design Spectra Vertical Direction, 5% Damping}.....	3-60

FSAR Figures

Figure 3.7-3—{Comparison of EPR (Standard Plant) and Callaway Plant Unit 2 Ground Design Spectra Horizontal Direction, Low Frequencies, 5% Damping}.	3-61
Figure 3.7-4—{Comparison of EPR (Standard Plant) and Callaway Plant Unit 2 Ground Design Spectra Vertical Direction, Low Frequencies, 5% Damping}	3-62
Figure 3.7-5—{Comparison of EPGB FIRS (Callaway Plant Unit 2) and CSDRS Horizontal Direction, 5% Damping}.	3-63
Figure 3.7-6—{Comparison of EPGB FIRS (Callaway Plant Unit 2) and CSDRS Vertical Direction, 5% Damping}.	3-64
Figure 3.7-7—{Comparison of ESWB FIRS (Callaway Plant Unit 2) and CSDRS Horizontal Direction, 5% Damping}.	3-65
Figure 3.7-8—{Comparison of ESWB FIRS (Callaway Plant Unit 2) and CSDRS Vertical Direction, 5% Damping}.	3-66
Figure 3.7-9—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of NI Basemat, X(E-W) Direction, 5% Damping}.	3-67
Figure 3.7-10—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of NI Basemat, Y(N-S) Direction, 5% Damping}.	3-68
Figure 3.7-11—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of NI Basemat, Z(Vertical) Direction, 5% Damping}.	3-69
Figure 3.7-12—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of EPGB 1&2 Basemat, X(E-W) Direction, 5% Damping}.	3-70
Figure 3.7-13—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of EPGB 1&2 Basemat, Y(N-S) Direction, 5% Damping}.	3-71
Figure 3.7-14—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of EPGB 1&2 Basemat, Z(Vertical) Direction, 5% Damping}.	3-72
Figure 3.7-15—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of EPGB 3&4 Basemat, X(E-W) Direction, 5% Damping}.	3-73
Figure 3.7-16—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of EPGB 3&4 Basemat, Y(N-S) Direction, 5% Damping}.	3-74
Figure 3.7-17—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of EPGB 3&4 Basemat, Z(Vertical) Direction, 5% Damping}.	3-75
Figure 3.7-18—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 1 Basemat, X(E-W) Direction, 5% Damping}.	3-76
Figure 3.7-19—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 1 Basemat, Y(N-S) Direction, 5% Damping}.	3-77

FSAR Figures

Figure 3.7-20—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 1 Basemat, Z(Vertical) Direction, 5% Damping}.....	3-78
Figure 3.7-21—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 2 Basemat, X(E-W) Direction, 5% Damping}.....	3-79
Figure 3.7-22—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 2 Basemat, Y(N-S) Direction, 5% Damping}.....	3-80
Figure 3.7-23—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 2 Basemat, Z(Vertical) Direction, 5% Damping}.....	3-81
Figure 3.7-24—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 3 Basemat, X(E-W) Direction, 5% Damping}.....	3-82
Figure 3.7-25—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 3 Basemat, Y(N-S) Direction, 5% Damping}.....	3-83
Figure 3.7-26—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 3 Basemat, Z(Vertical) Direction, 5% Damping}.....	3-84
Figure 3.7-27—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 4 Basemat, X(E-W) Direction, 5% Damping}.....	3-85
Figure 3.7-28—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 4 Basemat, Y(N-S) Direction, 5% Damping}.....	3-86
Figure 3.7-29—{Comparison of Callaway Plant Unit 2 versus US EPR Standard In-structure Response Spectra, Center of ESWB 4 Basemat, Z(Vertical) Direction, 5% Damping}.....	3-87
Figure 3.7-30—{Isometric View of FEM for EPGB}	3-88
Figure 3.7-31—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Reactor Building Internals, Elev. 5.15m, ±15% Peak-Broadened, X(E-W) Direction, 5% Damping}	3-89
Figure 3.7-32—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Reactor Building Internals, Elev. 5.15m, ±15% Peak-Broadened, Y(N-S) Direction, 5% Damping}	3-90
Figure 3.7-33—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Reactor Building Internals, Elev. 5.15m, ±15% Peak-Broadened, Z(Vertical) Direction, 5% Damping}	3-91
Figure 3.7-34—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Reactor Building Internals, Elev. 19.50m, ±15% Peak-Broadened, X(E-W) Direction, 5% Damping}	3-92
Figure 3.7-35—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Reactor Building Internals, Elev. 19.50m, ±15% Peak-Broadened, Y(N-S) Direction, 5% Damping}.....	3-93

FSAR Figures

Figure 3.7-36—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Reactor Building Internals, Elev. 19.50m, ±15% Peak-Broadened, Z(Vertical) Direction, 5% Damping}	3-94
Figure 3.7-37—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 1, 8.1m, ±15% Peak-Broadened, X(E-W) Direction, 5% Damping}	3-95
Figure 3.7-38—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 1, 8.1m, ±15% Peak-Broadened, Y(N-S) Direction, 5% Damping}	3-96
Figure 3.7-39—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 1, 8.1m, ±15% Peak-Broadened, Z(Vertical) Direction, 5% Damping}	3-97
Figure 3.7-40—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 1, 21.0m, ±15% Peak-Broadened, X(E-W) Direction, 5% Damping}	3-98
Figure 3.7-41—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 1, 21.0m, ±15% Peak-Broadened, Y(N-S) Direction, 5% Damping}	3-99
Figure 3.7-42—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 1, 21.0m, ±15% Peak-Broadened, Z(Vertical) Direction, 5% Damping}	3-100
Figure 3.7-43—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 2/3, 8.1m, ±15% Peak-Broadened, X(E-W) Direction, 5% Damping}	3-101
Figure 3.7-44—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 2/3, 8.1m, ±15% Peak-Broadened, Y(N-S) Direction, 5% Damping}	3-102
Figure 3.7-45—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 2/3, 8.1m, ±15% Peak-Broadened, Z(Vertical) Direction, 5% Damping}	3-103
Figure 3.7-46—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 2/3, 15.4m, ±15% Peak-Broadened, X(E-W) Direction, 5% Damping}	3-104
Figure 3.7-47—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 2/3, 15.4m, ±15% Peak-Broadened, Y(N-S) Direction, 5% Damping}	3-105
Figure 3.7-48—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 2/3, 15.4m, ±15% Peak-Broadened, Z(Vertical) Direction, 5% Damping}	3-106
Figure 3.7-49—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 4, 21.0m, ±15% Peak-Broadened, X(E-W) Direction, 5% Damping}	3-107
Figure 3.7-50—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 4, 21.0m, ±15% Peak-Broadened, Y(N-S) Direction, 5% Damping}	3-108

FSAR Figures

- Figure 3.7-51—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Safeguard Building 4, 21.0m, $\pm 15\%$ Peak-Broadened, Z(Vertical) Direction, 5% Damping}3-109
- Figure 3.7-52—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Containment Building, Elev. 37.60m, $\pm 15\%$ Peak-Broadened, X(E-W) Direction, 5% Damping}3-110
- Figure 3.7-53—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Containment Building, Elev. 37.60m, $\pm 15\%$ Peak-Broadened, Y(N-S) Direction, 5% Damping}3-111
- Figure 3.7-54—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Containment Building, Elev. 37.60m, $\pm 15\%$ Peak-Broadened, Z(Vertical) Direction, 5% Damping}3-112
- Figure 3.7-55—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Containment Building, Elev. 58.00m, $\pm 15\%$ Peak-Broadened, X(E-W) Direction, 5% Damping}3-113
- Figure 3.7-56—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Containment Building, Elev. 58.00m, $\pm 15\%$ Peak-Broadened, Y(N-S) Direction, 5% Damping}3-114
- Figure 3.7-57—{Comparison of Callaway Plant Unit 2 (bold, dark blue) versus US EPR Standard In-structure Response Spectra, Containment Building, Elev. 58.00m, $\pm 15\%$ Peak-Broadened, Z(Vertical) Direction, 5% Damping}3-115
- Figure 3.7-58—{Callaway EPGB, Elev. 0.0m, X(E-W) Direction, 5% Damping}3-116
- Figure 3.7-59—{Callaway EPGB, Elev. 0.0m, Y(N-S) Direction, 5% Damping}3-117
- Figure 3.7-60—{Callaway EPGB, Elev. 0.0m, Z(Vertical) Direction, 5% Damping}3-118
- Figure 3.7-61—{Callaway ESWB, Elev. 19.20m, X(E-W) Direction, 5% Damping}3-119
- Figure 3.7-62—{Callaway ESWB, Elev. 19.20m, Y(N-S) Direction, 5% Damping}3-120
- Figure 3.7-63—Callaway ESWB, Elev. 19.20m, Z(Vertical) Direction, 5% Damping3-121
- Figure 3.7-64—Callaway ESWB, Elev. 4.27m, X(E-W) Direction, 5% Damping3-122
- Figure 3.7-65—Callaway ESWB, Elev. 4.27m, Y(N-S) Direction, 5% Damping3-123
- Figure 3.7-66—Callaway ESWB, Elev. 4.27m, Z(Vertical) Direction, 5% Damping3-124
- Figure 3.7-67—US EPR Callaway Plant Unit 2 In-structure Response Spectra, Reactor Building Internals, Elev. 5.15m, $\pm 15\%$ Peak-Broadened, Z(Vertical) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping3-125
- Figure 3.7-68—Callaway Spectrum Envelope of EPGB, Elev. 0.0m, X(E-W) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping3-126
- Figure 3.7-69—Callaway Spectrum Envelope of EPGB, Elev. 0.0m, Y(N-S) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping3-127
- Figure 3.7-70—Callaway Spectrum Envelope of EPGB, Elev. 0.0m, Z(Vertical) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping3-128
- Figure 3.7-71—Callaway Spectrum Envelope of ESWB, Elev. 19.20m, X(E-W) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping3-129
- Figure 3.7-72—Callaway Spectrum Envelope of ESWB, Elev. 19.20m, Y(N-S) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping3-130
- Figure 3.7-73—Callaway Spectrum Envelope of ESWB, Elev. 19.20m, Z(Vertical) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping3-131

FSAR Figures

Figure 3.7-74—Callaway Spectrum Envelope of ESWB, Elev. 4.27m, X(E-W) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping	3-132
Figure 3.7-75—Callaway Spectrum Envelope of ESWB, Elev. 4.27m, Y(N-S) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping	3-133
Figure 3.7-76—{Comparison of Callaway Plant Unit 2 GMRS and CSDRS at 0.1g PGA (Horizontal)}	3-134
Figure 3.7-77—FIRS at ESWEMS Pump House Foundation Level.....	3-135
Figure 3.7-78—North-South Time Histories Matching ESWEMS Foundation Level FIRS.....	3-136
Figure 3.7-79—East-West Time Histories Matching ESWEMS Foundation Level FIRS.....	3-137
Figure 3.7-80—Vertical Time Histories Matching ESWEMS Foundation Level FIRS.....	3-138
Figure 3.7-81—Callaway Plant Unit 2 North-South FIRS at Elev. 835ft.....	3-139
Figure 3.7-82—Callaway Plant Unit 2 East-West FIRS at Elev. 835ft.....	3-140
Figure 3.7-83—Callaway Plant Unit 2 Vertical FIRS at Elev. 835ft.....	3-141
Figure 3.7-84—Callaway Plant Unit 2 Strain-Compatible Site Profile.....	3-142
Figure 3.7-85—Callaway Plant Unit 2 Vs EPR DC Soil Cases.....	3-143
Figure 3.7-86—Callaway Plant Unit 2 Vs EPR DC Soil Cases.....	3-144
Figure 3.7-87—Response Spectra at NI Common Basemat Bottom Node 417 - 5% Damping X-Direction.....	3-145
Figure 3.7-88—Response Spectra at NI Common Basemat Bottom Node 417 - 5% Damping Y-Direction.....	3-146
Figure 3.7-89—Response Spectra at NI Common Basemat Bottom Node 417 - 5% Damping Z-Direction.....	3-147
Figure 3.7-90—Soil Model Surface Response Spectra at Centers of Footprints of EPGB & ESWB - 5% Damping X-Direction.....	3-148
Figure 3.7-91—Soil Model Surface Response Spectra at Centers of Footprints of EPGB & ESWB - 5% Damping Y-Direction.....	3-149
Figure 3.7-92—Soil Model Surface Response Spectra at Centers of Footprints of EPGB & ESWB - 5% Damping Z-Direction.....	3-150
Figure 3.7-93—Horizontal Spectrum for Response Spectrum Analysis.....	3-151
Figure 3.7-94—Vertical Spectrum for Response Spectrum Analysis.....	3-152
Figure 3.7-95—ESWEMS Pumphouse Horizontal Response Spectrum with 5% Damping..	3-153
Figure 3.7-96—ESWEMS Pumphouse Vertical Response Spectrum with 5% Damping.....	3-154
Figure 3.7-97—Legend of Joints/Nodes in ESWEMS Pumphouse at Locations of High Demand Stresses	3-155
Figure 3.7-98—Legend of Internal Joints/Nodes at Locations of High Demand Stress.....	3-156
Figure 3.7-99—Finite Element Model of ESWEMS Pump House	3-157
Figure 3.7-100—Assumed Shear Wave Velocities in Structural Fill Under ESWEMS Pump House.....	3-158
Figure 3.7-101—Strain Compatible Shear Wave Velocities in Subgrade Profile Used in SSI Analysis.....	3-159
Figure 3.7-102—In-structure Floor Response Spectra in E-W Direction at First Floor Level of the ESWEMS Pump House	3-160
Figure 3.7-103—In-structure Floor Response Spectra in N-S Direction at First Floor Level of the ESWEMS Pump House	3-161

FSAR Figures

Figure 3.7-104—In-structure Floor Response Spectra in Vertical Direction at First Floor Level of the ESWEMS Pump House.....	3-162
Figure 3.7-105—In-structure Floor Response Spectra in E-W Direction at Mezzanine Level of the ESWEMS Pump House.....	3-163
Figure 3.7-106—In-Structure Floor Response Spectra in N-S Direction at Mezzanine Level of the ESWEMS Pump House	3-164
Figure 3.7-107—In-structure Floor Response Spectra in Vertical Direction at Mezzanine Level of the ESWEMS Pump House.....	3-165
Figure 3.7-108—In-structure Floor Response Spectra in E-W Direction at Roof Level of the ESWEMS Pump House	3-166
Figure 3.7-109—In-structure Floor Response Spectra in N-S Direction at Roof Level of the ESWEMS Pump House	3-167
Figure 3.7-110—In-structure Floor Response Spectra in Vertical Direction at Roof Level of the ESWEMS Pump House	3-168
Figure 3.7-111—{Spectrum Envelope of ESWB Elev. 4.27 m, Z(Vert) Direction, 2%, 3%, 4%, 5%, 7%, and 10% Damping}.....	3-169
Figure 3.8-1— {Schematic Site Plan of Seismic Category I Buried Utilities at the NI (Electrical Duct Banks)}	3-189
Figure 3.8-2—{Schematic Site Plan of Seismic Category I Buried Utilities at the NI (Underground Piping)}	3-190
Figure 3.8-3—{Isometric View of the GTStrudl Finite Element Model for the ESWEMS Pumphouse Structure (Partial View of Basemat, Exterior Walls and Interior Divider Walls)}	3-191
Figure 3.8-4—{Isometric View of the GTStrudl Finite Element Model for the ESWEMS Pumphouse Structure (Partial View of Pump Wells, Wing Walls and Apron)}	3-192
Figure 3E.4-1—{Isometric View of ESWEMS Pumphouse Main Basemat & Pump Well Base - Finite Element Mesh}	3-239
Figure 3E.4-2—{Isometric View of the ESWEMS Pumphouse GTStrudl Finite Element Model-Exterior Wall, Roof, and Apron}	3-240
Figure 3E.4-3—{GT Strudl Finite Element Planar Reference System}	3-241
Figure 3E.4-4—{Plant Arrangement - ESWEMS Pumphouse Excavation Cut and Backfill}	3-242
Figure 3E.4-5—{Plant Arrangement - ESWEMS Pond and Pumphouse Location Plan}	3-243
Figure 3E.4-6—{Plant Arrangement - ESWEMS Pond Typical Riprap Detail}	3-244
Figure 3E.4-7—{Plant Arrangement -ESWEMS Pond Spillway Plan}	3-245
Figure 3E.4-8—{Plant Arrangement -ESWEMS Pond Spillway Section}	3-246
Figure 3E.4-9—{Plant Arrangement - ESWEMS Pond Section at Embankment}.....	3-247
Figure 3E.4-10—{Plant Arrangement -ESWEMS Pond Section at Embankment}	3-248
Figure 3E.4-11—{Plant Arrangement -ESWEMS Pond Section at Embankment}	3-249
Figure 3E.4-12—{Plant Arrangement -ESWEMS Pumphouse Rebar}	3-250
Figure 8.1-1—{Callaway Plant 345 kV Circuit Corridors}	8-10
Figure 8.2-1—{Callaway Plant Layout}.....	8-26
Figure 8.2-2—{Callaway Switchyard Single Line Diagram}.....	8-27
Figure 8.3-1—{Emergency Power Supply System Single Line Drawing - Sheet 1 of 3}	8-34

FSAR Figures

Figure 8.3-2—{Emergency Power Supply System Single Line Drawing - Sheet 2 of 3}	8-35
Figure 8.3-3—{Emergency Power Supply System Single Line Drawing - Sheet 3 of 3}	8-36
Figure 8.3-4—{Normal Power Supply System Single Line Drawing - Sheet 1 of 4}	8-37
Figure 8.3-5—{Normal Power Supply System Single Line Drawing - Sheet 2 of 4}	8-38
Figure 8.3-6—{Normal Power Supply System Single Line Drawing - Sheet 3 of 4}	8-39
Figure 8.3-7—{Normal Power Supply System Single Line Drawing - Sheet 4 of 4}	8-40
Figure 8.3-8—{Callaway Site Grounding}	8-41
Figure 9.2-1—{Potable Water System}	9-26
Figure 9.2-2—{Sanitary Waste Water System}	9-27
Figure 9.2-3—{Essential Service Water Emergency Makeup System}	9-28
Figure 9.2-4—{Schematic of Raw Water/Treated Water Supply}	9-29
Figure 9.2-5—{Collector Well River Intake System}	9-30
Figure 9.2-6—{Collector Well River Intake System Pump Structure-Plan View}	9-31
Figure 9.2-7—{Collector Well River Intake System Pump Structure - Section View}	9-32
Figure 9.2-8—{Plant Arrangement - ESWEMS Pumphouse Floor Plan}	9-33
Figure 9.2-9—{Plant Arrangement - ESWEMS Pumphouse Section}	9-34
Figure 9.2-10—{Plant Arrangement - ESWEMS Pumphouse Section}	9-35
Figure 9.2-11—{Plant Arrangement - ESWEMS Pumphouse Section}	9-36
Figure 9.2-12—{Plant Arrangement - ESWEMS Pumphouse Pump Well Plan}	9-37
Figure 9.2-13—{Plant Arrangement - ESWEMS Pumphouse Mezzanine Plan}	9-38
Figure 9.2-14—{Plant Arrangement - ESWEMS Pumphouse Roof Plant}	9-39
Figure 9.4-1—{ESWEMS Pumphouse Ventilation System}	9-47
Figure 9.5-1—{Fire Protection Organization}	9-65
Figure 9B-1—{Callaway Unit 2 Fire Barrier Location, Turbine Building Plan at Elevation (-)23 Feet}	9B-36
Figure 9B-2—{Callaway Unit 2 Fire Barrier Location, Turbine Building Plan at Elevation +/- 0 Feet}	9B-37
Figure 9B-3—{Callaway Unit 2 Fire Barrier Location, Turbine Building Plan at Elevation +38 Feet}	9B-38
Figure 9B-4—{Callaway Unit 2 Fire Barrier Location, Turbine Building Plan at Elevation +65 Feet}	9B-39
Figure 9B-5—{Callaway Unit 2 Fire Barrier Location, Turbine Building Plan at Elevation (-)43 Feet}	9B-40
Figure 9B-6—{Callaway Unit 2 Fire Barrier Location, Turbine Building Roof Plan}	9B-41
Figure 9B-7—{Callaway Unit 2 Fire Barrier Location, Turbine Building Section A-A}	9B-42
Figure 9B-8—{Callaway Unit 2 Fire Barrier Location, Turbine Building Section B-B}	9B-43
Figure 9B-9—{Callaway Unit 2 Fire Barrier Location, Turbine Building Section C-C}	9B-44
Figure 9B-10—{Callaway Unit 2 Fire Barrier Location, SWGR/SBO Buildings Plan View at Elevation (-)13'-0"}	9B-45
Figure 9B-11—{Callaway Unit 2 Fire Barrier Location, SWGR/SBO/AUX BLR Buildings Plan View at Elevation 0'-0"}	9B-46

FSAR Figures

Figure 9B-12—{Callaway Unit 2 Fire Barrier Location, SWGR/SBO/AUX BLR Buildings Plan View at Elevation 13'-0"}	.9B-47
Figure 9B-13—{Callaway Unit 2 Fire Barrier Location, SWGR/SBO/AUX BLR Buildings Plan View at Elevation 24'-6"}	.9B-48
Figure 9B-14—{Callaway Unit 2 Fire Barrier Location, SWGR/SBO/AUX BLR Buildings, Plan View Section A-A}	.9B-49
Figure 9B-15—{Callaway Unit 2 Fire Barrier Location, Transformer Area Plan View at Elevation 0'-0"}	.9B-50
Figure 9B-16—{Callaway Unit 2 Fire Barrier Location, Security Access Facility Plan View}	.9B-51
Figure 9B-17—{Callaway Unit 2 Fire Barrier Location, Central Gas Supply Building Plan View}	.9B-52
Figure 9B-18—{Callaway Unit 2 Fire Barrier Location, Switchyard Control House Plan View}	.9B-53
Figure 9B-19—{Callaway Unit 2 Fire Barrier Location, Fire Protection Building Plan View}	.9B-54
Figure 9B-20—{Callaway Unit 2 Fire Barrier Location, Circulating Water Pump Building, Plan View and Section A-A (Typical)}	.9B-55
Figure 9B-21—{Callaway Unit 2 Fire Barrier Location, ESWEMS Pumphouse, Fire Protection Layout}	.9B-56
Figure 10.4-1—{Circulating Water System P & ID (Circulating Water Pump Building)}	.10-17
Figure 10.4-2—{Circulating Water System P & ID (Turbine Building)}	.10-18
Figure 10.4-3—{Circulating Water System Pump Intake Structure (Plan View)}	.10-19
Figure 10.4-4—{Circulating Water System Pump Intake Structure (Section View)}	.10-20
Figure 10.4-5—{Circulating Water System P & ID Cooling Towers}	.10-21
Figure 10.4-6—{Circulating Water System P & ID Blowdown Flowpath}	.10-22
Figure 10.4-7—{Circulating Water System Plant Discharge}	.10-23
Figure 12.3-1—{Site Layout of Callaway Plant Unit 2}	.12-22
Figure 13.1-1—{Organization Chart}	.13-25